

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1102656

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feet / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
GG GSW Temp. Abd	If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to St	ND Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	Fernin #
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	Yes]No		g Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geolog	Yes] No	Name	9		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	☐ Yes ☐ ☐ Yes ☐ ☐ Yes ☐] No] No] No						
List All E. Logs Run:								
			ASING RE	ECORD Ne		on. etc.		
Purpose of String Size Hole Drilled		Size Casing Set (In O.D.	3	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated								ement Squeeze Record I of Material Used)	Depth
TUBING RECORD: Size:			Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENH			ર .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Oil Bb Per 24 Hours		ls.	Gas Mcf		Wate	ər	Bbls.	Gas-Oil Ratio	Gravity	
									1	
DISPOSITION OF GAS:			METHOD OF COMPLE			TION:		PRODUCTION INTER	RVAL:	
Vented Sold Used on Lease				Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)			Other (Specify)							

			2					8		
I	Lease: Orest Jones					1 A A A A A A A A A A A A A A A A A A A	Well #: 7A-12			
1	Owner:	Bobcat	Desta	Dale Jac	kson P	Producti	on Co	Location: NE,NW,SE,NE Sec 21 Twp 17		
1	OPR #:	DPR #: 3895		Box 266, I			1 (D-100000)	Rg 25E		
1	Contractor: DALE JACKSON PRODUCTION CO.							County: Miami		
-						363-26		FSL: 3890		
	OPR #:	4339		Office	e # 91 3	3-795-29	991	FEL: 890		
	urface:	Cemented:	Hole Size:					API#: 15-121-29365-00-00		
	20' of 6"	5 Sacks	the second se					Started: 11/13/2012		
	ongstring: NONE	Cemented: 60 Sacks	Hole Size: 5 5/8					Completed: 11/14/2012		
	NONE	OU SACKS	55/8	SN: NO	ONE	Da	cker: NONE	TD: 492" Ft		
				JN. N	JINE	Fd	CKET. NONE	10.432 Ft		
		Well L	og	Plugged: Surface	TD – T	o Bo	ottom Plug: TD 492' Ft			
TKN	BTM	Formation			TKN	втм	Formation			
- NA	Depth	1 on addition				Depth	Tormation			
1	1	Top Soil								
4	5	Clay	· . · · · · · · · · · · · · · · · · · ·							
58	63	Lime								
51	114	Shale		, a						
10	124	Lime		e or o no e odreje do						
6	130	Shale	· · · · · · · · · · · · · · · · · · ·							
14	144	Sandy Shal	e							
1 20	145	Coal Shale	and the second							
3	168	Lime	te and lagans as caused for the second second							
5	173	Black Shale	2							
16	189	Shale	-							
10	199	Sandy Shal	le	· · · · · · · · · · · · · · · · · · ·						
8	207	Shale			1					
9	216	Lime	1							
13	229	Shale								
34	263	Lime	-							
7	270	Black Shale	9							
21	291	Lime			ļ					
4	295	Black Shale	2	1200 Vol 17181 ()						
15	310	Lime	and a second							
2	312	Black Shale	5							
102		Shale Sandy Shal								
7	421	Sandy Shal								
26 1	447	Black Shale								
2.5	448	Light Shale		a a polor a construction de la secondade de la			a di di sana di sa			
1.5	452		imey) (Poor Bleed)							
3	455	Lime	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1					
1	456	and the second second second second second	ome Shale) (Fair Bleed) (So	ome Water)						
6	462		haley) (Poor Bleed) (Some				No Long String Ran – W	ell Was Plugged - TD 492' Ft To Surface		
2	464	Sandy Sha	le (Dry Sand Streaks)				Surface Pipe Set Time 1	0:00 AM 11/13/2012		
15	479	Shale					Called In 9:00 AM - Talk			
1.5	480.5	Oil Sand (S	haley) (Fair Bleed)				Plugging Time 2:30 PM			
5.5	486	Gas Sand					Called In 1:30PM – Tall	ked To Tyler		
1	487		ome Shale) (Fair Bleed)				- 5			
2	489 .		le (Oil Sand Streaks) (Poor	Bleed)				-		
TD	492	Shale						· · · · · · · · · · · · · · · · · · ·		
			s and a set of children and the set of the s							
				E.S. Commerce of T						
		~			I.	1	1			

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Bobcat Oilfield Services, Inc.

DALE JACKSON PRODUCTION CO.

Orest Jones

3895

Lease :

Owner:

OPR #:

Contractor:

Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991

Core Run <u>#1</u>

Well #: 7A-12

Location: NE-NW-SE-NE S21 T17 R25E

County: Miami

FSL: 3890

FEL: 890

API#: 15-121-29365-00-00

Started: 11/13/12

Completed: 11/14/12

OPR #	: 43	339	2	Completed: 11/14/12			
FT	Depth	Clock	Time	Formation/Remarks			
0	480	0:00	0	Oil Sand (Shaley (Faie Bleed))	480.5		
				Gas Sand	486'		
1	481	1:30	1.5				
2	482	2:30	1				
3	483	3:30	1				
4	484	4:00	.5				
5	405	4:30	.5		±.		
5	485	4:50	.5				
6	486	5:30	1				
	400	5.50		Oil Sand (Some Shale) (Fair Bleed)	487'		
7	487	6:00	.5		489'		
				Sandy Shale (Oil Sand Streak) (Poor Bleed)	489		
8	488	7:00	1				
9	489	9:00	2				
				Shale			
10	490	12:00	3		10		
10	430	12.00	5				
11	491	15:50	3.5				
12	492	18:30	3				
		·					
	1						
				a.	2 27		
L	I		1		I		

Nov	No. 3342 P. Avery Lumber 913-795-2194 P.O. BOX 66 MOUND CITY, KS 66056 INVOIC										
	L	{913} 795-2210 FAX {913} 795-2194 PLEASE REFER TO INVOID ON ALL CORRESPON Page: 1 Invoice: 10045356									
	Special : Instructions : : Sate rep #: MAVERY 1	MIKE	Acol rep cou	Time: Ship D Invoice	11:09:04 ate: 11/08/12 Date: 11/08/12						
	Sold To: BOBCAT OILI C/O BOB EBE 30805 COLDW LOUISBURG,	RHART	INC Ship To: BOBC (913) 837-2823 (913) 837-2823	AT OILFIELD SRVC, IN	IC						
	Customer #: 3570021		Customer PO:	Order By:		5TH T 26					
ORDER	SHIP L U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION					
260.00 240.00 14.00	280.00 L BAG CP 240.00 L BAG CP 14.00 L EA CP	PC	PORTLAND CEMENT POST SET FLY ASH 75# QUIKRETE PALLETS	8.8900 BA 5.7900 BA 17.0000 EA	s 8.8900	2489.20 1389.60 238.00					
			Phone Order By Bors								
			913 · 837 · 4159								
	<u> </u>	FILLED BY	CHECKED BY DATE SHIPPED DRIVER		Sales total	\$4116.80					
	•	11		Freight 100.0	-Misc + Frgt	100.00					
		X		Taxable 4216.8 Non-taxable 0.0 Tax #	0 Sales tax	318.37					

2 - Customer Copy

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\$4535.17

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TOTAL