



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Cholla Production, LLC |
| Well Name | Bontrager RT 1-29 |
| Doc ID | 1102733 |

Perforations

| Shots Per Foot | Perforation Record | Material Record | Depth |
|----------------|--------------------|--|----------|
| 4 | 4707-11' | 500 gal 15%Non-EDFE acid | 4707-11' |
| | | 1000 gal 15% SGA acid w/DFE and 15bbbls 2% KCl water | |
| 4 | 4670-73' | 200 gal 7.5% PAD acid | 4670-73' |
| 4 | 4676-80' | | 4676-80' |
| 4 | 4683-86' | | 4683-86' |
| 4 | 4656-60' | 200gal PAD acid, 8% KCL H2O | 4656-60' |
| | | 1000 gal 7.3%HCL/HF mix | |

ALLIED OIL & GAS SERVICES, LLC 058803

Dontrager RT
 REMIT TO P.O. BOX 93999
 SOUTHLAKE, TEXAS 76092

Federal Tax I.D.# 20-5976804

SERVICE POINT:

Dontrager

| | | | | | | | |
|---------------------------|--------------------|---|-----------------|------------|---------------------|-------------------------|--------------------------|
| DATE <u>11/1/12</u> | SEC <u>29</u> | TWP. <u>19</u> | RANGE <u>33</u> | CALLED OUT | ON LOCATION | JOB START <u>5:00pm</u> | JOB FINISH <u>5:30pm</u> |
| LEASE <u>Dontrager RT</u> | WELL # <u>1-29</u> | LOCATION <u>Shallow Water 4W 1/4 N 1/2 E into</u> | | | COUNTY <u>Scott</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR W W D

TYPE OF JOB Surface

HOLE SIZE 8 7/8 T.D. 295

CASING SIZE 8 7/8 DEPTH 255

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.288 bbl

OWNER Same

CEMENT AMOUNT ORDERED 170 Com

| | | | |
|----------|------------|----------------|----------------|
| COMMON | <u>170</u> | ⊗ <u>17.90</u> | <u>3043.00</u> |
| POZMIX | | ⊗ <u>40</u> | |
| GEL | <u>3</u> | ⊗ <u>23.00</u> | <u>70.00</u> |
| CHLORIDE | <u>6</u> | ⊗ <u>64</u> | <u>384.00</u> |
| ASC | | ⊗ | |

EQUIPMENT

PUMP TRUCK CEMENTER Alan Ryan

431 HELPER 2 Dave Rabloff

BULK TRUCK DRIVER 3 Chris Helms

404

BULK TRUCK DRIVER

| | | | |
|----------|---------------|---------------|----------------|
| HANDLING | <u>183.82</u> | ⊗ | |
| MILEAGE | <u>285</u> | ⊗ <u>2.42</u> | <u>698.10</u> |
| TOTAL | | | <u>5261.10</u> |

503.33

REMARKS:

Amalg, Circulate, Displacement

Displace Cement, Shutting

Cement Bid Circulate

Thank You Alan, Dave, Chris

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1512.20

EXTRA FOOTAGE

MILEAGE 60 ⊗ 5.70 462.00

MANIFOLD

170 bbl 60 ⊗ 5.70 264.00

⊗ 4.40

TOTAL 2238.20

CHARGE TO: Cholla

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---|-------|
| _____ | ⊗ | _____ |
| _____ | ⊗ | _____ |
| _____ | ⊗ | _____ |
| _____ | ⊗ | _____ |
| _____ | ⊗ | _____ |

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

SALES TAX (if Any) 290.26

TOTAL CHARGES 7,500.00

DISCOUNT 1350 - IF PAID IN 30 DAYS

PRINTED NAME Lonnie Lang

SIGNATURE Lonnie Lang

1820

JOB LOG

SWIFT Services, Inc.

DATE 11-9-12 PAGE NO. 1

CUSTOMER CHOLLA PRODUCTION WELL NO. 1-29 LEASE BONTRAGER JOB TYPE 5 1/2" 2-STAGE LONGSTRING TICKET NO. 23397

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/HR) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-----------------|-------|---|-------------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1300 | | | | | | | ON LOCATION |
| | 1345 | | | | | | | START 5 1/2" CASING IN WELL |
| | | | | | | | | TD-4827 SET = 4825 TP-4831 5 1/2" 15.5 SS-21 CENTRALIZERS-1,3,5,7,9,11,61,95 CMT BSKTS-62,96 DV TOOL = 2244 TOP JT # 62 |
| | 1615 | | | | | | | DROP BALL - CIRCULATE RECIPROCATE |
| | 1720 | 6 | 12 | | ✓ | 450 | | PUMP 500 GAL MUDFLUSH |
| | 1722 | 6 | 20 | | ✓ | 450 | | PUMP 20 BBL KCL FLUSH |
| | 1730 | 4 1/4 | 42 | | ✓ | 250 | | MIX CEMENT 175 SKS EA-2 = 15.5 PPG |
| | 1740 | | | | | | | WASH OUT PUMP - LINES |
| | 1740 | | | | | | | RELEASE 1ST STAGE CATCH DOWN PLUG |
| | 1742 | 7 | 0 | | ✓ | | | DISPLACE PLUG |
| | 1800 | 6 | 114.5 | | | 1500 | | PLUG DOWN - PSE UP CATCH IN PLUG |
| | 1802 | | | | | | | OK RELEASE PSE - HEED |
| | 1805 | | | | | | | DROP DV OPENING PLUG |
| | 1820 | | | | ✓ | 1100 | | OPEN DV - CIRCULATE |
| | 1820 | 6 | 20 | | ✓ | 300 | | PUMP 20 BBL KCL FLUSH |
| | 1825 | | 7-5 | | | | | PLUG RH (30SKS) MH (20SKS) |
| | 1835 | 6 | 140 | | ✓ | 150 ^{MG} | | MIX CEMENT 250 SKS SMD = 11.2 PPG |
| | 1900 | | | | | | | WASH OUT PUMP - LINES |
| | 1900 | | | | | | | RELEASE DV CLOSING PLUG |
| | 1902 | 6 1/2 | 0 | | ✓ | | | DISPLACE PLUG |
| | 1910 | 5 | 53.4 | | | 1750 | | PLUG DOWN - PSE UP CLOSE DV TOOL |
| | 1912 | | | | | | | OK RELEASE PSE - HEED |
| | | | | | | | | CIRCULATED 20 SKS CEMENT TO POT |
| | | | | | | | | WASH TRUCK |
| | 2000 | | | | | | | JOB COMPLETE <i>Jalyn J. Mondero</i> <i>Wayne</i> |
| | | | | | | | | THANK YOU WAYNE, BLAZNE, DAVE K, FLEET, JEREMY |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Cholla Production LLC

29-19s-33w Scott, Ks

7851 S Elati Ste 201
Littleton, CO 80120

Bontreger RT #1-29

ATTN: Bill Goff

Job Ticket: 49881

DST#: 1

Test Start: 2012.11.06 @ 09:05:56

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:52:56

Time Test Ended: 15:35:26

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane McBride

Unit No: 55

Interval: 4437.00 ft (KB) To 4470.00 ft (KB) (TVD)

Reference Elevations: 2990.00 ft (KB)

Total Depth: 4470.00 ft (KB) (TVD)

2985.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6667 Inside

Press @ Run Depth: 39.13 psig @ 4438.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.06

End Date:

2012.11.06

Last Calib.:

2012.11.06

Start Time:

09:05:56

End Time:

15:12:26

Time On Btm:

2012.11.06 @ 10:52:41

Time Off Btm:

2012.11.06 @ 13:35:26

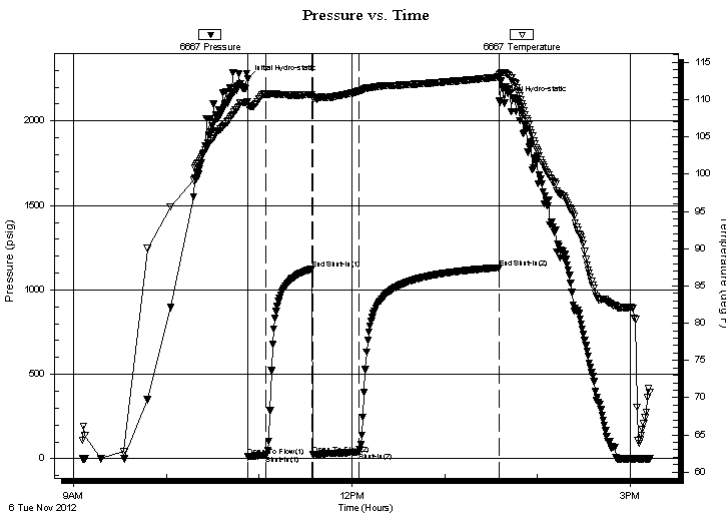
TEST COMMENT: Weak blow died in 8 min.

No return

No blow

No return

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2248.46 | 109.76 | Initial Hydro-static |
| 1 | 11.50 | 109.14 | Open To Flow (1) |
| 12 | 21.77 | 110.71 | Shut-In(1) |
| 42 | 1124.31 | 110.67 | End Shut-In(1) |
| 42 | 25.28 | 110.36 | Open To Flow (2) |
| 72 | 39.13 | 111.13 | Shut-In(2) |
| 163 | 1131.60 | 113.03 | End Shut-In(2) |
| 163 | 2119.58 | 113.36 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 5.00 | mud 100% m | 0.02 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production LLC

29-19s-33w Scott, Ks

7851 S Elati Ste 201
Littleton, CO 80120

Bontreger RT #1-29

Job Ticket: 49881

DST#: 1

ATTN: Bill Goff

Test Start: 2012.11.06 @ 09:05:56

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 0 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 0 ppm |
| Viscosity: 52.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.99 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 6000.00 ppm | | | |
| Filter Cake: 1.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 5.00 | mud 100%m | 0.025 |

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: sampler 2000 ml mud 220 psi

Serial #: 6667

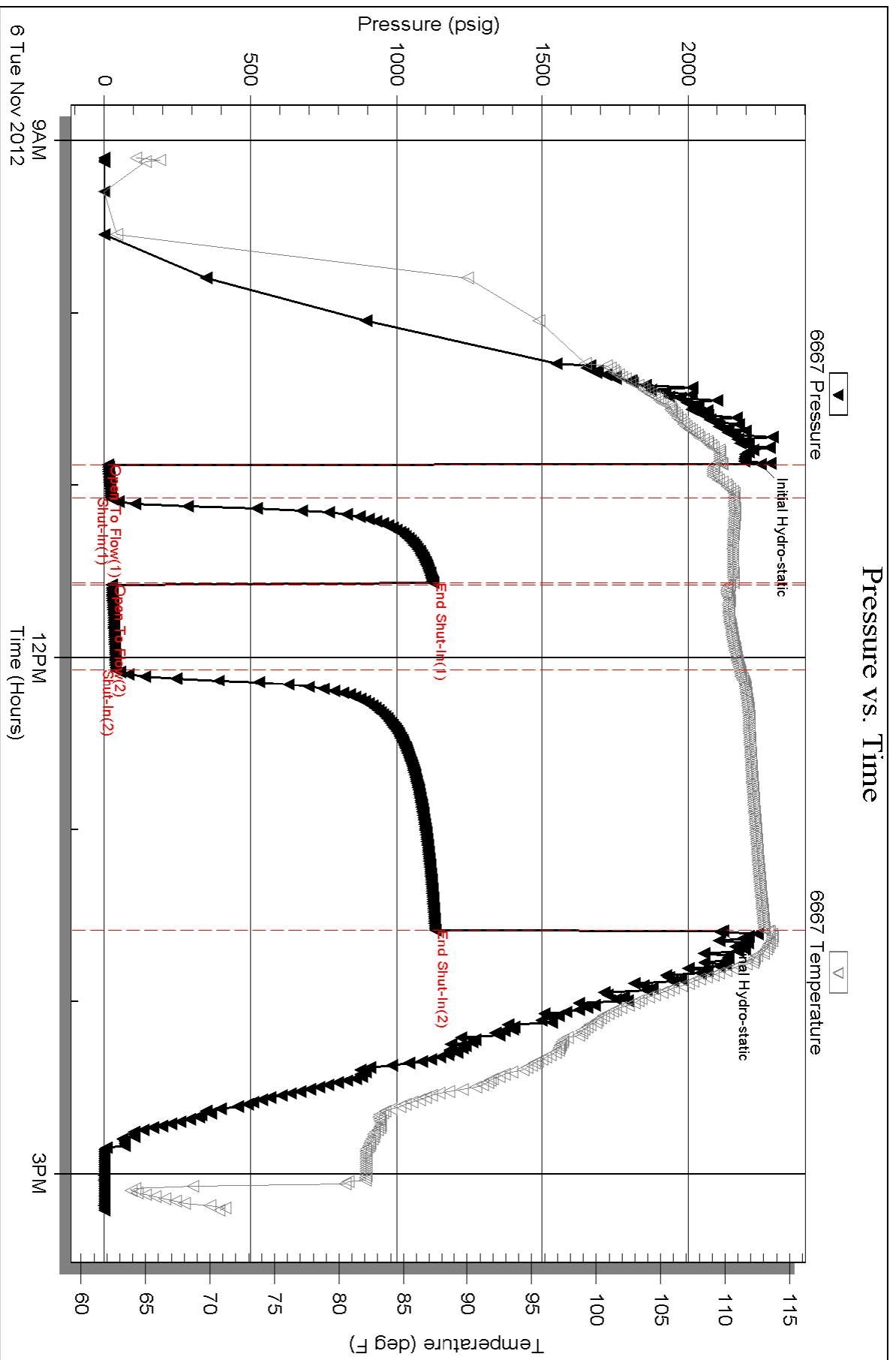
Inside

Cholla Production LLC

Bortreger RT #1-29

DST Test Number: 1

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Cholla Production LLC
 7851 S Elati Ste 201
 Littleton, Colo
 80120
 ATTN: Bill Goff

29-19s-33w Scott, Ks

Bontreger RT #1-29

Job Ticket: 49882

DST#: 2

Test Start: 2012.11.07 @ 03:10:29

GENERAL INFORMATION:

Formation: **Ft. Scott - Cherokee**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 04:59:59

Time Test Ended: 10:55:29

Test Type: Conventional Bottom Hole (Reset)

Tester: Shane McBride

Unit No: 55

Interval: **4440.00 ft (KB) To 4563.00 ft (KB) (TVD)**

Reference Elevations: 2990.00 ft (KB)

Total Depth: 4563.00 ft (KB) (TVD)

2985.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6667

Inside

Press @ Run Depth: 52.68 psig @ 4441.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.07

End Date: 2012.11.07

Last Calib.: 2012.11.07

Start Time: 03:10:29

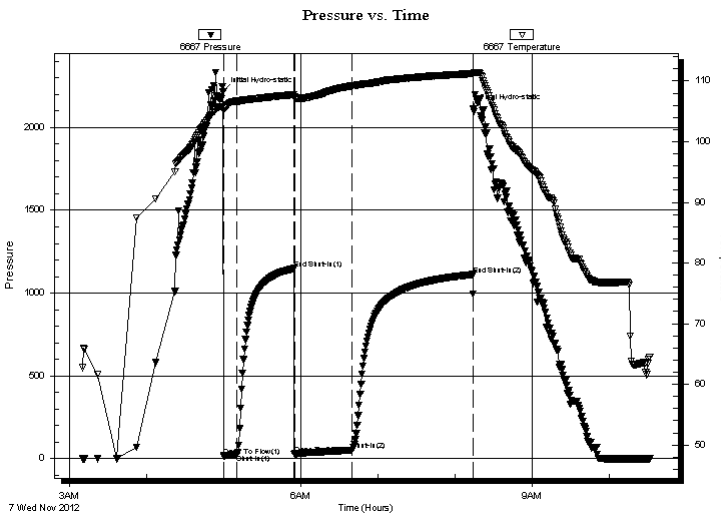
End Time: 10:31:29

Time On Btm: 2012.11.07 @ 04:59:44

Time Off Btm: 2012.11.07 @ 08:14:14

TEST COMMENT: 1/4" in blow
 No return
 1/4" in blow
 No return

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2214.64 | 106.17 | Initial Hydro-static |
| 1 | 15.42 | 105.08 | Open To Flow (1) |
| 11 | 26.23 | 106.60 | Shut-In(1) |
| 55 | 1148.31 | 107.76 | End Shut-In(1) |
| 56 | 29.00 | 107.34 | Open To Flow (2) |
| 101 | 52.68 | 109.20 | Shut-In(2) |
| 194 | 1112.32 | 111.22 | End Shut-In(2) |
| 195 | 2114.48 | 111.29 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 65.00 | mud 100% m | 0.32 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production LLC

29-19s-33w Scott, Ks

7851 S Elati Ste 201
Littleton, Colo
80120
ATTN: Bill Goff

Bontreger RT #1-29

Job Ticket: 49882

DST#: 2

Test Start: 2012.11.07 @ 03:10:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 65.00 | mud 100%m | 0.320 |

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

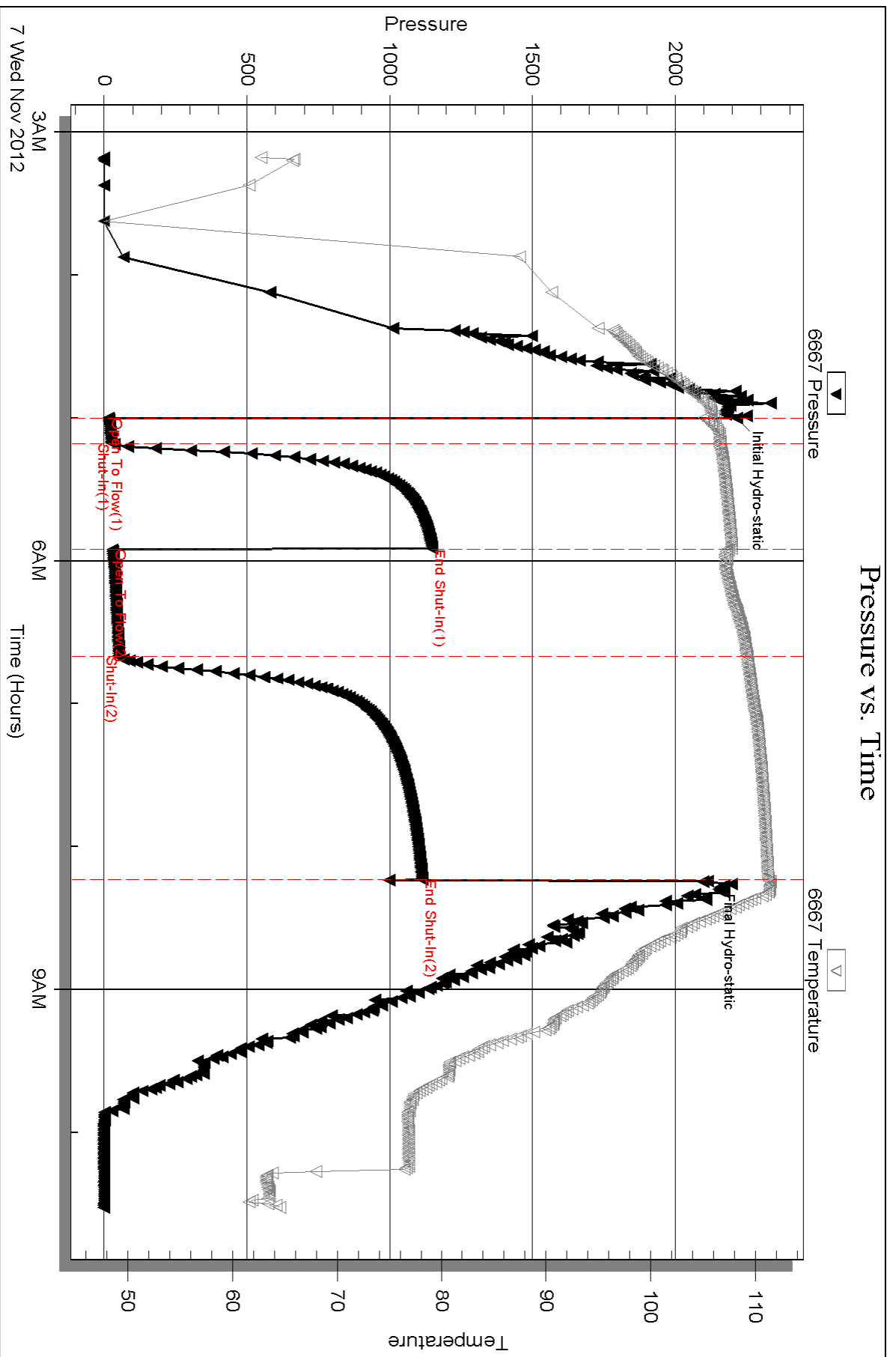
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: sampler 2000 ml mud 240 psi





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Cholla Production LLC
 7851 S Elati Ste 201
 Littleton, Colo
 80120
 ATTN: Bill Goff

29-19s-33w Scott, Ks

Bontreger RT #1-29

Job Ticket: 49883

DST#: 3

Test Start: 2012.11.07 @ 23:45:54

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 02:12:24

Time Test Ended: 08:05:54

Test Type: Conventional Bottom Hole (Reset)

Tester: Shane McBride

Unit No: 55

Interval: 4635.00 ft (KB) To 4687.00 ft (KB) (TVD)

Total Depth: 4687.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2990.00 ft (KB)

2985.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8368 Outside

Press @ Run Depth: 77.79 psig @ 4636.00 ft (KB)

Start Date: 2012.11.07

End Date: 2012.11.08

Start Time: 23:45:54

End Time: 07:48:54

Capacity: 8000.00 psig

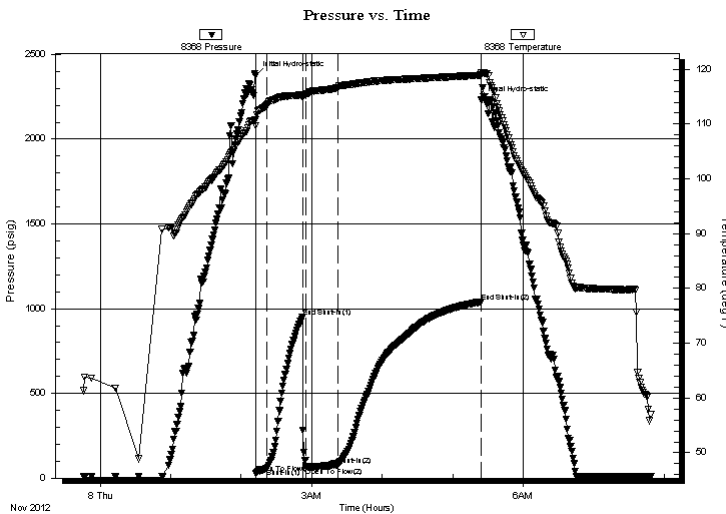
Last Calib.: 2012.11.08

Time On Btm: 2012.11.08 @ 02:12:09

Time Off Btm: 2012.11.08 @ 05:24:24

TEST COMMENT: 3" in blow
 No return
 B.O.B. in 18 min.
 1 1/2" in return blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2375.94 | 110.78 | Initial Hydro-static |
| 1 | 27.87 | 109.68 | Open To Flow (1) |
| 10 | 55.56 | 113.45 | Shut-In(1) |
| 40 | 949.55 | 115.31 | End Shut-In(1) |
| 43 | 66.74 | 115.24 | Open To Flow (2) |
| 70 | 77.79 | 116.66 | Shut-In(2) |
| 192 | 1040.05 | 118.94 | End Shut-In(2) |
| 193 | 2229.66 | 119.43 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------|--------------|
| 60.00 | s g m c o 5g 15m 80o | 0.30 |
| 90.00 | s g o c m 5g 20o 75m | 0.68 |
| 0.00 | 100% very weak gas in pipe | 0.00 |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production LLC

29-19s-33w Scott, Ks

7851 S Elati Ste 201
Littleton, Colo
80120
ATTN: Bill Goff

Bontreger RT #1-29

Job Ticket: 49883

DST#: 3

Test Start: 2012.11.07 @ 23:45:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------------|---------------|
| 60.00 | s g m c o 5g 15m 80o | 0.295 |
| 90.00 | s g o c m 5g 20o 75m | 0.679 |
| 0.00 | 100'very weak gas in pipe | 0.000 |

Total Length: 150.00 ft Total Volume: 0.974 bbl

Num Fluid Samples: 0

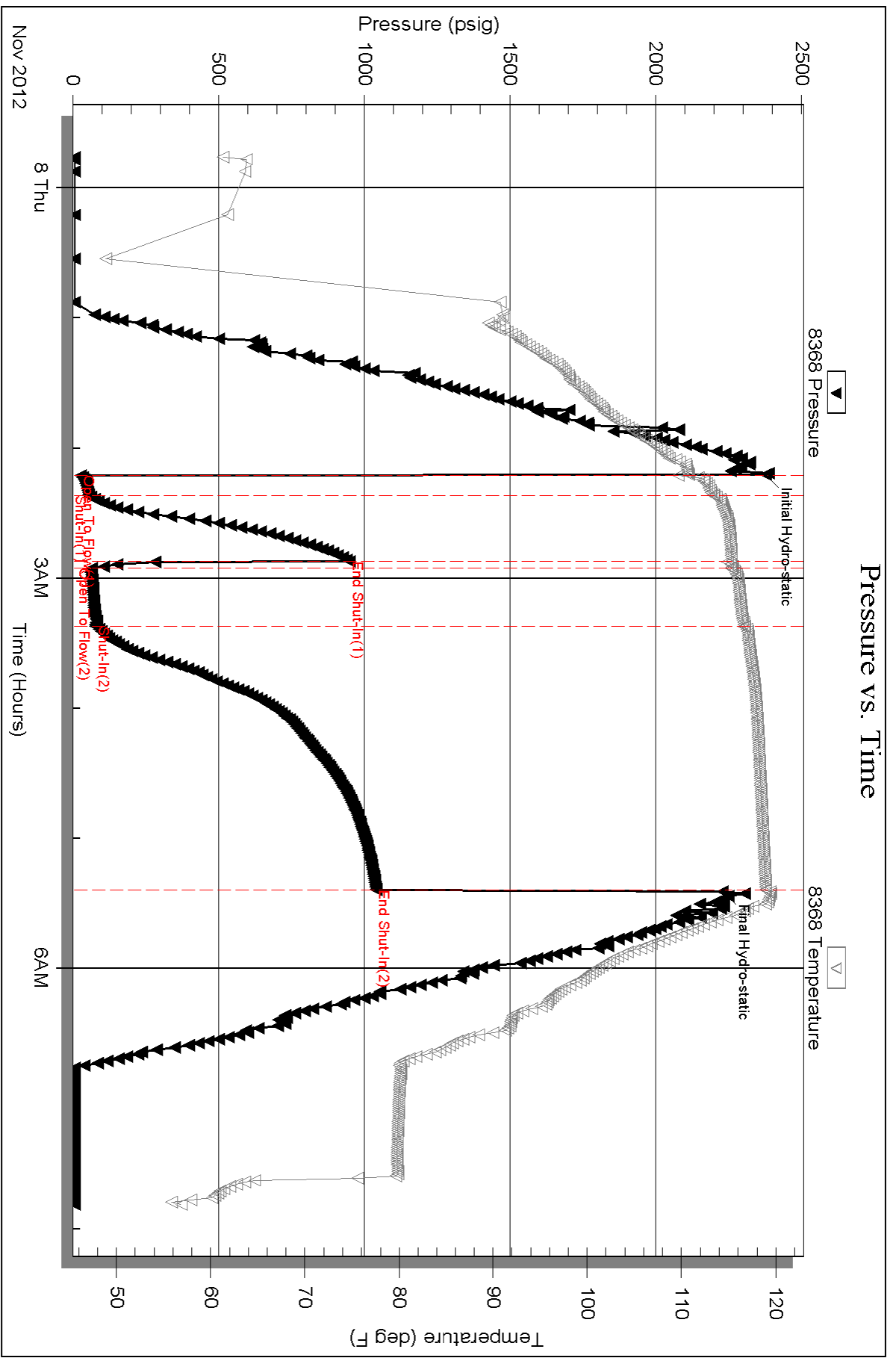
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: sampler 1000ml oil 300ml mud 1.3 cubic ft gas 500 psi



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 19, 2013

Emily Hundley-Goff
Cholla Production, LLC
7851 S ELATI ST STE 201
LITTLETON, CO 80120-8081

Re: ACO1
API 15-171-20915-00-00
Bontrager RT 1-29
SE/4 Sec.29-19S-33W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Emily Hundley-Goff

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

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Cholla Production, LLC
7851 S ELATI ST STE 201
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Re: ACO-1
API 15-171-20915-00-00
Bontrager RT 1-29
SE/4 Sec.29-19S-33W
Scott County, Kansas

Dear Emily Hundley-Goff:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/01/2012 and the ACO-1 was received on March 19, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department