

Well will not be drilled or Permit Expired Date: ___

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	=
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Section Sect	Expected Spud Date:	year	Spot Description:	
SECTION: Regular Irregular? N / S Line of Section Regular Re		, . 	(0/0/0/0)	
SECTION: Regular Irregular?	PERATOR: License#		feet from N /	\vdash
diffest 2. Zip; State: Zip; + County: Lease wall on the Section Plat on reverse sides) Profit on that Person:	ame:			W Line of Sectio
State: Zfp: +			Is SECTION: Regular Irregular?	
County C			(Note: Locate well on the Section Plat on reve	erse side)
Lease Name; Lease Name; Well #:				
Some			Lease Name:	_ Well #:
### Target Formation(s): Well Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in foolage): Teet Muld Rotary			Field Name:	
Well Drilled For: Well Class: Type Equipment: Seasor unit boundary line (in footage): leaf Mod Rotary Policy Season			Is this a Prorated / Spaced Field?	Yes No
Ground Surface Elevation: feet M Water well within one-quarter mile: week water well within one-quarter mile: week water well within one-quarter mile: week water well within one mile: week water well water well within one mile: week water well water water well water well water well water well water well water water well water well water well water water well water water well water well water water water water well water water well water water water water well water water water water water water water well water	ame:		- ' '	
Gals Enh Rec Infield Mud Rotary Water well within one-quarter mile: Yes Public water supply well within one mile: Yes Yes Public water supply well within one mile: Yes Yes Public water supply well within one mile: Yes Yes Public water supply well within one mile: Yes Yes Public water supply well within one mile: Yes Yes Public water supply well within one mile: Yes	Well Drilled For: Well Class: 7	ype Equipment:	2	
Gas Storage Pool Ext. Air Rotary Wide within one-quarter mile: Yes Disposal Wide will be possed as Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Disposal Wide was supply well within one mile: Yes Disposal Wide was supply well within one mile: Despth to bottom of tresh water: Despth to bottom of fresh water: Despth to bottom of tresh water: Despth to bottom of tres	Oil Enh Rec Infield	Mud Rotary		
Disposal Wildcat Cable Other Depth to bottom of fresh water: Depth to bottom of washle per per per per quired Depth: Depth to bottom of washle water: Depth to bottom of washle per per per per quired Depth: Depth to bottom of washle per per per per per per per per per pe		= '	·	Yes No
Depth to bottom of usable water: Surface Pipe by Alternates: I II II II II II II I		_ ′	***	Yes N
Surface Pipe by Alternate:	Seismic ; # of Holes Other		·	
Length of Surface Pipe Planned to be set: Checked C	Other:		·	
Operator: Well Name: Original Completion Date: Original Total Depth: Sirectional, Deviated or Horizontal wellbore? Ves, true vertical depth: Source for Drilling Operations: Wall Farm Pond Other: Water Source for Drilling Operations: Wall Farm Pond Other: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approven hotics of intent to drill Shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water our surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Provided Total Depth: Water Source for Drilling Operations: (Note: Apply for Permit with DWR DWR Drilling Operation Set Index Operation Place Conditions:	If OWWO: old well information as follows:			
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Active Splan Water Source Splan In June Probability Splan In June Prob			·	
Pormation at Total Depth: Water Source for Drilling Operations: Water Source Source Driver Pormit with DWR D	•			
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other:				
irectional, Deviated or Horizontal wellbore? 'Yes, true vertical depth: 'Ottom Hole Location: CC DKT #: **CO DKT #: *	Original Completion Date: Original To	otal Depth:		
DWR Permit #:	Directional Deviated or Horizontal wellbore?	Yes No		
ottom Hole Location:				
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For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	_
	_AT
- The state of the	ease or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).
1175	parate plat if desired. ft.
	:
	LEGEND
	O Well Location
	Tank Battery Location
	Tipeline Location
	Electric Line Location
	Lease Road Location
	:
	EXAMPLE
10	
	: :
	:: :
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit is: Proposed Existing If Existing, date constructed:		SecTwp R East	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County	
Is the pit located in a Sensitive Ground Water A	urea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to		pe closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:		
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City:	9 · · · · · · · · · · · · · · · · · · ·	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

Summary of Changes

Lease Name and Number: Daves Unit 36-10 SWD

API/Permit #: 15-035-24482-00-00

Doc ID: 1102978

Correction Number: 1

Approved By: Rick Hestermann 11/29/2012

Field Name	Previous Value	New Value
Formation At Total Depth	Arbuckle	Stalnaker
KCC Only - Approved By	Rick Hestermann 08/02/2012	Rick Hestermann 11/29/2012
KCC Only - Approved Date	08/02/2012	11/29/2012
KCC Only - Date Received	06/19/2012	11/29/2012
KCC Only - Lease Inspection	Yes	No
Projected Total Depth	3650	2150
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10	//kcc/detail/operatorE ditDetail.cfm?docID=11
Target Producing Formation	81002 Arbuckle	02978 Stalnaker



Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month	day year	Spot Description:	
	monar	uay year	(2000)	E 🔲 V
PERATOR: License#			foot from N / S Lino c	f Section
ame:			feet from E / W Line o	f Section
ddress 1:			Is SECTION: Regular Irregular?	
ity:	State:	_ Zip: +	County:	
ontact Person:			Lease Name: Well #:	
hone:			Field Name:	
ONTRACTOR: License#_			Is this a Prorated / Spaced Field?	N
ame:			Target Formation(s):	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
			· · · · · · · · · · · · · · · · · · ·	eet MS
Oil Enh R	=	Mud Rotary	Water well within one-quarter mile:	□ N
Gas Storag	´ 	Air Rotary	Public water supply well within one mile:	\vdash
Seismic ;# of		Cable	Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water:	
			Surface Pipe by Alternate: I III	
If OWWO: old well i	nformation as follows:		Length of Surface Pipe Planned to be set:	
Operator				
•			Projected Total Depth:	
		ginal Total Depth:		
onginal completion ba	.o ong	giriai Totai Boptii.	Water Source for Drilling Operations:	
irectional, Deviated or Hor	izontal wellbore?	Yes No		
Yes, true vertical depth:			DWR Permit #:	
ottom Hole Location:			(Note: Apply for Permit with DWR)	
			(Note. Apply for 1 citill with DVIX)	
				N
CC DKT #:		AI	- Will Cores be taken? Yes If Yes, proposed zone:	N
he undersigned hereby a is agreed that the following and the appropria and the appropria and through all unconso and the well is dry hole appropriate dis an ALTERNATE II or pursuant to Appe	affirms that the drilling ing minimum required the district office <i>prio</i> , ved notice of intent to ant of surface pipe as didated materials pluse, an agreement between the office will be not a COMPLETION, propendix "B" - Eastern K	g, completion and eventual presents will be met: r to spudding of well; or drill shall be posted on east specified below shall be set a minimum of 20 feet into the ween the operator and the diffied before well is either pludduction pipe shall be cementansas surface casing order.	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set	

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	AT ease or unit boundary line. Show the predicted locations of ruired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired. ft.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location
	Lease Road Location EXAMPLE : :
10	
	○ - 7 1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081002

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l	
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): Depth fro	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1081002

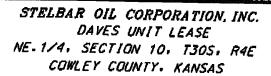
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

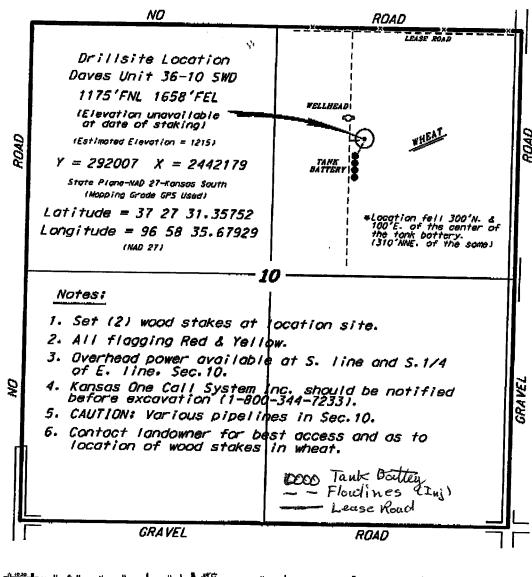
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

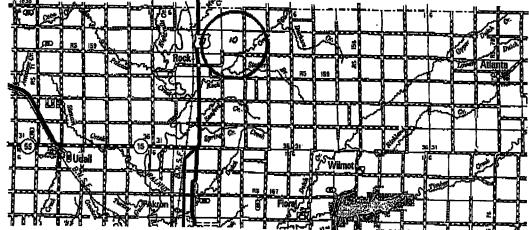
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 1:	
Address 2:	
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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Submitted Electronically	







* Control line data is based upon the best maps and photographs available to its and upon a regular section of land containing 640 pares.

** Approximate Eaction lines were determined using the normal standard of core of difficild surveyors practicing in the state of foreign. The section corresp, which establish the practice each foreign was not in the section for each of the work location of the deflicits tooking in the section for each of gardeness. Therefore, the operator saturing this series and occuping mis plot and oil gives of religing improp agree to note faming though a first project. It is officers and emphasized and consideration of the section of the

• Elevations derived from National Georges Vertical Datum

May 24. 2012

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 02, 2012

William H. Blagrave Stelbar Oil Corporation, Inc. 1625 N WATERFRONT PKWY, Suite 200 WICHITA, KS 67206-6602

Re: Drilling Pit Application Daves Unit 36-10 SWD NE/4 Sec.10-30S-04E Cowley County, Kansas

Dear William H. Blagrave:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.