



1102656

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No

 Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

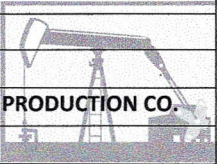
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Orest Jones	
Owner:	Bobcat	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' of 6"	5 Sacks	8 3/4
Longstring:	Cemented:	Hole Size:
NONE	60 Sacks	5 5/8



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 7A-12
Location: NE,NW,SE,NE Sec 21 Twp 17 Rg 25E
County: Miami
FSL: 3890
FEL: 890
API#: 15-121-29365-00-00
Started: 11/13/2012
Completed: 11/14/2012

SN: NONE	Packer: NONE	TD: 492" Ft
Plugged: TD – To Surface	Bottom Plug: TD 492' Ft	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
4	5	Clay			
58	63	Lime			
51	114	Shale			
10	124	Lime			
6	130	Shale			
14	144	Sandy Shale			
1	145	Coal			
20	165	Shale			
3	168	Lime			
5	173	Black Shale			
16	189	Shale			
10	199	Sandy Shale			
8	207	Shale			
9	216	Lime			
13	229	Shale			
34	263	Lime			
7	270	Black Shale			
21	291	Lime			
4	295	Black Shale			
15	310	Lime			
2	312	Black Shale			
102	414	Shale			
7	421	Sandy Shale			
26	447	Shale			
1	448	Black Shale			
2.5	450.5	Light Shale			
1.5	452	Oil Sand (Limey) (Poor Bleed)			
3	455	Lime			
1	456	Oil Sand (Some Shale) (Fair Bleed) (Some Water)			
6	462	Oil Sand (Shaley) (Poor Bleed) (Some Water)			No Long String Ran – Well Was Plugged - TD 492' Ft To Surface
2	464	Sandy Shale (Dry Sand Streaks)			Surface Pipe Set Time 10:00 AM 11/13/2012
15	479	Shale			Called In 9:00 AM - Talked To Brooke
1.5	480.5	Oil Sand (Shaley) (Fair Bleed)			Plugging Time 2:30 PM - 11/14/2012
5.5	486	Gas Sand			Called In 1:30PM – Talked To Tyler
1	487	Oil Sand (Some Shale) (Fair Bleed)			
2	489	Sandy Shale (Oil Sand Streaks) (Poor Bleed)			
TD	492	Shale			

Well #: 7A-12
Location: NE-NW-SE-NE S21 T17 R25E
County: Miami
FSL: 3890
FEL: 890
API#: 15-121-29365-00-00
Started: 11/13/12
Completed: 11/14/12

Page: 1		Invoice: 10045356	
Special :		Time:	11:09:04
Instructions :		Ship Date:	11/08/12
		Invoice Date:	11/08/12
Sale rep #: MAVERY MIKE		Due Date:	12/05/12
Acct rep code:			
Sold To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Jones
7A-12*

*Phone Order
By Bob*

913-837-4159

INVOICE

X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4116.80
	SHIP VIA MIAMI COUNTY				Freight	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80
					Non-taxable	0.00
					Tax #	
					Misc + Frgt	100.00
					Sales tax	318.37

TOTAL \$4535.17

2 - Customer Copy

