



KANSAS CORPORATION COMMISSION 1101919
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1101919

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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TRANSACTIONS POSTED TO YOUR ACCOUNT ... continued

Tran. Date	Date Posted	Invoice # / Reference	Description	Transaction Amount
BIG SUGAR LUMBER				
09/05/12	09/05/12	J40730	PURCHASE CEMENT/MASONARY TAXABLE PO# VOGEL	76.70
			VOGEL 10-36A INT	
		<u>Quantity</u>	<u>Unit Price</u>	<u>Item Total</u>
		0	0	0.00
		6.00 BG	11.75 BG	70.50
				6.20
			Invoice Item Description	
			Authorized Buyer ROBERT HIXON	
			PORTLAND CEMENT	
			Tax	
09/11/12	09/11/12	J41115	PURCHASE PLUMBING TAXABLE PO# SNYDER	18.21
			POST TANKS VANBUSKIRK TANKS	
		<u>Quantity</u>	<u>Unit Price</u>	<u>Item Total</u>
		0	0	0.00
		6.00 EA	2.79 EA	16.74
				1.47
			Invoice Item Description	
			Authorized Buyer ROBERT HIXON	
			3" DWV PIPE COUPLING	
			Tax	
09/11/12	09/11/12	J41104	PURCHASE CEMENT/MASONARY TAXABLE PO# RAKE	89.49
			GRAHAM 5-36C INT 2 5-36C INT 3	
		<u>Quantity</u>	<u>Unit Price</u>	<u>Item Total</u>
		0	0	0.00
		7.00 BG	11.75 BG	82.25
				7.24
			Invoice Item Description	
			Authorized Buyer KURT	
			PORTLAND CEMENT	
			Tax	
09/11/12	09/11/12	J41111	PURCHASE PLUMBING TAXABLE PO# SNYDER	113.49
			POST TANKS VANBUSKIRK TANKS	
		<u>Quantity</u>	<u>Unit Price</u>	<u>Item Total</u>
		0	0	0.00
		6.00 EA	14.79 EA	88.74
		2.00 EA	6.29 EA	12.58
		1.00 EA	2.99 EA	2.99
				9.18
			Invoice Item Description	
			Authorized Buyer SHAWN GUMFORY	
			3" X 10' SCH 40 PVC DWV PIPE	
			3" CLEAN-OUT FITTING W/ PLUG	
			3 PLUG	
			Tax	
09/17/12	09/17/12	J41523	CREDIT MEMO RETURNED MERCHANDISE	102.27CR
			GRANAM 5-36D-3	
		<u>Quantity</u>	<u>Unit Price</u>	<u>Item Total</u>
		0	0	0.00
		-8.00 BG	11.75 BG	94.00
		0	0	204.54
				-8.27
			Invoice Item Description	
			Authorized Buyer ROBERT HIXON	
			PORTLAND CEMENT	
			Other tender	
			Tax	
09/17/12	09/17/12	J41522	PURCHASE CEMENT/MASONARY TAXABLE PO# RIG	204.54
			GRANAM 5-36D-3	
		<u>Quantity</u>	<u>Unit Price</u>	<u>Item Total</u>
		0	0	0.00
		8.00 BG	11.75 BG	94.00
		8.00 BG	11.75 BG	94.00
				16.54
			Invoice Item Description	
			Authorized Buyer SHAWN GUMFORY	
			PORTLAND CEMENT	
			PORTLAND CEMENT	
			Tax	
09/17/12	09/17/12	J41496	PURCHASE CEMENT/MASONARY TAXABLE PO# HARVEY	465.94
			HARVEY 10-6A-1	
		<u>Quantity</u>	<u>Unit Price</u>	<u>Item Total</u>
		0	0	0.00
		35.00 BG	11.75 BG	411.25
		1.00 EA	17.00 EA	17.00
				37.69
			Invoice Item Description	
			Authorized Buyer SHAWN GUMFORY	
			PORTLAND CEMENT	
			QUIKRETE PALLETS	
			Tax	
09/20/12	09/20/12	J41788	PURCHASE PLUMBING TAXABLE	50.34
			CST SHOP	

continued ...

