



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1103193

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Franklin County, KS
Well: S. Beckmeyer 55
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/13/2012

15-059-26244-00-00

WELL LOG

Thickness of Strata	Formation	Total Depth
39	Soil-Clay	39
5	Shale	44
4	Lime	48
3	Shale	51
16	Lime	67
7	Shale	74
10	Lime	84
3	Shale	87
2	Lime	89
2	Shale	91
14	Lime	105
25	Shale	130
2	Lime	132
24	Shale	156
20	Lime	176
75	Shale	251
22	Lime	273
25	Shale	298
7	Lime	305
20	Shale	325
2	Lime	327
21	Shale	348
2	Lime	350
13	Shale	363
5	Lime	368
2	Shale	370
13	Lime	383
8	Shale	391
23	Lime	414
4	Shale	418
5	Lime	423
4	Shale	427
5	Lime	432
4	Shale	436
6	Sand	442
4	Sandy Shale	446
10	Shale	456
3	Sand	459
71	Sandy Shale	530
23	Shale	553

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals $D^2 \times 14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - $\text{RPM} \times d$ over $\text{SPM} \times R$

d - $\text{SPM} \times R \times D$ over RPM

SPM - $\text{RPM} \times D$ over $R \times d$

R - $\text{RPM} \times D$ over $\text{SPM} \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{\text{WATTS}}{\text{VOLTS}} = \text{AMPS}$

746 WATTS equal 1 HP

Log Book

Well No. 55

Farm South Beckmeyer

KS Franklin
(State) (County)

30 15 21
(Section) (Township) (Range)

For Triple T Oil
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

South Dakota State: Well No. 55

CASING AND TUBING MEASUREMENTS

Elevation 1019

Commenced Spuding 1-13 20 12

Finished Drilling 11-14 20 12

Driller's Name David Weaver

Driller's Name

Driller's Name

Tool Dresser's Name Brenda Stone

Tool Dresser's Name Cole Holcomb

Tool Dresser's Name

Contractor's Name TOS

32 15 21

(Section) (Township) (Range)

Distance from S line, 495 ft.

Distance from E line, 2175 ft.

0059-0666-7

CASING AND TUBING RECORD

10" Set 10" Pulled

6 3/4" Set 31 8" Pulled

6 1/4" Set 6 1/4" Pulled

4" Set 4" Pulled

27 Set 795 2" Pulled

782 Barre

819 TO

Table with 6 columns: Feet, In., Feet, In., Feet, In. (Empty grid for measurements)

Thickness of Strata	Formation	Total Depth	Remarks
29	soil / clay	29	
5	shale	44	
4	Lime	48	
3	shale	51	
16	Lime	67	
7	shale	74	Dark
10	Lime	84	
3	shale	87	
2	Lime	89	
2	shale	91	
14	Lime	105	
25	shale	130	
2	Lime	132	
24	shale	156	
20	Lime	176	
75	shale	251	
22	Lime	273	
25	shale	298	with some lime seams
7	Lime	305	
20	shale	325	red Bed "320-325"
2	Lime	327	
21	shale	348	
2	Lime	350	
13	shale	363	
5	Lime	368	
2	shale	370	
13	Lime	383	

Thickness of Strata	Formation	Total Depth	Remarks
8	shale	391	
23	Lime	414	
4	shale	418	
5	Lime	423	
4	shale	427	
5	Lime	432	
4	shale	436	Harder
6	sand	442	
4	sandy shale	446	grey, no oil
10	shale	456	
3	sand	459	
71	Sandy shale	530	grey, no oil
23	shale	553	
2	sand	555	no oil
5	sand	560	
4	sand, shale	564	oily, oil, ok bleed
25	shale	589	
3	sand	592	
10	shale	602	grey, no oil
3	sand	605	
7	shale	612	grey, no oil
7	Lime	619	
6	shale	625	
5	Lime	630	
15	shale	645	
5	lime & shale	650	
12	shale	662	

662

Thickness of Strata	Formation	Total Depth	Remarks
3	Lime	665	
11	shale	676	
9	Lime + shale	685	
2	Lime	687	
39	shale	726	
2	sand	729	5% - 10% clay, slight bleed
16	sand	745	90% solid, good bleed
2	sand	747	80% oil
8	Broken sand	755	40% - 50% o.i.
64	shale	819	70



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 35202

LOCATION Ottawa, KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/14/13	7966	So Beckmyer #55	SE 32	15	21	FR
CUSTOMER Triple T			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 105 E. Amity			506	FrcMad	Safety Mtg	
CITY Louisburg			495	HerBee	H B	
STATE KS			558	BitMan	B M	
ZIP CODE 66053						

JOB TYPE Longstrty HOLE SIZE 5 7/8 HOLE DEPTH 819 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 795 DRILL PIPE Baffle in TUBING @ 782 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 13' + 2 1/2" Plug
 DISPLACEMENT 4.55 CB DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish pump rate. Mix + Pump 100# Gel Flush. Mix + Pump
 112 SKS 50/50 Poz Mix Cement 2 7/8 Cel. Cement to Surface
 Flush pump + lines clean. Displace 2 1/2" Rubber Plug to
 baffle in casing. Pressure to 500# PSI. Release pressure
 to set float valve. Shut in Casing

Customer Supplied H2O.
TOS Drilling: Chad

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	20 mi	MILEAGE	495	1030.00
5402	795	Casing Footage	495	800.00
5407	1/2 Minimum	Ten Miles	550	N/C
				175.00
1124	712 SKS	50/50 Poz Mix Cement		1226.40
1158	289 #	Premium Gel		60.69
4402	1	2 1/2" Rubber Plug		28.00

Completed

SALES TAX 7.8% ESTIMATED TOTAL 102.57
 AUTHORIZATION Wesley Dollard TITLE _____ DATE _____
 TOTAL 2702.66

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

25450.1