For KCC Use:

Eff	ec	tiv	e	Date
<b>—</b> ·				

District	#	

Yes No SGA?

# KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1101703

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Eield Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:  Well Class:  Type Equipment:    Oil  Enh Rec  Infield  Mud Rotary    Gas  Storage  Pool Ext.  Air Rotary    Disposal  Wildcat  Cable    Seismic ;  # of Holes  Other    Other:	Nearest Lease or unit boundary line (in footage):
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

ectronically

For KCC Use ONLY				
API # 15				
Conductor pipe required	feet			
Minimum surface pipe required	feet per ALT.			
Approved by:				
This authorization expires:				
Spud date: Agent:				

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: \_ Signature of Operator or Agent:

ш

Mail to:	KCC -	Cons	ervation	Division,	
130 S. Market	- Room	2078	Wichita,	Kansas	67202



For KCC Use ONLY

API # 15 - .

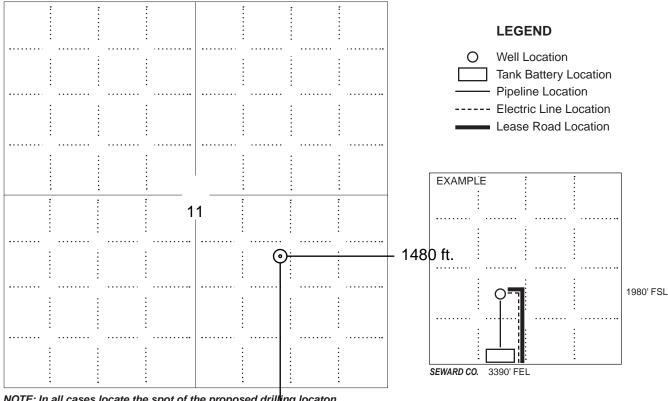
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1800 ft. In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



**KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** 

Form must be Typed

Form CDP-1 May 2010

# **APPLICATION FOR SURFACE PIT** Submit in Duplicate

**Operator Name:** License Number: **Operator Address:** Contact Person: Phone Number: Lease Name & Well No .: Pit Location (QQQQ): Type of Pit: \_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Pit is: **Emergency Pit** Burn Pit Proposed Existing Sec.\_\_\_\_Twp.\_\_\_\_R.\_\_\_ East West Settling Pit **Drilling Pit** If Existing, date constructed: Feet from North / South Line of Section Haul-Off Pit Workover Pit \_\_\_\_Feet from \_\_\_ East / \_\_\_ West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) County \_(bbls) Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes Yes No No \_\_\_\_Length (feet) \_\_\_ \_\_\_\_\_Width (feet) Pit dimensions (all but working pits): N/A: Steel Pits Depth from ground level to deepest point: \_\_ \_\_ (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water\_\_\_\_ Distance to nearest water well within one-mile of pit: feet. Source of information: KDWR measured well owner electric log \_feet Depth of water well \_\_\_\_ \_\_ feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: \_ Type of material utilized in drilling/workover: Number of producing wells on lease: \_\_\_\_\_ Number of working pits to be utilized: \_\_\_\_ Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Steel Pit Liner RFAC RFAS Permit Number: No Date Received: Permit Date: Lease Inspection: Yes

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:     Zip:       Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

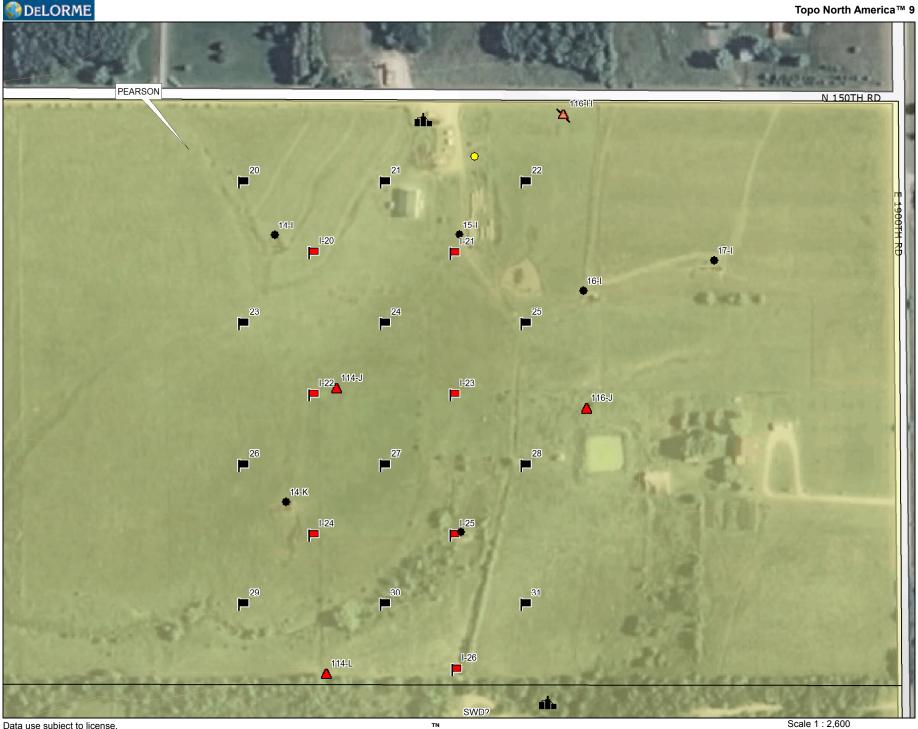
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

# Submitted Electronically

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MN (2.5°E)

Scale 1 : 2,600

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 19, 2012

Lance Town R.T. Enterprises of Kansas, Inc. PO BOX 339 LOUISBURG, KS 66053-0339

Re: Notice of Intent to Drill Pearson 26 SE/4 Sec.11-15S-20E Douglas County, Kansas

Dear Mr. Town:

Records indicate that a domestic water well is located less than 660 feet from this proposed location. Eastern Kansas Surface Casing Order #133,891-C for Area 3, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. A copy of the water well record is attached.

I may be contacted at 316-337-6200 if you need additional information.

Rick Hestermann Production Department

	Doing has ety #	4112	_	
WATER WELL RECORD	, Form WWC-5		Water Resources; App. No.	
1 LOCATION OF WATER WELL:	Fraction	Section Numb	er Township Number	Range Number
County: Dougles Distance and direction from nearest town or ci	52 1/4 ND 1/4 SE	1/4 F	T 15 S ning Systems (decimal degr	R C (F/W)
located within city?	-	I atitude: 🎗	<b>6</b> 45. 497	rees, min. of 4 digits)
133 E 1906 Rd BA	Idwin 6600	Longitude: G	505,008	
2 WATER WELL OWNER: Dan Yard RR#, St. Address, Box # : 133 E	ley of	Elevation:	070	
		Datum: Data Collecti		
3 LOCATE WELL'S 4 DEPTH OF COM	PLETED WELL	Data Collecti	ft.	
LOCATION				
WITH AN "X" IN Depth(s) Groundwater SECTION BOX: WELL'S STATIC WA	Encountered (1).	<b>5</b> ft below land sur	face measured on mo/day/	ft.
N Pump test data	a: Well water was	ft. after	hours pumping	gpm
Est. Yield. 15gpm	n: Well water was	ft. after	hours pumping	gpm
WELL WATER TO E	E USED AS: 5 Public	water supply 8	Air conditioning 11 Inje Dewatering 12 Oth	ection well
W E Domestic 3 Fee 2 Irrigation 4 Inc	lustrial 7 Domestic (	lawn & garden) 10	Monitoring well	ier (specify below)
Was a chemical/bacter	tiological sample submit	ted to Department? Y	Yes; xed? Yes .X No;	If yes, mo/day/yrs
S Sample was submitted		water wen disinfect	eu: 165. <b>X</b> No	
5 TYPE OF CASING USED: 5 Wrought	Iron 8 Concret	e tile CAS	SING JOINTS: Glued.	Clamped
1 Steel 3 RMP (SR) 6 Asbestos	-Cement 9 Other (s	pecify below)	Welded	
Blank casing diameter	\$ A Diamatar	in to	Threaded	in to A
Casing height above land surface	in., Weight. <b>SD</b> .L.C	<b>3.</b> lbs./ft. Wal	ll thickness or guage No.	160 PS/
TYPE OF SCREEN OR PERFORATION MATH	ERIAL:			
1 Steel3 Stainless Steel5 Fibe2 Brass4 Galvanized Steal6 Cond	rglass OPVC	9 ABS	11 Other (Specify)	hole)
SCREEN OR PERFORATION OPENINGS AR		To Asoestos-Ceme	in 12 None used (open	noic)
			bles 11 None (open ho	
2 Louvered shutter 4 Key punched 6 V SCREEN-PERFORATED INTERVALS: From.				
From	ft. to <u>.</u>	ft., From	n ft. to	ft.
GRAVEL PACK INTERVALS: From				
			m ft. to	
6 GROUT MATERIAL: 1 Neat cement 2	Cement grout (3)Bento	onite 4 Other		
Grout Intervals: From		ft. to	ft., From	ft. toft.
1 Septic tank 4 Lateral lines		Livestock pens 13	3 Insecticide Storage	16 Other (specify
2 Sewer lines 5 Cess pool	0 0	Fuel storage	Abandoned water well .	-Plongy)ed we
3 Watertight sewer lines 6 Seepage pit Direction from well?			5 Oil well/gas well	
FROM TO LITHOLOGI		FROM TO	PLUGGING INT	
6 8, So, 1 & Llan				
5 10 sandstoke 24 27 stale				
27 34 SANGETONY>				
27 36 SANdston 36 39 SANdy Shale 39 46 Spredstone 46 48 Spredstone				
39 44 Spredtire				
46 109 SANdstone				
109 111 Linestone				
7 CONTRACTOR'S OR LANDOWNER'S C	ERTIFICATION: This	and this record is t	onstructed, (2) reconstruct	ted, or (3) plugged
under my jurisdiction and was completed on (mo/day/year) $11 - 6 - 6 - 6$ and this record is true to the best of my knowledge and belief. Kansas Water Well Contractor's License No. $56 - 6 - 6$ This Water Well Record was completed on (mo/day/year) $11 - 7 - 6 - 6$				
under the business name of	man the love	, by (signature)	store P	
<b>INSTRUCTIONS:</b> Use typewriter or ball point pen. <u>PLE</u> three copies to Kansas Department of Health and Environme	<u>ASH PRESS FIRMLY</u> and <u>PRI</u> ent, Bureau of Water, Geology	<u>NT</u> clearly. Please fill in Section, 1000 SW Jackson	planks, underline or circle the co st., Suite 420, Topeka, Kansas	orrect answers. Send top 66612-1367. Telephone
785-296-5522. Send one to WATER WELL OWI				

RT Enterprises of Kansas P.O. Box 339 Louisburg, KS 66053

Jeanne Spradling 1879 N. 150 Road Baldwin, KS 66006

Ms. Spradling,

This letter is to notify you that R.T. Enterprises of Kansas submitted intents to drill wells within 660 feet of your water well. The wells are located in Sec 11 Twp 15 R20, Well 20 is 2440 FSL 1480 FEL, Well 21 2440 FSL 1160 FEL, Well22 2440 FSL 840 FEL, Well 23 2120 FSL 1480 FEL, Well 24 2120 FSL 1160 FEL, Well 25 2120 FSL 840 FEL, Well 26 1800 FSL 1480 FEL, well 27 1800 FSL 1160 FEL, Well 28 1800 FSL 840 FEL, Well 29 1485 FSL 1480 FEL, Well 30 1485 FSL 1160 FEL, Well 31 1485 FSL 840 FEL. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 710-5400.

Regards,

Lance Town RT Enterprises of Kansas