



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1101883

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Herman 18-A

Start 10-10-2012

Finish 10-11-2012

2	soil	2	
7	clay/rock	9	
37	lime	46	
156	shale	202	
31	lime	233	
33	shale	266	
3	lime	269	
32	shale	301	set 20' 7"
111	lime	412	ran 850.1' 2 7/8
168	shale	580	cemented to surface 84 sxs
30	lime	610	
45	shale	655	
28	lime	683	
23	shale	706	
15	lime	721	
14	shale	735	
5	lime	740	
8	shale	748	
6	lime	754	
6	shale	760	
3	sandy shale	763	odor
22	Bkn sand	785	good show
5	sandy shale	790	good show
32	Bkn sand	822	good show
2	Dk sand	824	good show
32	shale	856	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1  
 Special Instructions :  
 Sales rep. #: MIKE  
 Sold To: ROGER KENT  
 22082 HEL NEEDHO RD  
 GARNETT, KS 66032  
 Customer #: 0000357

Invoice: 10189339  
 Time: 18:46:57  
 Ship Date: 09/08/12  
 Invoice Date: 09/08/12  
 Due Date: 10/08/12

Acct rep code:  
 Ship To: ROGER KENT  
 (785) 440-8995 NOT FOR HOUSE USE  
 (785) 448-8995  
 Customer PC:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	All Price/Um	PRICE	EXTENSION	BTX
4.00	-4.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-60.00	1.00
540.00	540.00	P	BAG	CPFC	Credited from Invoice 10188060 PORTLAND CEMENT-94#	8.8800 bag	8.8800	4854.80	

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER

SHIP VIA: ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4784.80  
 Non-taxable: 0.00  
 Tax #: 373.98

Sales total: \$4784.80  
 Sales tax: 373.98  
**TOTAL: \$5168.88**

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 Special Instructions :  
 Sales rep. #: MIKE  
 Sold To: ROGER KENT  
 22082 NE NEEDHO RD  
 GARNETT, KS 66032  
 Customer #: 0000357

Invoice: 10190091  
 Time: 12:01:28  
 Ship Date: 09/10/12  
 Invoice Date: 09/10/12  
 Due Date: 10/08/12

Acct rep code:  
 Ship To: ROGER KENT  
 (785) 448-8995 NOT FOR HOUSE USE  
 (785) 448-8995  
 Customer PC:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	All Price/Um	PRICE	EXTENSION	BTX
480.00	480.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.2800 bag	8.2800	3919.20	1.00
12.00	12.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	180.00	

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER

SHIP VIA: ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 3100.20  
 Non-taxable: 0.00  
 Tax #: 840.64

Sales total: \$3180.20  
 Sales tax: 840.64  
**TOTAL: \$3448.74**

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