

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day	year Sec Twp S. R [E [] W
OPERATOR: License#	feet from N / S Line of Section
Name:	foot from F / M/ Line of Continu
Address 1:	LOCATION D. L. D. L. O.
Address 2:	
City: State: Zip:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
W # D # 4 E	Negreet League or unit boundary line (in footage):
Well Drilled For: Well Class: Type E	quipment: Ground Surface Elevation:
	ud Rotary Water well within one-quarter mile:
	Public water supply well within one mile:
	Depth to bottom of fresh water:
Seismic ;# of HolesOther	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
_	
Operator:	Decide at ad Tatal Decaths
Well Name: Original Total D	
Original Completion Date Original Total D	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DVVK Femilit #.
KCC DKT #:	
	If Yes, proposed zone:
	11 105, proposed 20110.
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completi	on and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will l	e met:
1. Notify the appropriate district office <i>prior</i> to spuddi	a of well:
2. A copy of the approved notice of intent to drill <i>shall</i> .	
3. The minimum amount of surface pipe as specified	elow shall be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimu	,
	perator and the district office on plug length and placement is necessary prior to plugging;
• • •	well is either plugged or production casing is cemented in;
	e shall be cemented from below any usable water to surface within 120 DAYS of spud date. Ice casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
mast be completed main so days of the open date	or the non-order to progged in an eases, normal and not office to any comontaing.
ubmitted Electronically	
ubmitted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required feet p	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required feet p	er ALT. UI UII - File acreage attribution plat according to field proration orders;
Minimum surface pipe required feet p Approved by: This authorization expires:	A 1 T 1 1

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

. Agent: _

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Vell will not be drilled or Permit Expired	Date:
ignature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	Sec Twp S. R			
rielu.	ουο. π Ε σ			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			
PLA Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requi You may attach a sep	ise or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).			
	:			
	LEGEND			
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location			
	:			
26	EXAMPLE			
	1980' FSL			
	50 ft			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

495 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

02471 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County mg/l	
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): Depth fro	Length (fee			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit: Depth to shallow Source of inform		west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR	
Producing Formation: Type of material Number of producing wells on lease: Number of wor Barrels of fluid produced daily: Abandonment Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No Drill pits must be		cover and Haul-Off Pits ONLY: ial utilized in drilling/workover: brking pits to be utilized: t procedure: be closed within 365 days of spud date.		
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1102471

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API#15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

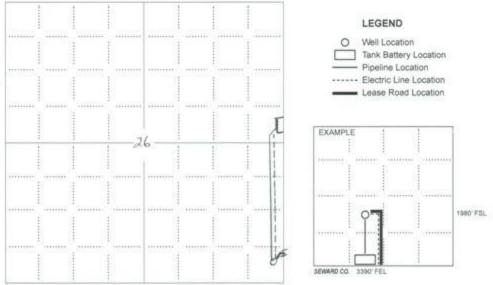
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator Ron McPherson dba McPherson Drilling	Location of Well: County: Wilson						
Lease: W Redd	400	465	feet from	□ N	S. Line of Section		
Well Number: 13	-801	50	feet from	XE	/ W Line of Section		
Field: Neodesha	Sec	Twp.	S. R.		E W		
Number of Acres attributable to well: 5 QTR/QTR/QTR/QTR of acreage: NE . SE . SE . SE	Is Section	n: Regular	or Irregu	dar			
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line, Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



354. Wilson County Register of Deeds
BOOK: 338 Page: 387
Receipt #: 17862 Total Fees: \$12.88
Pages Recorded: 3/19/2818 9:53:32 AM
Lenesa A Dumay

(in accordance with Kansas Title Standard #6.15 1996)

AFFIDAVIT OF: Ronald B. McPherson and Nancy C. McPherson, Trustees

In RE:

The W/2 SE/4 of Section 26, T30S, R16E, less Railroad right-ofway; and less that portion of land lying north of railroad; AND the E/2 SE/4 of Section 26, T30S, R16E; and the W/2 SW/4 of Section 25, T30S, R16E, all in Wilson County, Kansas

STATE OF KANSAS

SS:

COUNTY OF MONTGOMERY

We, Ronald B. McPherson and Nancy C. McPherson, being first duly sworn upon our oaths state of our own personal knowledge that:

- We are the trustees under a trust to which the above described real estate was conveyed to The Ronald B. and Nancy C. McPherson Revocable Trust U/A 8/29/03, pursuant to deed recorded the 15th day of March, 2010, in the office of the Register of Deeds of Wilson County, Kansas, at Book 338, Page 323.
- Ronald B. McPherson and Nancy C. McPherson, as Trustees of The Ronald B. and Nancy C. McPherson Revocable Trust U/A 8/29/03, as Lessor, granted an oil lease to McPherson Drilling, LLC, as Lessee, dated March 16, 2010, recorded in Book 338, Page 357, in the office of the Register of Deeds of Wilson County, Kansas.
- We are presently the existing trustees under the trust and any amendments thereto and we are authorized to grant said oil lease without any qualification whatsoever.
- The trust is in existence and as trustees we are authorized to grant an oil lease on the above described real estate.
- The original Grantors-Settlors of the trust were Ronald B. McPherson and Nancy C. McPherson. Said Grantors-Settlors are living.