



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Well Service, Inc.

PO Box 48

Great Bend, KS 67530

Phone -620-793-8888

Fax - 620-603-6582

Invoice

Date	Invoice #
10/19/2012	337829

Bill To

Loewen Operating
P.O. Box 335
Canton, Kansas 67428-0335

Called By
Andrew

Terms	Due Date	Rig #
Net 30 Days	11/18/2012	Rig 6

Lease/Supplies	Description of Work & Materials Furnished	Qty	Rate	Amount
Penner #2	10/16/2012-10/18/2012 Workover Job	28	210.00	5,880.00T
Solvent -	Solvent price per gallon	5	6.31	31.55T
Thread Dope	Thread Dope Price Per Gallon	0.125	66.00	8.25
2 3/8 Circulating	2 3/8 Circulating Rubber	1	150.00	150.00T
Motel Fee	2 rooms at 2 nights	4	98.57	394.28T
Expense Fee	3 men at 2 days	6	35.00	210.00
mud pump/swivel	mud pump & swivel	8	130.00	1,040.00T
Mileage	Mileage to lease site	125	1.75	218.75T
Man Hours	Man Hours	8	40.00	320.00T
1997 Mack Truck	1997 Mack truck used to pull pump & swivel	1	150.00	150.00T
4 7/8 Drill Bit	1997 Mack truck used to pull pump & swivel	1	700.00	700.00T
	10/16/2012 Move in. Rig up. Tallied and ran bit. Stacked out AT 2435'. Pulled tubing and bit. Shut down for the night. 7 hours.			
	10/17/2012 Brought mud pump and swivel to location. Ran tubing with bit. Rigged up pump and swivel. Got circulation. Tagged at 3435'. Drilled down to 2850'. Circulated clean for 1 hour. Pulled tubing with bit. Rig up to run liner. Tallied and began in hole with liner. Shut down for the night. 13 hours. 3 guys 1 night.			
	10/18/2012 Ran rest of liner. Tagged bottom at 2855'. Pulled up 5 Bottom of liner at 2850'. Rigged up Copeland to squeeze liner. Rig down. Clean location. Move off. 8 hours. 3 guys 1 night.			

Thank You For Your Business!
1-1/2% Interest per Month Charged After 30 Days

Subtotal	\$9,102.83
Sales Tax (7.3%)	\$648.57
Total	\$9,751.40
Payments/Credits	\$0.00
Balance Due	\$9,751.40

337829



Date: 10-16-12

Rig #: 6

Company: Loeven Operator Inc.

COUNTY: Mcpherson

Called by: Andrew

Lease: Penner Well # 2

Type of Job: Workover

Well Pulling Report

Jts	Ft.	Pulled	Well Record	Jts.	Ft	Run
			Polish Rod			
			Polish Rod Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump Sub			
			Pump			
			Standing Valve			
			Traveling Valve			
			Gas Anchor			
			Tubing Subs			
			Tubing			
			Tubing			
			Packer/Anchor			
			Barrell			
			Seating Nipple			
			Mud Anchor			

Solvent 5 gallon(s)
 Diesel _____ gallon(s)
 Thread Dope 1/8 bucket
 Aluminum Paste _____ bucket
 Oil Saver Rubbers _____
 Swab Rubbers 2 7/8" _____ 2 5/8" _____

Stuffing Box Rubbers _____ 4 1/2" or 5 1/2" Casing Elevators _____
 Sand Pump _____
 Orbit Valve _____
 Weight Indicator _____
 Depthometer _____
 Workover Head _____

Tubing & Rod Trailer _____
 Glass Bottom Bailer _____
 Mud Pump & Swivel X
 Swab Tank _____
 Other 2 3/8" circulating rubber

Total Hours on Job 28

10-16-12
 Remarks: Move in. Rig up. Talled and ran bit. Stacked out @ 2435. Pulled tubing and bit. SDFN (7 hours)

10-17-12
Brought mud pump & swivel to location. Ran tubing w/ bit. Bigged up pump & swivel. Got circulation. Tagged @ 2435. Drilled down to 2850. Circulated clean for 1 hour. Pulled tubing w/ bit. Rig up to run liner. Talled and began in hole with liner. SDFN (13 hours) 3 guys, 1 night

10-18-12
Ran rest of liner. Tagged bottom @ 2855. Pulled up 5'. Bottom of liner @ 2850. Bigged up Copeland to squeeze liner. Rig down. Clean location. Move off (8 hours) 3 guys, 1 night

Operator: Trevor Colvin Well Complete
 Floorhand: Edgar Dimmitt
 Floorhand: Kyle Jones Thank You

Date Work Started: 10-16-12

Date Work Completed: 10-18-12

Klima-Well Service, Inc
BY: [Signature]



T-Bar Welding
 P.O. Box 7
 Lindsborg, Kansas 67456
 Telephone 785-819-2950

Invoice

Date	Invoice #
10/19/2012	847

Bill To
Loewen Operator, Inc. PO Box 335 Canton KS 67428

Terms	Due Date
3% 10 Net 30	11/18/2012

Description	Qty	Rate	Amount
Welding labor to weld a 3 1/2" liner. Old Penner	15	90.00	1,350.00
Safety Clamps & Casing Elevators		180.00	180.00
3 1/2" to 4 1/2" changeover		110.00	110.00
<p>3% if paid by 10-29-12 3% = \$49.20</p>			
Total			\$1,640.00

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C38107-IN

BILL TO:
LOEWEN OPERATOR, INC.
P.O. BOX 335
CANTON, KS 67428-0335

LEASE: PENNER OLD WELL

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/26/2012	C38107		10/18/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	950.00	950.00
150.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,453.50
75.00	SAX	COMMON CEMENT		0.00	11.25	843.75
5.00	GAL	FRICTION REDUCER C-37L		0.00	25.00	125.00
23.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	92.00
225.00	EA	BULK CHARGE		0.00	1.25	281.25
232.88	MI	BULK TRUCK - TON MILES		0.00	1.10	256.17
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		4,001.67
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		69.35
		NET 30 DAYS		Invoice Total:		4,071.02

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No.

Date 10-18-12 District Bureau F. O. No.
 Company Horizon Operating
 Well Name & No. Old Runway
 Location _____ Field _____
 County McPherson State KS

Casing: Size _____ Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size 8 3/4 Type & Wt. _____ Top at Surf ft. Bottom at 880 ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Backdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal.

Pump Trucks, No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322 Tank 132
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 150 sack for 75 sack con

Company Representative _____

Treater Ray D.

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
3:30				On loc JSA Rig up
:				Mix 5 gal Friction Reducer in 17 Bbl water
:				Hook up hose to pit ties on 3 1/2 lines
:				Start water out of pit
4:00			25 Bbl	Loaded 3 1/2 lines
:		500		Switch to Fresh water 3 1/2 RPM @ 500# Full circulation
:			28 Bbl	Start mixing 60-40-4 1/2 for 4 Friction Reducer water
:			0	Going down hole 4.7 Slurry
:		500	6 Bbl	4 RPM esty 500
4:25		50	32 Bbl	150 sack for away 4 RPM @ 50#
:				Start mixing com cement
:		50	34 Bbl	4 RPM 50# out of friction Reducer water go to fresh water
:		350	45 Bbl	4 RPM @ 350 10 sack com away shut down
:			0	Well Dead. Knock off swedge to sand wiper plug
:				Start Displacement
:		300	4 Bbl	Catch pressure 3 1/2 Bbl @ 300#
:		650	10 Bbl	3 1/2 @ 650
:		250	15 Bbl	2 RPM 250 Steady to loose circulation
:		1100	17 Bbl	1 RPM 1100
:		1200	20 Bbl	1 RPM 1200 Cement colored water return
:		1500	24 Bbl	Plug loaded 1500# + 1/2
:				Wash up back up 1st loc.

GRESSEL OIL FIELD SERVICE

Invoice

Page: 1

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

BURRTON, KS (620) 463-5161
 EL DORADO, KS (316) 321-2065
 GREAT BEND, KS (620) 793-3366
 HAYS, KS (785) 628-3220

INVOICE NUMBER:
0164362-IN

BILL TO:
 LOEWEN OPERATOR, INC.
 P.O. BOX 335
 CANTON, KS 67428-0335

BCD GA

LEASE: NORTH PENNER

Stacky/Penner #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/23/2012	11894		10/18/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		10/18/12 - FURNISHED 80 BBL FRESH WATER FOR CEMENT LINER.				
5.00	EA	80 BBL TANK TRUCK		0.00	95.00	475.00
1.00	EA	FRESH WATER FEE		0.00	20.00	20.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		TT		Net Invoice: 495.00		
RECEIVED BY _____		NET 30 DAYS		MCPCO Sales Tax: 0.00		
				Invoice Total: 495.00		

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



invoice

Invoice #: 17859
Invoice Date: 10/25/2012

PO DRAWER H
CHANUTE, KS 66720
(620) 431-9308

Bill To:
Loewen Operator, Inc.
c/o Doug Loewen
P.O. Box 335
Canton, KS 67428

Date	Description	Hours/Qty	Amount
10/24/2012	PENNER STUCKY #1 McPHERSON COUNTY, KANSAS		
	GAMMA RAY/NEUTRON LOG PERFORATED WITH 2" DML-RTG		425.00
	21 SHOTS 2735'-2745'		
	21 SHOTS 2531'-2541'		
	42 2" DML-RTG SHOTS AT \$24 EACH	42	1,008.00
	1ST GUN RUN (11' GUN)	1	715.00
2ND GUN RUN (11' GUN)	1	540.00	
MAST TRUCK		90.00	

Total \$2,778.00

Balance Due \$2,778.00



GAMMA RAY NEUTRON COMPLETION LOG

*Drilling
marked
2 AC Zones
10-29-12
10-24-2012*

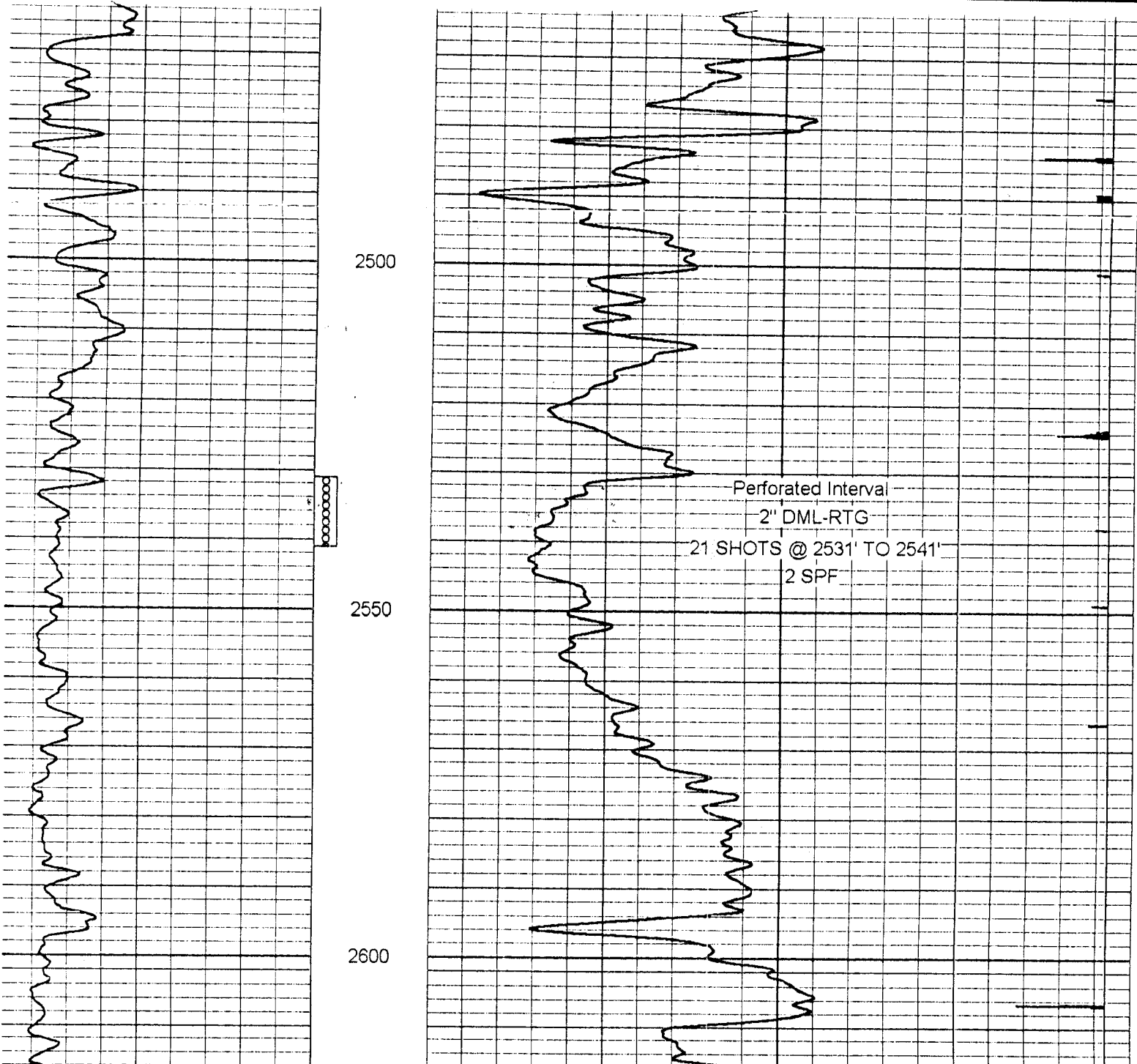
Company LOWEN OPERATOR
 Well PENNER STUCKY #1
 Field ELYRIA
 County McPHERSON
 State KANSAS

Company **LOWEN OPERATOR**
 Well **PENNER STUCKY #1**
 Field **ELYRIA**
 County **McPHERSON** State **KANSAS**

Location:	API # :	Other Services
NW-SE-NW/4		
SEC 22 TWP 20S RGE 3W		
Permanent Datum	GROUND LEVEL Elevation 1476'	Elevation
Log Measured From	GROUND LEVEL	K.B. 1486'
Drilling Measured From	KELLY BUSHING 10' A.G.L.	D.F.
		G.L. 1476'

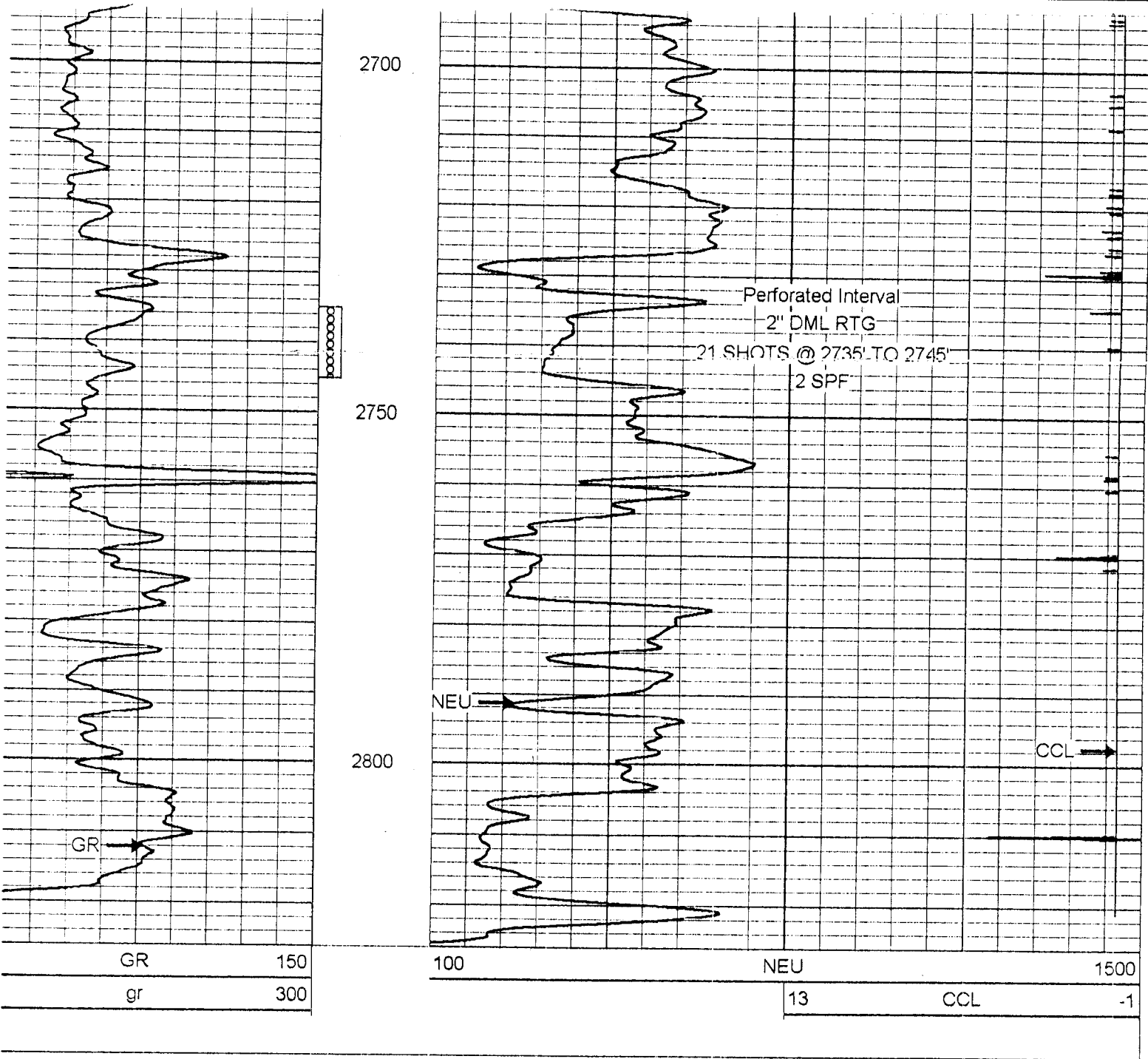
Date	10-24-2012	
Run Number	1-NEW WELL	AFTER LINER
Depth Driller		
Depth Logger	2826'	
Top Log Interval	SURFACE	
Bottom Logged Interval	2826'	
Fluid Level	FULL	
Type Fluid	WATER	
Production Casing	4.5" @ 3075'	3" @ 2850' @
Max. Recorded Temp.		
Estimated Cement Top		
Calculated Cement Top		
Amount & Type Cement		
Amount & Type Admix		
Drilling Contractor		
Equipment Number	107	
Location		
Recorded By	UDEN, D.	
Witnessed By	DECKER, C.	

<<< Fold Here >>>



WIKELINE
SERVICES, INC.
 CHANUTE, KANSAS

County	McPHERSON	SEC. 22	TWP. 20S	RGE. 3W
State	KANSAS	Date	10-24-2012	



Company	LOWEN OPERATOR		
Well	H. STUCKY #1 (PENNER STUCKY #1)		
Field	ELYRIA		
County	McPHERSON	SEC. 22	TWP. 20S RGE. 3W
State	KANSAS	Date	10-24-2012