For KCC Use:

Eff	e	ct	iv	е	Date:

District	±	
DISTINCT	TT .	

SGA?	Yes	No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1102406

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of	Compliance wi	th the Kansas	Surface Owner	Notification Act, MUST	be submitted with this form

Expected Spud Date:	Spot Description:
month     day     year       OPERATOR: License#	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side) County:
Phone:	Lease Name: Well #:
CONTRACTOR: License# Name:	Field Name:
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other:	Nearest Lease or unit boundary line (in footage):         Ground Surface Elevation:      feet MSL         Water well within one-quarter mile:       Yes       No         Public water supply well within one mile:       Yes       No         Depth to bottom of fresh water:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Wale Source for Drining Operations.       Well       Farm Pond       Other:       DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?   Yes   No
	If Yes, proposed zone:

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

### Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_ Signature

e	OT	Ope	rator	or	Age	nt:



For KCC Use ONLY

API # 15 - \_\_\_\_

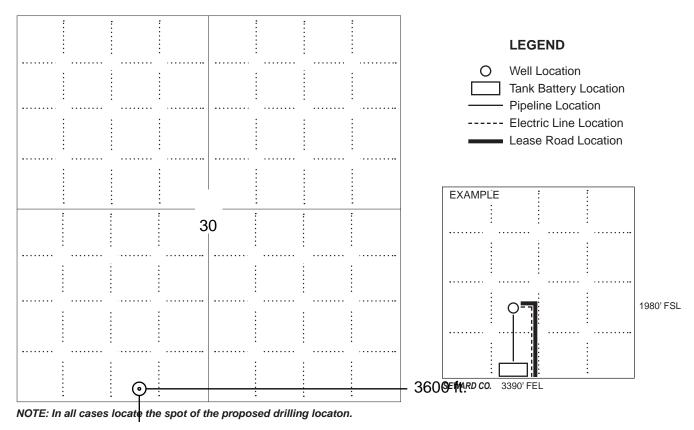
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### 180 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1102406

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		ionnt în Duplicat	License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	Sec. Twp R	East West
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			Feet from C East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration:	mg/l
			(For Emergency I	Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic I	iner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits
	or ground level to dee			No Pit
If the pit is lined give a brief description of the li	ner		dures for periodic maintenance a	and determining
material, thickness and installation procedure.		liner integrity, ir	cluding any special monitoring.	
Distance to necrost water well within one mile	of nit.	Donth to shallo	waat fraah watar	faat
Distance to nearest water well within one-mile of	ji pit.	Source of inforr		
feet Depth of water well	feet	measured	well owner e	lectric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:			l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Abandonment procedure:		
flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically				
Submitted Electronically				
	KCC	OFFICE USE O	NLY	Pit RFAC RFAS
Date Received: Permit Num	her:	Dormi		
	~~···			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:          Zip:            Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

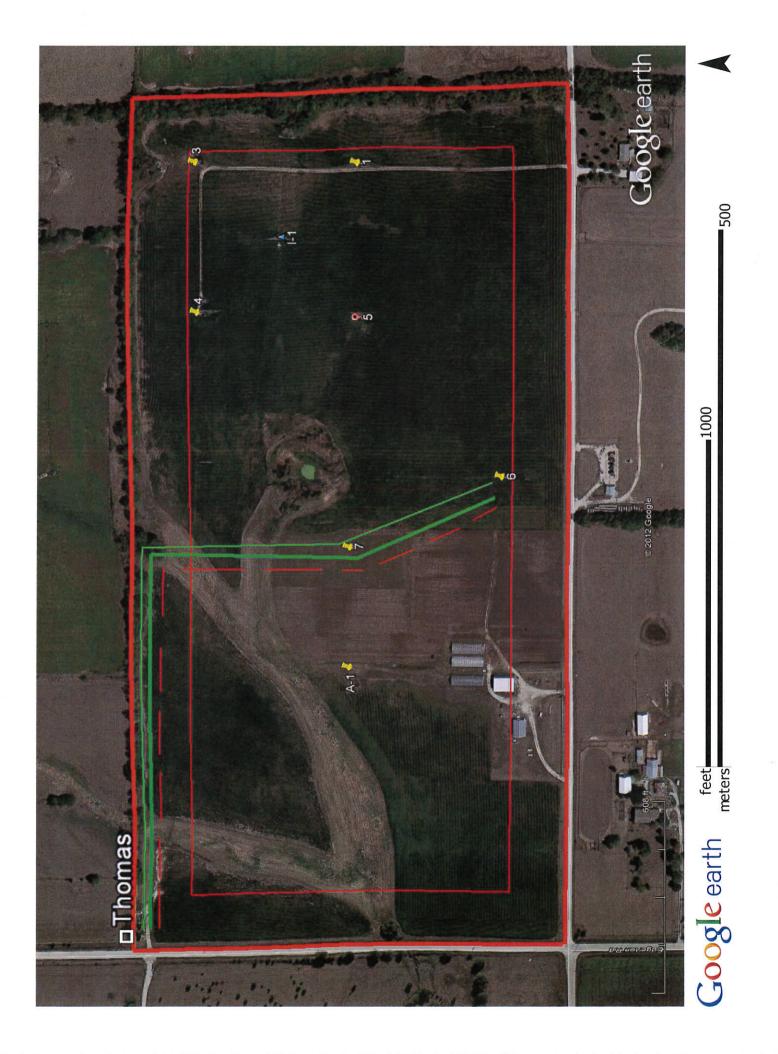
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

### Submitted Electronically

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 26, 2012

Vernon Thomas Thomas, Vernon C. 17685 EDGERTON RD EDGERTON, KS 66021-9704

Re: Notice of Intent to Drill Thomas 6 SW/4 Sec.30-14S-22E Johnson County, Kansas

Dear Mr. Thomas:

Records indicate that a domestic water well is located less than 660 feet from this proposed location. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. A copy of the water well record is attached.

I may be contacted at 316-337-6200 if you need additional information.

Rick Hestermann Production Department

W	ATER WELL RECOR	D	Form WWC	C <b>-5</b>	Division of Wate	er Resources; App. No.	
1	LOCATION OF WATER County: DANSO		Fraction		Section Number	Township Number T 14 S	
	Distance and direction from	n nearest town or c	city street address of	well if	Global Positioning	Systems (decimal deg	
	located within city?		5		Latitude: 35	47,82	9
2	Miks N of 56 WATER WELL OWNER	-then 14 1	East on N		Longitude: 9	106,843	
2	<b>WATER WELL OWNER</b> <b>RR#</b> St Address Boy #	1 I Domas	Farms	01	Elevation: <u>)</u>	46	
	RR#, St. Address, Box # City, State, ZIP Code	17685	us blas		Datum:	Mathad	
3	LOCATE WELL'S 4 I	EPTHOF COM	PLETED WELL	<u> </u>	Data Collection		
5	LOCATION						
	WITH AN "X" IN Dep	oth(s) Groundwate	er Encountered (1)	45-7	<b>?.(.</b> ft. (2)	ft. (3). e measured on mo/day	ft.
	SECTION BOX: WE	LL'S STATIC W	ATER LEVEL.	<b>2</b> ft	. below land surface	e measured on mo/day	/yr
						hours pumping hours pumping.	
		LL WATER TO	BE USED AS: 5 Pu	blic water	supply 8 Air	conditioning 11 Inj	ection well
w		Domestic 3 Fe	edlot 6 Oil fie	ld water s	upply 9 Dev	watering 12 Of	ther (Specify below)
		rrigation 4 In	dustrial 7 Dome	stic (lawn	& garden) 10 Mo	nitoring well	
	SW SE Wa	a a abamical/heat	mialagiaal commla gul	hunittad to	Department? Veg		If was maddaw/rms
	San San	nple was submitte	d	Wat	er well disinfected?	Yes <b>X</b> No	II yes, mo/day/yis
	S						
5	TYPE OF CASING USED	: 5 Wrough	t Iron 8 Co	ncrete tile	CASIN	G JOINTS: Glued.	C Clamped
	1 Steel 3 RMP (SF	R) 6 Asbesto	s-Cement 9 Oth	her (specify	y below)	Welded.	
	ank casing diameter	7 Fiberglas	ss	~	$\lambda = \lambda = i h m$	Threaded	1
	asing height above land surfa	in. to 📿 i	in Weight		$\frac{10.10}{10} \frac{100}{10} \frac{100}{$	ickness or guage No	in. tot.
	YPE OF SCREEN OR PERI			•••••		ickness of guage 100.	
	1 Steel3 Stainless2 Brass4 Galvaniz			9.	ABS	11 Other (Specify)	
				SR) 10	Asbestos-Cement	12 None used (oper	n hole)
Se	CREEN OR PERFORATION 1 Continuous slot 3 N			Torch out	0 Drilled holes	11 None (open h	ole)
	2 Louvered shutter 4 k	Xev punched 6	Wire wrapped	Saw Cut	10 Other (speci	fv)	
s	2 Louvered shutter 4 H CREEN-PERFORATED IN	TERVALS: From	<b>7.6</b> ft. to	La.G.	ft., From	ft. to .	ft.
		From	1 ft. to	)	ft., From	ft. to .	ft.
	GRAVEL PACK INT						
		FIOID	1 II. K	)	It., FIOII	ft. to .	It.
	GROUT MATERIAL:	1 Neat cement 2	2 Cement grout	Bentonite	4 Other		
					. ft. to	ft., From	ft. toft.
"	hat is the nearest source of p 1 Septic tank	4 Lateral lines		10 Lives	tock pens 13 Ir	secticide Storage	16 Other (specify
	2 Sewer lines	5 Cess pool	8 Sewage lagoon	11 Fuel s		bandoned water well	below)
	3 Watertight sewer lines	s 6 Seepage pit	9 Feedyard		0	)il well/gas well	
	irection from well?						
F	ROM TO	LITHOLOGI		FROM		PLUGGING INT	TERVALS
	0 8 50,1		98-100 LIN	ne <del>sto</del>	<b>16</b>		
	8 14 5hal	etsand					
	40 42 500	n stale					
	42 54 654	3 Jon 1sta	me				
	54 62 Sh	he					
<u> </u>		astore					
$\vdash$	61 71 5mm						
		alstone					
7	CONTRACTOR'S OR LA	NDOWNER'S (	CERTIFICATION:	This wate	r well was (1) cons	tructed, (2) reconstruct	ted, or (3) plugged
w	nder my jurisdiction and was	s completed on (m	o/day/year)	- <b>0</b> 6 an	d this record is true	to the best of my kno	wledge and belief.
K	ansas Water Well Contracto	r's License No. 🥭	This Wat	er Well R	ecord was complete	d on (mo/day/year)	1-6-04
UI IN	nder the business name of <b>Z</b> NSTRUCTIONS: Use typewriter of	or hall point pan P	F Der Tre	d PRINT cla	by (signature)	sunderline or circle the	correct answers Send ton
th	ree copies to Kansas Department of	f Health and Environm	nent, Bureau of Water, Ge	ology Section	n, 1000 SW Jackson St.,	, Suite 420, Topeka, Kansa	s 66612-1367. Telephone
	85-296-5522. Send one to W		NER and retain one	for your	records. Fee of \$3	5.00 for each construct	ed well. Visit us at

Vernon Thomas 17685 Edgerton Road Edgerton, KS 66021

Vernon Thomas 17685 Edgerton Road Edgerton, KS 66021

Ms. Thomas,

This letter is to notify you that Vernon Thomas submitted an intent to drill wells within 660 feet of your water well. The wells are located in Sec 30 Twp 14 R22, Well 6 is 180 FSL 3600 FEL, Well 7 640 FSL 3810 FEL. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 893-6544.

Regards,

Vernon Thomas