KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1103186

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
Name: Triple T Oil, LLC
Address 1: PO Box 339
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 0339
Contact Person: Lance Town
Phone: (913) 837-8400
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] Gas
- [ ] OG
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] WSW
- [ ] D&A
- [ ] SWD
- [ ] ENHR
- [ ] GSW
- [ ] Other *(Core, Expl., etc.)*:
- [ ] SIOW
- [ ] SIGW
- [ ] Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

11/9/2012	11/12/2012	11/13/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-26241-00-00
Spot Description:
SE - SW - SW - SE Sec. 32 Twp. 15 S. R. 21 [x] East [ ] West
165 Feet from [ ] North / [x] South Line of Section
2145 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Franklin
Lease Name: South Beckmeyer Well #: 52
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1010 Kelly Bushing: 0
Total Depth: 819 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 21 w/ 3 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrisor **Date:** 12/05/2012

Side Two

1103186

Operator Name: Triple T Oil, LLC Lease Name: South Beckmeyer Well #: 52

Sec. 32 Twp. 15 S. R. 21 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
GammaRay		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	796	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
3	736-752	2" DML RTG	16

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Franklin County, KS
Well:S. Beckmeyer 52
Lease Owner:Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/9/2012

15-059-26241-00-00

WELL LOG

Thickness of Strata	Formation	Total Depth
112	Soil-Clay	42
5	Lime	47
3	Shale	50
16	Lime	65
7	Shale	72
10	Lime	82
2	Shale	84
2	Lime	86
3	Shale	89
14	Lime	103
31	Shale	134
2	Lime	136
16	Shale	152
21	Lime	173
74	Shale	247
22	Lime	269
26	Shale	295
7	Lime	302
20	Shale	322
2	Lime	324
21	Shale	345
2	Lime	347
11	Shale	358
7	Lime	365
2	Shale	367
13	Lime	380
9	Shale	389
23	Lime	412
4	Shale	416
4	Lime	420
5	Shale	425
6	Lime	431
3	Shale	434
7	Sand	441
4	Sandy Shale	445
11	Shale	456
2	Sand	458
72	Sandy Shale	530
20	Shale	550
2	Sand	552

Franklin County, KS
Well:S. Beckmeyer 52
Lease Owner:Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/9/2012

6	Sand	558
4	Sandy Shale	562
25	Shale	587
3	Sand	590
10	Shale	600
3	Sand	603
6	Shale	609
7	Lime	616
6	Shale	622
4	Lime	626
2	Shale	628
4	Lime	632
4	Coal	636
3	Shale	639
4	Lime	643
5	Shale	648
10	Shale	658
3	Lime	661
9	Shale	670
9	Lime	679
3	Lime	682
18	Shale	700
2	Lime	702
8	Shale	710
2	Sand	712
2	Sand	714
2	Sand	716
2	Sand	718
19	Core	737
4	Broken Sand	741
2	Sand	743
5	Broken Sand	748
2	Sand	750
1	Broken Sand	751
68	Shale	819-TD

Core		
19	Sand	737

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D^2x.14xh
D equals diameter in feet.
h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004
BPH - barrels per hour
PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave
* d - Diameter of Engine Sheave
SPM - Strokes per minute
RPM - Engine Speed
R - Gear Box Ratio
*C - Shaft Center Distance

D - RPMxd over SPMxR
d - SPMxRxD over RPM
SPM - RPMXD over RxD
R - RPMXD over SPMxD

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{\text{WATTS}}{\text{VOLTS}}$ = AMPS

746 WATTS equal 1 HP

Log Book

Well No. 52

Farm South Beckmeyer

KS (State) Franklin (County)

32 (Section) 15 (Township) 21 (Range)

For Triple T 0:1 (Well Owner)

Town Oilfield Services, Inc.
1207 N. 1st East
Louisburg, KS 66053
913-710-5400

South Beckmeyer Farm Franklin County

KS State; Well No. 52

Elevation 1016

Commenced Spuding 11-9 20 12

Finished Drilling 11-13 20 12

Driller's Name Chad Weaver

Driller's Name

Driller's Name

Tool Dresser's Name Brandon Stone

Tool Dresser's Name Cole Heldorn

Tool Dresser's Name

Contractor's Name TOS

32 15 21

(Section) (Township) (Range)

Distance from S line, 165 ft.

Distance from E line, 2145 ft.

3615 - 0658 - 13 km

cored

3-Sacks

CASING AND TUBING RECORD

10" Set		10" Pulled	
6¾ 8" Set	21'	8" Pulled	
6¼" Set		6¼" Pulled	
4" Set		4" Pulled	
2 7/8 Set	796	2" Pulled	

778 Rattle
814 TD

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.

Thickness of Strata	Formation	Total Depth	Remarks
112	Soil/clay	112	
5	Lime	117	
3	Shale	120	
15	Lime	135	
7	Shale	142	Dark
10	Lime	152	
2	Shale	154	
2	Lime	156	
3	Shale	159	
14	Lime	173	
31	Shale	204	red Red "115-118"
2	Lime	206	
16	Shale	222	
21	Lime	243	
74	Shale	317	
22	Lime	339	
26	Shale	365	with some lime seams
7	Lime	372	
20	Shale	392	"317-322 red bed"
2	Lime	394	
21	Shale	415	
2	Lime	417	
11	Shale	428	
7	Lime	435	
2	Shale	437	
13	Lime	450	
9	Shale	459	

Thickness of Strata	Formation	Total Depth	Remarks
23	Lime	412	
4	shale	416	
4	lime	420	
5	shale	425	
6	Lime	431	Hertha
3	shale	434	
7	sand	441	grey, no o.i
4	sandy shale	445	
11	shale	456	
2	sand	458	grey, no o.i
72	sandyshale	530	
20	shale	550	
2	sand	552	no o.i
6	sand	558	odor, oil, ok bleed
4	sand, shale	562	
25	shale	587	
3	sand	590	grey, no o.i
10	shale	600	
3	sand	603	grey, no o.i
6	shale	609	
7	Lime	616	
6	shale	622	
4	Lime	626	
2	shale	628	
4	Lime	632	
4	coal	636	
3	shale	639	

6354

Thickness of Strata	Formation	Total Depth	Remarks
4	Lime	643	
5	shale & lime	648	
10	shale	658	
3	Lime	661	
9	Shale	670	
9	Lime & shale	679	
3	Lime	682	
18	shale	700	
2	Lime	702	
8	shale	710	
2	sand	712	no o.i
2	sand	714	2% o.i odor
2	sand	716	10% o.i, very slight bleed
2	sand	718	75% o.i, good bleed
19	core	737	page - 8
4	Broken sand	741	50% o.i
2	sand	743	80% o.i
5	Broken sand	748	40% - 50% o.i
2	sand	750	90% - solid o.i
1	Broken sand	751	20% o.i
68	shale	819	TD

core 718

Thickness of Strata	Formation	Total Depth	Remarks
19	sand	737	sd., good bleed

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 35199
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/13/12	7966	So Beckmeyer # 52	SE 32	15	21	FR

CUSTOMER: Triple T
MAILING ADDRESS: 105 Amity
CITY: Louisburg | STATE: KS | ZIP CODE: 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FreMad	Safety	Mtg
495	HavBec	HB	
558	BreMan	BM	

JOB TYPE Longstring HOLE SIZE _____ HOLE DEPTH 819. CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 796 DRILL PIPE Baffle in TUBING @ 778 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Plug +18'
DISPLACEMENT 4.52 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish pump rate. Mix + Pump 100# Gel Flush. Mix + Pump 115 sks Por mix Cement. 2% Gel. Cement to Surface. Flush pump + lines clean. Displace 2½" Rubber plug to ~~...~~ baffle, in casing. Pressure to 800# PSI. Release pressure to set float valve. Shut in casing.

Customer Supplied H_2O.
Tos Drilling. Chad.

Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 495		1030.00
5406	20 mi	MILEAGE 495		80.00
5402	796'	Casing Footage		N/C
5407	Minimum	Ton Miles		350.00
1124	115 sks	50/50 Por mix Cement		1259.25
1118B	293#	Premium Gel		61.50
4402	1	2½" Rubber Plug		28.00
		7.8%	SALES TAX	105.20
			ESTIMATED TOTAL	2913.95

Ravin 3737

AUTHORIZTION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo

25451