

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1102449

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No Artificial Liner? Yes No		Sec.       Twp.       R.       East       West         Feet from       North /       South Line of Section         Feet from       East /       West Line of Section         County       County         Chloride concentration:       mg/l         (For Emergency Pits and Settling Pits only)       mg/l         How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):Length (feet)		Width (feet)	N/A: Steel Pits		
If the pit is lined give a brief description of the liner Descr			dures for periodic maintenanc cluding any special monitorin		
			Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured	well owner	electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling,			kover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease: N		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Numb	oer:	Permit	t Date: Le	ase Inspection: 🗌 Yes 🗌 No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202