



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1101039

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------

Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	B. KEENAN 4-1
Doc ID	1101039

Tops

Name	Top	Datum
ANHYDRITE	856	1094
TOPEKA	2943	-993
HEEBNER	3315	-1365
LANSING	3445	-1495
BKC	3684	-1734
VIOLA	3727	-1777
SIMPSON SH	3768	-1818
SIMPSON SD	3788	-1838
ARBUCKLE	3816	-1866

ALLIED OIL & GAS SERVICES, LLC 059072

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Planet Bond K

DATE <u>11-2-12</u>	SEC <u>4</u>	TWP <u>22</u>	RANGE <u>14</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>B: KENNAN</u>	WELL # <u>4-1</u>		LOCATION <u>Radium - 2 East, 1/2 South</u>		COUNTY <u>Stallard</u>	STATE <u>K</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Went into</u>		<u>101</u>	<u>7.3</u>	

CONTRACTOR Mowen

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 813'

CASING SIZE 8 5/8" DEPTH 858'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 38'

CEMENT LEFT IN CSG. 38'

PERFS. _____

DISPLACEMENT 52.23 bbls

OWNER Same

CEMENT AMOUNT ORDERED 250 lb 6 5/8 6 7/8 3 3/4 cc

1/4 # 8 5/8 / 1/2 in

150 lb 2 1/2 + 3 3/4 cc 2 7/8 1/2

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>15</u>	@ <u>64.00</u>	<u>960.00</u>
ASC		@	
<u>Alu</u>	<u>250</u>	@ <u>16.90</u>	<u>4225.00</u>
<u>Plas seal</u>	<u>50</u>	@ <u>2.97</u>	<u>148.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom Dicker 1

316 HELPER Kevin Cddy 2

BULK TRUCK

349-170 DRIVER Kevin Warham 3

BULK TRUCK

402-112 DRIVER Don Cooper 2

HANDLING <u>501.28</u>	@ <u>2.48</u>	<u>1243.11</u>
MILEAGE <u>21.82 x 14 x 2.60</u>		<u>797.24</u>

REMARKS:

Ran 858' of 8 5/8" csg. - Poor circulation
Mixed 250 lb 6 5/8 6 7/8 3 3/4 cc
1/4 # 8 5/8 / 1/2 followed by 150 lb class
at 3 3/4 cc 2 7/8 1/2 - Released plug
Displaced with full H2O.

TOTAL 10,136.11

305.47

(Cement And) Circulate
(Cement in clay) thought

SERVICE

DEPTH OF JOB 858'

PUMP TRUCK CHARGE 2058.50

EXTRA FOOTAGE @

MILEAGE Hvm 14 @ 7.70 107.80

MANIFOLD @

Hvm 14 @ 4.40 61.60

CHARGE TO: Coral Production, Corp

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2,227.90

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Ruffe Plug</u>	@ <u>131.04</u>	<u>131.04</u>
<u>8 5/8 cement plug</u>	@ <u>74.88</u>	<u>74.88</u>
<u>8 5/8 Ruffe Plug</u>	@ <u>74.88</u>	<u>74.88</u>
	@	<u>131.04</u>

TOTAL 336.96

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 615.07

TOTAL CHARGES 17,700.97 12,690.97

DISCOUNT 25% 3,175.24 IF PAID IN 30 DAYS

PRINTED NAME X Cecil E. Farmer

SIGNATURE X Cecil E. Farmer

9,525.73
Disc 3172.94



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St.Ste.1500
Denver CO 80202

ATTN: Tim Lauer

B.Keenan #4-1

4-22s-14w Stafford,KS

Start Date: 2012.11.06 @ 20:39:31

End Date: 2012.11.07 @ 03:49:16

Job Ticket #: 49732 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.19 @ 11:51:49



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

4-22s-14w Stafford, KS

1600 Stout St. Ste. 1500
Denver CO 80202

B. Keenan #4-1

Job Ticket: 49732

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.11.06 @ 20:39:31

GENERAL INFORMATION:

Formation: **Lans. J - K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:44:31

Time Test Ended: 03:49:16

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3602.00 ft (KB) To 3650.00 ft (KB) (TVD)

Reference Elevations: 1950.00 ft (KB)

Total Depth: 3650.00 ft (KB) (TVD)

1940.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ Run Depth: 66.89 psig @ 3603.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.06

End Date:

2012.11.07

Last Calib.: 2012.11.07

Start Time: 20:39:36

End Time:

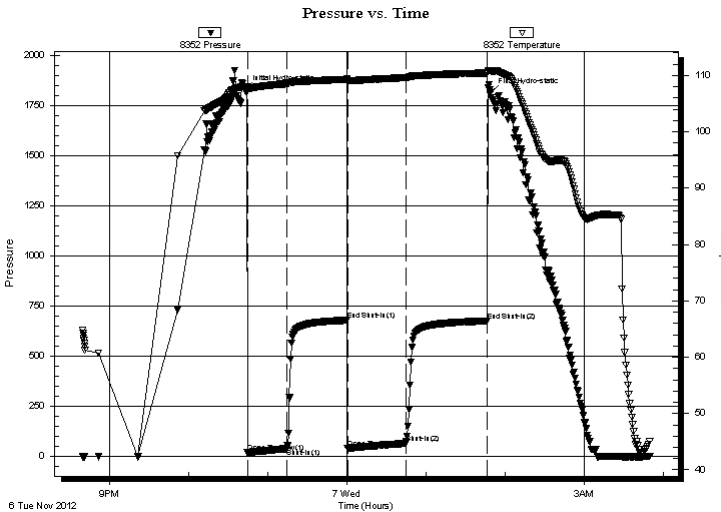
03:49:15

Time On Btm: 2012.11.06 @ 22:42:46

Time Off Btm: 2012.11.07 @ 01:48:46

TEST COMMENT: IF: Weak blow . 1/2 - 2 1/4".
IS: No blow .
FF: Weak blow . 1/4 - 1 1/2".
FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1827.73	108.03	Initial Hydro-static
2	18.63	107.39	Open To Flow (1)
32	38.94	108.52	Shut-In(1)
77	678.86	109.33	End Shut-In(1)
78	41.12	109.06	Open To Flow (2)
122	66.89	109.62	Shut-In(2)
184	675.00	110.44	End Shut-In(2)
186	1813.42	110.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	MW 18% m 82% w	1.40

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

4-22s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

B.Keenan #4-1

Job Ticket: 49732

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.11.06 @ 20:39:31

Tool Information

Drill Pipe:	Length: 3613.00 ft	Diameter: 3.80 inches	Volume: 50.68 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 50.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	3602.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3583.00	
Shut in tool	5.00			3588.00	
HMV	5.00			3593.00	
Packer	4.00			3597.00	20.00 Bottom Of Top Packer
Packer	5.00			3602.00	
Stubb	1.00			3603.00	
Recorder	0.00	8352	Inside	3603.00	
Recorder	0.00	8370	Outside	3603.00	
Perforations	10.00			3613.00	
Blank Spacing	32.00			3645.00	
Bullnose	5.00			3650.00	48.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

4-22s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

B.Keenan #4-1

Job Ticket: 49732

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.11.06 @ 20:39:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

90000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	MW 18% _m 82% _w	1.403

Total Length: 100.00 ft Total Volume: 1.403 bbl

Num Fluid Samples: 0

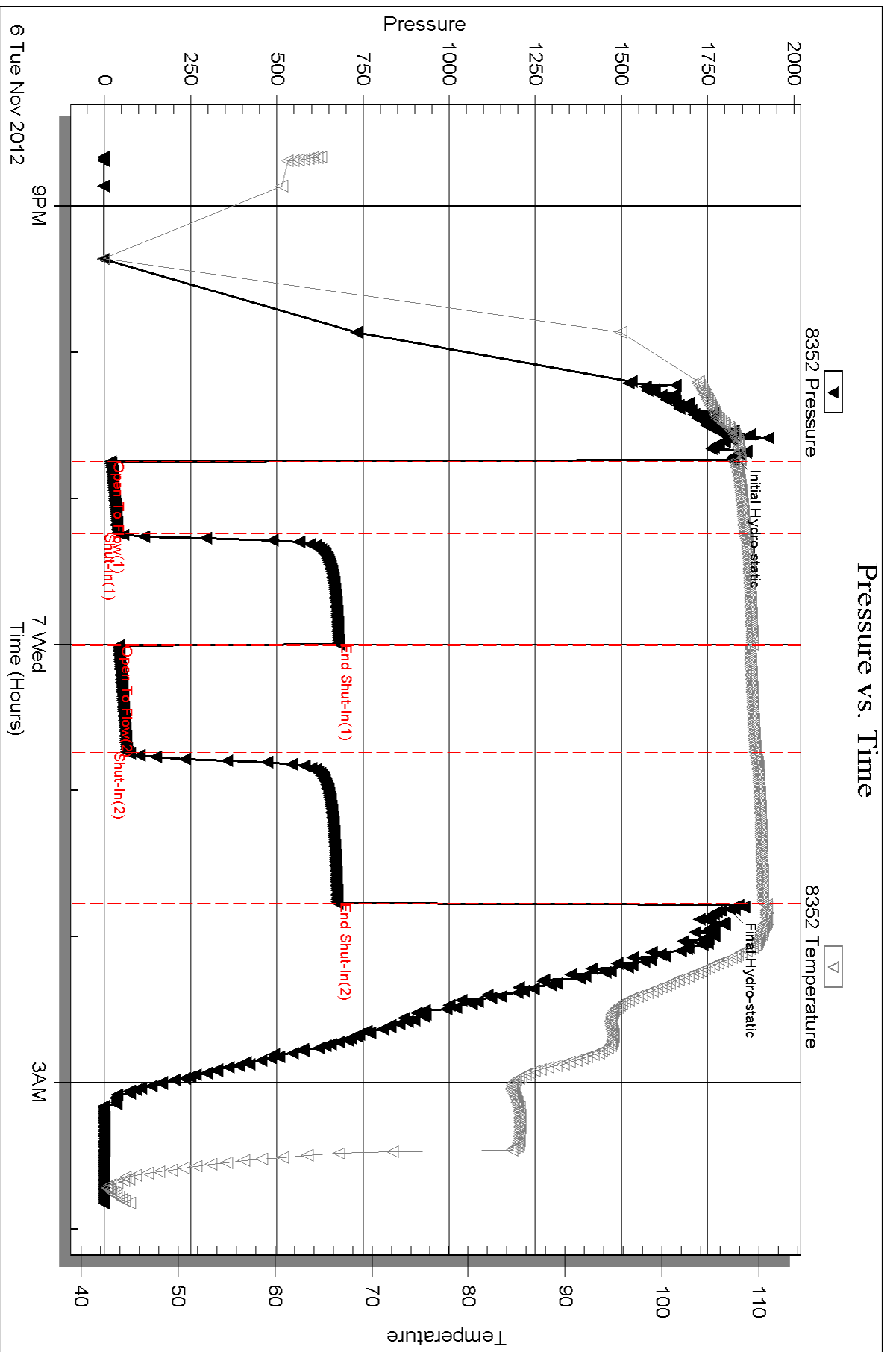
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .13ohms @49deg

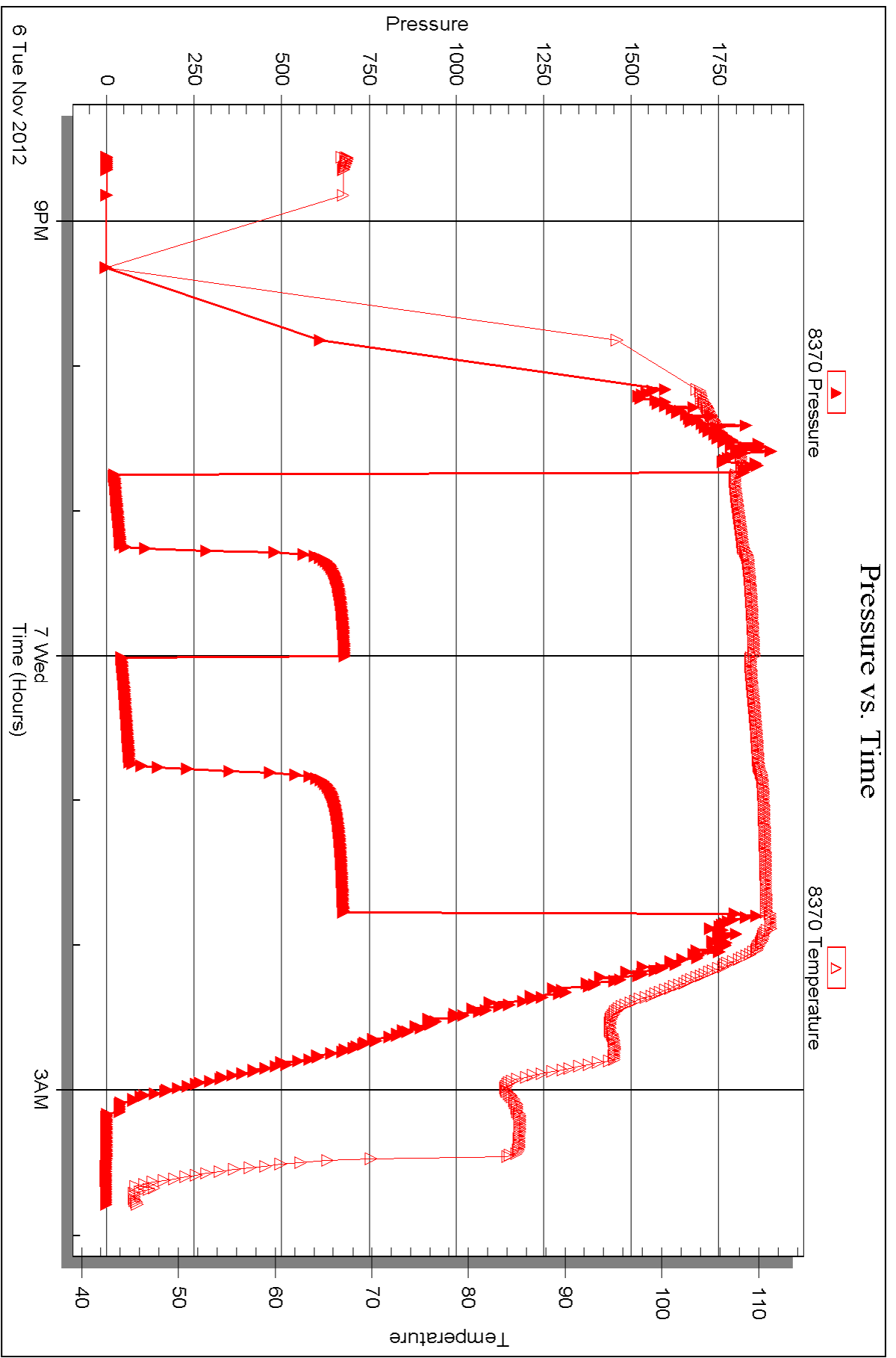


Serial #: 8370

Outside Coral Production Corp.

B. Keenan #4-1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49732

Printed: 2012.11.19 @ 11:51:53



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St.Ste.1500
Denver CO 80202

ATTN: Tim Lauer

B.Keenan #4-1

4-22s-14w Stafford,KS

Start Date: 2012.11.07 @ 20:39:03

End Date: 2012.11.08 @ 02:57:48

Job Ticket #: 49733 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.19 @ 11:50:54



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.
 1600 Stout St. Ste. 1500
 Denver CO 80202
 ATTN: Tim Lauer

4-22s-14w Stafford, KS

B. Keenan #4-1

Job Ticket: 49733

DST#: 2

Test Start: 2012.11.07 @ 20:39:03

GENERAL INFORMATION:

Formation: **Lans.L, Viola, Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:36:33

Time Test Ended: 02:57:48

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3654.00 ft (KB) To 3798.00 ft (KB) (TVD)

Total Depth: 3798.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1950.00 ft (KB)

1940.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8352

Inside

Press @ Run Depth: 28.41 psig @ 3655.00 ft (KB)

Start Date: 2012.11.07

End Date:

2012.11.08

Start Time: 20:39:08

End Time:

02:57:47

Capacity: 8000.00 psig

Last Calib.: 2012.11.08

Time On Btm: 2012.11.07 @ 22:35:18

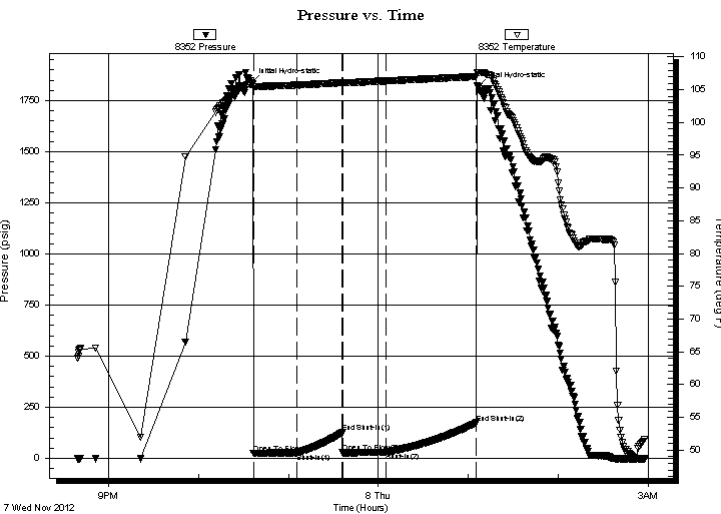
Time Off Btm: 2012.11.08 @ 01:06:48

TEST COMMENT: IF: Weak blow . 3/4" decreasing.

IS: No blow .

FF: Weak surge. No blow .

FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1836.19	105.84	Initial Hydro-static
2	25.13	105.40	Open To Flow (1)
31	26.30	105.70	Shut-In(1)
61	126.02	106.08	End Shut-In(1)
61	27.58	106.02	Open To Flow (2)
90	28.41	106.34	Shut-In(2)
150	173.71	107.01	End Shut-In(2)
152	1820.23	107.64	Final Hydro-static

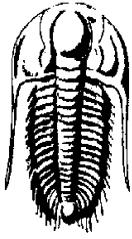
Recovery

Length (ft)	Description	Volume (bbl)
12.00	SOCM 1%o 99% m (good odor)	0.17

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

1600 Stout St. Ste. 1500
Denver CO 80202

ATTN: Tim Lauer

4-22s-14w Stafford, KS

B. Keenan #4-1

Job Ticket: 49733

DST#: 2

Test Start: 2012.11.07 @ 20:39:03

GENERAL INFORMATION:

Formation: **Lans.L, Viola, Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:36:33

Time Test Ended: 02:57:48

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: **3654.00 ft (KB) To 3798.00 ft (KB) (TVD)**

Total Depth: 3798.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1950.00 ft (KB)

1940.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8370 **Outside**

Press @ RunDepth: psig @ 3655.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.07

End Date: 2012.11.08

Last Calib.: 2012.11.08

Start Time: 20:35:38

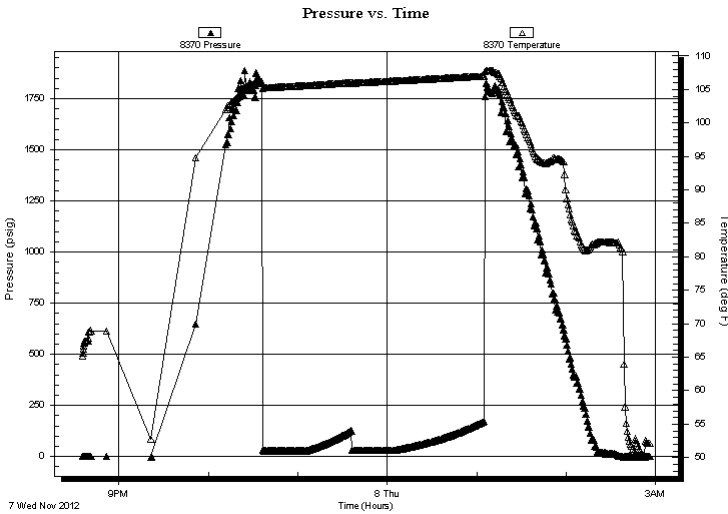
End Time: 02:56:02

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Weak blow . 3/4" decreasing.
IS: No blow .
FF: Weak surge. No blow .
FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
12.00	SOCM 1%o 99%m (good odor)	0.17

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

4-22s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

B.Keenan #4-1

Job Ticket: 49733

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.11.07 @ 20:39:03

Tool Information

Drill Pipe:	Length: 3640.00 ft	Diameter: 3.80 inches	Volume: 51.06 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 51.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3654.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	144.00 ft			
Tool Length:	172.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3627.00	
Shut in tool	5.00			3632.00	
HMV	5.00			3637.00	
Jars	5.00			3642.00	
Safety Joint	3.00			3645.00	
Packer	4.00			3649.00	28.00 Bottom Of Top Packer
Packer	5.00			3654.00	
Stubb	1.00			3655.00	
Recorder	0.00	8352	Inside	3655.00	
Recorder	0.00	8370	Outside	3655.00	
Perforations	10.00			3665.00	
Blank Spacing	126.00			3791.00	
Perforations	2.00			3793.00	
Bullnose	5.00			3798.00	144.00 Bottom Packers & Anchor

Total Tool Length: 172.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

4-22s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

B.Keenan #4-1

Job Ticket: 49733

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.11.07 @ 20:39:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5500 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
12.00	SOCM 1%o 99%m (good odor)	0.168

Total Length: 12.00 ft Total Volume: 0.168 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

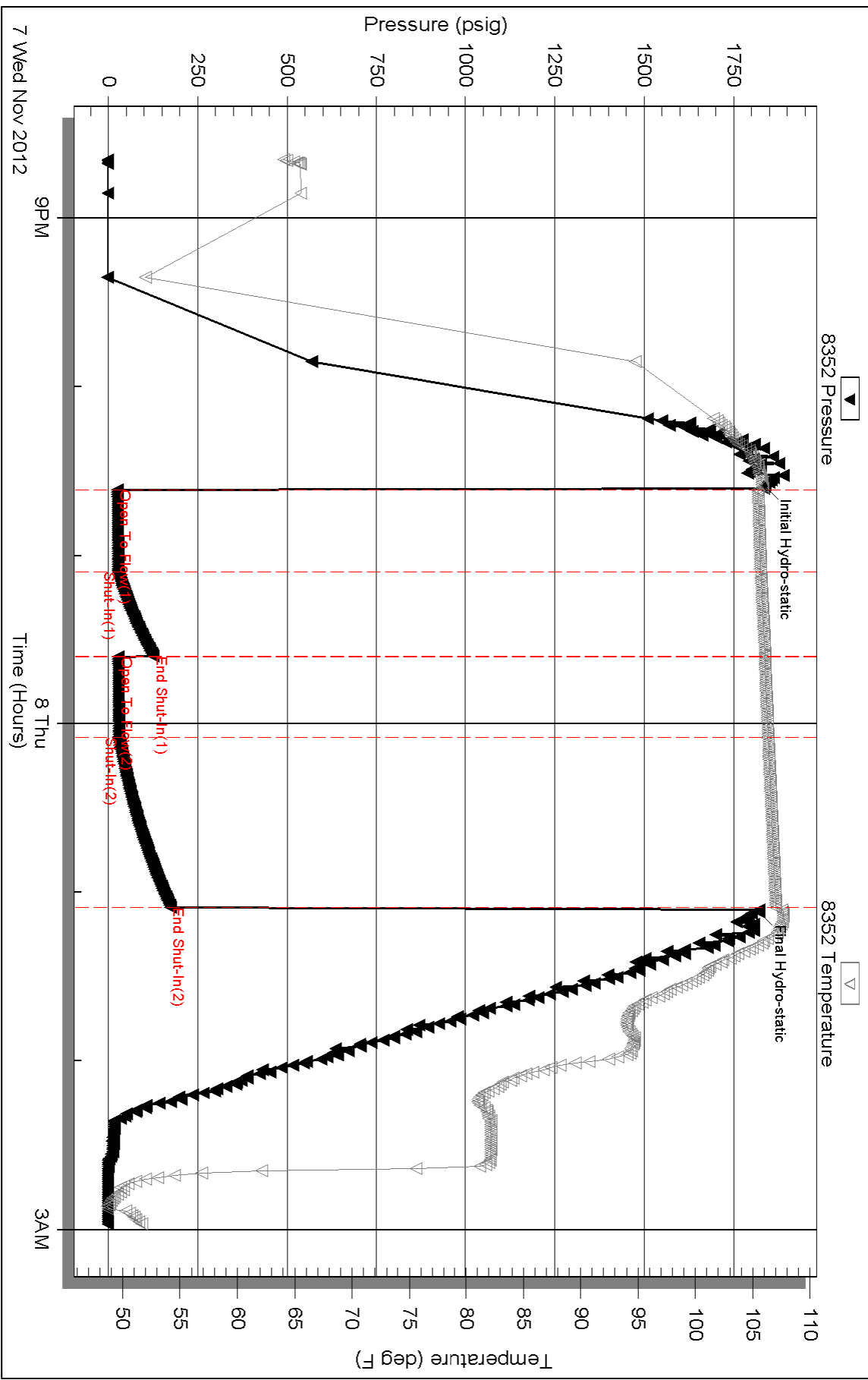
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

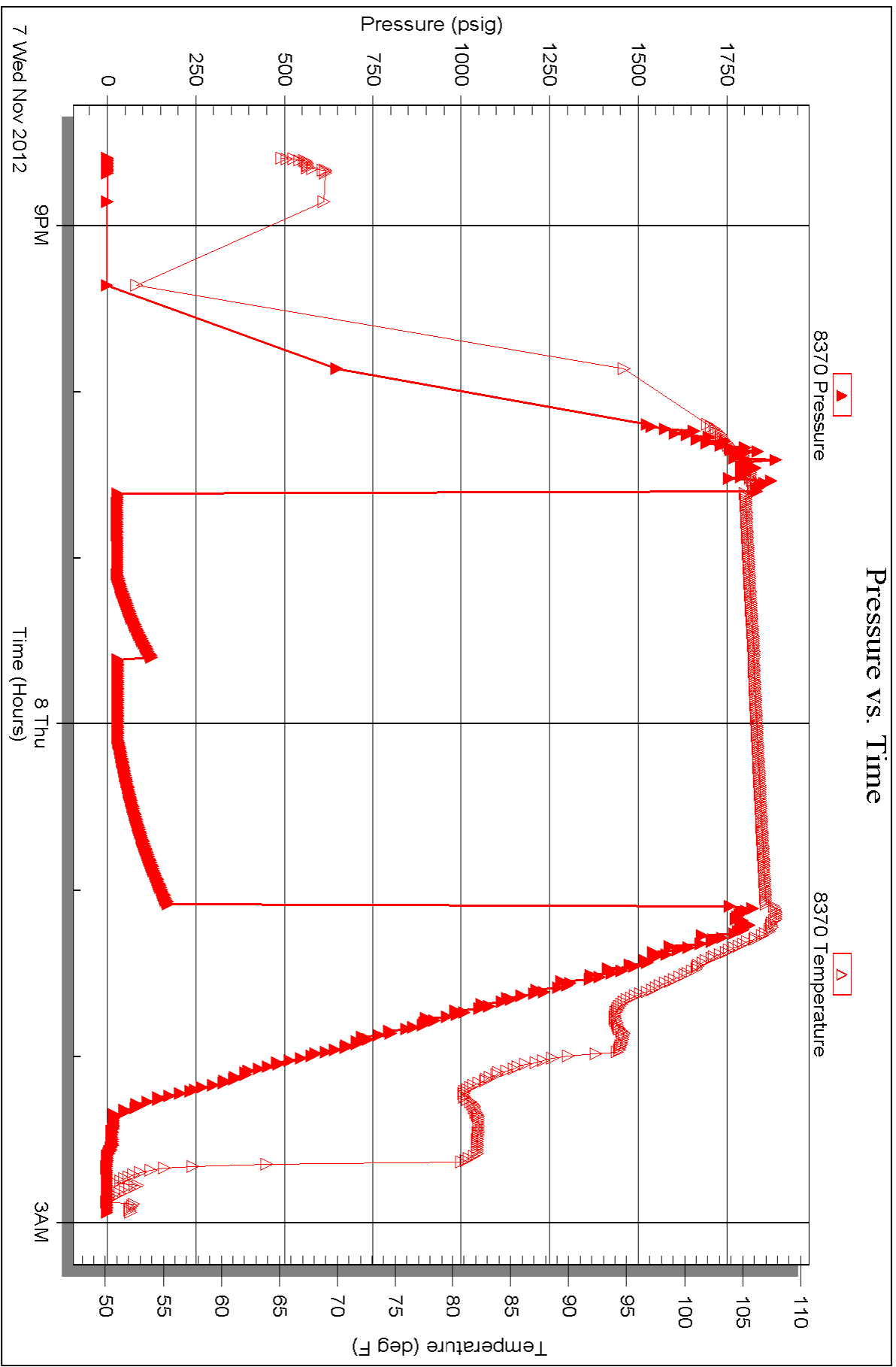


Serial #: 8370

Outside Coral Production Corp.

B. Keenan #4-1

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49732

4/10

Well Name & No. B. KEENAN #4-1 Test No. 1 Date 11-6-12
 Company CORAL PRODUCTION CORP. Elevation 1950 KB 1940 GL
 Address 1600 STOUT ST. STE. 1500, DENVER CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MAVERICK DIRLG.#106
 Location: Sec. 4 Twp. 22^s Rge. 14^w Co. STAFFORD State Ks.

Interval Tested 3602 ~ 3650' Zone Tested LANS. J-K
 Anchor Length 48' Drill Pipe Run 3613' Mud Wt. 9.5
 Top Packer Depth 3597' Drill Collars Run 0 Vis 57
 Bottom Packer Depth 3602' Wt. Pipe Run 0 WL 9.6cc
 Total Depth 3650' Chlorides 5,000 ppm System LCM 0
 Blow Description IF: Weak below, 1/2 - 2 1/4", ISI: No below.

FF: Weak below, 1/4 - 1 1/2". FSI: No below.

Rec	Feet of	%gas	%oil	%water	%mud
<u>100</u>	<u>MW</u>		<u>82</u>	<u>18</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 100 Fluid BHT 110° Gravity N/A API RW 13 @ 49 °F Chlorides 90,000 ppm
 (A) Initial Hydrostatic 1828 Test 1150 T-On Location 1930
 (B) First Initial Flow 17 Jars T-Started 2039
 (C) First Final Flow 39 Safety Joint T-Open 2244
 (D) Initial Shut-In 679 Circ Sub T-Pulled 0148
 (E) Second Initial Flow 41 Hourly Standby T-Out 0349
 (F) Second Final Flow 67 Mileage 860 133.30 Comments
 (G) Final Shut-In 675 Sampler
 (H) Final Hydrostatic 1813 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1283.30
 Accessibility 1283.30 MP/DST Disc't

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60
 Sub Total
 Approved By Tim Lauer Our Representative Gary Swatney
 TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49733

4/10

Well Name & No. B. KEENAN # 4-1 Test No. 2 Date 11-7-12
 Company CORAL PRODUCTION CORP. Elevation 1950 KB 1940 GL
 Address 1600 STOUT ST. STE. 1500, DENVER CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MAVERICK DRUG #106
 Location: Sec. 4 Twp. 22S Rge. 14W Co. STAFFORD State KS.

Interval Tested 3654 - 3798' Zone Tested LANS. L, VIOLA, SIMPSON SD.
 Anchor Length 144' Drill Pipe Run 3640' Mud Wt. 9.3
 Top Packer Depth 3649' Drill Collars Run 0 Vis 54
 Bottom Packer Depth 3654' Wt. Pipe Run 0 WL 9.6cc
 Total Depth 3798' Chlorides 5500ppm System LCM 2#
 Blow Description IF: Weak blow. 3/4" decreasing. FSI: No blow.

FF: Weak surge. No blow. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>12</u>	<u>SOEM (Good order)</u>	<u>1</u>	<u>1</u>	<u>99</u>	<u>1</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 12 Fluid BHT 107° Gravity N/A API RW N.C. @ — °F Chlorides 5500ppm

(A) Initial Hydrostatic 1836 Test 1150 T-On Location 2020
 (B) First Initial Flow 25 * Jars 250 T-Started 2039
 (C) First Final Flow 26 * Safety Joint 75 T-Open 2236
 (D) Initial Shut-In 126 Circ Sub T-Pulled 0104
 (E) Second Initial Flow 28 Hourly Standby T-Out 0257
 (F) Second Final Flow 28 Mileage 86 X2 HAD ME LEAVE Comments 266.60
 (G) Final Shut-In 174 Sampler TOOLS FOR ARB
 (H) Final Hydrostatic 1820 Straddle TEST! NO TEST Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1741.60
 Accessibility MP/DST Disc't

Sub Total 1741.60

Approved By Tim J. Lauer Our Representative Cory P. [Signature]
 TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Tim J. Lauer

Petroleum Geologist

GEOLOGIST'S REPORT

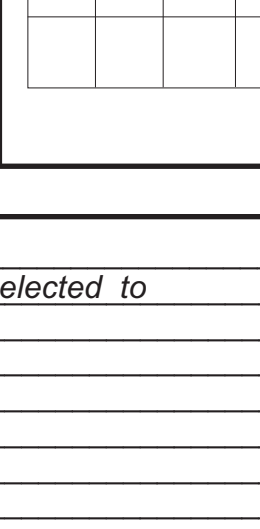
DRILLING TIME AND SAMPLE LOG

COMPANY	Coral Production Corporation		
LEASE	# 4-1 B. Keenan		
FIELD			
LOCATION	1450' FNL, 1750' FEL, NE/4		
SEC	4	TWSP	22s RGE 14w
COUNTY	Stafford	STATE	Kansas
CONTRACTOR	Maverick Drilling Rig #106		
SPUD	11-1-2012	COMP	11-8-2012
RTD	3821'	LTD	none
MUD UP	2828'	TYPE MUD	Chemical
SAMPLES SAVED FROM	1000' TO RTD		
DRILLING TIME KEPT FROM	1000' TO RTD		
SAMPLES EXAMINED FROM	2970' TO RTD		
GEOLOGICAL SUPERVISION FROM	2970' to RTD		
GEOLOGIST ON WELL	Tim J. Lauer		

ELEVATIONS	KB 1950'
DF	
GL	1940'
Measurements Are All From	Kelly Bushing
CASING	
CONDUCTOR	
SURFACE	8-5/8" @ 856'
PRODUCTION	none

ELECTRICAL SURVEYS	none
--------------------	------

FORMATION TOPS	ELECTRIC LOG	SAMPLE LOG
Topeka	2943	(-993)
Heebner	3315	(-1365)
Lansing	3445	(-1495)
Base Ks. City	3684	(-1734)
Viola	3727	(-1777)
Simpson Shale	3768	(-1818)
Simpson Sand	3788	(-1838)
Arbuckle	3816	(-1866)
Total Depth	3821	(-1971)



ELEVATIONS
KB 1950'
GL 1940'

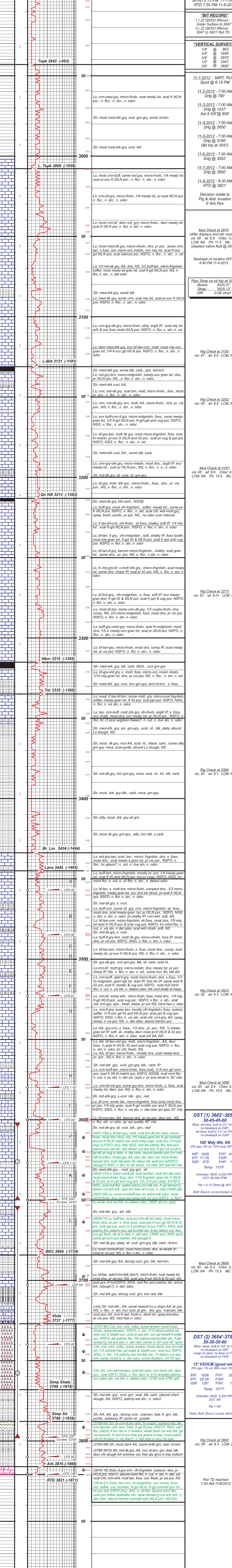
COMPANY & WELL Coral Prod Corp #4-1 B. Keenan
LOCATION 1450' FNL, 1750' FEL, NE/4
SEC 4 TWSP 22s RGE 14w
COUNTY Stafford STATE Kansas

REMARKS

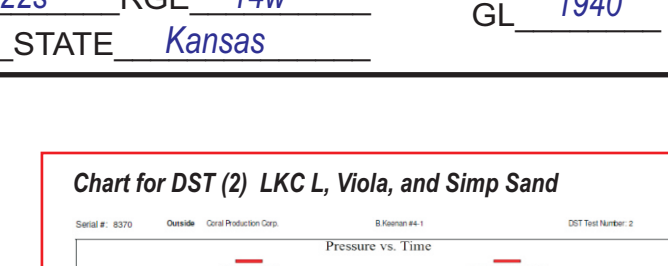
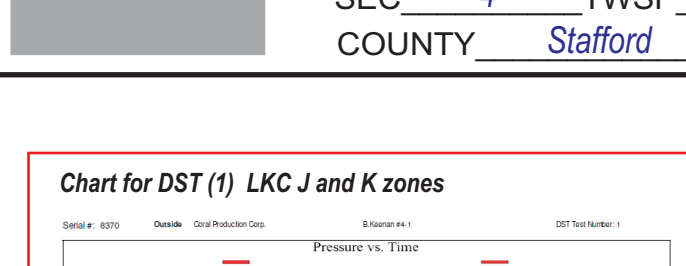
Due to structural position and drill stem test results, operator elected to plug and abandon the location.

Respectfully submitted,

Tim J. Lauer
Tim J. Lauer
11/8/2012



COMPANY & WELL	Coral Prod Corp #4-1 B. Keenan	ELEVATIONS	KB 1950'
LOCATION	1450' FNL, 1750' FEL, NE/4	DF	
SEC	4 TWSP 22s RGE 14w	GL	1940'
COUNTY	Stafford STATE Kansas	Measurements Are All From	Kelly Bushing



DST (1) 3650'-3650'
30-45-60
Blow: wk blow, built to 25" on FFP
no blowback on ISIP
wk blow, built to 15" on FFP
no blowback on FSIP

100' Mdy Wtr, NS
(0% gas, 1% oil, 99% mud, 82% wt)
IHP: 1828 FFP: 41-67
IFP: 17-39 FSP: 67-5
ISIP: 679 FHP: 1813
Temp: 110°F

Chlorides MUD: 5,000 PPM
DST: 90,000 PPM
Rw = 0.13 Othms @ 49°F

Both Shut-in curves broken over

DST (2) 3654'-3798'
30-30-30-60
Blow: weak, built to 34" on FFP
no blowback on ISIP
surge on open, no blow on FFP
no blowback on FSIP

12% VSOCM (good odor)
(0% gas, 1% oil, 99% mud, 0% wt)
IHP: 1836 FFP: 28-28
IFP: 25-26 FSP: 174
ISIP: 126 FHP: 1820
Temp: 107°F

Chlorides MUD: 5,500 PPM
DST: NA
Rw = NA

*Note: Both Shut-in curves still building

DST (3) 3684'-3727'
30-30-30-60
Blow: weak, built to 34" on FFP
no blowback on ISIP

Rot TD reached
7:50 AM 11/8/2012