



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1099639
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1099639

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	KEENAN 36-1
Doc ID	1099639

Tops

Name	Top	Datum
TOPEKA	2988	-1051
HEEBNER	3282	-1345
LANSING	3415	-1478
BKC	3641	-1704
PENN CGL	3662	-1725
VIOLA	3683	-1746
SIMPSON	3727	-1790
ARBUCKLE	3770	-1833



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St.Ste.1500
Denver CO 80202

ATTN: Tim Lauer

Keenan #36-1

36-21s-14w Stafford,KS

Start Date: 2012.10.28 @ 21:39:40

End Date: 2012.10.29 @ 05:20:55

Job Ticket #: 49727 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.01 @ 13:57:34



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

36-21s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

Keenan #36-1

Job Ticket: 49727

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.10.28 @ 21:39:40

GENERAL INFORMATION:

Formation: **Lans. H I J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:38:40

Time Test Ended: 05:20:55

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3535.00 ft (KB) To 3595.00 ft (KB) (TVD)

Reference Elevations: 1937.00 ft (KB)

Total Depth: 3595.00 ft (KB) (TVD)

1927.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ Run Depth: 155.70 psig @ 3536.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.28

End Date:

2012.10.29

Last Calib.:

2012.10.29

Start Time: 21:39:45

End Time:

05:20:54

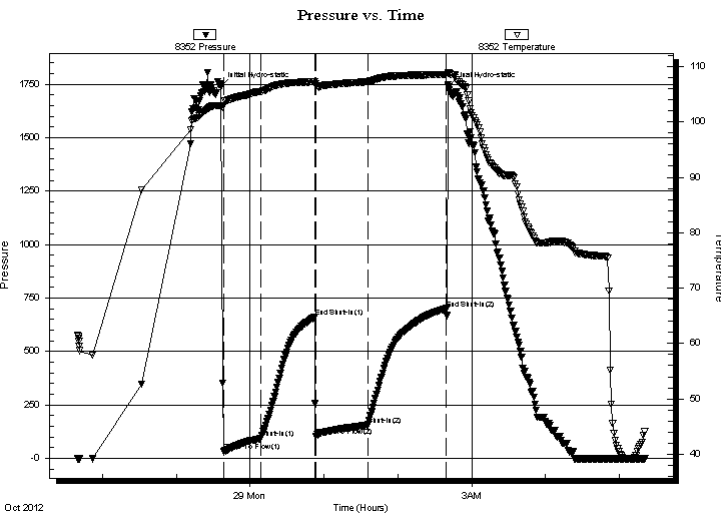
Time On Btm:

2012.10.28 @ 23:36:25

Time Off Btm:

2012.10.29 @ 02:41:10

TEST COMMENT: IF: Strong blow . B.O.B. in 40 secs.
 IS: Weak blow . 1/4" or less.
 FF: Strong blow . B.O.B. in 40 secs.
 FS: Fair blow . 2 - 9" . GTS 10 seconds in to FSIP (w hile bleeding off 2nd open)



PRESSURE SUMMARY

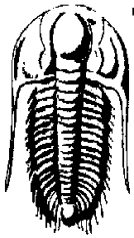
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1740.84	102.95	Initial Hydro-static
3	34.05	102.88	Open To Flow (1)
33	93.77	105.44	Shut-In(1)
76	661.18	107.24	End Shut-In(1)
77	102.75	106.90	Open To Flow (2)
119	155.70	107.26	Shut-In(2)
183	700.53	108.50	End Shut-In(2)
185	1737.95	108.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GOCM b18%g 28%o 54%m	0.91
235.00	GCO 32%g 27%m 41%o	3.30
75.00	CGO 16%g 84%o	1.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

36-21s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

Keenan #36-1

Job Ticket: 49727

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.10.28 @ 21:39:40

GENERAL INFORMATION:

Formation: **Lans. HI J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:38:40

Time Test Ended: 05:20:55

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3535.00 ft (KB) To 3595.00 ft (KB) (TVD)

Total Depth: 3595.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1937.00 ft (KB)

1927.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8370 Outside

Press @ Run Depth: psig @ 3536.00 ft (KB)

Start Date: 2012.10.28

End Date: 2012.10.29

Start Time: 21:36:45

End Time: 05:19:09

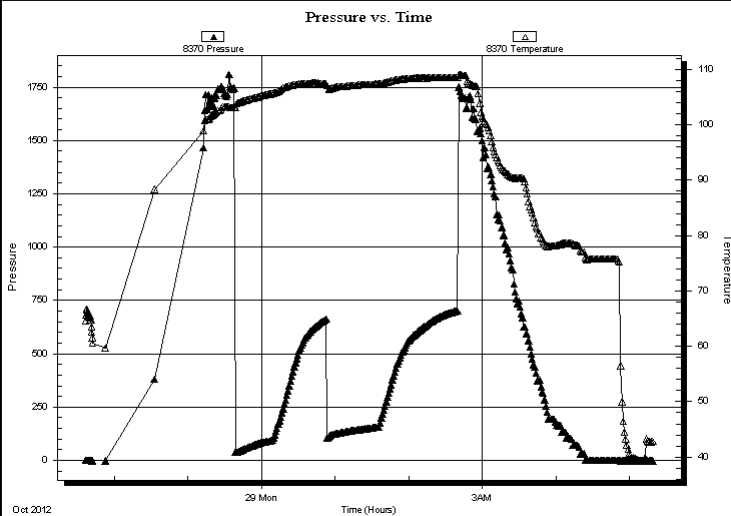
Capacity: 8000.00 psig

Last Calib.: 2012.10.29

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow . B.O.B. in 40 secs.
IS: Weak blow . 1/4" or less.
FF: Strong blow . B.O.B. in 40 secs.
FS: Fair blow . 2 - 9". GTS 10 seconds in to FSIP (w hile bleeding off 2nd open)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GOCM b18%g 28%o 54%m	0.91
235.00	GCO 32%g 27%m 41%o	3.30
75.00	CGO 16%g 84%o	1.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

36-21s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

Keenan #36-1

Job Ticket: 49727

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.10.28 @ 21:39:40

Tool Information

Drill Pipe:	Length: 3522.00 ft	Diameter: 3.80 inches	Volume: 49.40 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 67000.00 lb
			<u>Total Volume: 49.40 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3535.00 ft			Final 54500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3516.00	
Shut in tool	5.00			3521.00	
HMV	5.00			3526.00	
Packer	4.00			3530.00	20.00 Bottom Of Top Packer
Packer	5.00			3535.00	
Stubb	1.00			3536.00	
Recorder	0.00	8352	Inside	3536.00	
Recorder	0.00	8370	Outside	3536.00	
Perforations	5.00			3541.00	
Blank Spacing	31.00			3572.00	
Perforations	18.00			3590.00	
Bullnose	5.00			3595.00	60.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

36-21s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

Keenan #36-1

Job Ticket: 49727

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.10.28 @ 21:39:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

24.5 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	GOCM b18%g 28%o 54%m	0.912
235.00	GCO 32%g 27%m 41%o	3.296
75.00	CGO 16%g 84%o	1.052

Total Length: 375.00 ft

Total Volume: 5.260 bbl

Num Fluid Samples: 0

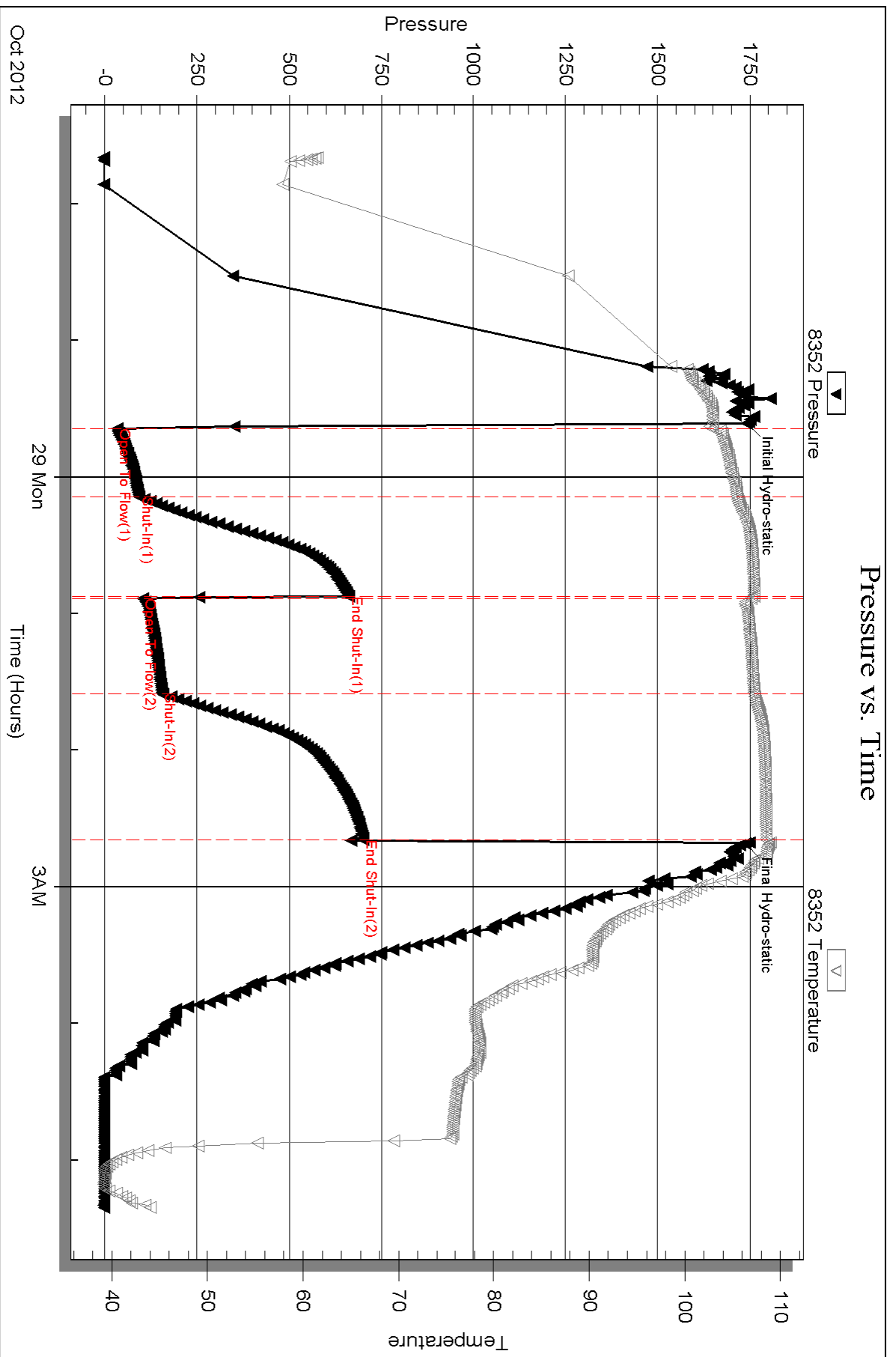
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

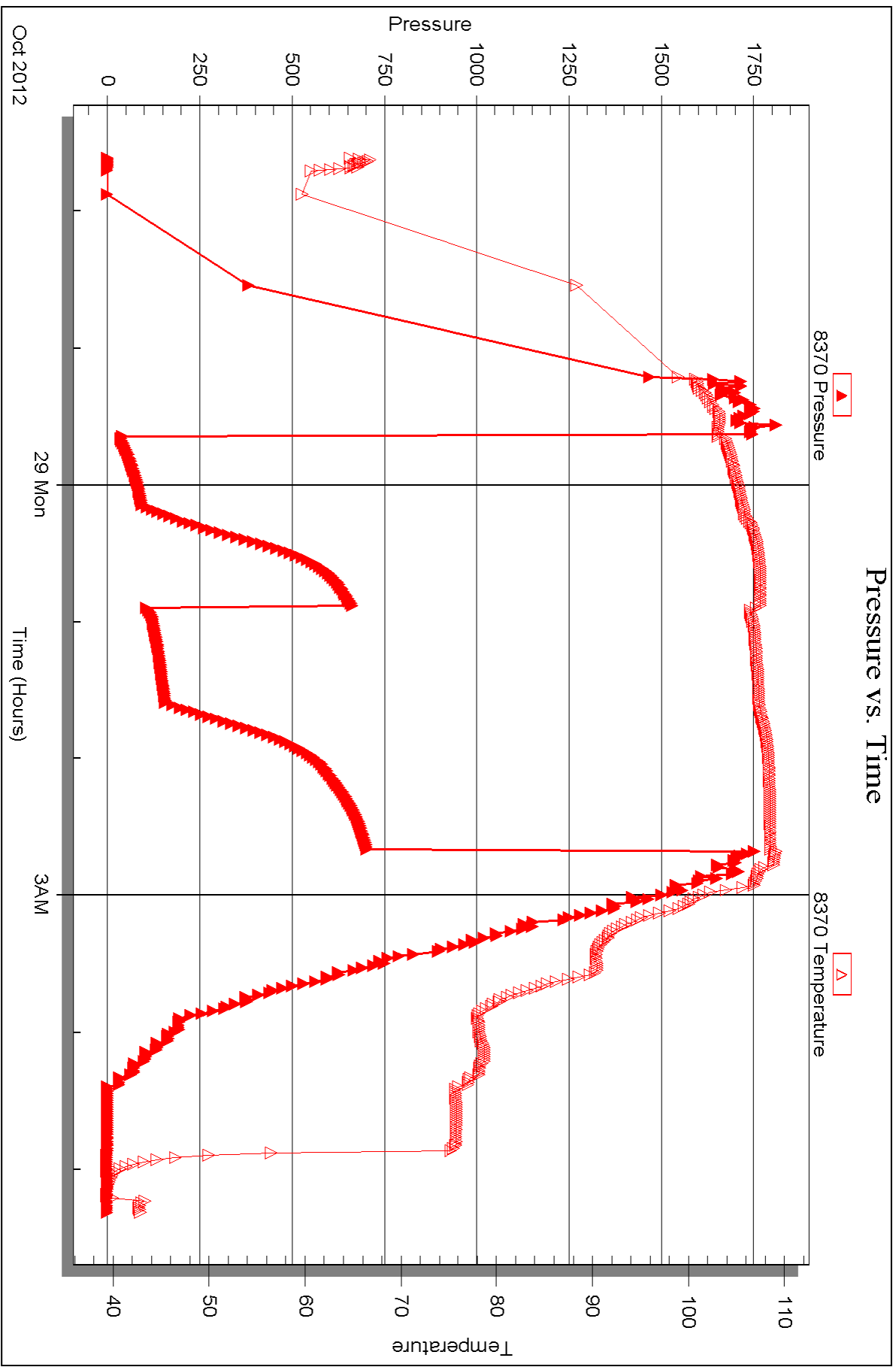


Serial #: 8370

Outside Coral Production Corp.

Keenan #36-1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St.Ste.1500
Denver CO 80202

ATTN: Tim Lauer

Keenan #36-1

36-21s-14w Stafford,KS

Start Date: 2012.10.29 @ 15:39:03

End Date: 2012.10.29 @ 23:06:48

Job Ticket #: 49728 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.01 @ 13:56:26



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

36-21s-14w Stafford, KS

1600 Stout St. Ste. 1500
Denver CO 80202

Keenan #36-1

Job Ticket: 49728

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.10.29 @ 15:39:03

GENERAL INFORMATION:

Formation: **Lans K - L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:19:18

Time Test Ended: 23:06:48

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3595.00 ft (KB) To 3660.00 ft (KB) (TVD)

Reference Elevations: 1937.00 ft (KB)

Total Depth: 3660.00 ft (KB) (TVD)

1927.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ Run Depth: 29.68 psig @ 3596.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.29

End Date:

2012.10.29

Last Calib.:

2012.10.29

Start Time: 15:39:08

End Time:

23:06:47

Time On Btm:

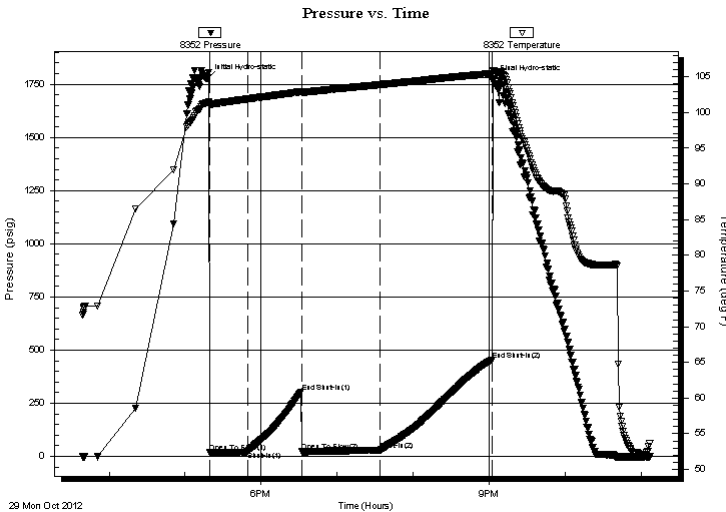
2012.10.29 @ 17:17:33

Time Off Btm:

2012.10.29 @ 21:03:33

TEST COMMENT: IF: Fair blow . Increase to 10".
IS: No blow .
FF: Fair to strong blow . B.O.B. in 35 mins.
FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1777.21	101.39	Initial Hydro-static
2	18.24	101.05	Open To Flow (1)
32	24.61	101.90	Shut-In(1)
75	302.74	102.92	End Shut-In(1)
75	22.15	102.81	Open To Flow (2)
137	29.68	103.91	Shut-In(2)
225	454.36	105.45	End Shut-In(2)
226	1770.63	105.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	650P	0.00
45.00	GMCO 16%g 40%m 44%o	0.63
0.00	Clean oil at top of tool	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

36-21s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

Keenan #36-1

Job Ticket: 49728

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.10.29 @ 15:39:03

GENERAL INFORMATION:

Formation: **Lans K - L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:19:18

Time Test Ended: 23:06:48

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3595.00 ft (KB) To 3660.00 ft (KB) (TVD)

Reference Elevations: 1937.00 ft (KB)

Total Depth: 3660.00 ft (KB) (TVD)

1927.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8370 Outside

Press @ Run Depth: psig @ 3596.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.29 End Date: 2012.10.29

Last Calib.: 2012.10.29

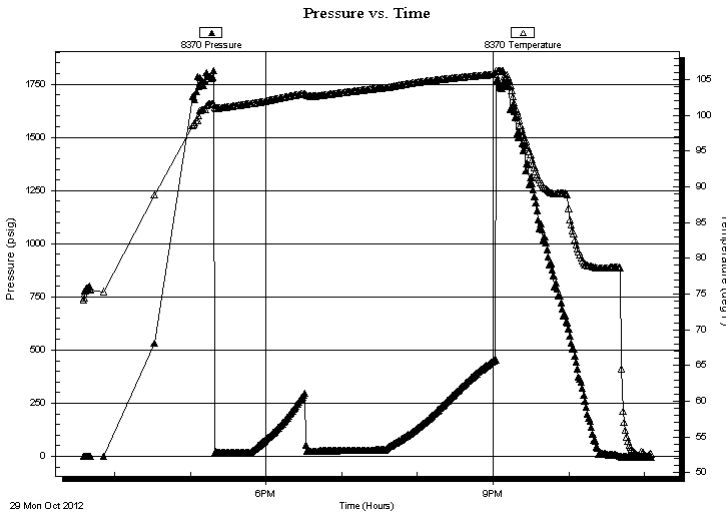
Start Time: 15:35:38 End Time: 23:04:47

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Fair blow . Increase to 10".
IS: No blow .
FF: Fair to strong blow . B.O.B. in 35 mins.
FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	650P	0.00
45.00	GMCO 16%g 40%m 44%o	0.63
0.00	Clean oil at top of tool	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

36-21s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

Keenan #36-1

Job Ticket: 49728

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.10.29 @ 15:39:03

Tool Information

Drill Pipe:	Length: 3585.00 ft	Diameter: 3.80 inches	Volume: 50.29 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 63000.00 lb
			<u>Total Volume: 50.29 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	3595.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3576.00	
Shut in tool	5.00			3581.00	
HMV	5.00			3586.00	
Packer	4.00			3590.00	20.00 Bottom Of Top Packer
Packer	5.00			3595.00	
Stubb	1.00			3596.00	
Recorder	0.00	8352	Inside	3596.00	
Recorder	0.00	8370	Outside	3596.00	
Perforations	5.00			3601.00	
Blank Spacing	31.00			3632.00	
Perforations	23.00			3655.00	
Bullnose	5.00			3660.00	65.00 Bottom Packers & Anchor

Total Tool Length: 85.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

36-21s-14w Stafford,KS

1600 Stout St.Ste.1500
Denver CO 80202

Keenan #36-1

Job Ticket: 49728

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.10.29 @ 15:39:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	650P	0.000
45.00	GMCO 16%g 40%m 44%o	0.631
0.00	Clean oil at top of tool	0.000

Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0

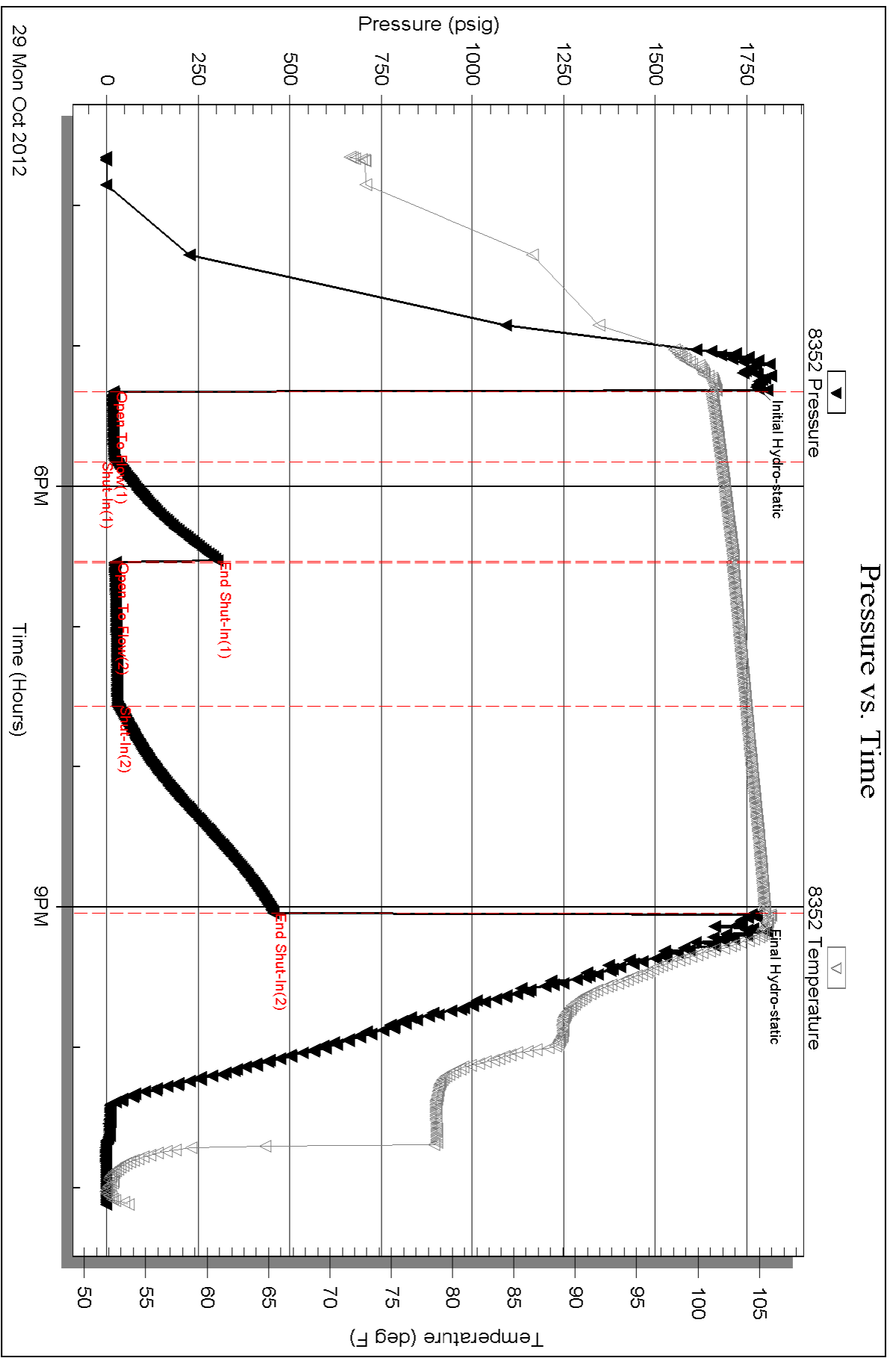
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

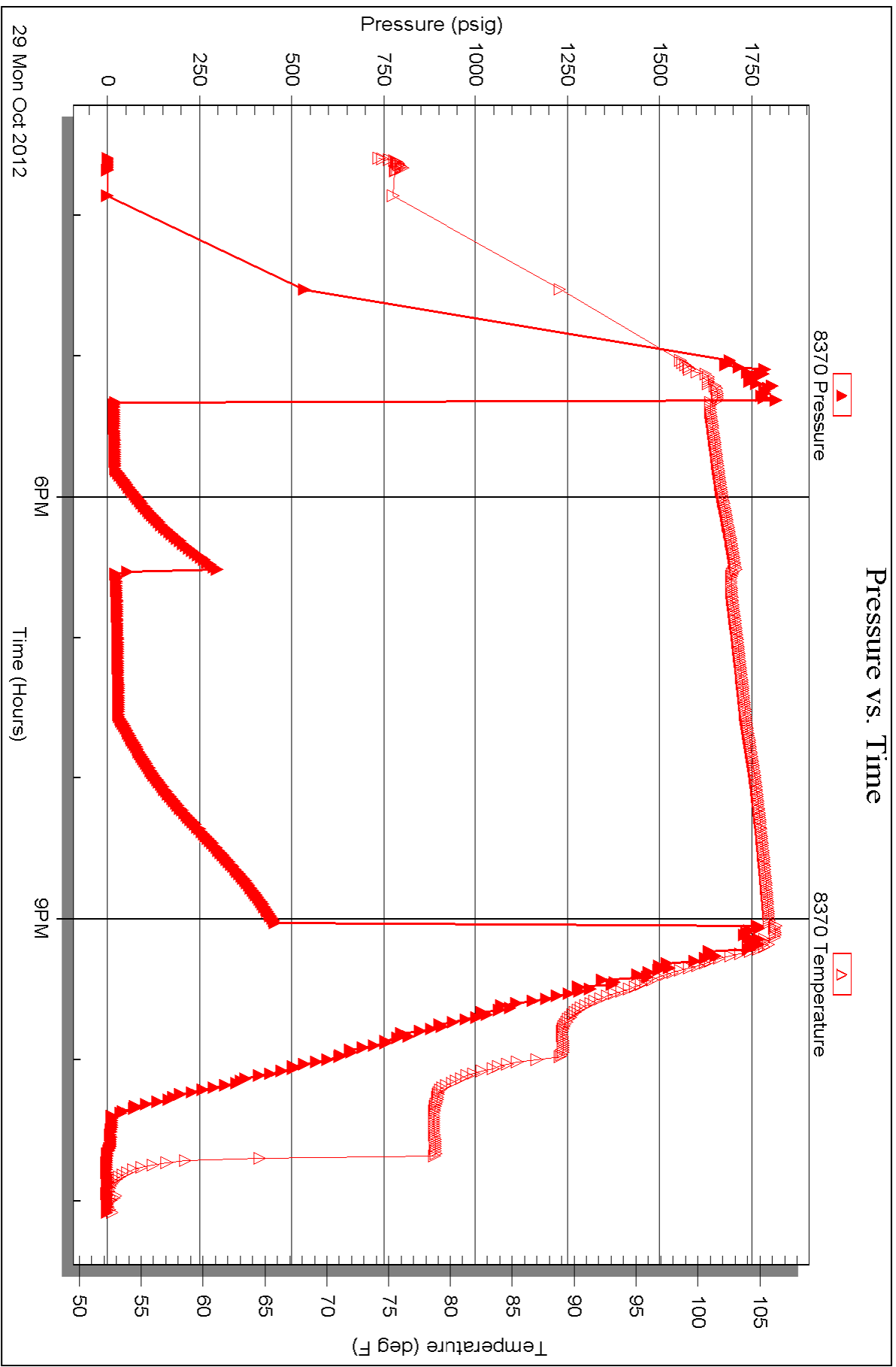


Serial #: 8370

Outside Coral Production Corp.

Keenan #36-1

DST Test Number: 2



29 Mon Oct 2012



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49727

4/10

Well Name & No. KEENAN #36-1 Test No. 1 Date 10-28-12
 Company CORAL PRODUCTION CORP. Elevation 1937 KB 1927 GL
 Address 1600 STOUT ST. SEC. 1300, DENVER CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MAVERICK DRILL #106
 Location: Sec. 36 Twp. 21S Rge. 14W Co. STAFFORD State KS.

Interval Tested 3535 - 3595' Zone Tested LANS 14 IS
 Anchor Length 60' Drill Pipe Run 3532' Mud Wt. 9.1
 Top Packer Depth 3530' Drill Collars Run 0 Vis 53
 Bottom Packer Depth 3535' Wt. Pipe Run 0 WL 10.2cc
 Total Depth 3595' Chlorides 4,000 ppm System LCM 2#

Blow Description IF: Strong blow. B.O.B. in 40 sec. ISI: Weak below 1/4" or less.

FF: Strong blow. B.O.B. in 20 sec. FSI: Fair blow. 2-9".
GTS 10 seconds in to FSIP. (white bleeding off 2nd open)

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>Feet of GOCM</u>	<u>18</u>	<u>28</u>	<u>54</u>	<u>%mud</u>
<u>235</u>	<u>Feet of GMCO</u>	<u>32</u>	<u>41</u>	<u>27</u>	<u>%mud</u>
<u>75</u>	<u>Feet of CEO</u>	<u>16</u>	<u>84</u>	<u>%water</u>	<u>%mud</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 375 Fluid BHT 109° Gravity 24.5 API RW N.C. @ ~ °F Chlorides 4,000 ppm

(A) Initial Hydrostatic	<u>1741</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>	T-On Location	<u>2050</u>
(B) First Initial Flow	<u>34</u>	<input type="checkbox"/> Jars		T-Started	<u>2139</u>
(C) First Final Flow	<u>94</u>	<input type="checkbox"/> Safety Joint		T-Open	<u>2338</u>
(D) Initial Shut-In	<u>661</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>0236</u>
(E) Second Initial Flow	<u>103</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>0520</u>
(F) Second Final Flow	<u>156</u>	<input checked="" type="checkbox"/> Mileage	<u>127.10</u>	Comments	
(G) Final Shut-In	<u>701</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1738</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

Sub Total 1277.10

Approved By Tim J. Lauer Our Representative Gary D. Watson

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49728

Well Name & No. KEENAN # 36-1 Test No. 2 Date 10-29-12
 Company CORAL PRODUCTION CORP. Elevation 1937 KB 1927 GL
 Address 1600 STOUT ST. STE. 1500, DENVER CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MAVERICK DRILG # 106
 Location: Sec. 36 Twp. 21 S Rge. 14 W Co. STAFFORD State KS

Interval Tested 3595 ~ 3660' Zone Tested LANS. K-L
 Anchor Length 65' Drill Pipe Run 3585' Mud Wt. 9.1
 Top Packer Depth 3590' Drill Collars Run 0 Vis 50
 Bottom Packer Depth 3595' Wt. Pipe Run 0 WL 8.8 cc
 Total Depth 3660' Chlorides 4,000 ppm System LCM 2#
 Blow Description IF: Fair blow. Increase to 10". ISI, No blow.

FF: Fair to strong blow. B.O.B. in 35 mins. FSI'd. below.

Rec	Feet of	%gas	%oil	%water	%mud
<u>650</u>	<u>Gas in pipe</u>				
<u>45</u>	<u>GMCO</u>	<u>16</u>	<u>44</u>		<u>40</u>
	<u>Clean oil @ top of tool</u>				

Rec Total 45 Fluid BHT 105° Gravity N/A API RW AIC @ - °F Chlorides 4,000 ppm

(A) Initial Hydrostatic	<u>1777</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>	T-On Location	<u>1523</u>
(B) First Initial Flow	<u>18</u>	<input type="checkbox"/> Jars		T-Started	<u>1539</u>
(C) First Final Flow	<u>25</u>	<input type="checkbox"/> Safety Joint		T-Open	<u>1719</u>
(D) Initial Shut-In	<u>303</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>2104</u>
(E) Second Initial Flow	<u>22</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>2306</u>

(F) Second Final Flow 30 Mileage (82) x 2 HAD TO 254.20

(G) Final Shut-In 454 Sampler GO LOAD AFTER LEAVING TOOLS FOR ARBUCKLE TEST.

(H) Final Hydrostatic 1771 Straddle Ruined Shale Packer

Initial Open 30 Shale Packer Ruined Packer

Initial Shut-In 45 Extra Packer Extra Copies

Final Flow 60 Extra Recorder Sub Total 0

Final Shut-In 90 Day Standby Total 1404.20

Sub Total 1404.20 Accessibility MP/DST Disc't

Approved By Tim J. Lauer Representative Cony P. Wolcott

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Tim J. Lauer

Petroleum Geologist

Office 316.832.0530
Cell 316.253.1275

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY	Coral Production Corporation	
LEASE	#36-1 Keenan	
FIELD	900' FNL, 2050' FWL (Appx S2 NE NW)	
LOCATION	900' FNL, 2050' FWL (Appx S2 NE NW)	
SEC	36	TWSP 21s RGE 14w
COUNTY	Stafford	STATE Kansas
CONTRACTOR	Maverick Drilling Rig #106	
SPUD	10-23-2012	COMP 10-31-2012
RTD	3788'	LTD 3782'
MUD UP	2825'	TYPE MUD Chemical

ELEVATIONS

KB 1937'
DF _____
GL 1927'

Measurements Are All From Kelly Bushing

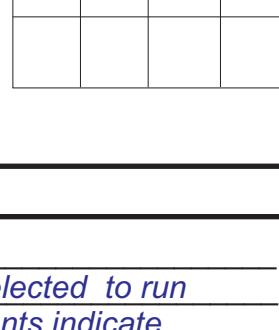
CASING

CONDUCTOR _____
SURFACE 8-5/8" @ 897'
PRODUCTION 5-1/2" @ 3781' (Elog)

ELECTRICAL SURVEYS

Superior DPL, DIL, ML
(Engr: Jason Cappellucci)

FORMATION TOPS	ELECTRIC LOG	SAMPLE LOG
Topeka	2988 (-1051)	2994 (-1057)
Heebner	3282 (-1345)	3289 (-1352)
Lansing	3415 (-1478)	3421 (-1484)
Base Ks. City	3641 (-1704)	3647 (-1710)
Penn Cgl	3662 (-1725)	3668 (-1731)
Viola	3683 (-1746)	3690 (-1753)
Simpson Shale	3727 (-1790)	3733 (-1796)
Arbuckle	3770 (-1833)	3778 (-1841)
Total Depth	3782 (-1845)	3788 (-1851)



ELEVATIONS
KB 1937'
GL 1927'

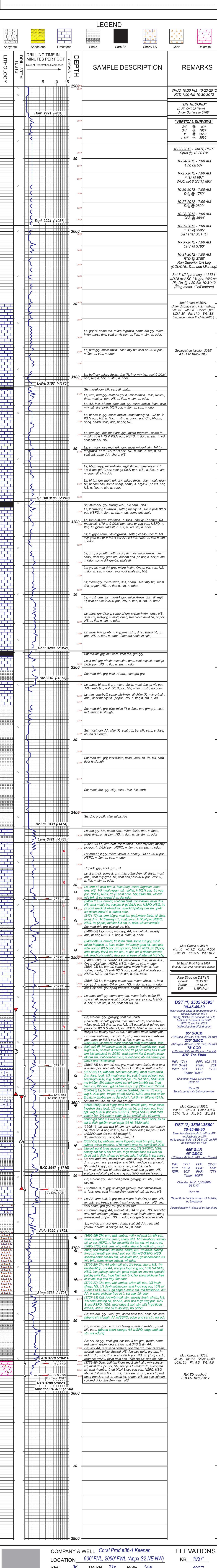
COMPANY & WELL Coral Prod #36-1 Keenan
LOCATION 900' FNL, 2050' FWL (Appx S2 NE NW)
SEC 36 TWSP 21s RGE 14w
COUNTY Stafford STATE Kansas

REMARKS

Due to structural position and drill stem test results, operators elected to run production casing to further test the location. Log measurements indicate DST and all tops should be moved uphole 6' to match log measurements

Respectfully submitted,

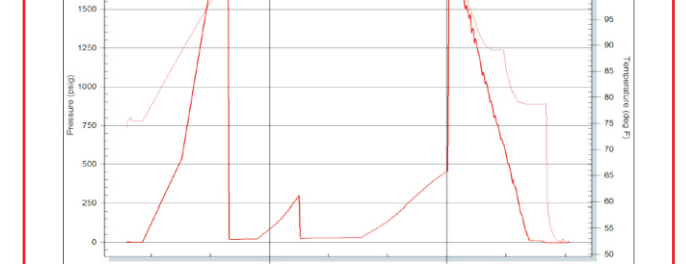
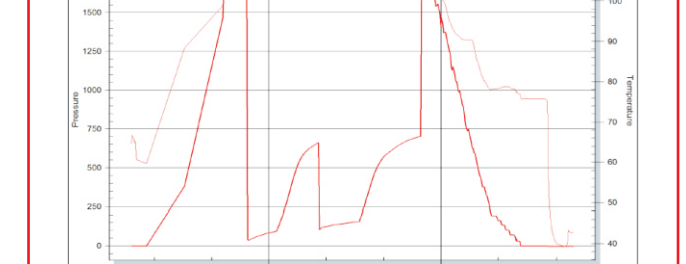
Tim J. Lauer
Tim J. Lauer
10/31/2012



COMPANY & WELL	Coral Prod #36-1 Keenan	
LOCATION	900' FNL, 2050' FWL (Appx S2 NE NW)	
SEC	36	TWSP 21s RGE 14w
COUNTY	Stafford	STATE Kansas

ELEVATIONS

KB 1937'
GL 1927'



Mud Check at 3571:
vis: 48 wt: 9.2 Chlor: 4.000
LCM: 2# Ph: 9.5 WL: 10.2

28 Stand Short Trip at 3595'
(drag 20-70K over numerous stands)

Pipe Strap on DST (1)
Board: 3619.63'
Strap: 3618.24'
Diff: 1.39' short

DST (1) 3535'-3595'
30-45-60

Blow: strong, BOB in 40 seconds on IFF
no blowback on ISIP
strong, BOB in 20 seconds on FFP
built to 9" blowback on FSP
GTS 10 sec into FFP
(while bleeding off 2nd open)

65' G.I.P.
(18% gas, 28% oil, 54% mud, 0% wtr)

235' GMCO
(32% gas, 41% oil, 27% mud, 0% wtr)

75' CGO
(16% gas, 84% oil, 0% mud, 0% wtr)

1741 FFP
Board: 3619.63'
Strap: 3618.24'
Diff: 1.39' short

Temp: 1009 F

Chlorides MUD: 4.000 PPM
DST: NA

Rw = NA
Shut-in curves lite but broken over

Mud Check at 3595:
vis: 52 wt: 9.3 Chlor: 4.000
LCM: 1 1/2# Ph: 9.5 WL: 8.0

DST (2) 3595'-3660'
30-45-60-90

Blow: strong, BOB in 40 seconds on IFF
no blowback on ISIP
Blow: strong, built to BOB in 35" on FFP
no blowback on FSP

650' G.I.P.
(16% gas, 44% oil, 40% mud, 0% wtr)

1777 FFP
Board: 3619.63'
Strap: 3618.24'
Diff: 1.39' short

Temp: 105 F

Chlorides MUD: 6.000 PPM
DST: NA

Rw = NA

*Note: Both Shut in curves still building
no breaker

Approximately 4" clean oil on top of tool

Mud Check at 3788:
vis: 45 wt: 9.5 Chlor: 4.000
LCM: 3# Ph: 8.5 WL: 9.6

Rot TD reached
7:50 AM 10/30/2012

ALLIED OIL & GAS SERVICES, LLC 059082

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>10-31-12</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Vecman</u>	WELL# <u>36-1</u>	LOCATION <u>Seward US 1 North</u>			COUNTY <u>Stallard</u>	STATE <u>US</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>1/2 west South 10</u>					

CONTRACTOR <u>Maquevick 106</u>	OWNER
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u> T.D.	CEMENT
CASING SIZE <u>5 1/2</u> 17" DEPTH <u>872</u>	AMOUNT ORDERED <u>125 SX ASC + 28 Gal</u>
TUBING SIZE DEPTH	<u>+ 10% salt + 5% Gilsonite per 5X + F1-160</u>
DRILL PIPE DEPTH	<u>+ DF 50SX 60/40+48 + 1/2 110</u>
TOOL <u>Port collar</u> DEPTH	
PRES. MAX MINIMUM	COMMON <u>30</u> @ <u>17.90</u> <u>537.00</u>
MEAS. LINE SHOE JOINT <u>15.70</u>	POZMIX <u>20</u> @ <u>9.35</u> <u>187.00</u>
CEMENT LEFT IN CSG. <u>15.70</u>	GEL <u>2</u> @ <u>23.40</u> <u>46.80</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>87 BBHs</u>	ASC <u>125 SX</u> @ <u>20.90</u> <u>2612.50</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Wayne Davis 1</u>	
# <u>398</u> HELPER <u>Kevin Eddy 2</u>	
BULK TRUCK	
# <u>544/128</u> DRIVER <u>Joel m 2</u>	
BULK TRUCK	
# DRIVER	

POZMIX <u>20</u>	@ <u>9.35</u>	<u>187.00</u>
GEL <u>2</u>	@ <u>23.40</u>	<u>46.80</u>
CHLORIDE @		
ASC <u>125 SX</u>	@ <u>20.90</u>	<u>2612.50</u>
<u>Fla Seal 12</u>	@ <u>2.97</u>	<u>356.4</u>
<u>Gilsonite 625</u>	@ <u>.98</u>	<u>612.50</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>210-81</u>	@ <u>2.48</u>	<u>522.00</u>
MILEAGE <u>9.14 x 12x</u>	<u>2.60</u>	<u>285.16</u>

1.02 7.5

2612.50

REMARKS:

Run pipe and float equipment
Break circulation with Ris
Drop Ball circulate Thru
Run 500 Gallon ASF Run 300h
water spacer plus mouse 20SX
60/40+4+1/2 110 plus Rat 20SX
mix 125 SX Asc wash pump
and lines Release plus
Displace 87 BBHs fresh water
head plus at 1000 PSI

109.67

TOTAL 4843.40
4839.40

SERVICE

DEPTH OF JOB <u>872</u>	<u>3782</u>
PUMP TRUCK CHARGE	<u>2600.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>Hvm 12</u>	@ <u>7.70</u> <u>92.40</u>
MANIFOLD @	
<u>Hvm 12</u>	@ <u>4.40</u> <u>52.80</u>
@	

TOTAL 2745.67

PLUG & FLOAT EQUIPMENT

Buttwell float shoe @ <u>458.00</u>	<u>458.00</u>
Latch Down and Buttler @ <u>324.00</u>	<u>324.00</u>
8 Centrifuges @ <u>57.33</u>	<u>286.64</u>
2 Bobbett @ <u>394.27</u>	<u>788.54</u>
Port collar @ <u>3042.00</u>	<u>3042.00</u>
	<u>4899.33</u>

651.95

TOTAL 4505.26

CHARGE TO: Coral Production Corp
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Joe Barla
RE: Joe Barla

SALES TAX (If Any) 651.95
TOTAL CHARGES 12077.13 12489.40
DISCOUNT 25% 3023.53
IF PAID IN 30 DAYS
9070.60 3121.10

ALLIED OIL & GAS SERVICES, LLC 059080

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
10-24-12	36	21	14			7:30 PM	8:30 PM
LEASE	Keenan	WELL# 36-1	LOCATION Seward 1 North $\frac{1}{2}$ West	COUNTY Stafford	STATE KS		
OLD OR NEW	(Circle one) <u>NEW</u>		South into		1.01	7.3	

CONTRACTOR Maurick OWNER Coral Production Co
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 897
 CASING SIZE 8 3/4 DEPTH 895
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 37.71
 CEMENT LEFT IN CSG. 37.71
 PERFS.
 DISPLACEMENT 54.60 BBLs
 EQUIPMENT

CEMENT
 AMOUNT ORDERED 25 sack 65/35 + 690
 Gel + 3% cc + 4% h/a seal
 150 sack class A + 3% cc + 2% 6cl
 COMMON 150 @ 17.90 2,685.00
 POZMIX @
 GEL 3 @ 23.40 70.20
 CHLORIDE 15 @ 64.00 960.00
 ASC @
 Alw 1250 @ 16.90 4,225.00
 h/a seal 50 @ 2.97 148.50
 HANDLING Sol. 28 @ 2.48 1243.17
 MILEAGE 21.82 x 14 x 2.60 794.34
 TOTAL 10,136.11

PUMP TRUCK CEMENTER Wayne Davis
 # 366 HELPER Kevin Eddy
 BULK TRUCK
 # 344/170 DRIVER Kevin Weighous
 BULK TRUCK
 # 341 DRIVER Alan Generaux

305.47
 SERVICE
 DEPTH OF JOB 895
 PUMP TRUCK CHARGE 2058.00
 EXTRA FOOTAGE @
 MILEAGE HUM 14 @ 7.70 107.80
 MANIFOLD @
Lum 14 @ 4.40 61.60
 TOTAL 2,227.90

REMARKS:
Pipe on Bottom Break Circulation
with Rimmed Run 5 BBLs
water ahead. Mix 250 sack 65/35 + 690
Gel + 3% cc + 4% h/a seal
Mix 150 sack class A + 3% cc + 2% 6cl
Shut Down Release Plug
Displace 54.60 BBLs fresh water
hard Plug at 800 P.S.

CHARGE TO: Coral Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 @ 131.04 131.04
 Rubber Plug @ 131.04 131.04
 Centri-... @ 74.88 74.88
 TOTAL 336.96

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 615.07
 SALES TAX (If Any) _____
 TOTAL CHARGES 12,700.92 12,690.97
 DISCOUNT 25% 3,175.24 9,525.73
 IF PAID IN 30 DAYS 3172.74
Disc

PRINTED NAME Becil E. Farmer
 SIGNATURE Becil E. Farmer

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 27, 2012

JIM WIEGER
Coral Production Corporation
1600 STOUT ST STE 1500
DENVER, CO 80202-3133

Re: ACO1
API 15-185-23770-00-00
KEENAN 36-1
NW/4 Sec.36-21S-14W
Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
JIM WIEGER