



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1102964

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 35188

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/5/12		N. Hoshn #7	NE 20	16	21	FR
CUSTOMER Justin Energy Corp.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 40971 W 247th St			506	Fred Mad	Safety	Mad
CITY STATE ZIP CODE Wellsville KS 66071			368	Art McD	Art	
			370	Kei Car	KC	
			510	Set Tuc	ST	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 730' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 722' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish pump rate. Mix + Pump 100# Gel Flush. Mix + Pump
 105 sks 50/50 Por Mix Cement 2 7/8 Gel. Cement to surface. Flush
 pump + lines clean. Displace 2 1/2" Rubber plug to casing ID.
 Pressure to 700# PSI. Release pressure to set float valve
 Shut in Casing.

Evans Energy Dev. Inc.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030 ⁰⁰
5406	15 mi	MILEAGE	368	160 ⁰⁰
5402	722	Casing footage		N/C
5407	Minimum	Ten Miles		350 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck	370	180 ⁰⁰
1124	105 sks	50/50 Por Mix Cement		1149 ⁷⁵
418B	277# 277'	Premium Gel		58 ¹⁷
4402	1	2 1/2" Rubber Plug.		28 ⁰⁰
SCANNED				
			7.8%	SALES TAX 96 ⁴⁰
				ESTIMATED TOTAL 2952 ³²

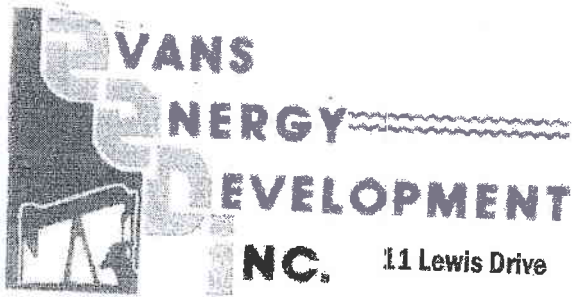
Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Justin Energy Corporation

North Hoehn #7

API #15-059-26,190

November 2 - November 5, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
16	lime	26
6	shale	32
16	lime	48
1	shale	49
6	lime	55
1	shale	56
9	lime	65
34	shale	99 red shale
18	lime	117
80	shale	197
19	lime	216
1	shale	217
3	lime	220
23	shale	243
8	lime	251
22	shale	273
2	oil sand	275 light bleeding
7	shale	282
5	lime	287
6	shale	293
4	lime	297
12	shale	309
23	lime	332
11	shale	343
24	lime	367
1	coal	368
12	lime	380 base of the Kansas City
133	shale	513
1	coal	514
8	shale	522
11	lime	533
12	shale	545
2	broken sand	547 light brown, gas odor
2	shale	549
4	sand	553 ok bleeding
20	shale	573
1	coal	574
9	shale	583

8	lime	591
9	shale	600
5	lime	605
6	shale	611
9	lime	620
4	shale	624 brown, 100% bleeding sand
3	lime	627
5	shale	632
3	brown lime	635 oil show, good bleeding
2	lime	637
8	shale	645
2	broken sand	647 80% shale, 20% sand, light bleeding
15	sand	662 light brown scattered, light bleeding
5	broken sand	667 40% light brown sand, 60% light shale
17	silty shale & sand	684 dark shale & dark sand, scattered bleeding
1	sand	685 brown
18	shale	703
3	lime	706
4	broken sand	710 light brown, silty shale
21	silty shale	731 TD

Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 731'

Set 22.3' of 7" casing threaded and coupled cemented with 6 sacks of cement.

Set 721' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.