

Kansas Corporation Commission Oil & Gas Conservation Division

1101864

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
□ Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement # Sack		d	Type and Percent Additives			
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

ALLIED OIL & GAS SERVICES, LLC 052605 Federal Tax 1.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal KS.

DATE 8-8-12	JEC.		KANGE	CALLEDOUT	ON LOCATION	JOB START	10B FINISH 4130pm
LEASE FELTLE	WELL#	3-12	LOCATION EAST	Ct / 18=11. 1	The second secon	COUNTY	STATE
OLD OR NEW Cir				or Ziveisic, i	32	MEADE	IKS
COVERN'S OFFICE						1.02	4.3
CONTRACTOR	STRAT	LAND E	CPLUSATION C.	OWNER	****		
TYPE OF JOB HOLE SIZE	5 % P	POSUCTIO	U L,5,				
CASING SIZE	512"	T,D,		CEMENT			
TUBING SIZE	2.2		TH 5591.16		RDERED 2505	KCH 10%5	LET 67. 67.6755A
DRILL PIPE		DEP		JAGEL SA	ISK GILSWITE	0.35% FL160	
TOOL FCE 55	144.55	DEP		- 723X 6	0/40 'A' +47	GEL	
	500 FS1		IMUM	COMMON_A	27	A 11 55	1130 75
MEAS. LINE		SHO	EJOINT 46,6	POZMIX	18	_@_16.25	17.77
CEMENT LEFT IN	CSG. 46	2161		GEL	2	@ <i>860</i> @_ <i>21,25</i>	121.21
PERFS.				CHLORIDE		@	- Transi
DISPLACEMENT	13109	16 bus		ASC_ 23	0	@ 21,25	77000
	EQUI	PMENT		GILSONITE	1000	@ 0.89	250.00
				FLIGO	94	@ 17,20	
PUMPTRUCK C	EMENTE	R Micune	BIENETT	- POEF	ఎక	@ 8,90	24225
#531/541 H	ELPER	KENNY		SPFL	500	@_1,27	6-35,40
BULK TRUCK			CHAVEZ /			_@	
and the same of th	RIVER		ME Toones 3				
BULK TRUCK			e e e e e e e e e e e e e e e e e e e	-			
# D	RIVER			LIGHT VEHELE		@ 4,00	- Lings
				HANDLING	359,8	@ 2.10	
	REM	ARKS:		MILEAGE	FILLA	C 7.00	
	ICISIV.	MANAS:		3	548.95	POTAL	
				47			
				-	SERV	ICE	
				DEPTH OF JO	B 5600	,	
				PUMPTRUCE			
				EXTRA FOOT		B HJ	
				MILEAGE "	548,95 3	-@ -700	
		THANK	Youll	- MANIFOLD	1	@ 200,00	
				LYM	35	@ 400	
,							
CHARGE TO: STRA	TLAND			_			
STREET						TOTAL	
- 832				•		TOTAL	
CITY	STA	TE	ZIP				
					PLUG & FLQA	pequipmen.	r
				52" TEPIUL	73		73.00
				CENTRALITERS	49	@_16	784,00
m		100010-10		Loug	n 652		452,00
To: Allied Oil & Ga	as Service	es, LLC.	,	THOSE	520	_@	520,00
You are hereby requ	uested to	rent ceme	nting equipment/	milekimpe cia	mr 42	_@/	42.00
and furnish cements	er and he	per(s) to a	assist owner or	THREAL	sear 64	_@/	64.00
contractor to do wo	rk as Is li	sted. The	above work was				,
done to satisfaction	and supe	rvision of	owner agent or				2135,00
contractor. I have re	ead and u	ınderstand	the "GENERAL	22372300			
TERMS AND CON	DITION	S" listed o	n the reverse side.	SALES TAX (I	(Any)22		
	~ ~ 0	١		TOTAL CHAR	ws -/20		198,36
PRINTED NAME	F133	hink	n 7 90				10106
Inning	-227.8	Line	60 711 T	DISCOUNT	7////		IN 30 DAYS
······································	66	X	11	4	124/500		
SIGNATURE X	111	11800	ndr II	-			

RECEIVED

AUG 20 2012

ALLIED OIL & GAS SERVICES, LLC 053390

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: Liberal K.S.
DATE D'01-12 12 335 29 W LEASE Fe 11 WELL # 3-12 LOCATION (OD FO	ALLED OUT ON LOCATION JOB START JOB FINISH 3: GO FAM 4: 80 A-C STATE STATE
CONTRACTOR H - 40 年1	OWNER OWNER
TYPE OF JOB SULFOCE HOLE SIZE 12 1/4 T.D. 15 11 CASING SIZE 85/8 DEPTH 15:09.13 TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES, MAX MINIMUM MEAS, LINE SHOE JOINT 42.13 CEMENT LEFT IN CSG. 42 13 PERFS. DISPLACEMENT FUMP TRUCK CEMENTER Keran, B #548-557 HELPER Cesal Paria BULK TRUCK #456-25 (DRIVER TWS Hours) BULK TRUCK #451-75 (DRIVER Keran, B)	CEMENT AMOUNT ORDERED Lead 575 SK 65135167 91 3 CC 1/4# Floresed 150 SK CL 3/4 SK CC 2/7 9-11 COMMON 150 @ POZMIX @ GEL 3 @ CHIORIDE 2.4 @ ASC
REMARKS:	MILEAGE REST
THANK You!!	DEPTH OF JOB_ PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE 35 @ 7.00 MANIFOLD 1 @ 2.00.a Light V Mileage. 35 @ 41.00
CHARGE TO: H - 40 Deilling	TOTAL 2510.60
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME	Rubber Plan 1 @ 112.00 112.00 AEU Taser 1 @ 382.00 382.00 Ceatestize 1 @ 394.00 394.00 Ceatestize 2 @ 64.00 128.00 SALES TAX (If Any). TOTAL CHARGES. DISCOUNT 3
SIGNATURE AS	