

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1099971

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): ☐ If Workover/Re-entry: Old Well Info as follows: Operator: ☐ Well Name: ☐ Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content:ppm Fluid volume:bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name: Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. REastWest County:Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitted						ogs must be ema	liled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-		_ ` `	skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, 1	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		nmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

DRILL LOG

Operator License# 33741

API# 15-059-26193-00-00

Operator Enerjex Kansas

Lease Name Alexander

Address 27 Corporate Woods, #350

Well# BSP AL 10

Phone 913-754-7754

Spud Date 8/21/12 Cement 9/6/12

Contractor License # 32834

Contractor JTC Oil, Inc.

T.D. 780 T.D. of Pipe 756

3 sacks cement

Surf. Pipe Size_7"___ Depth__20ft____

County Franklin

Thickness	Strata	From	То	Thickness	Strata	From	<u>To</u>
2	soil	0	2 `	22	lime	271	293
4	clay	2	_6	2	shale	293	295
31	llme	6	37	3	coal	295	298
74	shale	37	11	12	lime	298	310
18	lime	111	129	153	<u>shale</u>	310	<u> 463</u>
27	shale	129	156	32	lime	463_	<u>495</u>
_	lime	<u> 156</u>	163	7	shale	495	<u>502</u>
4	رجا لخط	163	167	.0		<u> : ::02</u>	<u>511</u>
40	shale	167	207				
15	<u>lime</u>	207	222	25	shale	511	536
10	shale	222	232	2	<u>coal</u>	536	<u>_538</u>
30	lime	232	262	4	shale	538	542
9	black shal	e 262	271	8	lime	542	<u> 550</u>

BSP AL 10

	13	shale	<u>550 563</u>
Summers Myster House and American Ameri	4	lime	<u>563 567</u>
	_13	<u>black shale</u>	<u>567 580</u>
Administration of Administration of the Admi	18	lime	580 598
	9	shale	598 607
	1	lime	607 608
	1	coal	608 609
example of the control of the contro	9	lime	609 618
	2	_lime oil	618-620vgood
	_2	lime oil	620-622vgood
	2	lime oil	622-624vgood
	2	lime oil	: <u>624-626vgood</u>
	6	coal	626-632
	16	sand	<u>:</u> 632-648
Management of the second of th	37	shale	648-685
	10	black shale	685-695
- Company of the Comp	1	oil sand	<u> </u>
	2	oil sand	696-698vgood
	2	oil sand	698-700vgood
MACCOUNTED A MICROSOFT DAY	2	oil sand	700-702good
	2	shale sand	<u>702-704 broken</u>
	76	_shale	704-780



TICKET NUMBER	39639
LOCATION Office	wa KS
FOREMAN Fred	Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/6/12	2579	Alexsa	4 der 338 P-AL-16	SW 28	18	52.t	FR
OUSTOMER	^					assanique area	
Exer! MAILING ADDRÉ	<u> </u>	114668 1		TRUCK#	DRIVER	TRUCK#	DRIVER
And the second s	•		_	506	FreMad	the Contract of Children Street, Contract of Contract	nuly
18975 CITY	<u> Crows</u>	STATE	ZIP CODE	495	Voi Car	us "	
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JOB TYPE <u>Loy</u>	A STATE	HOLE SIZE	The second secon	<u> </u>	CASING SIZE & W		<u>EUF</u>
CASING DEPTH_		DRILL PIPE	TUBING			OTHER	A /
SLURRY WEIGH		SLURRY VOL_	WATER galls		CEMENT LEFT In		Plus_
DISPLACEMENT		DISPLACEMEN			RATE 4 BROW		
			w Mixt Pump 14	10° Gel FI	nen wix		***
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		Q					
ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION o	FSERVICES or PR	орист	UNIT PRICE	TOTAL
5401		L	PUMP CHARGE		455		
5406		5m:	MILEAGE		495		ల2ద ^{ల్లా}
5402		C6	Cosin footage	<u>*</u>			NIC
5407	1/2 Mining	NUN	Ton Miles		<i>ক্র</i> ইপ		17592
STORE		2 k/5	80 BBC Vac	Truck	675		18000
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					7.8%	SALES TAX	10990
Flavin 3737	- Control of the Cont		- your			ESTIMATED	2923 ⁸¹
	BB					TOTAL	LAZKO
AUTHORIZTION		X	TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252745

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 08, 2012

Brandye Bordelon Enerjex Kansas, Inc. 2038 S. PRINCETON ST., STE B OTTAWA, KS 66067

Re: ACO1 API 15-059-26193-00-00 Alexander BSP-AL10 SW/4 Sec.29-18S-21E Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Brandye Bordelon