

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1100953

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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_ feet from

S Line of Section

For KCC Use ONLY	
API # 15	

Operator: __

Lease: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Well Number	er:									feet from E / W Line of Section
Field:							_ S	ec	Twp	S. R E W
Number of Acres attributable to well:			is section. Regular of Integular							
								Section is ection corne	_	e well from nearest corner boundary. E NW SE SW
					d electrica	al lines, as	required	by the Kans	sas Surface Owr	the predicted locations of ner Notice Act (House Bill 2032).
		<u>:</u>	:	:	You m	ay attach a	a separat : :	e plat if des	ired.	
		:	:	:		:	:	:		LEGEND
									[- -	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
				2	3				EXAM	MPLE :
		·		·	******	·	·	·		
				:		:	:	······································		1980' FSL
990 ft		<u>:</u>	:	:		:	:		SEWADI	200 2300 551

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

00953 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1100953

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Meridian Energy Inc. Lease: Lewis Well Number: 2-B Field: Morel Number of Acres attributable to well: 10 QTR/QTR/QTR/QTR of acreage: SE _ SW _ SW	Location of Well: County: Graham 330
	if Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT
lease roads, tank batteries, pipelines and electrical lines, as	est lease of unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
	LEGEND
	Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
<u> </u>	EXAMPLE
990 Fm	. 1980' FSL
NOTE: In all cases locate the spot of the proposed drilling	SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

* < STATE OF KANSAS STATE CORPORATION COMMISSION

live All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

212 No. Market Wichita, Kansas	G			ty. Sec. 23			
NORTH	Location as "	NE/CNW#SW#	or footage fr	om lines 330 °	FSL & 99	O' FWL	
	Lease Owner.	Cities	service c	TT CO.			2
	Lease Name . Office Addres	D FF0	Russell	Kansas	67665	Well No.	
<u> </u>	4	Well (completed			Oil		
	Date well co		- 10 01, 010		1.	2 - 8	19_4
	Application for	or plugging filed.				8-26	19_
		or plugging appro				8 -27	19_
		menced				<u>0~11</u> 0~11	19_
	Plugging com	pletedoandonment of w	ll on mandai.		Non-Econor		19.
	Reason for an	andonment of w	en or produci	ig formation	NOIL HEOLIG	штсат	
	If a producin	g well is abando	ned, date of I	ast production_		Feb.	19
Locate well correctly on above	8	ion obtained from				efore plugging	g was
Section Plat	menced?		T 314 -1-	-7- 25	1 - 1 - 77		
Name of Conservation Agent who sup Producing formation Arbuck	ervised plugging of t	Depth to top	3807 P	3810	rand, Kan	sas	310
Show depth and thickness of all water			Botto	m_5010	Total Depth	or Well	<u> </u>
-	_						
OIL, CAS OR WATER RECORD	DS	and the second state of th				CASING R	ECO
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLE	דעם ס
				8 5/8"	283	None	3
				5 1/2"	3808 t	None	<u> </u>
Squeezed $5\frac{1}{2}$ " case	set.	Sx. cement,	5 Sx. h	ulls to 700			
Squeezed $5\frac{1}{2}$ " cas	set. sing with 20 5 Sx. 50/50 P t in pressure	Sx. cement,	5 Sx. h	ulls to 700 % Gel from STATE CONS	CORPORATION OCT 221	COMMISSION 968	
feet for each plug s Squeezed 5½" cas Followed with 75 to cellar. Shut Cut off casing,	set. sing with 20 5 Sx. 50/50 P t in pressure fill to surf:	Sx. cement. Ozmix cement. 100% ace and cap	5 Sx. h	ulls to 700 % Gel from STATE CONS	CORPORATION OCT 221		
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Feet for each plug s Squeezed 5½" cas Followed with 75 to cellar. Shut Cut off casing,	Sing with 20 5 Sx. 50/50 P t in pressure fill to surface (If addition Halliburton (Hays, Kansas	Sx. cement, ozmix cement 100# ace and cap al description is nec	5 Sx. h	Ulls to 700 % Gel from STATE CONSE	CORFORATION DERVATION Dichita, Kansa	YOB TVISION	
Squeezed 5½" cas Followed with 75 to cellar. Shut Cut off casing, Name of Plugging Contractor Address STATE OF Kansas E. W. Peterman well, being first duly sworn on oath,	Sing with 20 5 Sx. 50/50 P t in pressure fill to surface (If addition Halliburton () Hays, Kansas , CO says: That I have be	Sx. cement, ozmix cement 100# ace and cap al description is nec	essary, use BAC	Walls to 700 Walls Gel from STATE CONSE Work K of this sheet)	CORPORATION OCT 221 HICHITA, Kansa	O of the show	
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WELL RECORD

Company Cities Service Cil Co. Well	No 2 Farm Lewis "B"
ST Million B. Mark and a second of the second	
	State Kansas
Drig. Comm. 11-30-48	
Drlg. Comp. Ac	None
	otential: 979 oil, 55% wtr., 24 hrs., 12-20-48
CASING RECORD:	The supplemental state of the s
8-5/8" 3 283° with 150 sacks cement. 5-1/2" 0 3808° with 150 sacks cement.	Corr. Top Cherty Conglomerate 3774' -/4/ Corr. Top Cherty Conglomerate 3774' -/4/
FORMATION EXCORD: Surface soil and sand 0-160	Tenetration 3. SS10.
Sand and shale 283 Shale 335	Fill-up: 1540' oil in 25 minutes.
Shale and sand 1470 Anhydrits 1500 Shale and shells 1535	2140' oil in 45 minutes. 2600' and bailer water in 1-3/4 hours.
Shale and shells 1536 Sand and shele 1745 Lime 1795	2680' oil and 5 gallons water in 2 hours 20 minutes.
Shale and shells 2375	syfo:
Shale and shells 2410 Proken lime 2440	500° 00 57475 PA
Shake and shalls 2490 Sand 2525 Shale and lime 2865	SYFO: 500° 0° STATE CORECT VED 1000° 0° STATE CORECT VED 2000° 1° CONSERVATION CONSIDER VATION OF SOME STATE CORECT VED 3000° 1° WICHIELD VED 7-7/8° rotory hole.
Lime and shale 2930 Shale and lime 3060	2500° 0° CONSERVATO 7 100 COMMISSIO
Lime and shale 3775 Shale and chert 3811	2000' 10 CONSERVATION CONSIGNATION OF SOON 10 WICHIEL TO DIVISION TO THE TOTAL HOLE.
3814 rotary T.D. = 3810 S.L.M.	11 41-23 - 120 Xeg 15 - \$ 1229