



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

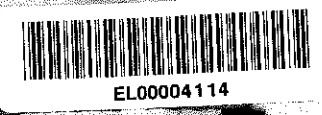
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Chaparral Energy, L.L.C.
Well Name	RAY BARTON 2
Doc ID	1102001

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
6053	6064	Chester	



DUAL INDUCTION SFL W/GR



CSU Field Log

COMPANY: MOBIL OIL CORPORATION
 WELL: RAY BURTON #2
 FIELD: S. CUTTER
 COUNTY: STEVENS
 STATE: KANSAS
 NATION: USA
 LOCATION: W/2 SE SE
 660' FSL & 810' FEL
 SEC: 35 TWP: 31 S RGE: 35 W

PERMANENT DATUM: G.L.
 ELEV. OF PERM. DATUM: 2982.0 F
 LOG MEASURED FROM: K.B.
 14.0 F ABOVE PERM. DATUM
 DRLG. MEASURED FROM: K.B.

ELEVATIONS-
 KB: 2996.0 F
 DF: 2994.0 F
 GL: 2982.0 F

DATE: 1 JUL 86
 RUN NO: 1

DEPTH-DRILLER: 6261.0 F
 DEPTH-LOGGER: 6255.0 F
 BTM. LOG INTERVAL: 6249.0 F
 TOP LOG INTERVAL: 1834.0 F

CASING-DRILLER: 1835 F
 CASING-LOGGER: 1834 F
 CASING: 8 5/8"
 WEIGHT: 24.00 LB/F
 BIT SIZE: 7 7/8" 0
 DEPTH: 6261 F

OTHER SERVICES-
 DIL-SFL-GR
 LDT-CNL-GR
 EPT-GR
 ML-GR
 CYBERLOOK
 LOGNET

PROGRAM
 TAPE NO: 26.2
 SERVICE
 ORDER NO: 479462

TYPE FLUID IN HOLE: LW SOLIDS
 DENSITY: 9.2 LB/G
 VISCOSITY: 52.0 S
 PH: 8.6
 FLUID LOSS: 11.0 CC
 SOURCE OF SAMPLE: FLOWLINE
 RM: 3.270 DHMM AT 90.0 DEGF
 RMF: 2.710 DHMM AT 90.0 DEGF
 RMC: 4.020 DHMM AT 90.0 DEGF
 SOURCE RMF/RMC: PRESS /PRESS
 RM AT BHT: 2.218 DHMM AT 136. DEGF
 RMF AT BHT: 1.838 DHMM AT 136. DEGF
 RMC AT BHT: 2.726 DHMM AT 136. DEGF

TIME CIRC. STOPPED: 08:30
 TIME LOGGER ON BTM.: 11:00
 MAX. REC. TEMP: 136.0 DEGF
 LOGGING UNIT NO: 8365
 LOGGING UNIT LOC: GREAT BEND
 RECORDED BY: DAN BULLER
 WITNESSED BY: RALPH BOYETTE

REMARKS:
 THANKS FROM 8365 DAN, KENT & HOWARD.
 CHLORIDES 700 PPM.
 SONDE CENTERED STANDOFF = 1.5"

EQUIPMENT NUMBERS-
 BLUE DITD
 RED SGLT
 NSM 2902

WHITE SGTE
 RED TCCA
 TCM 1024

RED LDTC
 LIBERAL EPT
 SILVER PCD

RED CNTH
 IEM 1268
 G.B. LOGNET

GR (GAPI)	300.00	
ILD (DHMM)	50.000	
SFLA (DHMM)	50.000	
SP (MV)	160.00	
CILD (MMHO)	0.0	

SENSOR MEASURE POINT TO TOOL ZERO

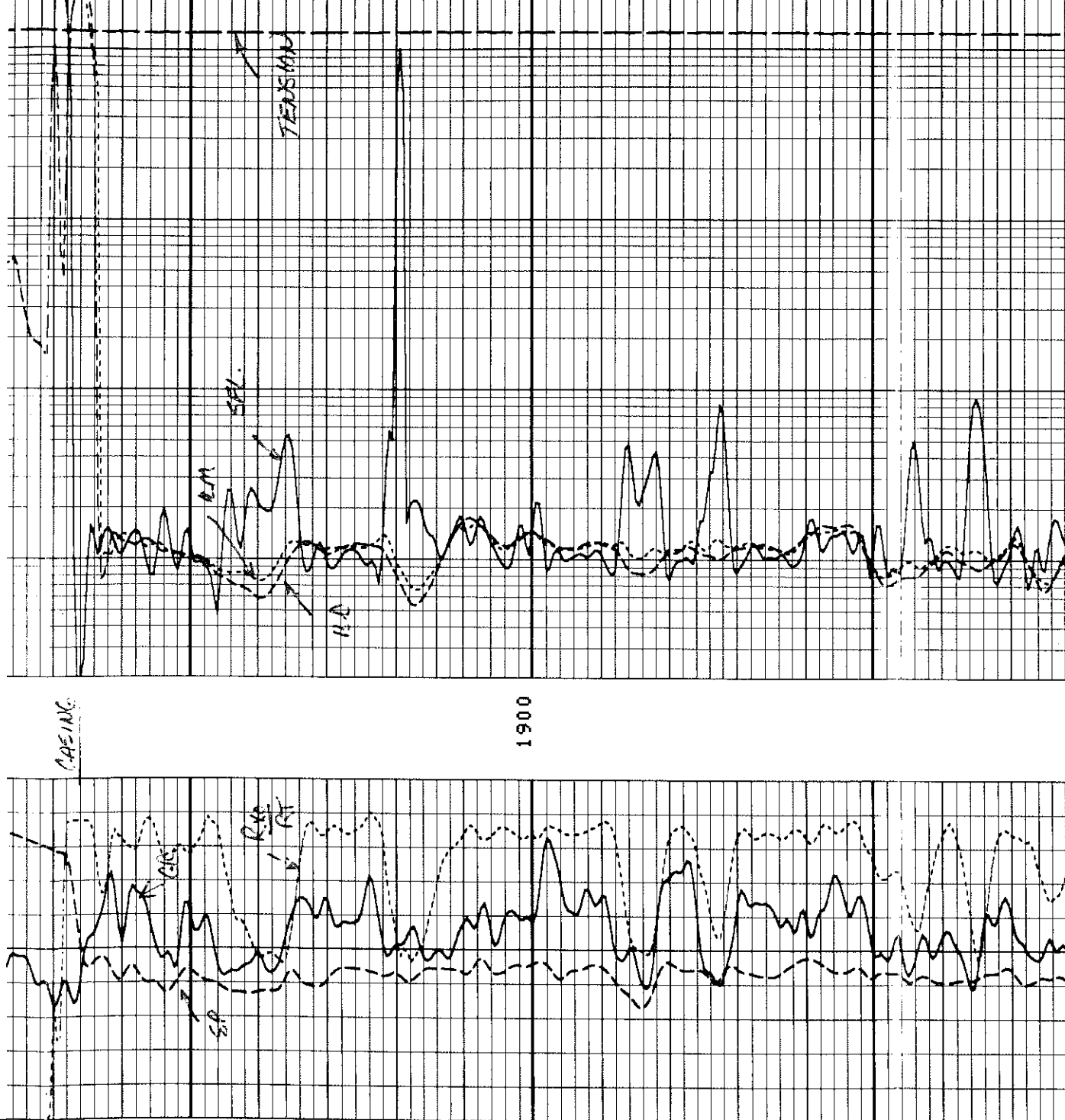
ILD 9.4 FEET
 ILM 5.7 FEET
 SPAR 2.5 FEET
 TENS 2.5 FEET

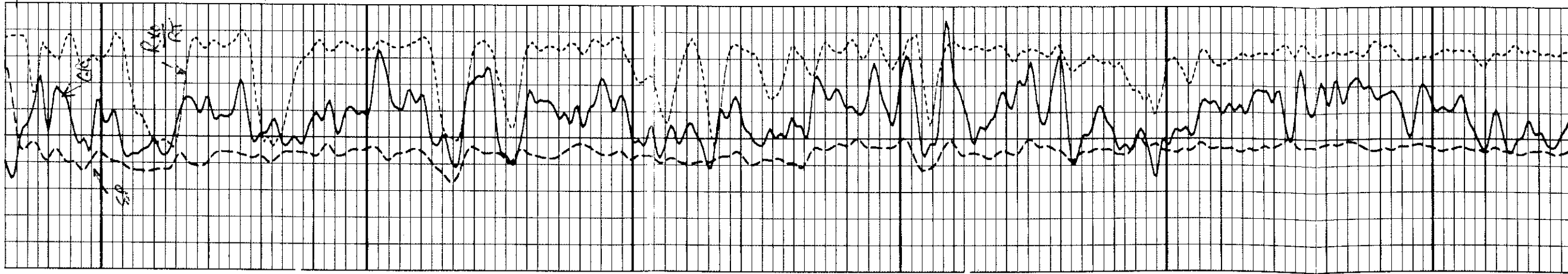
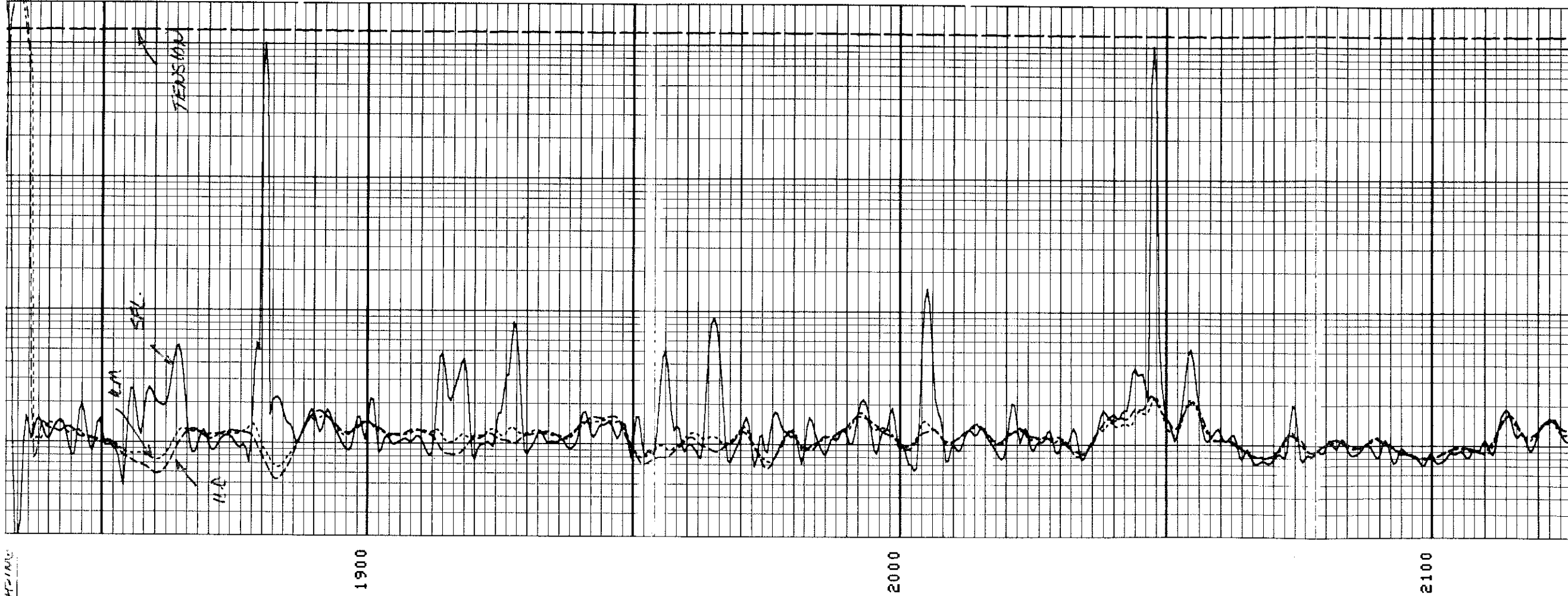
GR 32.9 FEET
 SFL 6.4 FEET
 SP 2.5 FEET

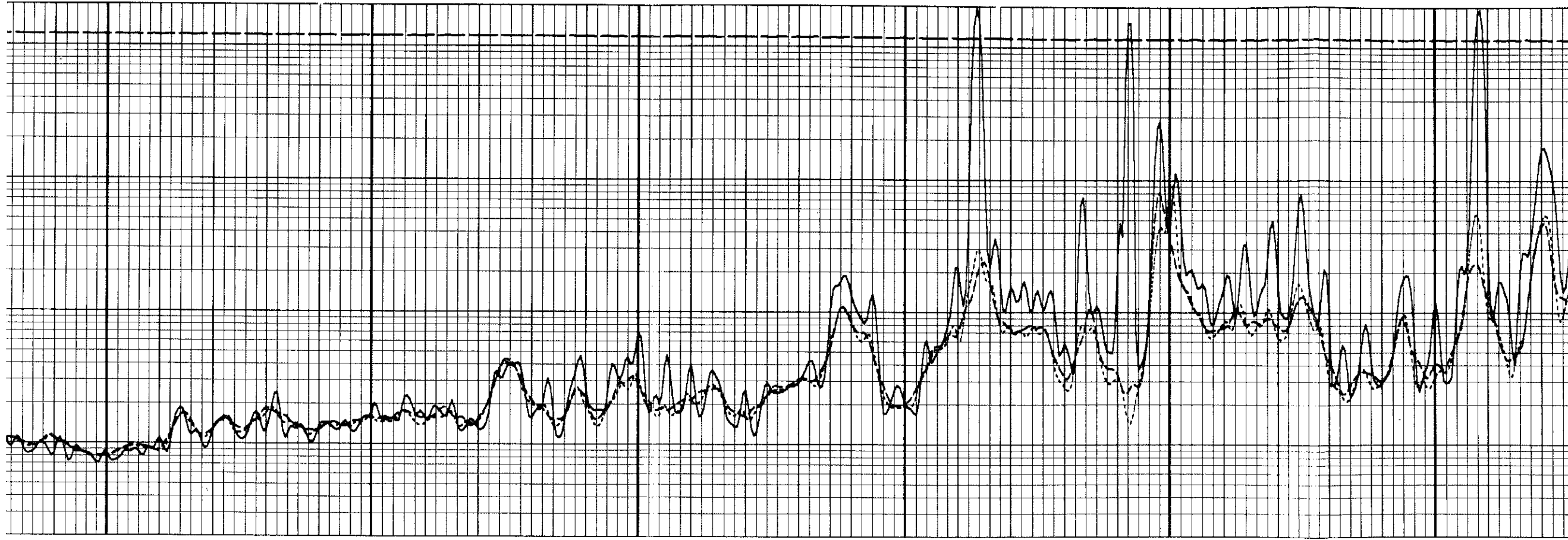
PARAMETERS

NAME	VALUE	UNIT
SBR	1.00000	DHMM
BMS	OPEN	
BS	7.87500	IN
DSEC	4.50000	MMHO
MSEC	6.00000	MMHO

QLRA	30.000	TENS (LB)	0.0
GR (GAPI)	300.00	ILD (DHMM)	2000.0
GR (GAPI)	150.00	ILM (DHMM)	2000.0
SP (MV)	160.00	SFLU (DHMM)	2000.0



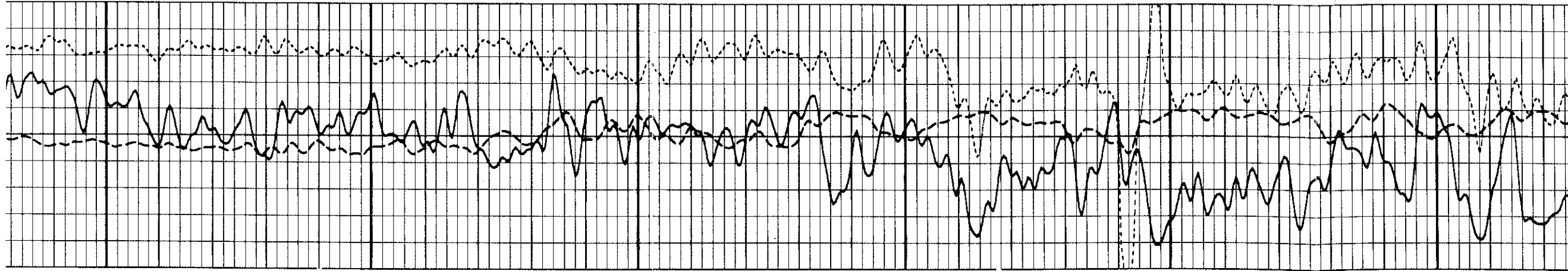


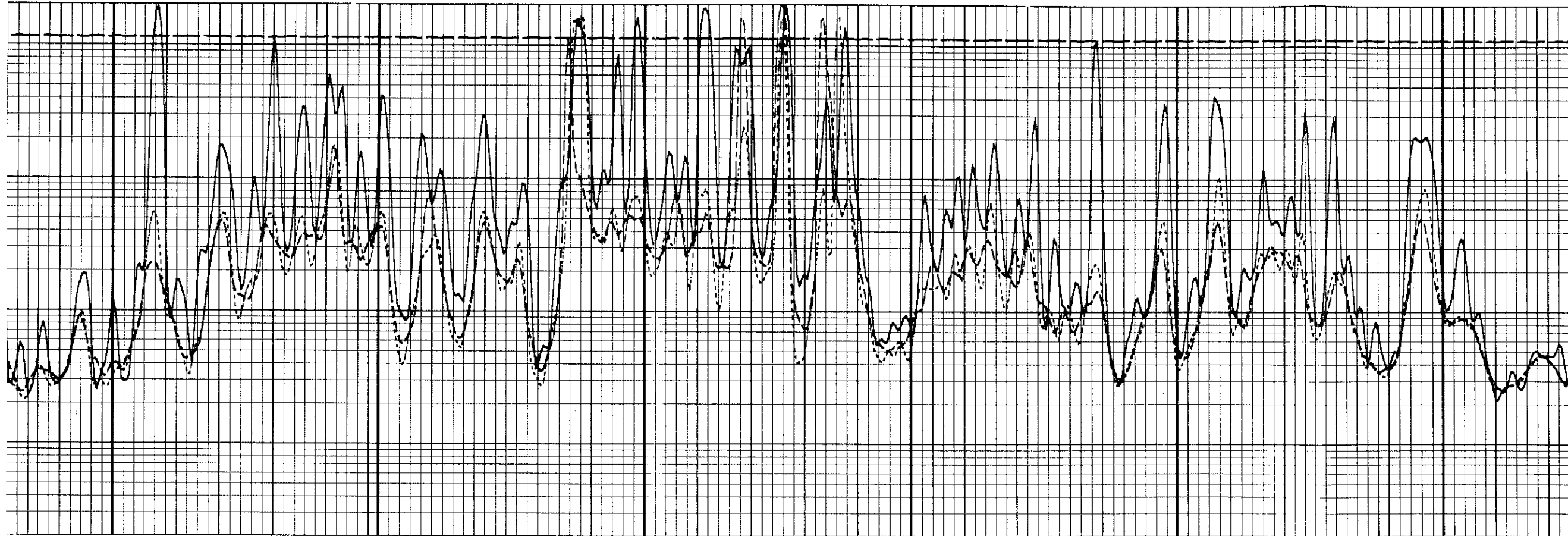


2100

2200

2300

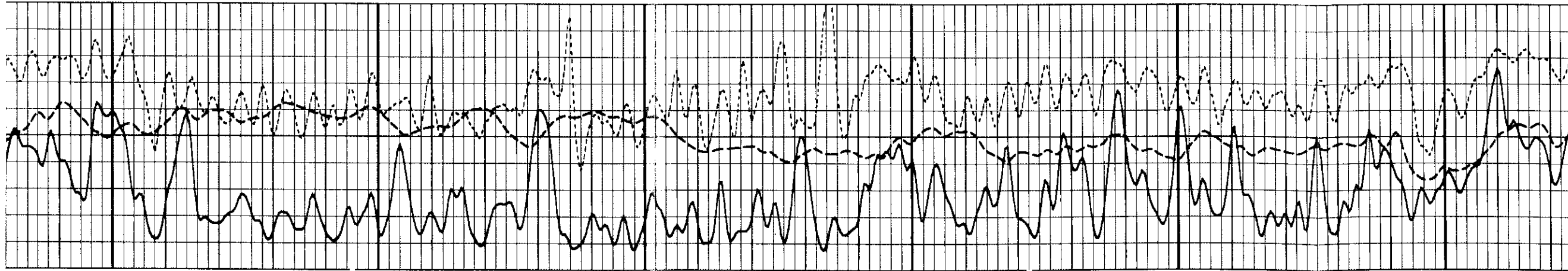


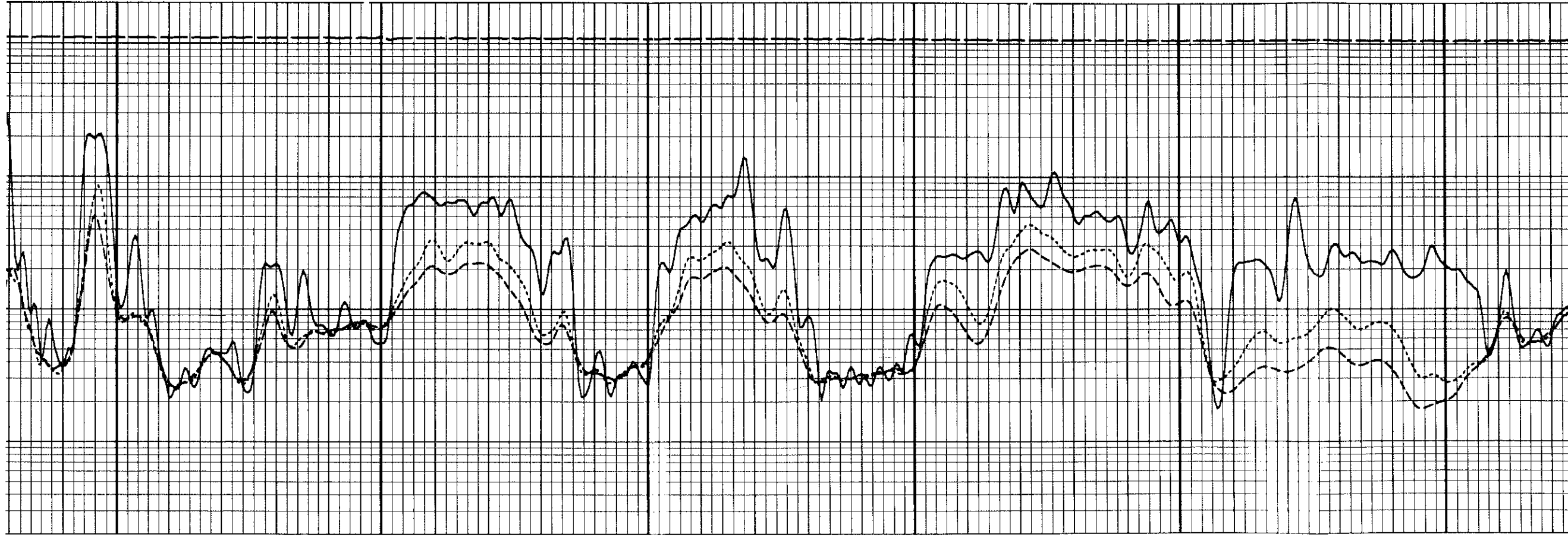


2400

2500

2600

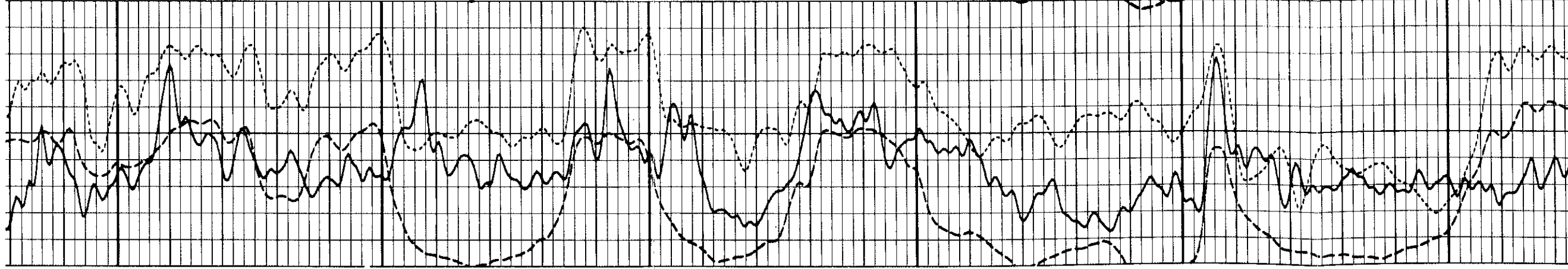


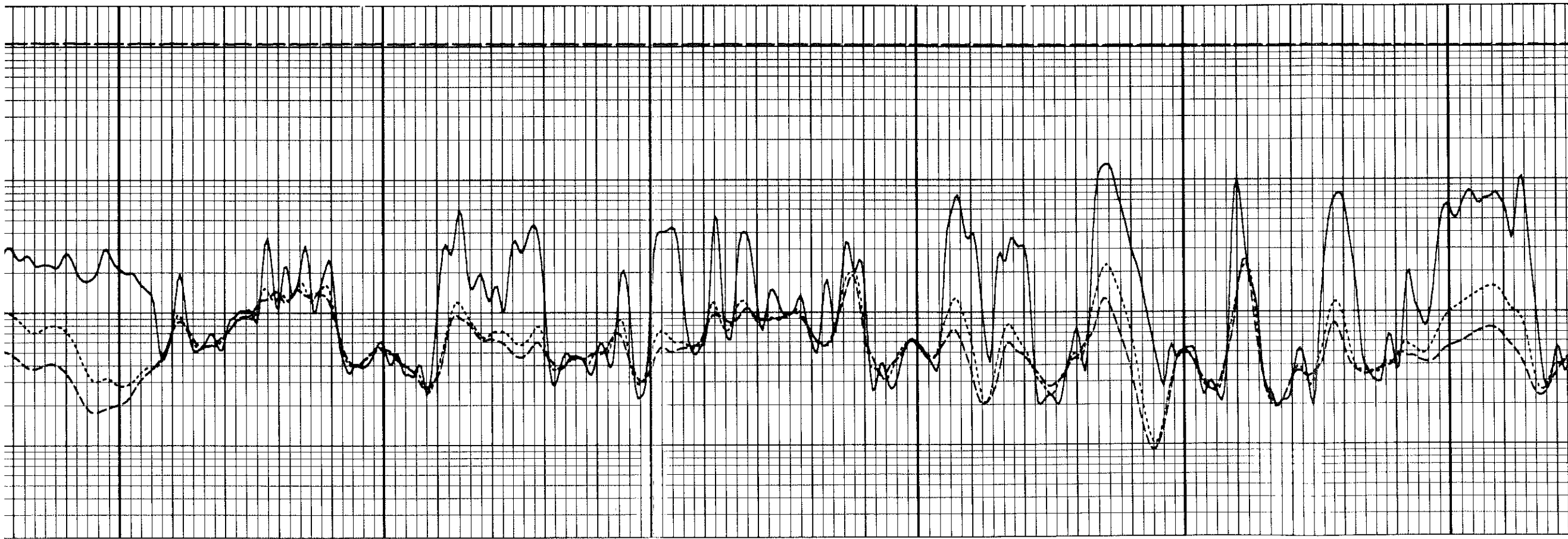


2600

2700

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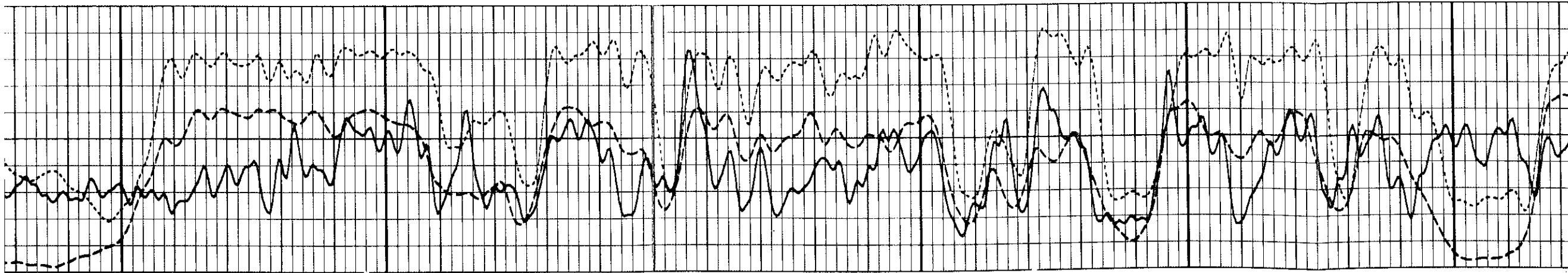


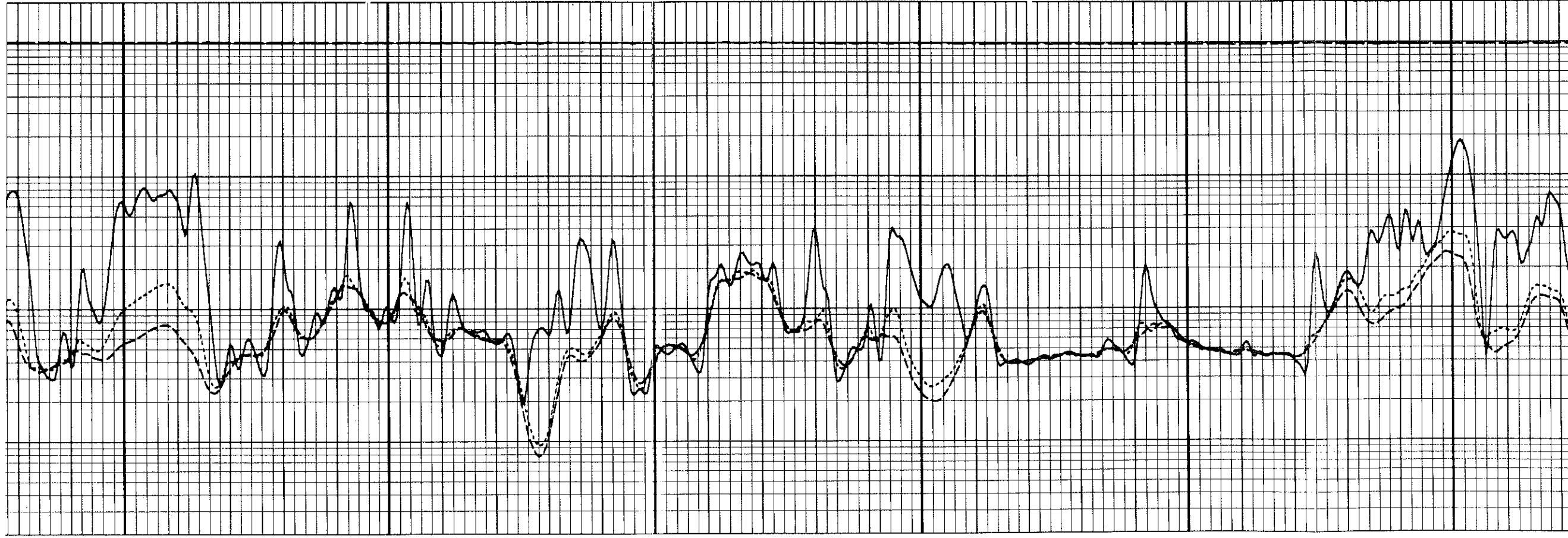


2900

3000

3100

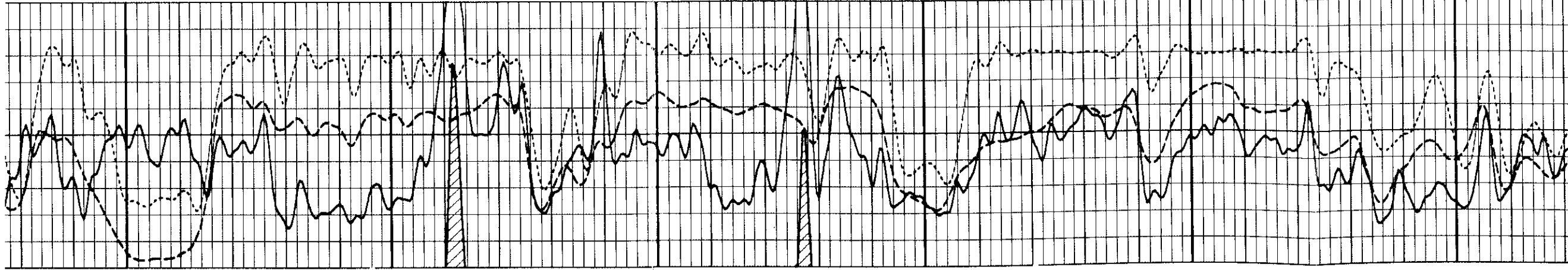


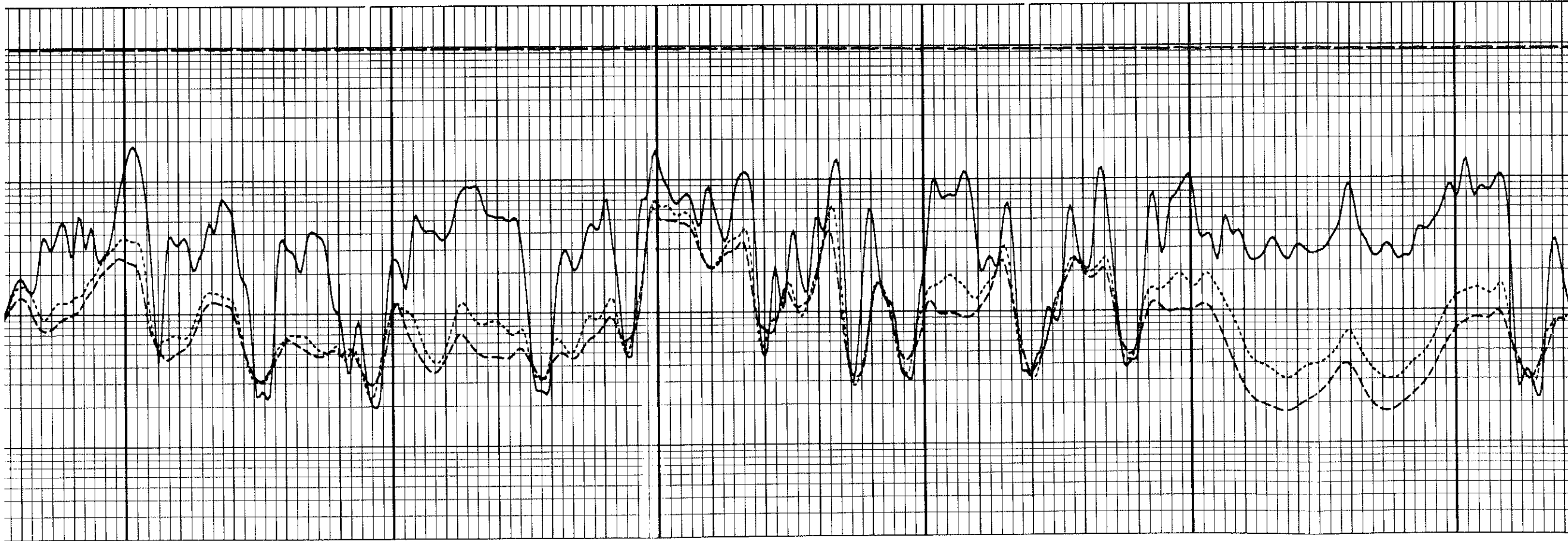


3100

3200

3300

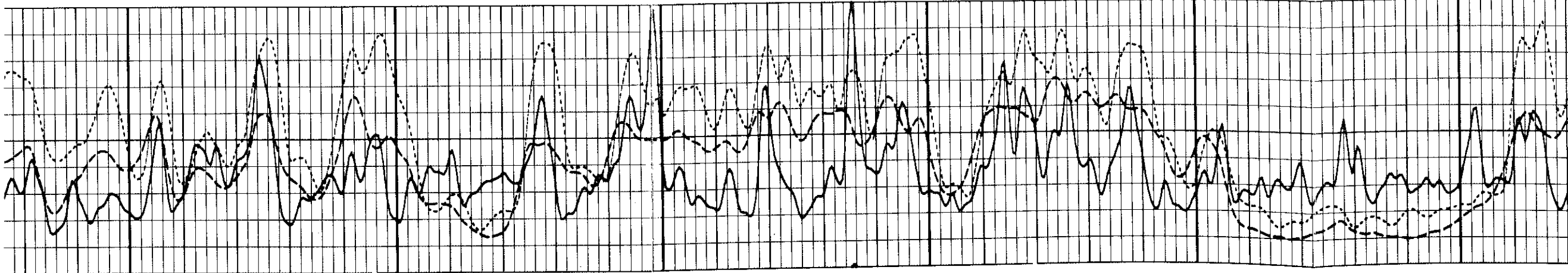


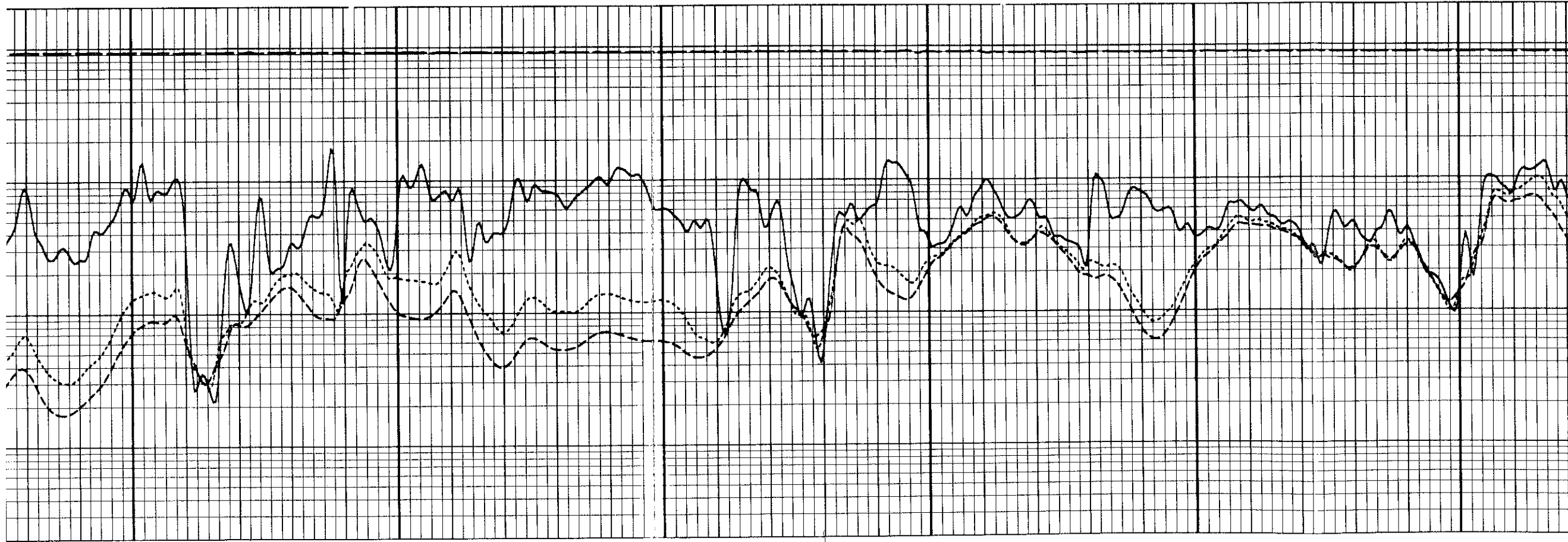


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3500

3600

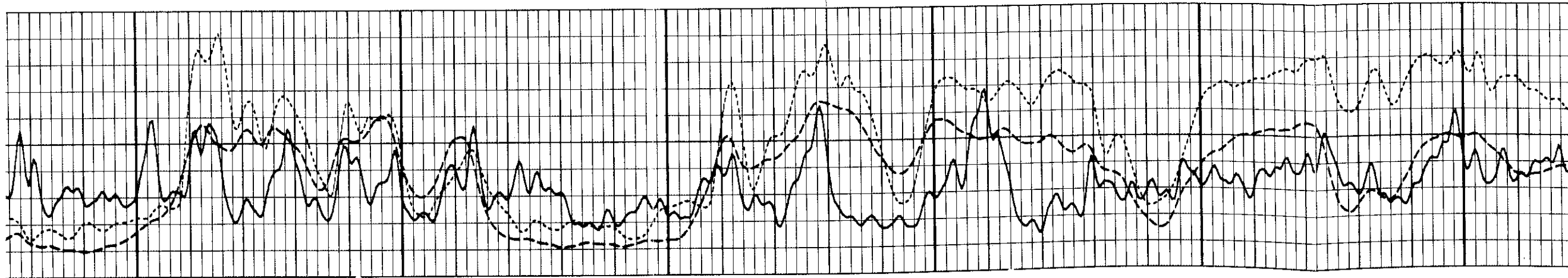


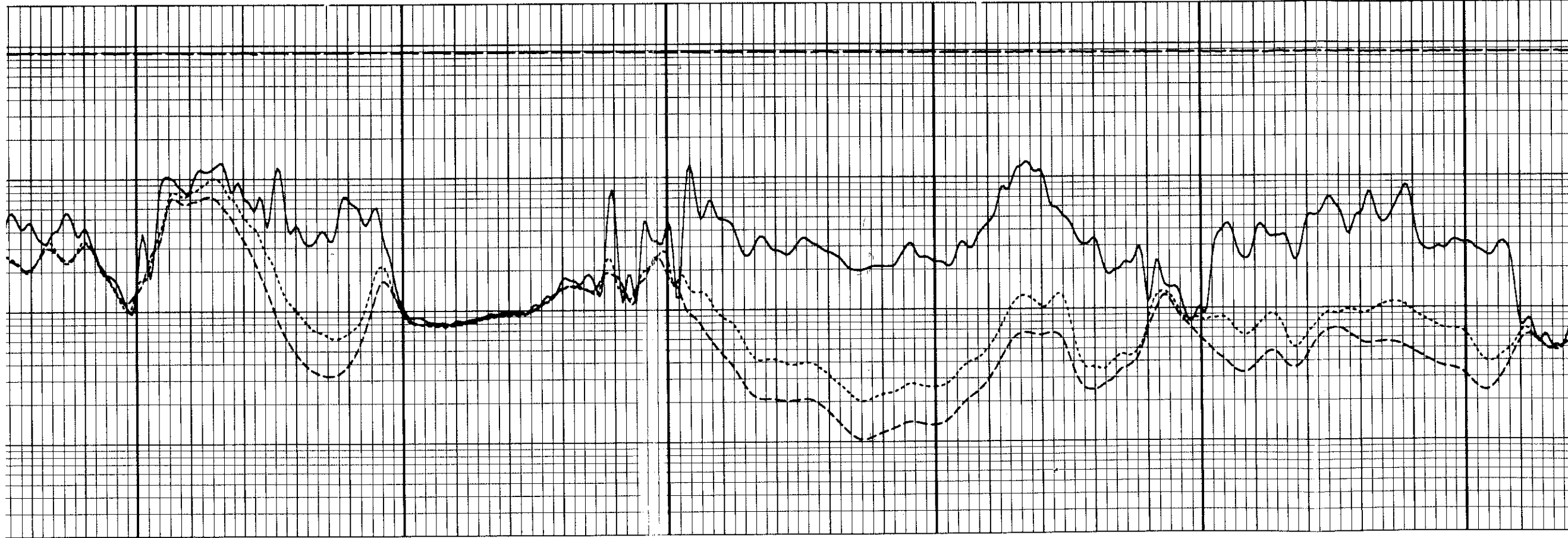


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3700

3800

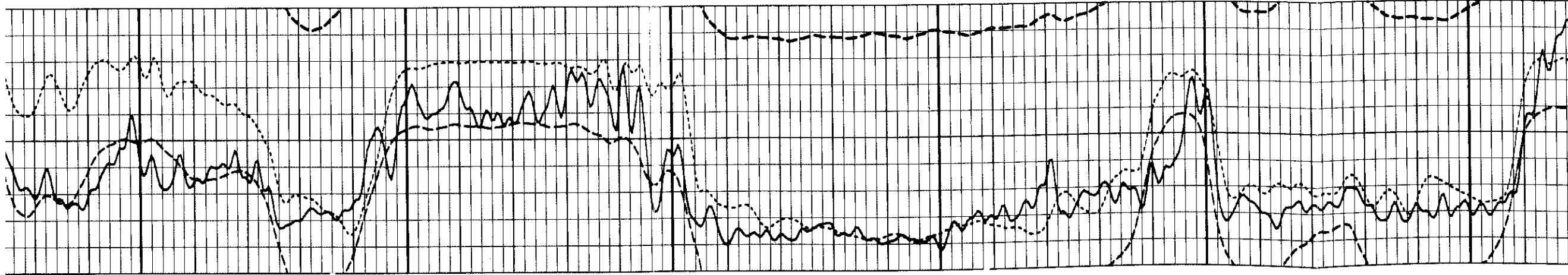




3900

4000

4100





4100

4200

4300

causing

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RW 20.5

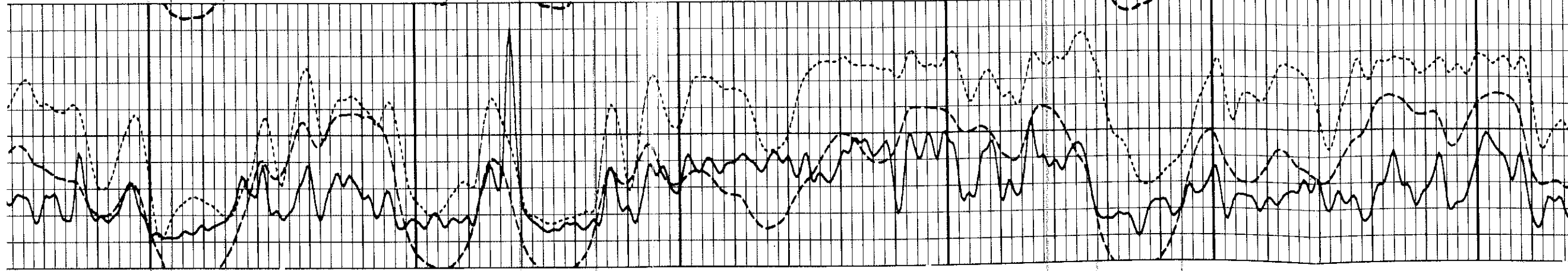
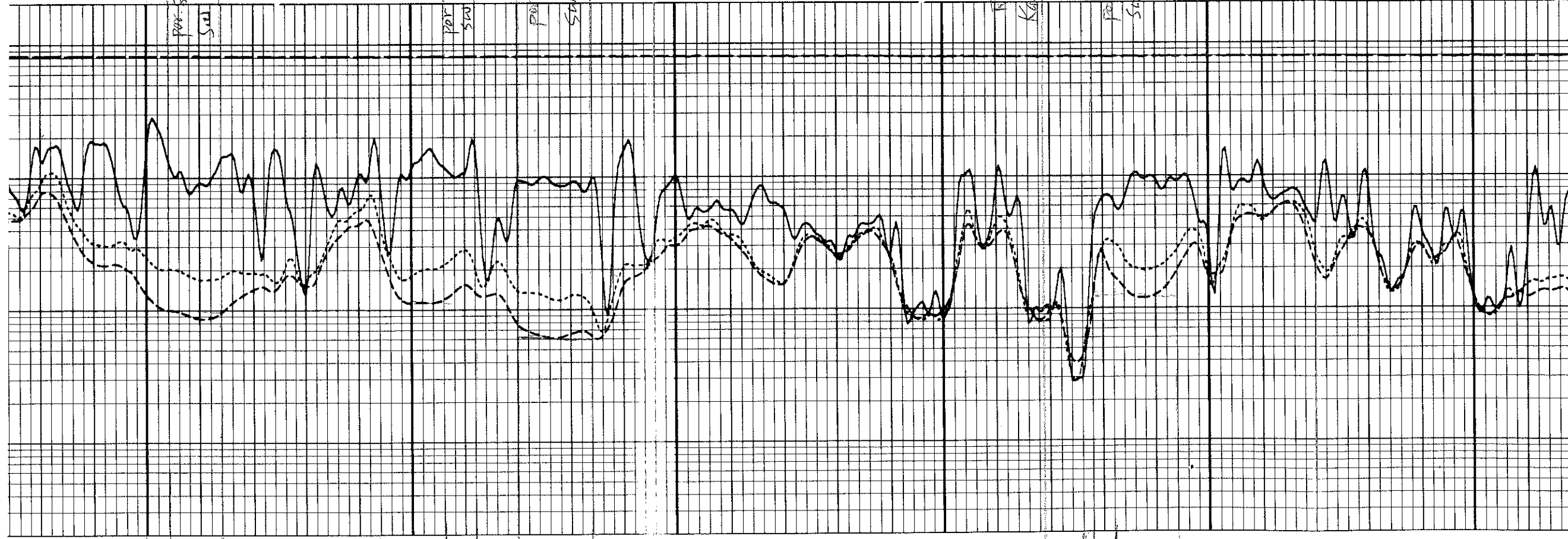
15%

500%

pac 5%

sw 80%





per 80%
Sul 80%

per 70%
Sul 80%

per 119
Sul 70%

W=0
Kansas

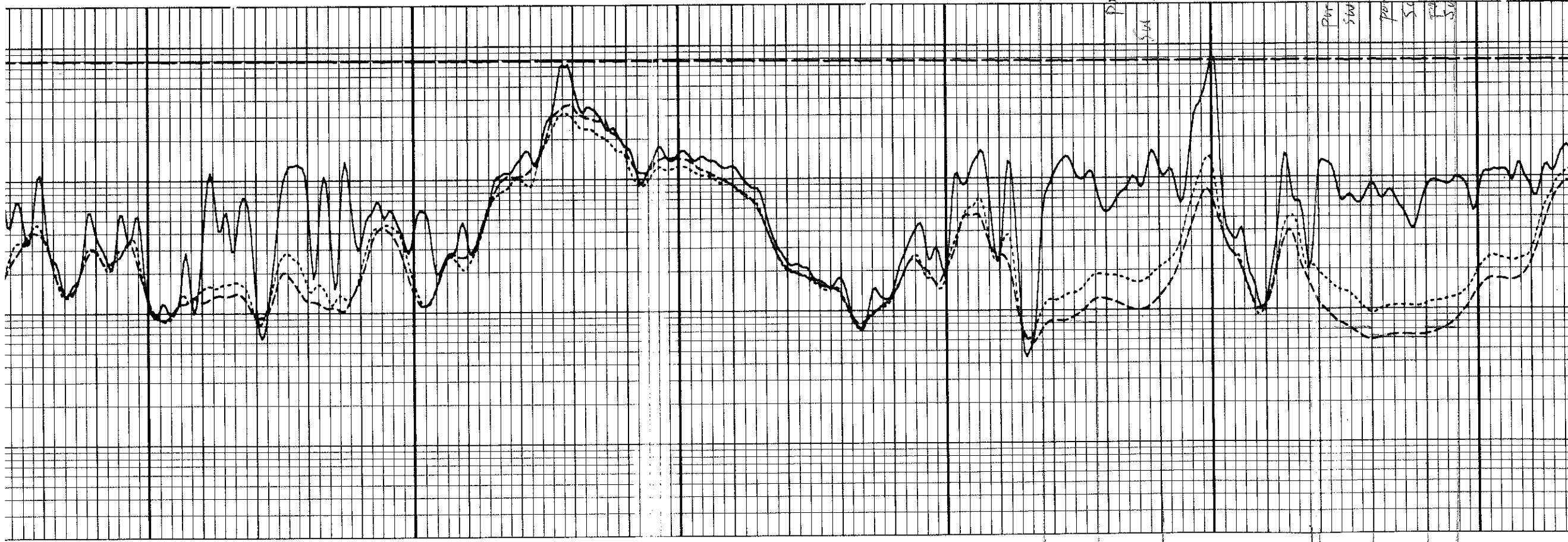
per 15
Sul 30%

4400

4500

4526
4532

4600



4600

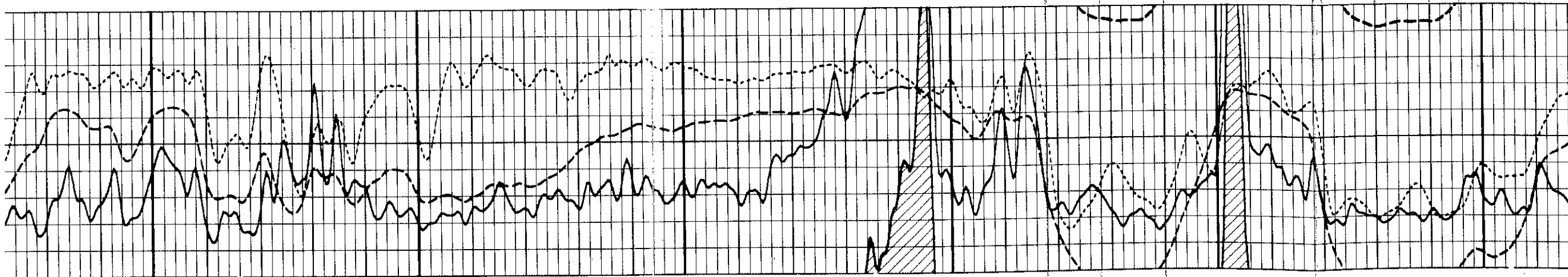
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4800

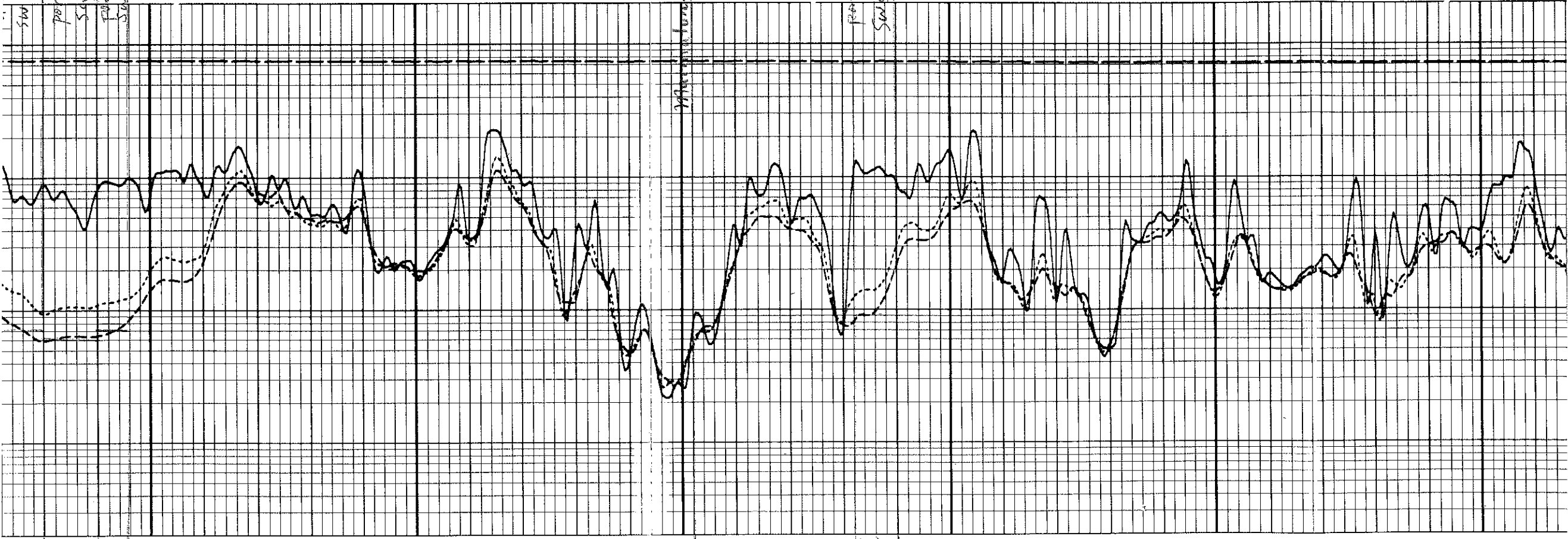
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5ul 36

par 18
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par 14
5ul 5
par 10
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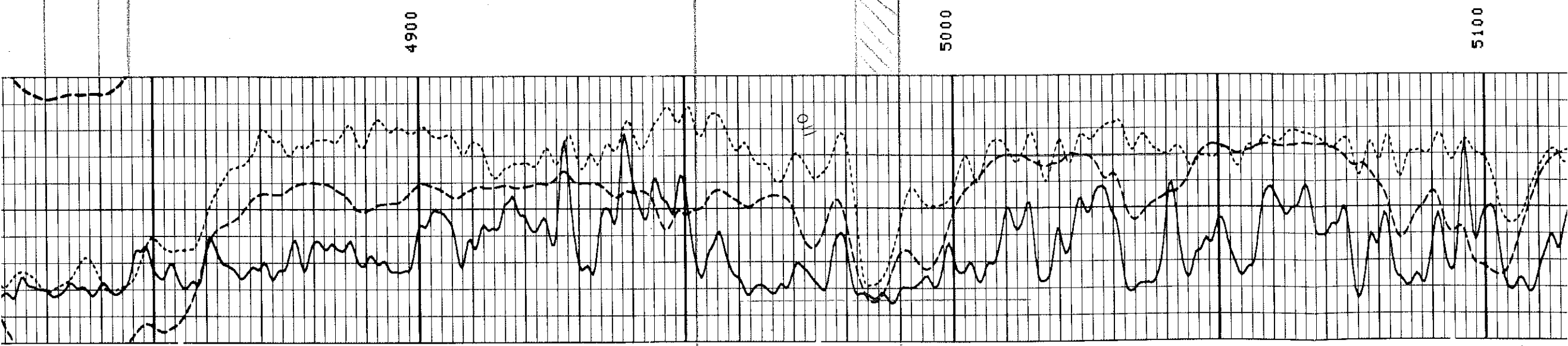


SW 36
por 14
SW 5
por 16
SW 7



Maximum

por 12
SW 8

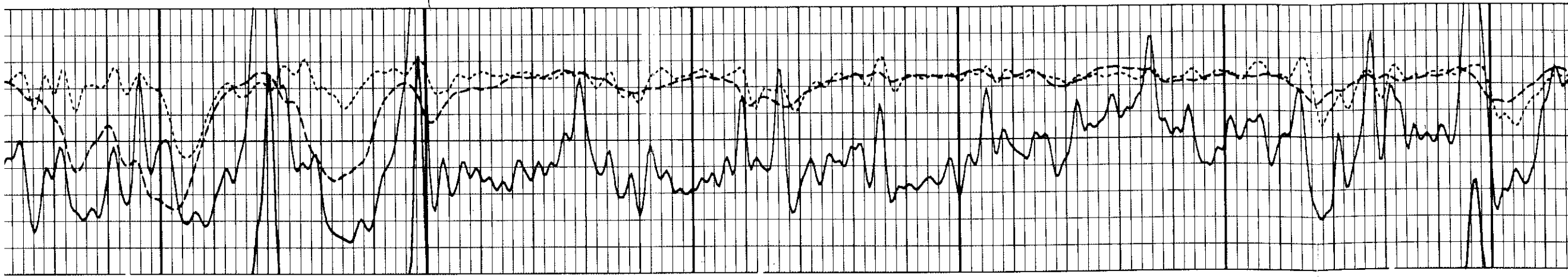
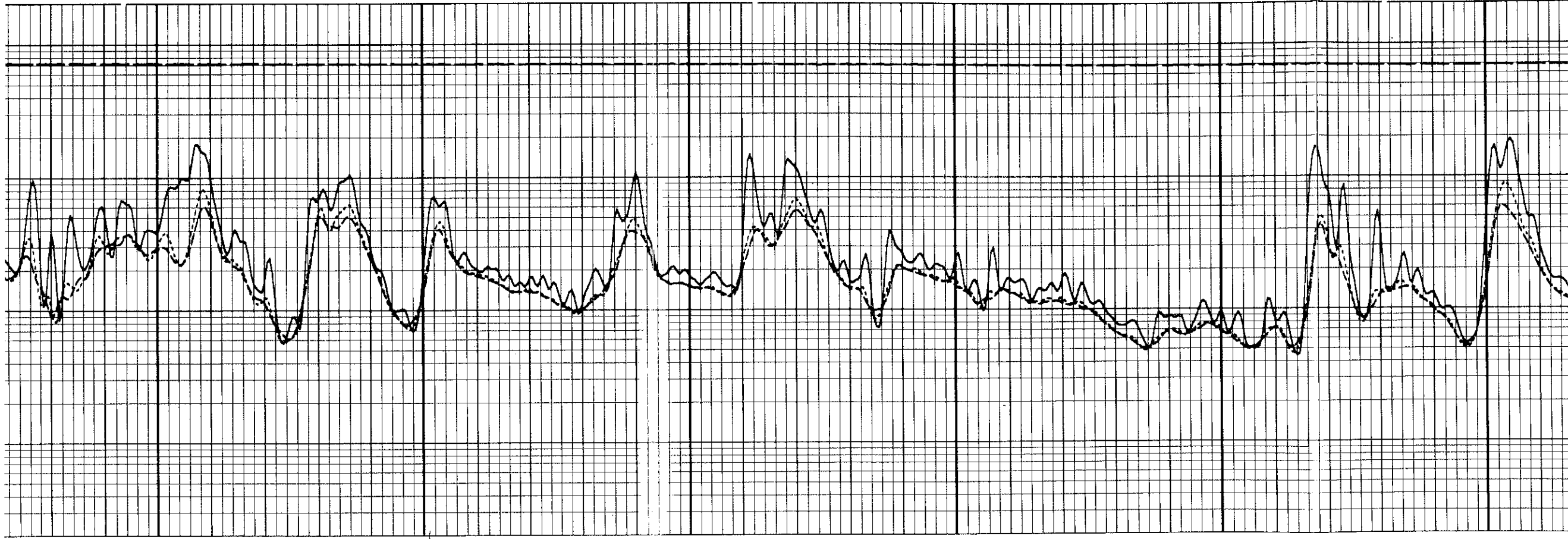


10

4900

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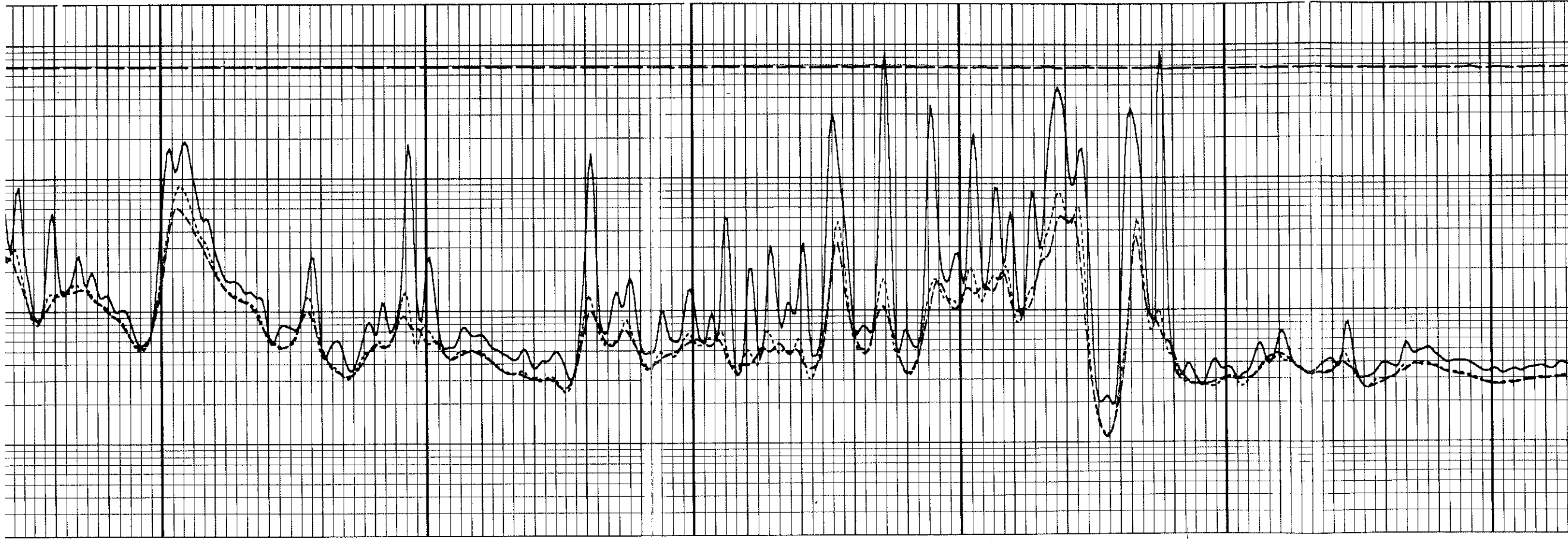


5100

C. 11/12/12

5200

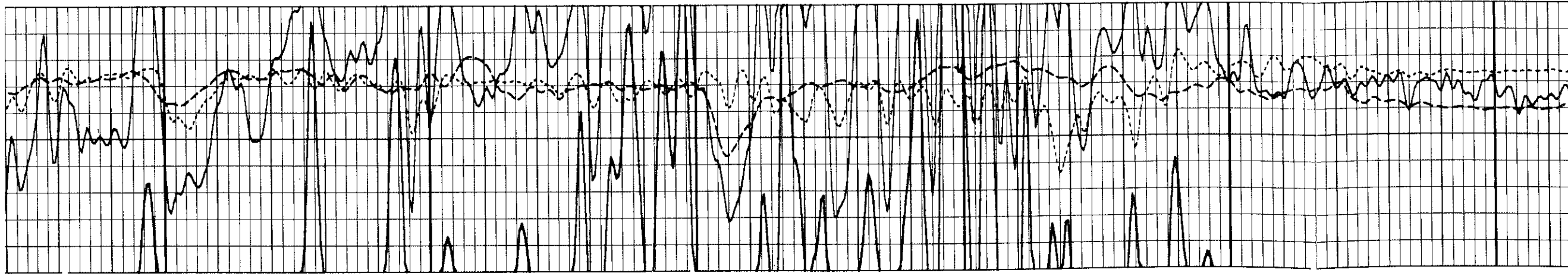
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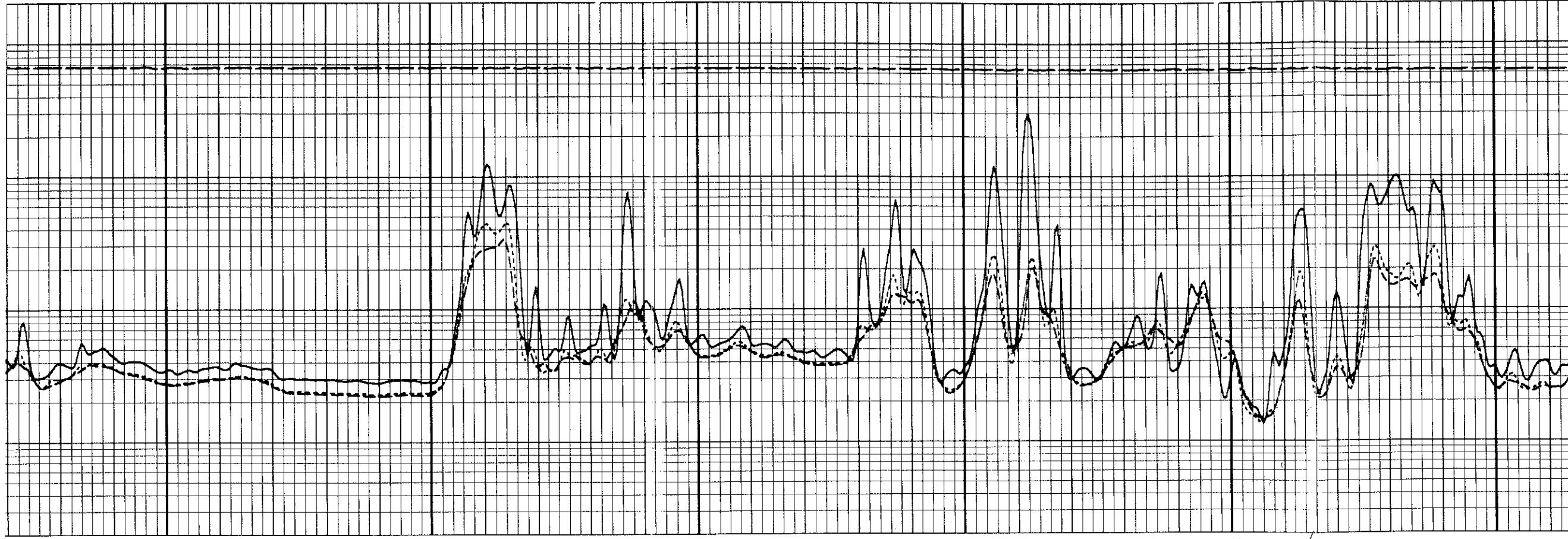


5400

5500

5600

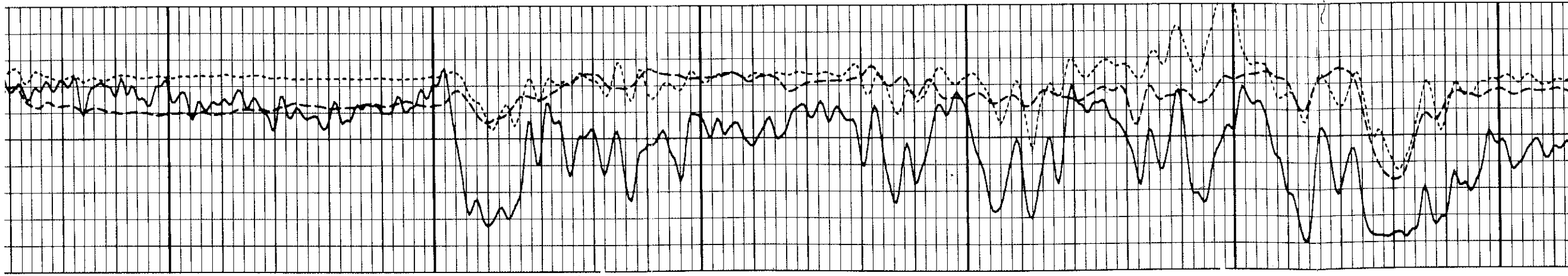


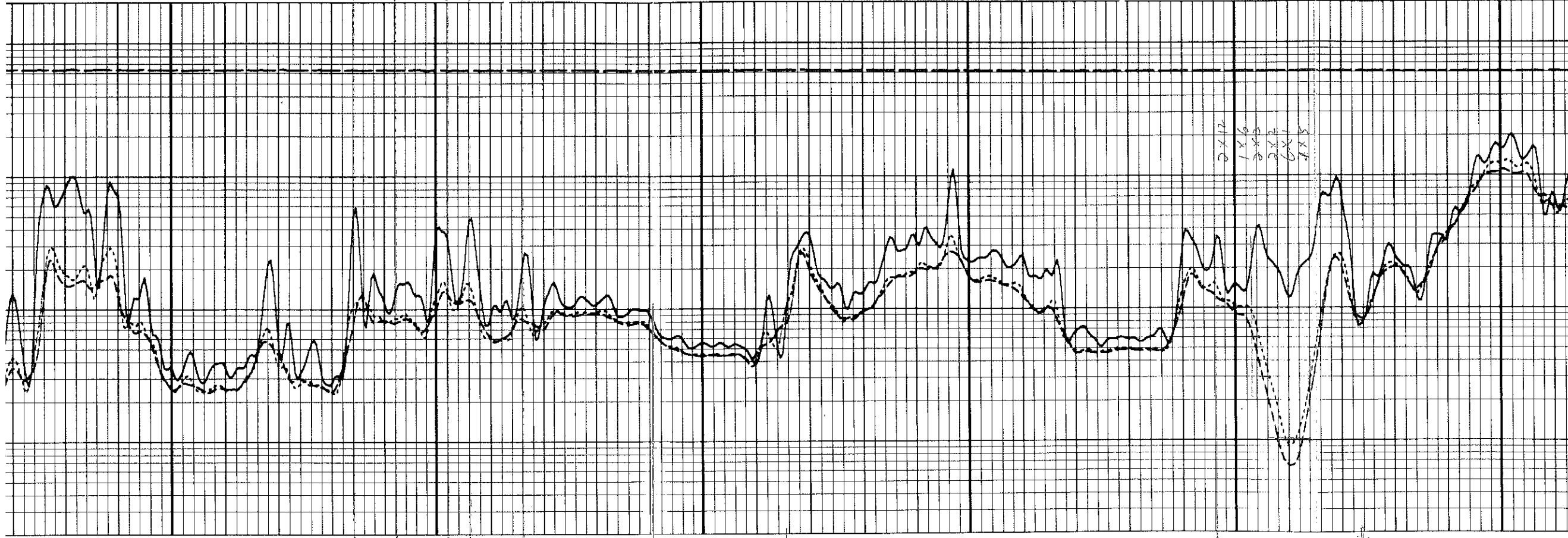


5600

5700

5800





2x12
1x6
2x3
6x1
4x3

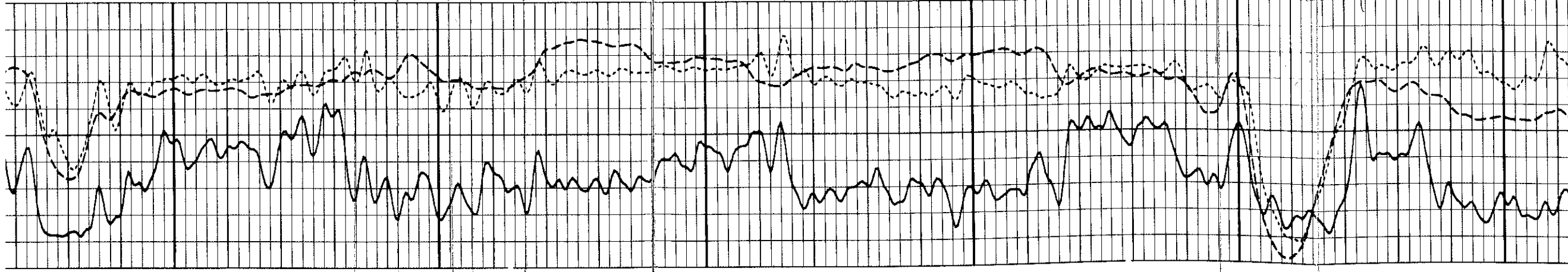
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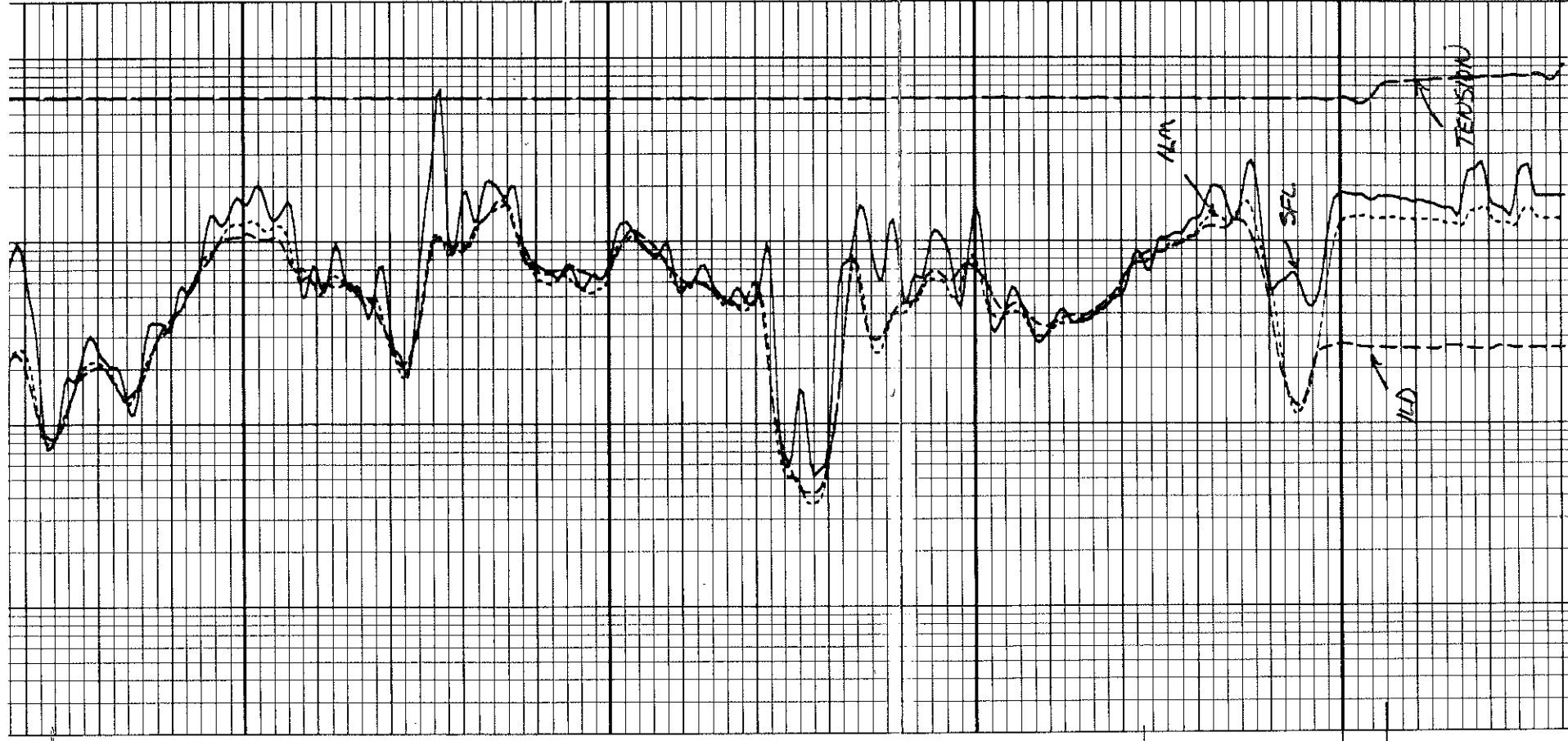
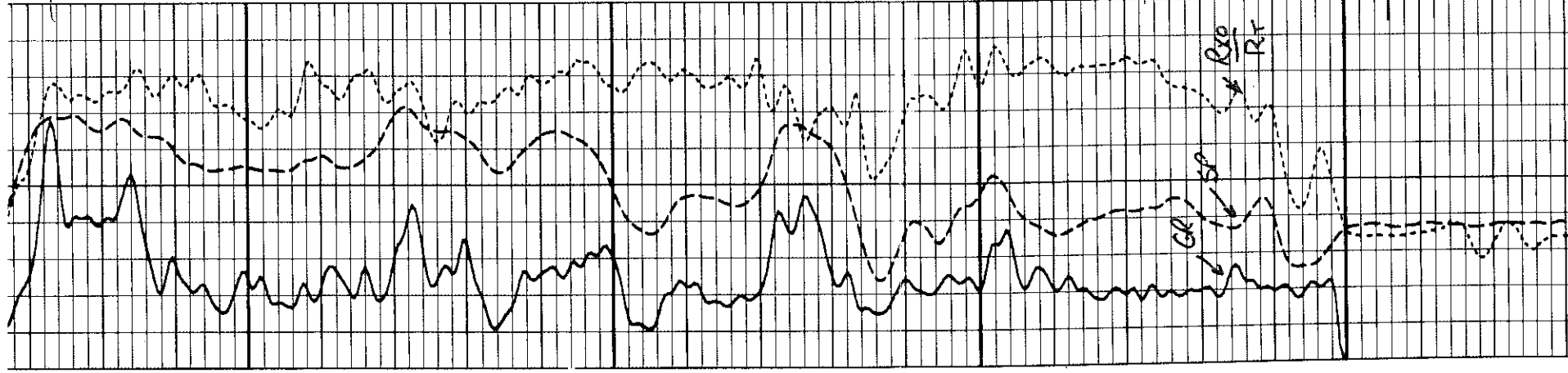
CL

6000

ST 6000

6100





FILE 3 01-JUL-86 11:00

QLRA	30.000	TENS(LB)	0.0
GR (GAPI)	300.00	ILD (OHMM)	2000.0
GR (GAPI)	150.00	ILM (OHMM)	2000.0
SP (MV)	160.00	SFLU(OHMM)	2000.0

SENSOR MEASURE POINT TO TOOL ZERO

ILD 9.4 FEET
 ILM 5.7 FEET
 SPAR 2.5 FEET
 TENS 2.5 FEET

GR 32.9 FEET
 SFL 6.4 FEET
 SP 2.5 FEET

PARAMETERS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 03, 2013

Greg Shelly
Chaparral Energy, L.L.C.
701 CEDAR LK BLVD
OKLAHOMA CITY, OK 73114-7806

Re: Plugging Application
API 15-189-20906-00-00
RAY BARTON 2
SE/4 Sec.35-31S-35W
Stevens County, Kansas

Dear Greg Shelly:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 02, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888