

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1102407

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

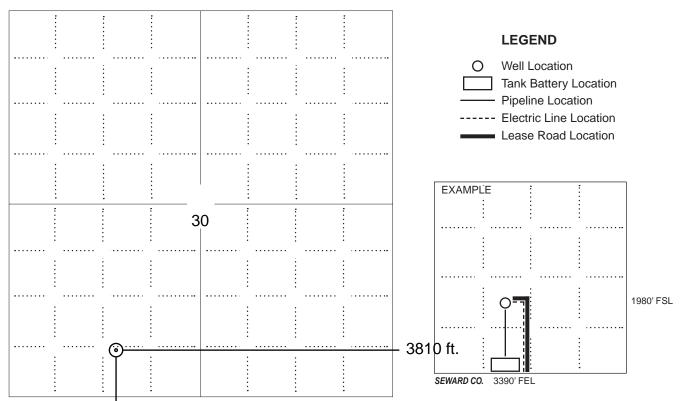
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	Sec Twp S. R 🗌 E 🔲 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

640 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

02407 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? Yes N	10	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining scluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1102407

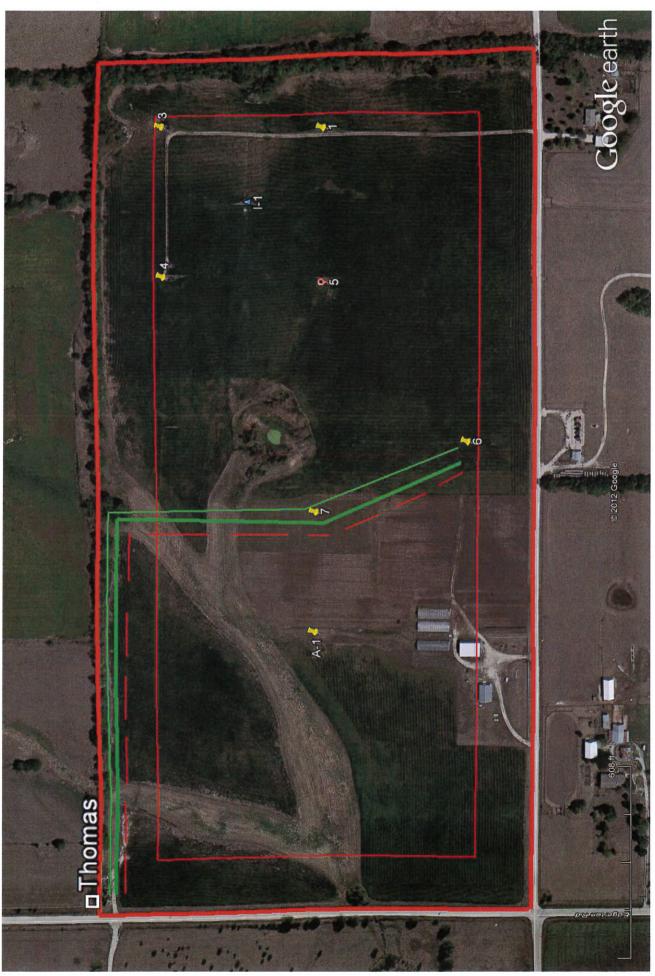
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



feet meters

Google earth meters

1000

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 26, 2012

Vernon Thomas Thomas, Vernon C. 17685 EDGERTON RD EDGERTON, KS 66021-9704

Re: Notice of Intent to Drill Thomas 7 SW/4 Sec.30-14S-22E Johnson County, Kansas

Dear Mr. Thomas:

Records indicate that a domestic water well is located less than 660 feet from this proposed location. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. A copy of the water well record is attached.

I may be contacted at 316-337-6200 if you need additional information.

Rick Hestermann Production Department

N.	ATER WELL RECORD	Form WWC	C -5	Division of Wat	er Resources; App. N	o
1 LOCATION OF WATER WELL:		Fraction		Section Number	Township Numb	er Range Number
	County: Johnson	JW45E 14:	5W1/4	3 <i>5</i>	T 14 S	R DEW
	Distance and direction from nearest town or	city street address of	well if			degrees, min. of 4 digits)
_	located within city?	- + N	'		3 47,8	
ද	MIKS N of 56 -then 14 WATER WELL OWNER: Thomas	FOCME		Longitude: 9.	506.843	
_	RR#, St. Address, Box # : 17685	sde enter	2 d	Elevation: 12	746	
	City, State, ZIP Code	Let let by	· .	Datum: Data Collection	Mathad.	
2	LOCATE WELL'S 4 DEPTH OF CO	Edgerton 1 KS. 640 MPLETED WELL	~ ()	Data Collection ft		
3	LOCATION 4 DEPTH OF COL	WIPLETED WELL		« 11	•	
	WITH AN "X" IN Depth(s) Groundwa	ter Encountered (1)	45-7	6 ft (2)	ft (3)ft
	WITH AN "X" IN SECTION BOX: Depth(s) Groundwater Encountered (1).45.7.6 ft. (2)					
	N Pump test data: Well water wasft. after hours pumping gpm					
						ng gpm
	WELL WATER TO	BE USED AS: 5 Pu	blic water	supply 8 Air	conditioning 11	
W		eedlot 6 Oil fie	ld water su	ipply 9 De	watering 12	Other (Specify below)
	2 Irrigation 4	industrial 7 Domes	stic (lawn	& garden) 10 Mo	nitoring well	•••••
	SWSE Was a chemical/bac	teriological sample sul	mitted to	Denartment? Ves	$N_0 \boldsymbol{X}$; If yes, mo/day/yrs
	Sample was submitted	ed	Wate	er well disinfected?	Yes X No	, 11 yes, morady y1s
	S				2002	
5	TYPE OF CASING USED: 5 Wroug	ht Iron 8 Con	ocrete tile	CASIN	IG IOINTS: Glued	l X Clamped
•	1 Steel 3 RMP (SR) 6 Asbest	os-Cement 9 Oth	er (specify	below)		ed
	(2) VC 4 ABS 7 Fibergl				Threa	ded
B	lank casing diameter	🏚 ft., Diameter	5	in. to 7.6.. 1.08	, Diameter	in. toft.
C	asing height above land surface	in., Weight	• • • • • • • • • • • • • • • • • • • •	.lbs./ft. Wall th	nickness or guage N	lo
T	YPE OF SCREEN OR PERFORATION MA		0	. Da	11.04 (0)	C \
	1 Steel 3 Stainless Steel 5 Fi 2 Brass 4 Galvanized Steal 6 Co	berglass 7 VC	9 / D) 10	ABS Ashastas Camant	11 Other (Speci	fy)
S	CREEN OR PERFORATION OPENINGS A		ik) 10	Asuesius-Cement	12 None used (c	pen noie)
,		Guazed wrapped 7	Torch cut	9 Drilled holes	11 None (ope	n hole)
	2 Louvered shutter 4 Key punched 6	Wire wrapped 8	Saw Cut	10 Other (speci	fy)	
S	CREEN-PERFORATED INTERVALS: From	mft. to	هاما	ft., From	ft. t	o ft.
	Fro	m ft. to		ft., From	ft. 1	to ft.
	GRAVEL PACK INTERVALS: Fro					
	Fro	m II. IC		n., From	π. ۱	to ft.
6	GROUT MATERIAL: 1 Neat cement	2 Cement grout (3)	Bentonite	4 Other		
	rout Intervals: From 25 ft. to .			ft. to	ft., From	ft. toft.
W	hat is the nearest source of possible contami-					
	•	s 7 Pit privy		•	secticide Storage	16 Other (specify
	2 Sewer lines 5 Cess pool	8 Sewage lagoon	11 Fuel s	•	bandoned water w	ell below)
3 Watertight sewer lines 6 Seepage pit 9 Feedyard 12 Fertilizer Storage 15 Oil well/gas well Direction from well? How many feet?						
	ROM TO LITHOLOG		FROM		PLUGGING 1	
1.1	0 8 Soula Ulan	4 - 4			LUGUING	ITTERVALO
_	8 16 Stale + 5 x nd	78 100 LIN	iesta.	7		
	14 40 yellow sand					
	40 42 Jany state					
	42 56 65cm 300 dst	ame				
	54 62 shile					
	42 49 SANdStone					
	69 71 Sondy Lime					
	71 74 sandstone					
_	ONTRACTOR'S OF LANDOWNER'S	CEDTIEICATION	This4	n well was 11	tmustad (2)	mustad or (2) -11
7 CONTRACTOR'S OR LANDOWNER'S CERTIFICATION: This water well was (1) constructed, (2) reconstructed, or (3) plugged under my jurisdiction and was completed on (mo/day/year) and this record is true to the best of my knowledge and belief.						
Kansas Water Well Contractor's License No. 5.4.1 This Water Well Record was completed on (mo/day/year) 11.1.4.1						
	nder the business name of			y (signature)	166	۳
INSTRUCTIONS: Use typewriter or ball point pen, PLEASE PRESS FIRMLY and PRINT clearly. Please SH in blanks, underline or circle the correct answers. Send top						
	three copies to Kansas Department of Health and Environment, Bureau of Water, Geology Section, 1000 SW Jackson St., Suite 420, Topeka, Kansas 66612-1367. Telephone 785-296-5522. Send one to WATER WELL OWNER and retain one for your records. Fee of \$5.00 for each constructed well. Visit us at					
/ C	JULIO JULE. Dend OHE ID WATER WELL U	THE AND TOTALL OUR	ioi youi	coords. The UL D	oloo for each collst	raciou went. Visit us at

http://www.kdhe.state.ks.us/geo/waterwells.

Vernon Thomas 17685 Edgerton Road Edgerton, KS 66021

Vernon Thomas 17685 Edgerton Road Edgerton, KS 66021

Ms. Thomas,

This letter is to notify you that Vernon Thomas submitted an intent to drill wells within 660 feet of your water well. The wells are located in Sec 30 Twp 14 R22, Well 6 is 180 FSL 3600 FEL, Well 7 640 FSL 3810 FEL. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 893-6544.

Regards,

Vernon Thomas