

Kansas Corporation Commission Oil & Gas Conservation Division

1102365

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Christ Management Dlan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	Dewatering metriod used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
☐ ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

McPherson Drilling LLC Drillers Log

 Rig Number:
 1
 S. 29
 T. 26
 R.20 E

 API No. -15 001-30475
 County:
 Allen

 Elev.
 1009
 Location:
 N2 NE SW SE

Operator: Verde Oil Company

Address: 1020 NE Loop 410 Ste. 555

San Antonio, TX 78209

Well No: **75-95**

Lease Name:

Campbell

Footage Location:

1155 ft. from the

SOUTH Line

1650 ft. from the

EAST Line

Drilling Contractor:

McPherson Drilling LLC

Spud date: Date Completed: 7/11/2012

Geologist:

7/12/2012

Total Depth:

915

Casing Record			Rig Time:		
	Surface	Production			
Size Hole:	9 7/8"	5 3/4"			
Size Casing:	7"				
Weight:	23#				
Setting Depth:	22.4'	N/C			
Type Cement:	Port		DRILLER: Mac McPherson		
Sacks:	4	N/C			

Comments:
Start injecting @

Gas Tests:

Well Log							
Formation	Тор	Btm.	HRS. Formation	Тор	Btm.	Formation Top Btm	
soil/clay	0	4	coal	617	619		
lime	4	71	shale	619	730		
shale	71	80	sand	730	735		
lime	80	154	sand shale	735	738		
shale	154	293	shale	738	813		
lime	293	300	oil sand	813	851		
shale	300	315	coal	851	852		
lime	315	380	sandy shale	852	872		
shale	380	417	shale	872	907		
lime	417	419	Miss lime	907	915	TD	
coal	419	421					
shale	421	426					
lime	426	433					
shale	433	438					
lime	438	442					
shale	442	480					
coal	480	481					
lime	481	497					
coal	497	499					
shale	499	504					
lime	504	512					
shale	512	589					
coal	589	591					
shale	591	617					





TICKET NUMBER	37592
LOCATION 6 - 4	-

FOREMAN STEVEN

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

	or 800-467-867	5		CEMEN	794 T	15-001-30	474	
DATE	CUSTOMER#	WELL	. NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-/3-12 CUSTOMER	8520	Campbel	# 75-	95	29	265	20E	Alten
	rdevil	•			TRUCK#		TDUOK #	
MAILING ADDR	ESS			4		DRIVER	TRUCK#	DRIVER
i		0.1			485	Alanm		
CITY	s Arizan	a Kd	lain cons	4	667	Mark	· · · · · · · · · · · · · · · · · · ·	
CITY		SIAIE	ZIP CODE	1	479	Sush		
Savanb		Ks	66772		619-791	George Text	n .	
JOB TYPE	ng string o	HOLE SIZE		_ HOLE DEPTH	915'	CASING SIZE &	WEIGHT	
CASING DEPTH	910	DRILL PIPE		_TUBING	308		OTHER	
SLURRY WEIGH	HT	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMENT 5. 2556 DISPLACEMENT PSI 500			Blue 12	Lac A	RATE			
REMARKS: Se	fty Mering	i Riz up	10 24	Tubing.	Break Ci	rculation	W/ 15 66.	
Wester.	Pump 30	a F Gel FI	cush. 151	bbls wa	ters, pacer	Mix /39	sks 6014	LU PUZMix
						down a		
* Lines	Put in	atch dan	ex plus	Disolo	ce WITH	5.26615 F	nesh wat	V. Final
Pumping	Prossure	Suot Bu	m plus	1200-	Good Ce	ment Re	THEN TOS	surface.
Sppl slaw	TOPIT. K	rlease Pro	ssure phy	held	Jobcon	spleie Rig	down	
			Th	ank yo	<u> </u>			
Company	80 bbl w	Dust reso						

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	-1	PUMP CHARGE	/030.00	1030-00
5406	N /s	MILEAGE 2 12 WCLI		
//3 1	130sk	60/40 pozmin Cement	12.55	1631.50
///0 A	650th	Kel-Seel 5 4 Pasisk	.46	299.00
/(1)	3/0 ⁸	5017 5%	-37	114.70
11180	225 th	Gel 2%	.21	47.25
11183	300≠	Gel Flush	.21	63.00
5407A	5.59	Jonnikog. BulkTrucks	1.34	52434
55015	3405	Water Transport	//2.00	336.00
1/23	3000 gallen	Citywater	16.50	49.50
				4095.29
		2.15%	SALES TAX	166.48
Ravin 3737		a61212	ESTIMATED TOTAL	4261.77

TITLE I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.