

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### /11551UN 110103

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API N	o. 15			
Name:							
Address 1:				Sec	Twp S. R East West		
Address 2:				Feet from	North / South Line of Section		
City:	State:			Feet from	n East / West Line of Section		
			Footag	Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )				☐ NE ☐ NW ☐ SE ☐ SW			
Type of Well: (Check one)		OG D&A Cathoo	dic Count	y:			
Water Supply Well		SWD Permit #:	Lease		Well #:		
ENHR Permit #:	Gas S	Storage Permit #:	Date V	Vell Completed:			
Is ACO-1 filed? Yes	No If not, is w	rell log attached? Yes		•	proved on: (Date)		
Producing Formation(s): List	·				(KCC <b>District</b> Agent's Name)		
Depth to	•	ttom: T.D	Pluggi	ng Commenced:			
Depth to	o Top: Bo	ttom: T.D		9			
Depth to	o Top: Bo	ttom: T.D					
01 1 11 1111 1							
Show depth and thickness of		mations.					
Oil, Gas or Wate				Surface, Conductor & Prod	,		
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
	•	of same depth placed from (bo	•		nods used in introducing it into the hole. If		
Plugging Contractor License #: Nan			_ Name:				
Address 1:			_ Address 2:				
City:			State:				
Phone: ( )							
Name of Party Responsible for	or Plugging Fees:						
State of	County	<b>,</b>	, SS.				
	(Print Name)			Employee of Operator of	or Operator on above-described well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

## CST Oil & Gas Corporation

1690 155th St. Fort Scott, Ks

Fax: 1-620-829-5306

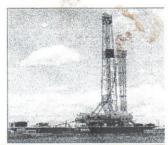
Office: 1-620-829-5307

## **Cement & Acid Report**

D. 295 Csg. Set At Volume  Die Tbg Set AT Volume  Tess Size Pipe  Pker Depth  Time Started  Time Finished	nd of Job (em	ent . Se	c. / Twp.	ompany Tools Date8/3 24s Rng. 23E
D. 295 Csg. Set At Volume  Tbg Set AT Volume  ress Size Pipe  Pker Depth  Time Started Time Finished	Quantity	Materials Used		
D. 295 Csg. Set At Volume  De Tbg Set AT Volume  Size Pipe  Pker Depth  Time Started  Time Finished	505ks		nF	
D. 295 Csg. Set At Volume  Die Tbg Set AT Volume  ress Size Pipe  Pker Depth  Sed Time Started  Time Finished				
D. 295 Csg. Set At Volume  Tbg Set AT Volume  ress Size Pipe  Pker Depth  Time Started Time Finished			r	
D. 295 Csg. Set At Volume  Die Tbg Set AT Volume  Size Pipe  Pker Depth  Time Started  Time Finished		4		
D. 295 Csg. Set At Volume  Tbg Set AT Volume  Size Pipe  Pker Depth  Time Started  Time Finished			t	
Tbg Set AT Volume  ress Size Pipe  Pker Depth  Time Started Time Finished				
Tbg Set AT Volume  ress Size Pipe  Pker Depth  Time Started Time Finished				
Tbg Set AT Volume  ress Size Pipe  Pker Depth  Time Started Time Finished				
Tbg Set AT Volume  ress Size Pipe  Pker Depth  Time Started Time Finished				
Tbg Set AT Volume  ress Size Pipe  Pker Depth  Time Started Time Finished				
Size Pipe  Pker Depth  Time Started Time Finished	Vell T.D	35	Csg. Set At	Volume
Pker Depth  Time Started  Time Finished	ize Hole		Tbg Set AT	Volume
Time Started Time Finished	Max. Press		Size Pipe	
rks: Ran 1" pipe to TD. Pumped coment to surface then pu	'lug Depth		Pker Depth	
Time Finished	lug Used		Time Started	
eks: Ran 1" ning to TN R. mod roment to surface then ou				
100	Max. Press		Size Pipe  Pker Depth  Time Started  Time Finished	
	Witnessed By:			
essed By:	•		Dakotasiga Name	. 3



# CST Oil & Gas



and the same of th						
Operator: 🖋			W	ell: Snyder.	2-1A-4	
Spud Date: 7	7-27-12	Completion Date	:7-30-12	Bit Size: 6 4	Surface Size	e: 858=2
Depth	Forr	nation	Remarks		Casing Tally	
	Soil & Cla	4		ÿ	6	16
	Shale Lime	J			16	30
	Lime		-	).	30	55
	Shale Lime				55	99
	Lime	4	1-4.5	cott	99	116
	Shale				116	122
_	Lime		*		122	121
	Shave				154	150
	DILSON	sand			168	168
7	Shale Lime Shale Lamroil Dil Sand Shale				174	140
	Shale Lime Shale Sandy Si Shale		Arda	040	248	249
	Shale		1 (1000)	O/ C	249	275
	Sandy S	hale			275	278
V.	Shale		-		275	295
			)			
			15			
	(					
			1 ) 12 /			
		DOY	1///	E		
		DAT	1100			
			,			
				I.		
						15
						3
						-
						-