



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1102758

Form ACO-1

June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well      ☐ Re-Entry      ☐ Workover
- ☐ Oil      ☐ WSW      ☐ SWD      ☐ SIOW
- ☐ Gas      ☐ D&A      ☐ ENHR      ☐ SIGW
- ☐ OG      ☐ GSW      ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic      ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening      ☐ Re-perf.      ☐ Conv. to ENHR      ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- ☐ Commingled      Permit #: \_\_\_\_\_
- ☐ Dual Completion      Permit #: \_\_\_\_\_
- ☐ SWD      Permit #: \_\_\_\_\_
- ☐ ENHR      Permit #: \_\_\_\_\_
- ☐ GSW      Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE      ☐ NW      ☐ SE      ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Letter of Confidentiality Received

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1102758

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No

 Electric Log Submitted Electronically ☐ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum
CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# FIELD REPORT

CONTROL # RMD12-0463

Modified by: RYAN DULING  
Date: 11/19/2012

Inspection Date 11/19/2012 KCC staff investigator: RYAN DULING

District: 3

Lease Name: Light #3 C

County WOODSON

S/ T/ R/D Qtr

Ft N/ Ft E/

Lic. 32710 Laymon Oil II, LLC

Ph: 6209632495

8 25 16 E NE

Address 1998 SQUIRREL RD

NEOSHO FALLS KS 6675

API

New Situation ☐ Complaint ☐ Field Report ☒

Follow-up ☐ Response to Request ☐ Lease Inspection ☐

District incident#

## Investigation Results

Reason for investigation

# of Photos

The operator of this lease wishes to convert three producer wells to injection wells. The operator does not have any documentation to establish cementing of the casings.

Problem

Persons Contacted / anyone else present

Mike Laymon, operator

Findings

I arrived on the Light #3 C lease on the morning of 10/29/2012. Mike Laymon showed me the three well locations he was wanting to convert to injection wells. I GPS'd well #21C, #19, and #14C. I changed the information in RBDMS so the footages would be correct. Well #14C was constructed with 7" surface casing with 2.875" casing cemented inside the 7" casing. Cement was visible around the well at surface. Well #19 was constructed with 7" surface casing with 2.875" casing cemented inside the 7" casing. Cement was present around the well. Well #21C was constructed with 7" surface casing with 2.875" casing cemented inside the 7" casing. Cement was visible around the casing at surface. I took pictures of each well to show the cement at surface. All three wells passed MIT on 10/25/2012.

Actions/Recommendations Follow-up? ☒ N Date

I will submit my findings to Larry Marchant, District #3 UIC coordinator, for processing.

Verification Sources for potential abandoned wells

RBDMS ☒ KGS ☐ TA Program ☐

Other

T-1 Data ☐ District files ☐ Courthouse ☐

## Tank Battery Information

Tank Battery - 1

ID Sign? ☐ Condition Satisfactory ☐ Unsatisfactory ☐

S/T/R Q3Q2Q1

8 25 16 E NE

Feet N/S Feet E/W

Latitude Longitude Datum Date GPS Collector

Number of stock tanks

Gun barrel ☐

Heater Treater ☐

Separator's 2 phase 3 phase

Knockouts ☐

Gas Packs ☐

Number of salt water tanks

Bird barrier ☐ Nets ☐ Tops ☐

Tank Battery - 2

Number of stock tanks



Lease Name: Light #3 C

County WOODSON

S/ T/ R/D Qtr

Ft N/ Ft E/

Lic. 32710 Laymon Oil II, LLC

Ph: 6209632495

8 25 16 E NE

Address 1998 SQUIRREL RD

NEOSHO FALLS

KS 6675

API

ID Sign? ☐ Condition Satisfactory ☐ Unsatisfactory ☐Gun barrel ☐

S/T/R

Q3Q2Q1

Heater Treater ☐

Feet N/S Feet E/W

Separator's 2 phase ☐ 3 phase ☐Knockouts ☐Gas Packs ☐

Latitude Longitude Datum Date GPS Collector

Number of salt water tanks ☐Bird Barrier ☐ Nets ☐ Tops ☐**Inspection Details**Lease Condition Satisfactory ☐ Unsatisfactory ☐Gas Venting or Flaring ☐Permit # ☐Oil Spill evidence ☐ Saltwater Spill evidence ☐Cause ☐Dike Present ☐

	Present	Fluid	Length	Width	Depth
Tank Battery	<input type="checkbox"/>	<input type="checkbox"/>			
Injection site	<input type="checkbox"/>	<input type="checkbox"/>			

Y/N How Many?

Open Wellbore ☐ Is it flowing? ☐Surface casing only ☐TA Wells ☐Producing Wells ☐Plugged Wells ☐Inactive Wells ☐Declaratory Wells ☐Gauging/Testing ☐Emergency Pit Present ☐ Permit # ☐

	Present	Fluid	Length	Width	Depth
Tank Battery	<input type="checkbox"/>	<input type="checkbox"/>			
Injection site	<input type="checkbox"/>	<input type="checkbox"/>			

**Water Samples Collected**Well ☐ Pit ☐ Pond ☐ Stream ☐Brine Tank ☐ Surface Water ☐ Dike ☐Chlorides ☐ ppmSWD/ER Injection ☐Top Hole Plug check ☐Fluid Level witness ☐Surface Pipe witness ☐Alt II witness ☐ Cement circulated ☐

If Lease Condition was unsatisfactory, here is why --

**Associated Wells**

Session LIG14 Well# 14C Status IN Description OIL-AB-2 7SC2.875C API 152072180000

Spot SENWNE FT 4226 S F 1930 E LAT 37.890468 LONG -95.672103 NAD83 10/29/2012

Issue(s) ☐ Remarks Operator is wanting to convert this well to an injection well.

Session LIG19 Well# 19 Status IN Description OIL-AB-2 7SC2.875C API 152072497800

Spot NESWNE FT 3784 S F 1383 E LAT 37.889239 LONG -95.670217 NAD83 10/29/2012

Issue(s) ☐ Remarks Operator is wanting to convert this well to an injection well.

Session LIG21 Well# 21C Status IN Description OIL-AB-2 7SC2.875C API 152072498000

Spot NESWNE FT 3359 S F 1601 E LAT 37.888078 LONG -95.670978 NAD83 10/29/2012

Issue(s) ☐ Remarks Operator is wanting to convert this well to an injection well.

Inspection Date 11/19/2012 KCC staff investigator: RYAN DULING

District: 3

Lease Name: Light #3 C

County WOODSON

S/ T/ R/D

Qtr

Ft N/ Ft E/

Lic. 32710 Laymon Oil II, LLC

Ph: 6209632495

8 25 16 E NE

Address 1998 SQUIRREL RD

NEOSHO FALLS

KS 6675

API





**Lease Name:** Light #3 C

**Operator:** Laymon Oil II, Inc.

**License #:** 32710

**Date:** 10/29/2012

**Legals:** S8 - T25S - R16E

**County:** Woodson

**Well #:** 14 C

**Additional Information:** Well #14 C is cemented to surface. Casing consist of 7" surface casing with 2.875" casing cemented inside the 7" casing.