KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1103194

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
Name: Triple T Oil, LLC
Address 1: PO Box 339
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 0339
Contact Person: Lance Town
Phone: (913) 837-8400
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

11/14/2012	11/15/2012	11/15/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-26245-00-00
Spot Description:
NW - SE - SW - SE Sec. 32 Twp. 15 S. R. 21 [x] East [ ] West
495 Feet from [ ] North / [x] South Line of Section
1815 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Franklin
Lease Name: South Beckmeyer Well #: 56
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1011 Kelly Bushing: 0
Total Depth: 819 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 21 w/ 3 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrisor **Date:** 12/05/2012

Side Two

1103194

Operator Name: Triple T Oil, LLC Lease Name: South Beckmeyer Well #: 56

Sec. 32 Twp. 15 S. R. 21 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
GammaRay		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	587	Portland	105	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
10	731-741	2" DML RTG	3

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Franklin County, KS
Well:S. Beckmeyer 56
Lease Owner:Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/14/2012

15-059-26245-00-00

WELL LOG

Thickness of Strata	Formation	Total Depth
11	Soil-Clay	11
5	Sandstone	16
24	Shale	40
5	Lime	45
2	Shale	47
17	Lime	64
6	Shale	70
11	Lime	81
3	Shale	84
2	Lime	86
2	Shale	88
13	Lime	101
51	Shale	152
20	Lime	172
75	Shale	247
22	Lime	269
25	Shale	294
7	Lime	301
20	Shale	321
2	Lime	323
21	Shale	344
2	Lime	346
10	Shale	356
8	Lime	364
3	Shale	367
12	Lime	379
9	Shale	388
22	Lime	410
5	Shale	415
4	Lime	419
4	Shale	423
5	Lime	428
6	Shale	434
6	Sand	440
5	Sandy Shale	445
12	Shale	457
2	Sand	459
67	Sandy Shale	526
24	Shale	550
3	Sand	553

Franklin County, KS
Well:S. Beckmeyer 56
Lease Owner:Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/14/2012

5	Sand	558
2	Broken Sand	560
30	Shale	590
2	Sand	592
7	Shale	599
3	Sand	602
3	Sandy Shale	605
3	Shale	608
7	Lime	615
6	Shale	621
3	Lime	624
2	Shale	626
4	Lime	630
9	Shale	639
5	Lime	644
13	Shale	657
3	Lime	660
10	Shale	670
10	Lime	680
1	Lime	681
47	Shale	728
1	Sand	729
2	Sand	731
10	Sand	741
1	Sandy Shale	742
42	Shale	784
3	Broken Sand	787
8	Sandy Shale	795
24	Shale	819-TD

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D^2x.14xh

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave
* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{\text{WATTS}}{\text{VOLTS}}$ = AMPS

746 WATTS equal 1 HP

Log Book

Well No. 56

Farm South Beckmeyer

KS (State) Franklin (County)

30 (Section) 15 (Township) 21 (Range)

For Triple T O.I (Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East

Louisburg, KS 66053

913-710-5400

South Beckner Farm: Franklin County

KS State; Well No. 5C

Elevation 1011

Commenced Spuding 11-14 2012

Finished Drilling _____ 20____

Driller's Name Chad Weaver

Driller's Name _____

Driller's Name _____

Tool Dresser's Name Brendon Stone

Tool Dresser's Name Cole Holcomb

Tool Dresser's Name _____

Contractor's Name TOS

30 (Section) 15 (Township) 21 (Range)

Distance from S line, 495 ft.

Distance from E line, 1415 ft.

0666 - 0674 8 .5

3 - Sacks

CASING AND TUBING RECORD

10" Set		10" Pulled	
6 3/4" Set	21'	8" Pulled	
6¼" Set		6¼" Pulled	
4" Set		4" Pulled	
2" Set	787	2" Pulled	

772 Bottle
819 TD

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.

Thickness of Strata	Formation	Total Depth	Remarks
11	soil / clay	11	
5	sandstone	16	
24	shale	40	
5	Lime	45	
2	shale	47	
17	Lime	64	
6	shale	70	Dark
11	Lime	81	
3	shale	84	
2	Lime	86	
2	shale	88	
13	Lime	101	
51	shale	152	
20	Lime	172	
75	shale	247	
22	Lime	269	
25	shale	294	with some lime seems
7	Lime	301	
20	shale	321	red Bed "317 - 321"
2	Lime	323	
21	shale	344	
2	Lime	346	
10	shale	356	
8	Lime	364	
3	shale	367	
12	Lime	379	
9	shale	388	

Thickness of Strata	Formation	Total Depth (388)	Remarks
22	Lime	410	
5	shale	415	
4	Lime	419	
4	shale	423	
5	Lime	428	Hertha
6	shale	434	
6	sand	440	grey, no o.i
5	sand. shale	445	
12	shale	457	
2	sand	459	grey, no o.i
67	sandy shale	526	
24	shale	550	
3	sand	553	no o.i
5	sand	558	edge, o.i, ok bleed
2	Broken sand	560	little o.i
30	shale	590	
2	sand	592	grey, no o.i
7	shale	599	
3	sand	602	grey, no o.i
3	sand. shale	605	
3	shale	608	
7	Lime	615	
6	shale	621	
3	Lime	624	
2	shale	626	
4	Lime	630	
9	Shale	639	

6394

Thickness of Strata	Formation	Total Depth	Remarks
5	Lime & shale	644	
13	shale	657	
3	Lime	660	
10	shale	670	
10	Lime & shale	680	
1	Lime	681	
47	shale	728	
1	sand	729	10% - 15% odor, slight bleed
2	sand	731	30% o.i
10	sand	741	Gold, very good bleed
1	sand, shale	742	5% - 10% o.i
42	shale	784	no o.i
3	Broken sand	787	Brown sand, no o.i
8	sand, shale	795	
24	shale	819	TD

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 35219
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-12	7966	S Beckmeyer 56	SE 32	15	21	FR

CUSTOMER: Triple T
MAILING ADDRESS: 105 E Amity
CITY: Louisburg | STATE: KS | ZIP CODE: 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Ala Mad	Safety	Meet
368	Jrl McD	ARM	
510	Set Tuc	ST	

JOB TYPE: long string | HOLE SIZE: 5 5/8 | HOLE DEPTH: 819 | CASING SIZE & WEIGHT: 2 7/8
CASING DEPTH: 787 | DRILL PIPE: | TUBING: | OTHER: 772
SLURRY WEIGHT: | SLURRY VOL: | WATER gal/sk: | CEMENT LEFT in CASING: yes
DISPLACEMENT: 4.5 | DISPLACEMENT PSI: 600 | MIX PSI: 200 | RATE: 4 bpm

REMARKS: Held crew meet. Established rate. Mixed & pumped 100# gel followed by 105 sk 50/50 Cement plus 200 gel. Circulated cement. Flushed pump. Pumped plug to baffle. Well held 800 PSI. Set float Closed Valve.

105, Chad
105 water

Alan Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368		1030.00
5406	—	MILEAGE	368		—
5402	787	casing footage	368		—
5407	1/2 min	ton miles	510		175.00
1124	105	50/50 cement			1149.75
1118B	276#	gel			57.96
4402	1	2 1/2 plug			28.00
				SALES TAX	96.39
				ESTIMATED TOTAL	2537.10

SCANNED

Ravin 3737

AUTHORIZTION Wesley Dallard TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form