



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

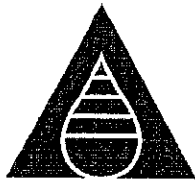
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

WORKOVER REPORT
Dubbs 3-32

AEC'S LEASE#: 10682141
LOCATION: W/2 W/2 SE NW Section 32-16S-24W
COUNTY: Rooks
API #: 15-135-23510
CONTRACTOR: Alliance Well Service

NOTIFY: American Energies Corp., Bill Kliewer, Scott Applegate, Charles A. Black, Charlene J. Greenwell, W. Kent Trexler, Aldro, Inc., Danny Towey, MRP Enterprises, Sharon Lou Bookstore, Virginia Sue Myers, Geraldine Peterson

WORKOVER TO SEE IS WELL INTEGRITY IS CONDUSIVE TO REPAIRING CASING LEAKS AND CONVERTING TO WATER SOURCE WELL

- 06/22/12 MIRU – Alliance Well Service. RU Log Tech of Kansas. TIH with 4.5 CIBP to 1330' and stacked out. TOH and went in with swab bar and stacked. Got tubing from Plainville yard and unloaded. Put on 2 jts and sand pumped. TIH and stacked out. Called for pump and swivel and will resume operations on Monday. SIOWE.
- 06/25/12 Ran in bit and scraper to 1330 and hooked up pump and swivel. Got circulation and started drilling. Drilled down to 1470' and freed up. Ran in bit to 3300 and had to circulate thru with 1 jt. Ran in bit to 4470' and circulated clean. TOH with bit. Hooked up Log Tech of Kansas and ran to TD at 4480'. Came up to 4450' and set 4 ½" CIBP @ 4450'. TIH with AD-1 packer and set it at 1750' and pressured down to CIBP at 400# and held. SION
- 06/26/12 Went in and found hole or holes between 1310 – 1356'. Called Richard Lacey at KCC and he will allow me to put 2 sx cement on CIBP at 4450' and then set another CIBP at 1700' and put 2 sx cement on it. Called for Logger. TOH with packer. Rigged up Log Tech of Kansas and put 2 sx cement on CIBP at 4450' and ran in and set another CIBP at 1710' and put 2 sx cement on it. RDMO

Successfully completed as water source well. Will set equipment at a later date.