

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	☐ No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E W
	(0/0/0/0)
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section
Name:	LOSSTICK DR. LO
Address 1:	is Section. Exegular Extraordine guiar?
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	io tillo di l'iolatod / opacod l'iolat
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	- Will Cores be taken?
	If Yes, proposed zone:
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
5. The appropriate district office will be notified before well is either plug6. If an ALTERNATE II COMPLETION, production pipe shall be cementOr pursuant to Appendix "B" - Eastern Kansas surface casing order #	If by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. Strict office on plug length and placement is necessary prior to plugging ;
Submitted Electronically	Down town
For KCC Use ONLY	Remember to:
API # 15	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	 Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of \	Well: Cou	nty:				
Lease:										fe	eet from	N /	S Line	of Section
Well Numb	ber:									fe	eet from	E /	W Line	of Section
Field:					_ Se	ec	Twp.		S. R		E	W		
							15	Section:	Reg	ular or	Irregula	ar		
								Section is		r, locate w	ell from I		orner bour SW	dary.
	lease roa			rell. Show i	d electrica	l lines, as		by the Kan	sas Surfa					
330 ft.	-	:	:	:		:	:	:			LEG	END		
		·				:				<u> </u>	Well Tank Pipe	Location Battery line Loca tric Line I se Road I	Location tion cocation	
				2						EXAMPL	Ē			
					••••				-		0=-			1980' FSL
		:	:	:		:	:	:		SEWARD CO.	. 3390' FI	E EL	<u>:</u> :	

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

101280

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1101280

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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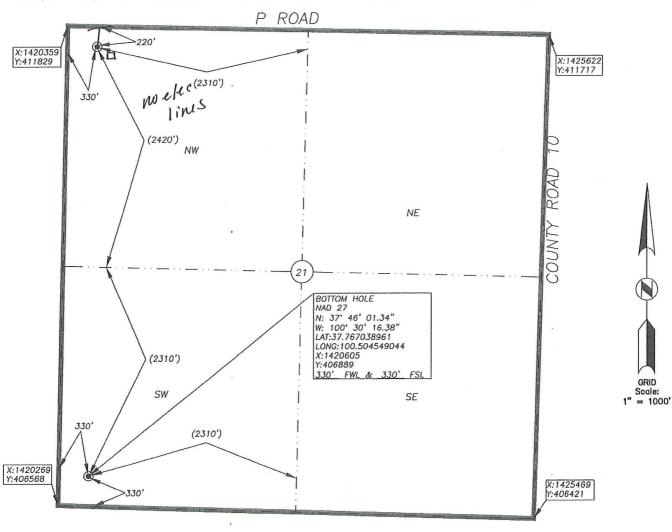
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34192	Well Location:				
Name: SandRidge Exploration and Production, LLC	N2 NW NW Sec. 21 Twp. 26 S. R. 29 Eas X West				
Address 1: 123 Robert S Kerr Ave	County, Grav				
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: Tiffany Golay	the lease below:				
Phone: (405) 429-6543 Fax: ()	_				
Email Address:	_				
8					
Surface Owner Information:					
Steven R. Jantzen	When filing a Form T.1 involving multiple surface eveners, attach an additional				
Address 1: 8191 11 Rd	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City: Meade State: KS Zip: 67864 +					
State Zip					
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s).	I acknowledge that, because I have not provided this information, the				
owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handled the second option, submit payment of the \$30.00 handled form and the associated Form C-1, Form CB-1, Form T-1, or Form CD	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. Ing fee with this form. If the fee is not received with this form, the KSONA-1 in the interpretation of the KCC is not received with this form, the KSONA-1 in the interpretation of the i				
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BHCRHODES

CIVIL ENGINEERS • SURVEYORS
901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677
BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A.

Gray County, Kansas 220' FNL & 330' FWL Section 21 Township 26S Range 29W 6th P.M.



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR
USTED, NOT SURVEYED. SECTION CORNER COORDINATES
ARE BASED ON OBSERVED POSSESSION EVIDENCE.

Operator: SandRidge Exploration and Production, LLC.

Lease Name: Toews 2629 Well No: 2-21H

Topography & Vegetation: Agricultural dry land farm ground

Reference Stakes or Alternate Location

Good Drill Site? Yes Stakes Set:

Best Accessibility to Location: From East and North paved and gravel roads

Distance & Direction from Hwy Jct or Town: From the City of Ingalls, Go Southwest on Co. Road 11

for ±1.5 mi., then Left (South) continuing on Co, Road 11 for ±2 mi., Then Right (West) on Co. Road

P for	±1.9 mi., to Site on the	Left (South).	
			Millian Million
3	LAT: N37.779903093	Date of Drawing: <u>2012-11-13</u> Date Staked: <u>2012-11-12</u>	2 LINGUEGISTER COMME
Rhodes Job 01633.00.63 : MDK Office: _		CERTIFICATE:	11/14/12 LS-778
odes 1633 IDK (LONG: 100° 30′ 16,64″ STATE PLANE	I, <u>Michael D. Klein</u> a Kansas License Land surveyor and a authorized agent of BHC Rhodes, do hereby certify that the above described well location was	Michael D. Klein
문이곡	COORDINATES: (U.S. FEET) ZONE: South 1502 KS	surveyed and staked on the ground as shown herein.	TANSAS OLIT
BHC No.: Field:	X: <u>1420685.0880</u> Y: <u>411602,4970</u>	Kansas Lic. No	20KA MILLIA

Toews 2629 2-21H Gray County, KS

Unit Description:

All of 21-26S-29W

W/2 of 28-26S-29W

Surface Owners:

Rodney L and Glenda Toews, Trustees

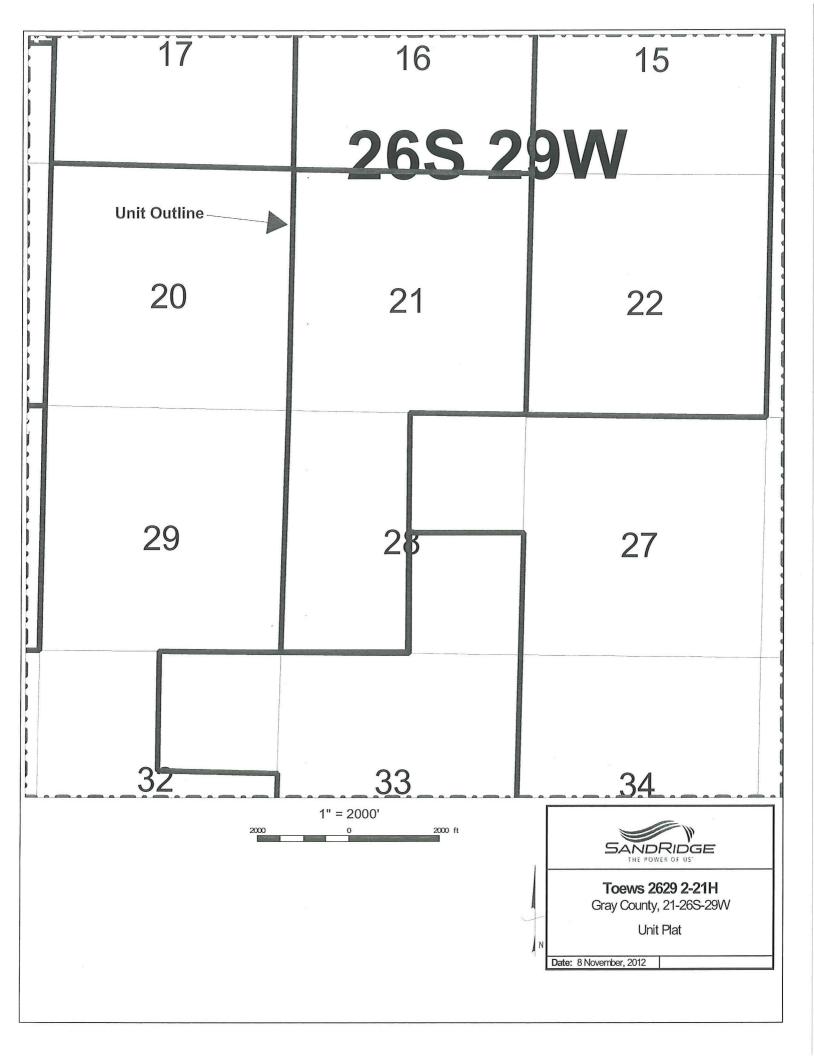
10906 Z Road

Montezuma, KS 67864

Steven R. Jantzen

8191 11 Rd

Meade, KS 67864





November 15, 2012

Rodney L. and Glenda Toews, Trustees 10906 Z Road Montezuma, KS 67864

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Toews 2629 2-21H well located in Gray County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Ace (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

fany Holay

/file

Attach.



November 15, 2012

Steven R. Jantzen 8191 11 Rd Meade, KS 67864

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Toews 2629 2-21H well located in Gray County, Kansas, and you are listed as the current surface owner.

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Sincerely,

Tiffany Golay

Regulatory Technician

SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file

Attach.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 19, 2012

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Toews 2629 2-21H NW/4 Sec.21-26S-29W Gray County, Kansas

Dear Tiffany Golay:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 30 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.