



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1102281

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Cholla Production, LLC
Well Name	McCall 4-1 #1
Doc ID	1102281

All Electric Logs Run

DIL
DUCP
BHCS
MEL

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 539

Date	11/28/11	Sec.	4	Twp.	11	Range	23	County	Trego	State	KS	On Location	Finish	8:15 PM	
Loase	McCall	Well No.	4-1		Location Wakeeney, N to County Line, 1/2 W, S into										
Contractor	ww Drilling Rig #4				Owner										
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.		262'										
Csg.	8 5/8" 2.31ft		Depth		262'										
Tbg. Size					Charge To										
Tool					McElvayn Oil & Gas Properties, Inc.										
Cement Left In Csg.	15'				Street										
Meas Line					City										
				Shoe Joint		State									
				Displace		The above was done to satisfaction and supervision of owner agent or contractor.									
				15 3/4 Bbls.		Cement Amount Ordered									
						160 sacks Com 30% all 20/100									
EQUIPMENT															
Pumptrk	9	No.	Cementor		Common										
			Helper		160										
Bulktrk	10	No.	Driver		Poz. Mix										
			Driver												
Bulktrk	PV	No.	Driver		Gel. 3										
			Driver		Calcium 5										
JOB SERVICES & REMARKS															
Remarks:															
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
DN or Port Collar															
Est. Circ															
Max 160 sack															
Displace															
Cement Circulated															
FLOAT EQUIPMENT															
Guide Shoe															
Centralizer															
Baskets															
AFU Inserts															
Float Shoe															
Latch Down															
Pumptrk Charge															
Surface															
Mileage															
4/6															
Tax															
Discount															
Total Charge															
Signature <i>[Handwritten Signature]</i>															

Thank You!!!



CONSOLIDATED
Oil Well Services, L.L.C.

PO Box 884, Chanute, KS 68720
620-431-0210 or 800-407-0070



FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 33736
LOCATION Onkoy
FOREMAN Fuzzy - Wally
KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-11	5342	MCCALL 1-4				Trego
CUSTOMER M'ELURIN Oil & Gas			CITY			
MAILING ADDRESS			STATE			
CITY			ZIP CODE			
TRUCK #			DRIVER			
399			DAMOAN			
566			CODY B			
528			WES F			
			MILES S			

JOB TYPE 2 stage HOLE SIZE 7 7/8 HOLE DEPTH 4090' CASING SIZE & WEIGHT 4 1/2 10.5
CASING DEPTH 4079' DRILL PIPE _____ TUBING _____ OTHER DU Tool - 1796
SLURRY WEIGHT 10.7-14 SLURRY VOL _____ WATER gal/ek _____ CEMENT LEFT in CASING 21
DISPLACEMENT 64.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: 359-27.5 mud
Safety meeting on well #4 float equip cost 1,3,5,7,9,11,13,15,17,56
DU Tool Top 55 - Basket Top 54, Run up & circulate, Pump 5 BBL water, 500 gal
mud flush, 5 BBL water, mix 125 gal cement @ 10.7 lb Tail with 1500 lbs cement
@ 14" wash pump + mix, Drop plus and displace 30 BBL water, 24 BBL mud
lift press 800# handle @ 1500' water 10 min open tool @ 500' circ 2 hrs,
Pump 5 BBL water mix 5 BBL in BH, mix 245 gal cement down 4 1/2 casing
wash pump + mix, Drop plus and displace 29 BBL lift 600# close DU
Tool @ 1800' float held cement did circulate approx 20 BBL to pit
Thanks Fuzzy & crew

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2850	2850
5406	40	MILEAGE	5	200
5407A	25.62 tons	Tow mileage Delivery	12.5	1619
11045	545 sks	Class A Cement	16.5	9156
1111R	1024 lbs	Sodium Metasilicate	2.25	2314.24
1102	1024#	Calcium Chloride	.84	860.16
1101	1024#	Plaster	.46	471.04
1118B	2048#	Bentonite	.24	491.52
1144G	300 gal	Mud Flush	1.66	500.00
4156	1	AFU float shoe - 4 1/2	342.00	342.00
4129	10	Centralizers - 4 1/2	46.00	460.00
4103	1	Cement Basket - 4 1/2	261.00	261.00
4284	1	DU Tool w/latch down - 4 1/2	3850.00	3850.00
		Subtotal		23375.16
		less 10% disc		2337.52
		As per Bid		21037.64
		2465.48		1144.81
		SALES TAX		1144.81
		ESTIMATED TOTAL		22182.45

Rev'n 0737

AUTHORIZATION [Signature] TITLE Agent DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McElvain oil & Gas Properties Inc.

4 11 23 Trego Ks

1050 17th St. Ste. 2500
Denver Co. 80265

McCall 4-1 #1

Job Ticket: 042938

DST#: 1

ATTN: Herb Denis

Test Start: 2011.12.01 @ 13:50:00

GENERAL INFORMATION:

Formation: **LKC-A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:17:00

Time Test Ended: 19:47:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Kreuzer Jr.

Unit No: 36

Interval: 3570.00 ft (KB) To 3596.00 ft (KB) (TVD)

Reference Elevations: 2317.00 ft (KB)

Total Depth: 3596.00 ft (KB) (TVD)

2312.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 155.18 psig @ 3571.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.01

End Date:

2011.12.01

Last Calib.: 2011.12.01

Start Time: 13:50:05

End Time:

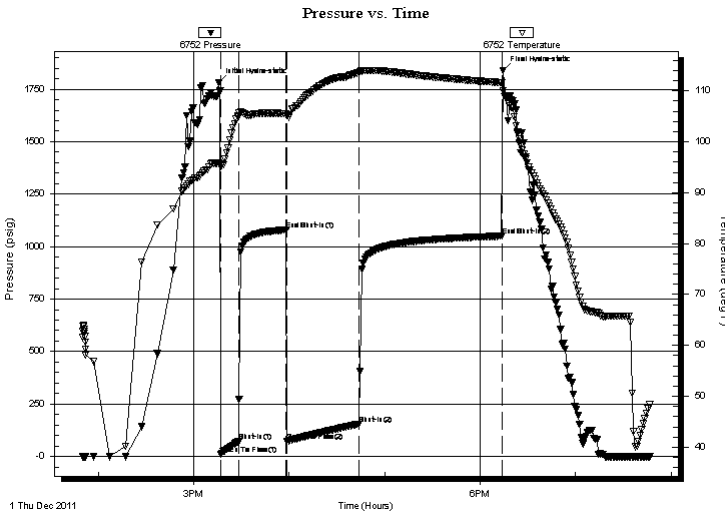
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Time On Btm: 2011.12.01 @ 15:15:30

Time Off Btm: 2011.12.01 @ 18:14:30

TEST COMMENT: IF: Weak blow, Built to 4 in. over 10 mins.
IS: No blow back over 30 mins.
FF: Weak blow, Built to 2 in. over 45 mins.
FS: No blow back over 90 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1779.95	95.77	Initial Hydro-static
2	11.73	95.20	Open To Flow (1)
13	70.77	105.08	Shut-In(1)
43	1079.67	105.54	End Shut-In(1)
43	73.23	105.16	Open To Flow (2)
88	155.18	113.59	Shut-In(2)
178	1050.15	111.65	End Shut-In(2)
179	1839.48	110.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
196.00	sw -100%sw	1.62
0.00	RW-1. @40*=11000	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain oil & Gas Properties Inc.

4 11 23 Trego Ks

1050 17th St. Ste. 2500
Denver Co. 80265

McCall 4-1 #1

Job Ticket: 042938

DST#: 1

ATTN: Herb Denis

Test Start: 2011.12.01 @ 13:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 98.00 lb/gal

Cushion Length:

ft

Water Salinity:

11000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: 1.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
196.00	sw -100%sw	1.620
0.00	RW-1.@40*=11000	0.000

Total Length: 196.00 ft

Total Volume: 1.620 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

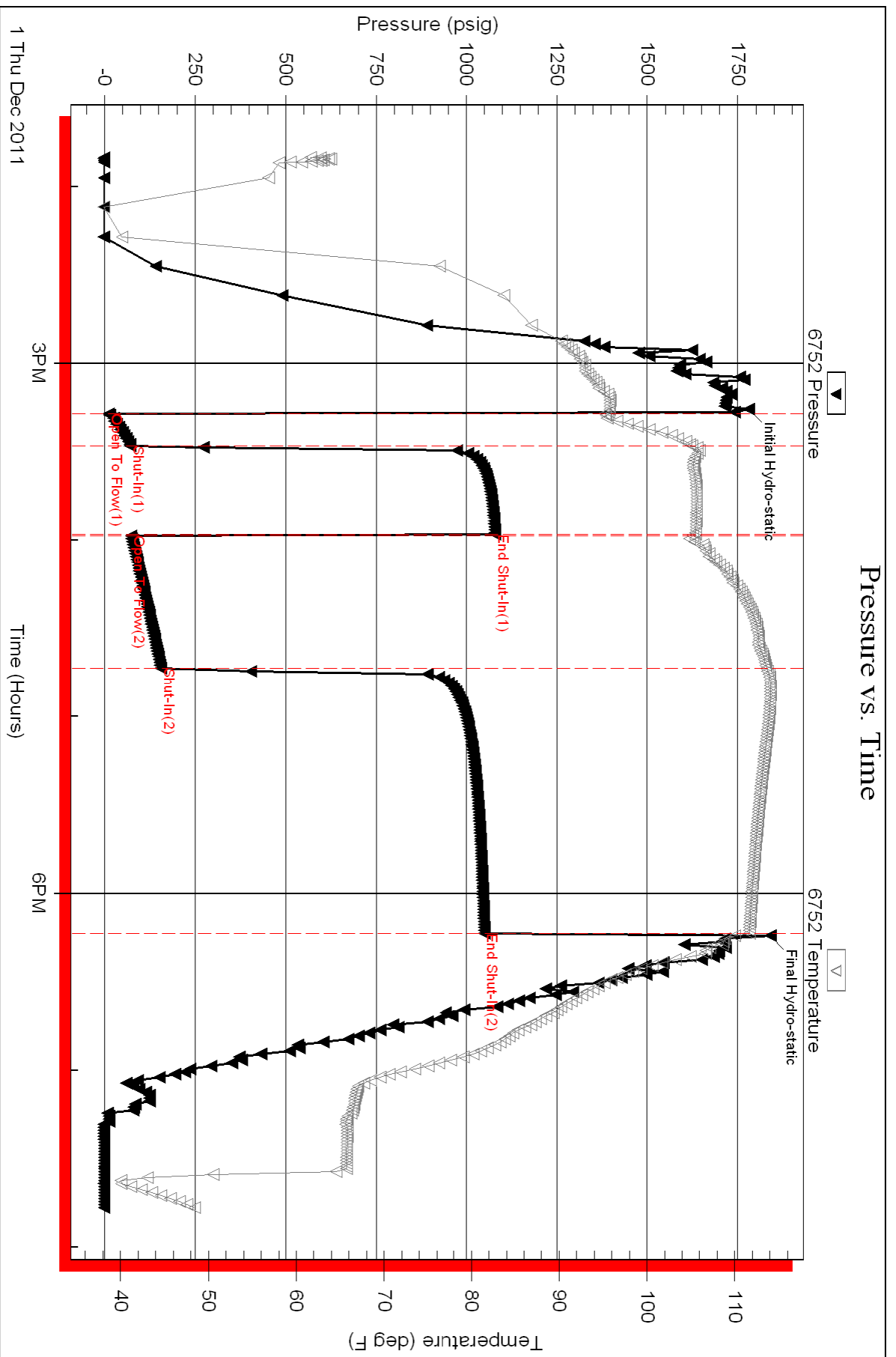
Serial #: 6752

Inside

McElvain oil & Gas Properties Inc.

McCall 4-1 #1

DST Test Number: 1





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain oil & Gas Properties Inc.

4 11 23 Trego Ks

1050 17th St. Ste. 2500
Denver Co. 80265

McCall 4-1 #1

ATTN: Herb Denis

Job Ticket: 042939

DST#: 2

Test Start: 2011.12.02 @ 23:45:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:52:30

Time Test Ended: 07:45:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreuzer Jr.

Unit No: 36

Interval: 3918.00 ft (KB) To 3950.00 ft (KB) (TVD)

Reference Elevations: 2317.00 ft (KB)

Total Depth: 3950.00 ft (KB) (TVD)

2312.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 18.97 psig @ 3919.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.02

End Date:

2011.12.03

Last Calib.: 2011.12.03

Start Time: 23:45:05

End Time:

07:44:59

Time On Btm: 2011.12.03 @ 01:35:30

Time Off Btm: 2011.12.03 @ 05:53:00

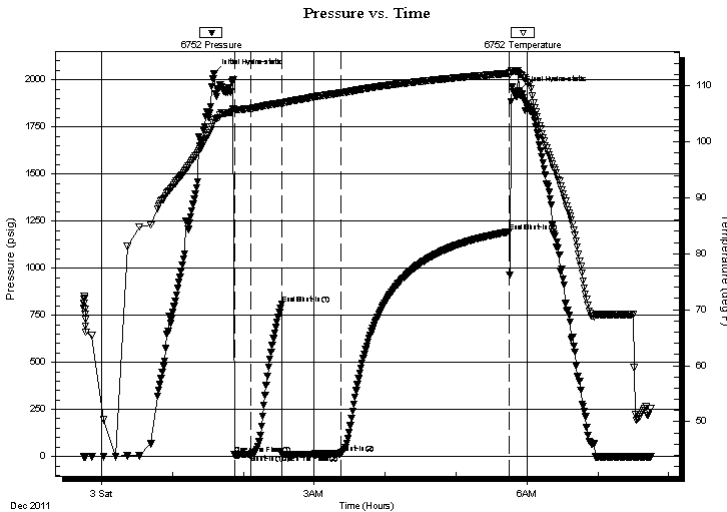
TEST COMMENT: IF: Weak surface blow over 10 mins.

IS: No blow back over 30 mins.

FF: No blow over 45 mins.

FS: No blow back over 135 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2032.17	103.88	Initial Hydro-static
17	9.14	105.73	Open To Flow (1)
31	10.02	105.91	Shut-In(1)
57	810.83	106.91	End Shut-In(1)
58	11.57	106.64	Open To Flow (2)
108	18.97	108.72	Shut-In(2)
250	1193.65	112.22	End Shut-In(2)
258	1941.75	112.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud-100%m	0.02
0.00	sampler-50 psi-3000ml.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain oil & Gas Properties Inc.

4 11 23 Trego Ks

1050 17th St. Ste. 2500
Denver Co. 80265

McCall 4-1 #1

Job Ticket: 042939

DST#: 2

ATTN: Herb Denis

Test Start: 2011.12.02 @ 23:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 98.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: 1.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud-100%m	0.025
0.00	sampler-50 psi-3000ml.	0.000

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6752

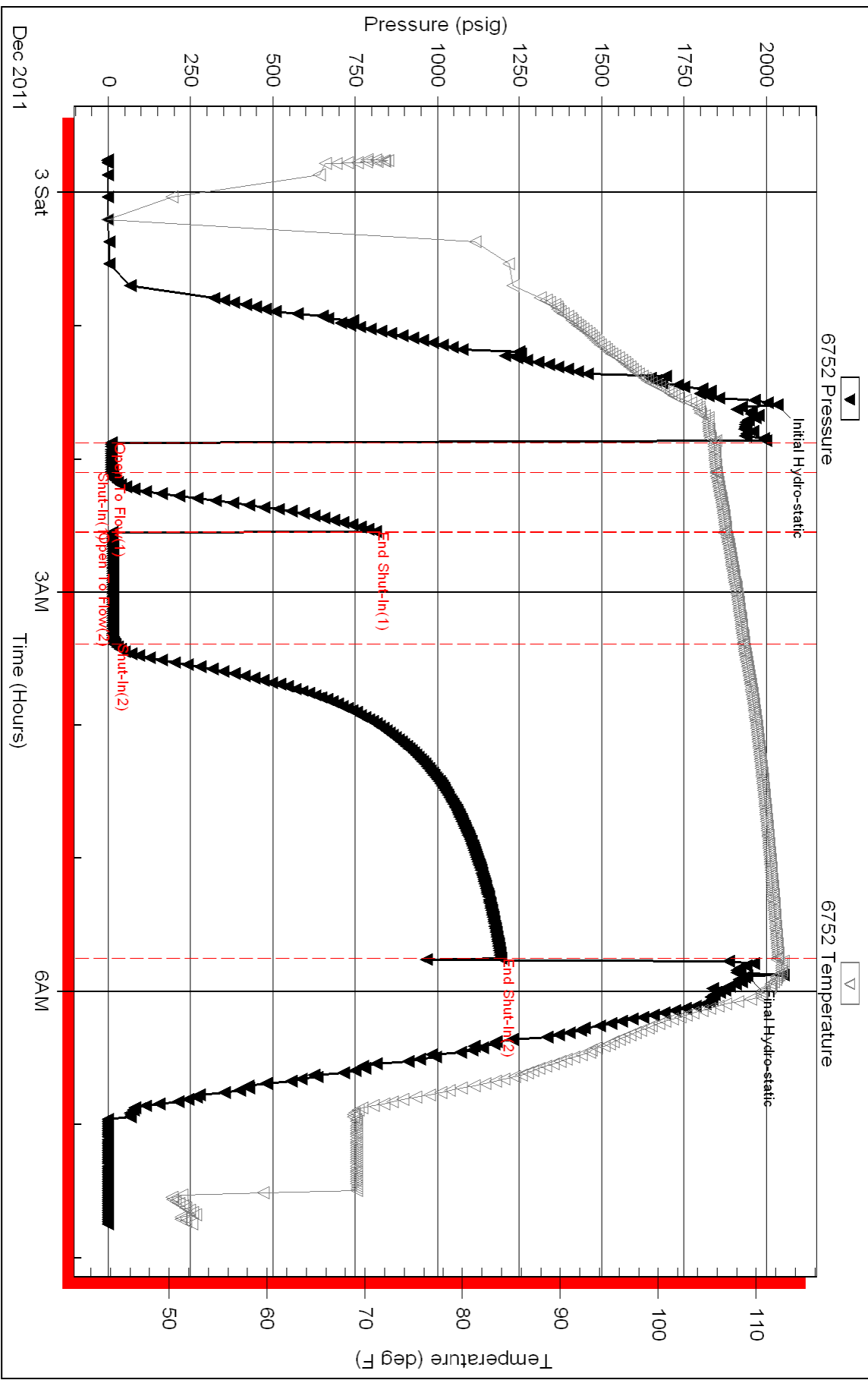
Inside

McElvain oil & Gas Properties Inc.

McCall 4-1 #1

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 042939

Printed: 2011.12.03 @ 08:59:11



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain oil & Gas Properties Inc.

4 11 23 Trego Ks

1050 17th St. Ste. 2500
Denver Co. 80265

McCall 4-1 #1

ATTN: Herb Denis

Job Ticket: 042939

DST#: 2

Test Start: 2011.12.02 @ 23:45:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:52:30

Time Test Ended: 07:45:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreuzer Jr.

Unit No: 36

Interval: 3918.00 ft (KB) To 3950.00 ft (KB) (TVD)

Reference Elevations: 2317.00 ft (KB)

Total Depth: 3950.00 ft (KB) (TVD)

2312.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 18.97 psig @ 3919.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.02

End Date:

2011.12.03

Last Calib.:

2011.12.03

Start Time: 23:45:05

End Time:

07:44:59

Time On Btm:

2011.12.03 @ 01:35:30

Time Off Btm:

2011.12.03 @ 05:53:00

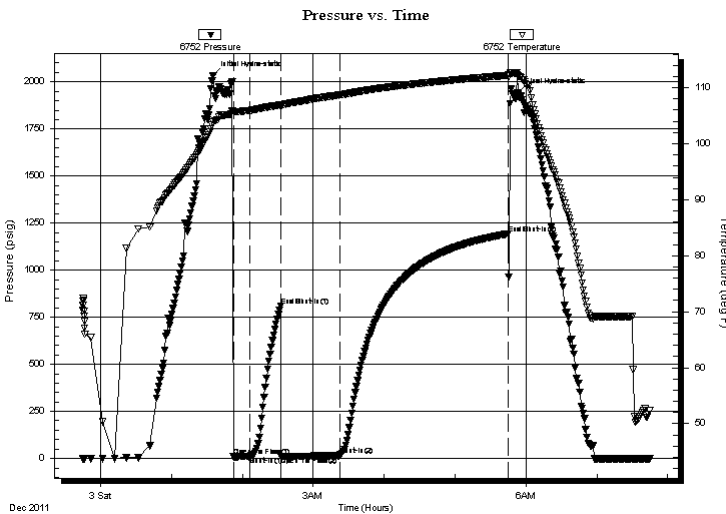
TEST COMMENT: IF: Weak surface blow over 10 mins.

IS: No blow back over 30 mins.

FF: No blow over 45 mins.

FS: No blow back over 135 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2032.17	103.88	Initial Hydro-static
17	9.14	105.73	Open To Flow (1)
31	10.02	105.91	Shut-In(1)
57	810.83	106.91	End Shut-In(1)
58	11.57	106.64	Open To Flow (2)
108	18.97	108.72	Shut-In(2)
250	1193.65	112.22	End Shut-In(2)
258	1941.75	112.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud-100%m	0.02
0.00	sampler-50 psi-3000ml.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain oil & Gas Properties Inc.

4 11 23 Trego Ks

1050 17th St. Ste. 2500
Denver Co. 80265

McCall 4-1 #1

Job Ticket: 042939

DST#: 2

ATTN: Herb Denis

Test Start: 2011.12.02 @ 23:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 98.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: 1.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud-100%m	0.025
0.00	sampler-50 psi-3000ml.	0.000

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

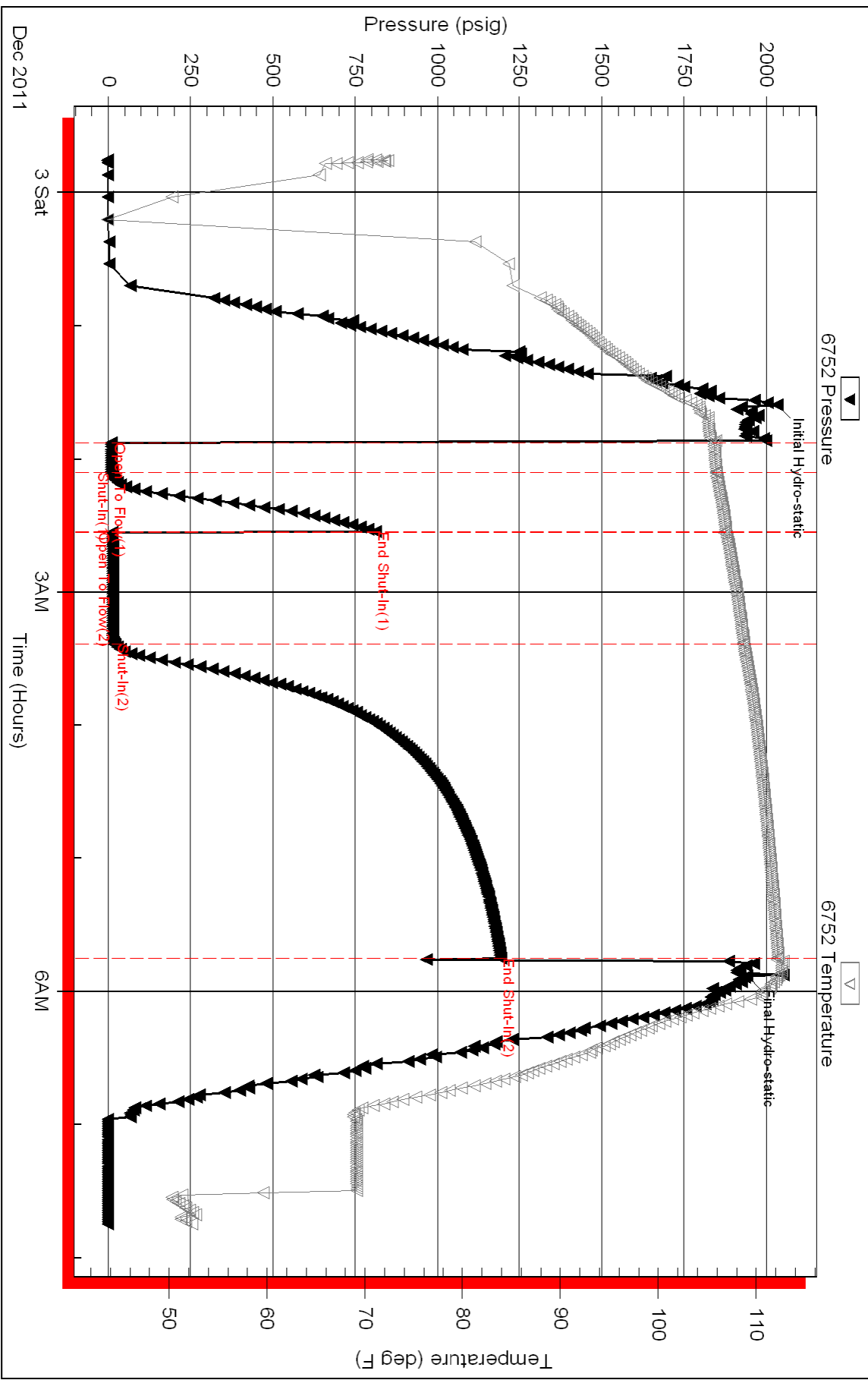
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McElvain oil & Gas Properties Inc.

4 11 23 Trego Ks

1050 17th St. Ste. 2500
Denver Co. 80265

McCall 4-1 #1

ATTN: Herb Denis

Job Ticket: 042940

DST#: 3

Test Start: 2011.12.04 @ 01:05:00

GENERAL INFORMATION:

Formation: **LKC-C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:14:30

Time Test Ended: 09:49:30

Test Type: Conventional Straddle (Reset)

Tester: Chuck Kreuzer Jr.

Unit No: 36

Interval: 3594.00 ft (KB) To 3622.00 ft (KB) (TVD)

Reference Elevations: 2317.00 ft (KB)

Total Depth: 3596.00 ft (KB) (TVD)

2312.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752

Inside

Press @ Run Depth: 264.17 psig @ 3623.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.04

End Date:

2011.12.04

Last Calib.:

2011.12.04

Start Time: 01:05:05

End Time:

09:49:30

Time On Btm:

2011.12.04 @ 03:58:00

Time Off Btm:

2011.12.04 @ 07:43:30

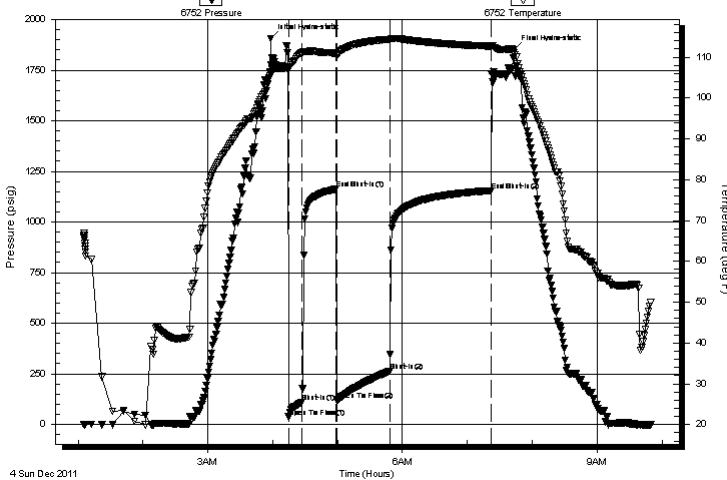
TEST COMMENT: IF: Weak blow, Built to 4 in. over 10 mins.

IS: No blow back over 30 mins.

FF: Fair blow built to B.O.B in 45 mins.

FS: No blow back over 90 mins.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1907.53	105.61	Initial Hydro-static
17	37.11	107.32	Open To Flow (1)
29	108.32	111.06	Shut-In(1)
61	1162.70	110.99	End Shut-In(1)
62	119.73	110.63	Open To Flow (2)
110	264.17	114.42	Shut-In(2)
204	1155.78	112.70	End Shut-In(2)
226	1851.22	111.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	mcw -5% m95% w	3.22
124.00	w cm--30% 70% m	1.74
124.00	gmco-10% g10% m80% o	1.74
0.00	378 ft. gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McElvain oil & Gas Properties Inc.

4 11 23 Trego Ks

1050 17th St. Ste. 2500
Denver Co. 80265

McCall 4-1 #1

Job Ticket: 042940

DST#: 3

ATTN: Herb Denis

Test Start: 2011.12.04 @ 01:05:00

GENERAL INFORMATION:

Formation: **LKC-C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:14:30

Time Test Ended: 09:49:30

Test Type: Conventional Straddle (Reset)

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: **3594.00 ft (KB) To 3622.00 ft (KB) (TVD)**

Reference Elevations: 2317.00 ft (KB)

Total Depth: 3596.00 ft (KB) (TVD)

2312.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8651

Press @ Run Depth: psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.04 End Date: 2011.12.04

Last Calib.: 2011.12.04

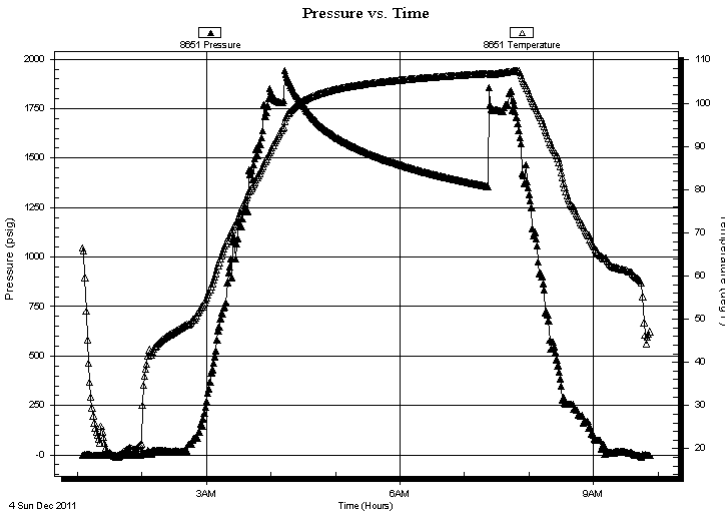
Start Time: 01:05:01 End Time: 09:52:28

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Weak blow, Built to 4 in. over 10 mins.
IS: No blow back over 30 mins.
FF: Fair blow built to B.O.B in 45 mins.
FS: No blow back over 90 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
310.00	mcw -5% m95%w	3.22
124.00	w cm--30%70%m	1.74
124.00	gmco-10%g10%m80%o	1.74
0.00	378 ft. gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain oil & Gas Properties Inc.

4 11 23 Trego Ks

1050 17th St. Ste. 2500
Denver Co. 80265

McCall 4-1 #1

Job Ticket: 042940

DST#: 3

ATTN: Herb Denis

Test Start: 2011.12.04 @ 01:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
310.00	mcw -5% m95%w	3.219
124.00	w cm--30% 70%m	1.739
124.00	gmco-10% g10% m80% o	1.739
0.00	378 ft. gas in pipe	0.000

Total Length: 558.00 ft

Total Volume: 6.697 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6752

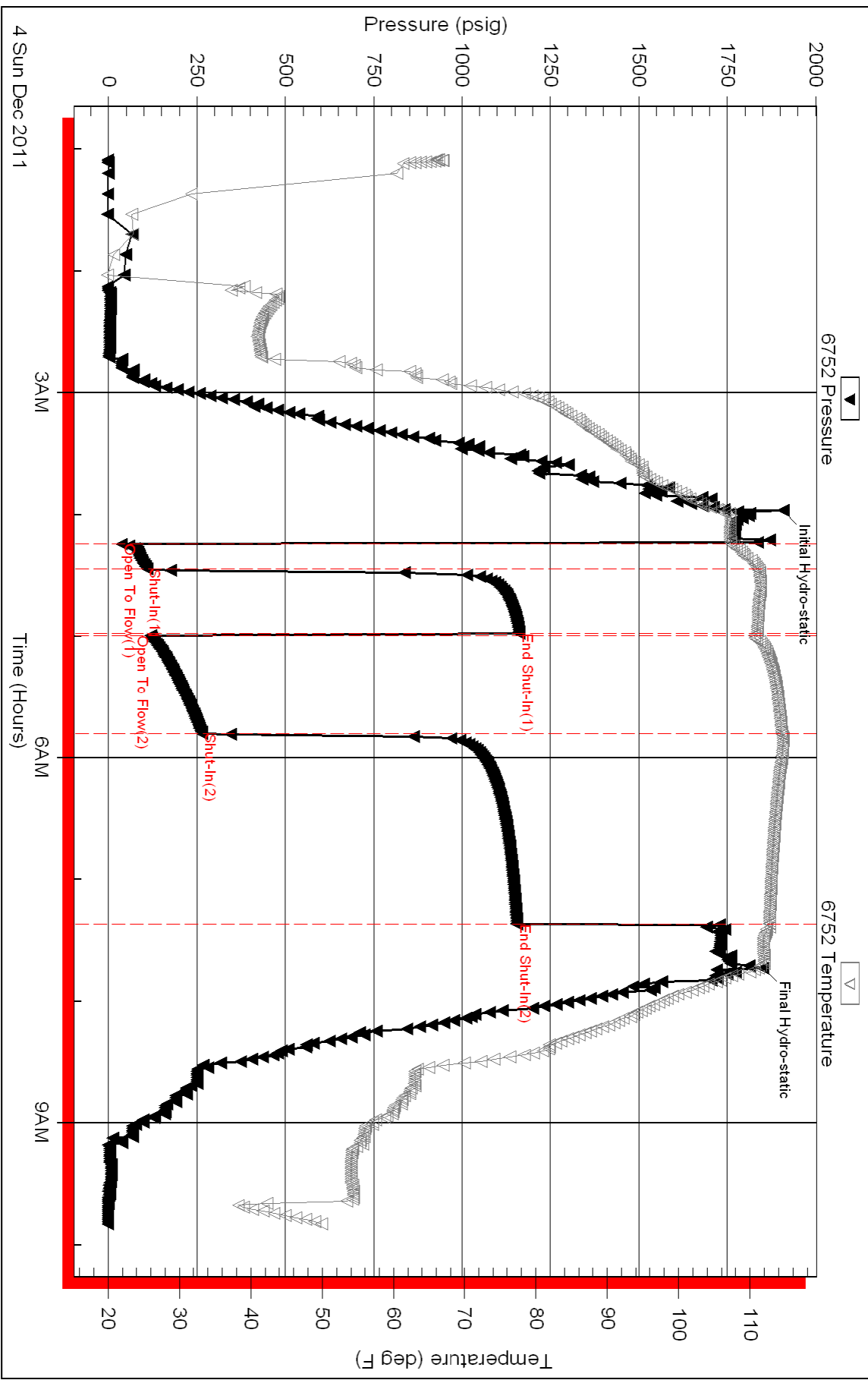
Inside

McElvain oil & Gas Properties Inc.

McCall 4-1 #1

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 042940

Printed: 2011.12.04 @ 10:51:28

Serial #: 8651

McEvain oil & Gas Properties Inc.

McCall 4-1 #1

DST Test Number: 3

