



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1101905

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Herman 23-A

Start 10-23-2012

Finish 10-24-2012

2	soil	2	
4	clay/rock	6	
46	lime	52	
156	shale	208	
30	lime	238	
26	shale	264	
2	lime	266	
42	shale	308	set 20' 7"
110	lime	418	ran 839.9' 2 7/8
171	shale	589	cemented to surface 84 sxs
14	lime	603	
58	shale	661	
29	lime	690	
23	shale	713	
14	lime	727	
14	shale	741	
7	lime	748	
7	shale	755	
6	lime	761	
7	shale	768	
11	sandy shale	779	odor
16	Bkn sand	795	good show
4	sandy shale	799	good show
13	bkn sand	812	good show
8	Dk sand	820	good show
25	shale	845	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Invoice: 10191163

Special : 12:56:35
Instructions : Ship Date: 10/09/12
Sole rep #: JIM Invoice Date: 10/09/12
Due Date: 11/08/12
Acct rep code:

Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT

(785) 448-6995 NOT FOR HOUSE USE

(785) 448-6995

(785) 448-6995

Customer PO:

Order By:

0000357

8TH 11:50

postnet

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Lom	PRICE	EXTENSION
80.00	80.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900	6.2900	503.20
2.00	2.00	P	PL	CPMP	MONARCH PALLET	15.0000	15.0000	30.00

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER
		ANDERSON COUNTY		
SHIP VIA		RECEIVED COMPLETE AND IN GOOD CONDITION		
Taxable		533.20		
Non-taxable		0.00		
Sales tax		41.59		
TOTAL		\$574.79		

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Invoice: 10191695

Special : 18:01:59
Instructions : Ship Date: 10/23/12
Sole rep #: MIKE Invoice Date: 10/23/12
Due Date: 11/08/12
Acct rep code:

Sold To: ROGER KENT

22082 NE NEOSHO RD

GARNETT, KS 66032

Ship To: ROGER KENT

(785) 448-6995 NOT FOR HOUSE USE

(785) 448-6995

Customer PO:

Order By:

0000357

8TH 11:51

postnet

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Lom	PRICE	EXTENSION
660.00	660.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900	6.2900	3822.40
640.00	640.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900	8.9900	4854.60

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER
SHIP VIA		ANDERSON COUNTY		
		RECEIVED COMPLETE AND IN GOOD CONDITION		
Taxable		8377.00		
Non-taxable		0.00		
Sales tax		653.41		
TOTAL		\$9030.41		

1 - Merchant Copy

