

- If well will not be drilled or permit has expired (See: authorized expiration date)

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: | | | | |
|--|--|--|--|--|--|
| month day year | Sec Twp S. R 🔲 E 🔙 V | | | | |
| OPERATOR: License# | (Q/Q/Q/Q) feet from N / S Line of Sectio | | | | |
| Name: | feet from E / W Line of Sectio | | | | |
| Address 1: | Is SECTION: Regular Irregular? | | | | |
| Address 2: | (Nata Lagrata wall on the Continue Plat on various aids) | | | | |
| City: State: Zip: + | (Note: Locate well on the Section Plat on reverse side) | | | | |
| Contact Person: | County: | | | | |
| Phone: | Lease Name: Well #: | | | | |
| CONTRACTOR: License# | Field Name: | | | | |
| Name: | Is this a Prorated / Spaced Field? | | | | |
| laine | Target Formation(s): | | | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | | | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MSI | | | | |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | | | | |
| Disposal Wildcat Cable | Public water supply well within one mile: | | | | |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: | | | | |
| Other: | Depth to bottom of usable water: | | | | |
| If OMMANO and well information and II | Surface Pipe by Alternate: III | | | | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | | | | |
| Operator: | Length of Conductor Pipe (if any): | | | | |
| Well Name: | Projected Total Depth: | | | | |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: | | | | |
| | Water Source for Drilling Operations: | | | | |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: | | | | |
| If Yes, true vertical depth: | DWR Permit #: | | | | |
| Bottom Hole Location: | (Note : Apply for Permit with DWR) | | | | |
| KCC DKT #: | Will Cores be taken? Yes No | | | | |
| | If Yes, proposed zone: | | | | |
| ΔEF | FIDAVIT | | | | |
| The undersigned hereby affirms that the drilling, completion and eventual plu | | | | | |
| It is agreed that the following minimum requirements will be met: | gging of this won win comply with record to occopy. | | | | |
| | | | | | |
| Notify the appropriate district office <i>prior</i> to spudding of well; | 4200 | | | | |
| A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set | 5 5 . | | | | |
| through all unconsolidated materials plus a minimum of 20 feet into the | | | | | |
| 4. If the well is dry hole, an agreement between the operator and the disti | | | | | |
| 5. The appropriate district office will be notified before well is either plugg | ed or production casing is cemented in; | | | | |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented | | | | | |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 | 33,891-C, which applies to the KCC District 3 area, alternate II cementing | | | | |
| | pludged In all cases, NOTTEY district office prior to any cementing | | | | |
| must be completed within 30 days of the spud date or the well shall be | plaggod. In an eaces, item i alouist emos phorite any comonaing. | | | | |
| | plagged. In an eaces, i.e. in a mount of the prior to any community. | | | | |
| must be completed within 30 days of the spud date or the well shall be | plagged. In an eases, norm is allotted office prior to any combining. | | | | |
| must be completed within 30 days of the spud date or the well shall be | plaggod. In all cases, item is allotted office prior to any comonting. | | | | |
| must be completed within 30 days of the spud date or the well shall be ubmitted Electronically | Remember to: | | | | |
| must be completed within 30 days of the spud date or the well shall be | | | | | |
| must be completed within 30 days of the spud date or the well shall be ubmitted Electronically | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; | | | | |
| must be completed within 30 days of the spud date or the well shall be ubmitted Electronically For KCC Use ONLY | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; | | | | |
| must be completed within 30 days of the spud date or the well shall be ubmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required feet | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; | | | | |
| must be completed within 30 days of the spud date or the well shall be ubmitted Electronically For KCC Use ONLY API # 15 | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; | | | | |
| must be completed within 30 days of the spud date or the well shall be ubmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required feet | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Operator: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

| Lease: | | | | | | | | | feet from N / S Line of Section |
|--------------------|-----------|-------------|------------|-----------|------------|------------------|---------------------|--------------------------------|--|
| Well Numb | er: | | | | | | | | feet from E / W Line of Section |
| Field: | | | | | | | _ Se | c | _Twp S. R E W |
| Number of QTR/QTR/ | | | | | | | _ | Section: | Regular or Irregular |
| | | | | | | | | Section is Irr | regular, locate well from nearest corner boundary. used: NE NW SE SW |
| | SI | now locatio | n of the w | ell. Show | footage to | | PLAT st lease or | unit bounda | rry line. Show the predicted locations of |
| | lease roa | ds, tank b | | | | | | y the Kansas plat if desire | s Surface Owner Notice Act (House Bill 2032). ed. |
| | | | 1527 . | ft. | 1 | | | | |
| | | : | | : | | • | | | LEGEND |
| | | : | : | : | ••••• | | : | : | O Well Location Tank Battery Location |
| 4404 # | | : | | : | | : | : | : | Pipeline Location Electric Line Location |
| 1424 ft | | | ••• | | | : | | | Lease Road Location |
| | ******** | : | : | : | ••••• | : | : | : | |
| | | <u>:</u> | • | <u>:</u> | | <u>:</u> | <u>:</u> | : | EXAMPLE |
| | | · · · | | 3 | 3 1 | • • • • | : | | |
| | | · : | | · : | | · : | · | · : | |
| | | : : | | : | | : : | | : | 1980' FSL |
| | | | | | | | | | |
| | | : | | : | ••••• | : | : | : | |
| | | : | | : | | : | : | : | SEWARD CO 3300' EEI |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- $2. \ \, \text{The distance of the proposed drilling location from the south / north and east / west outside section lines}.$
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

101523

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | |
|---|--|---|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continue prit capacity: | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. | | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Type of materia Number of work Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date. | | |
| | KCC | OFFICE USE O | NLY | | |
| Date Received: Permit Num | ber: | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1101523

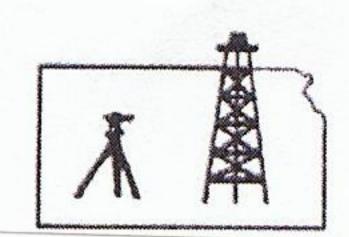
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | |
|---|--|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | |
| Name: | SecTwpS. R East | | | | |
| Address 1: | County: Well #: | | | | |
| Address 2: | | | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | |
| Contact Person: | the lease below: | | | | |
| Phone: () Fax: () | | | | | |
| Email Address: | | | | | |
| Surface Owner Information: | | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | | | |
| Address 2: | | | | | |
| City: | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | | | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | | | |
| Submitted Electronically | | | | | |



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

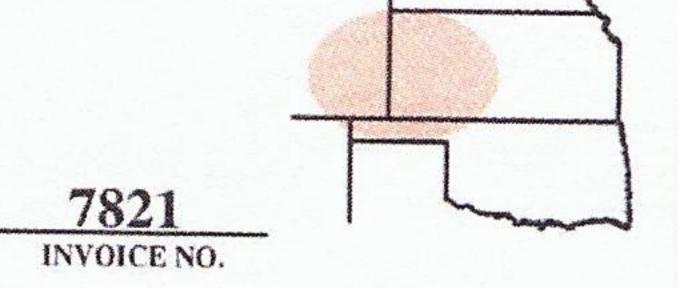
25w

Rng.

11s

Twp.

Sec.



BRITO OIL COMPANY, INC

Griebel #1-31

LEASE NAME

1527' FNL - 1424' FWL

LOCATION SPOT

SCALE: 1" =1000'

DATE STAKED: Jan. 17th, 2012

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Chris P. & Dennnis H.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2594.9°

Directions: From approx. 1 mile SE of Collyer Ks at the intersection of I-70 & Hwy 198 North – Now go 0.5 mile North on Hwy 198 – Now go 1 mile West on H Rd/ Eight St – Now go 1 mile North on 120 Ave to the SE corner of section 31-11s-25w – Now go 1 mile West on G Rd to – Now go 0.7 mile North on 110 Ave/Go 82 Rd to ingress stake East into – Now go 1424' East through wheat into staked location.

Final ingress must be verified with landowner or Operator.

