



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1100080
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100080

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Jones 1-25
Doc ID	1100080

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Jones 1-25
Doc ID	1100080

Tops

Name	Top	Datum
Heebner Shale	4200	(-1689)
Brown Limestone	4316	(-1805)
Lansing	4327	(-1816)
Stark Shale	4660	(-2149)
Base Kansas City	4779	(-2268)
Pawnee	4875	(-2364)
Cherokee Shale	4924	(-2413)
Base Penn Limestone	5022	(-2511)
Mississippian	5043	(-2532)
LTD	5217	(-2706)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Jones 1-25
Doc ID	1100080

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Perf. 5068' to 5071' & 5078' to 5081'	ran 2.375" tubing, set at 5068', acidized with	5068' to 5081' OA
		1000 gal 15% MCA, swab 30 bbls load , well KO with	
		good blow gas, SION, SICP 1025# SITP 1400#	
		Flowed small amount load water & good blow of gas, SION,	
		SICP 1350#, SITP 1350#, Ran prod test 8/17/2012	
		COF 2.58 MMCFG/D, SIGW, waiting on pipeline conn.	

QUALITY WELL SERVICE, INC.

560

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	7-10-12	Sec.	25	Twp.	27	Range	24	County	Ford	State	KS	On Location		Finish	1:45pm-2:11
Lease	Jones			Well No.	1-25			Location	5 W of Ford, KS 2 N 1 E S. 10						
Contractor	Dal							Owner							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	375			Charge To	Vincent 0.1							
Csg.	8 5/8		Depth	374			Street								
Tbg. Size								City	State						
Tool								The above was done to satisfaction and supervision of owner agent or contractor							
Cement Left in Csg.	20 +		Shoe Joint												
Meas Line			Displace	275			Cement Amount Ordered	275 com 3% cc 2% gel							
EQUIPMENT															
Pumptrk	No.	8	Cody			Common	275								
Bulktrk	No.	7	map			Poz. Mix									
Bulktrk	No.					Gel.	5								
Pickup	No.					Calcium	10								
JOB SERVICES & REMARKS															
Rat Hole								Hulls							
Mouse Hole								Salt							
Centralizers								Flowseal	68.75						
Baskets								Kol-Seal							
D/V or Port Collar								Mud CLR 48							
	Ran 9 JTS of 8 5/8 casing and landing it							CFL-117 or CD110 CAF 38							
	Est Circulation							Sand							
	Hooked up and mixed 2 3/8 ss - shutdown released plug and disp 2 1/2 bbl H2O and shut in @ 300 psi							Handling	290						
	Cement did circulate.							Mileage	50						
FLOAT EQUIPMENT															
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down	8 5/8 wood plug						
								Pumptrk Charge	Surface						
								Mileage	50						
								Tax							
								Discount							
								Total Charge							
X Signature	[Handwritten Signature]														

ALLIED OIL & GAS SERVICES, LLC 053834

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Red Lodge KS

DATE <u>07/24/02</u>	SEC. <u>25</u>	TWP. <u>27s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:30 PM</u>
LEASE <u>Jones</u>	WELL # <u>1-25</u>	LOCATION <u>Ford KS, North to Saddle road, West</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		to 117, North to Quaker, East 1 mi South into					

CONTRACTOR Va #1 OWNER Vincent
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5220
 CASING SIZE 4 1/2 DEPTH 5198
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Part Celler DEPTH 1560
 PRES. MAX 1300 MINIMUM
 MEAS. LINE SHOE JOINT 410
 CEMENT LEFT IN CSG. 40
 PERFS.
 DISPLACEMENT 80 bbls w/ 2% KCL H₂O

CEMENT
 AMOUNT ORDERED 175 sx Class A ASC +
5# Kolreal +.50% FI-160, 50 sx 60:40,
4% Gal, 500 gal ASF, 10 Gal KCL

COMMON <u>Class A</u>	<u>30 sx @ 16.25</u>	<u>487.50</u>
POZMIX	<u>20 sx @ 8.50</u>	<u>170</u>
GEL	<u>2 sx @ 21.25</u>	<u>42.50</u>
CHLORIDE	@	
ASC <u>Class A</u>	<u>175 sx @ 19.00</u>	<u>3325</u>
Kolreal	<u>875 lbs @ 0.89</u>	<u>778.75</u>
FI-160	<u>82 lbs @ 17.20</u>	<u>1410.40</u>
ASF	<u>500 Gal @ 1.27</u>	<u>635</u>
KCL	<u>10 Gal @ 31.25</u>	<u>312.50</u>

EQUIPMENT

PUMP TRUCK # <u>360/202</u>	CEMENTER <u>Jason Thinesch 1</u>
BULK TRUCK # <u>364</u>	HELPER <u>Brett Gains 2</u>
BULK TRUCK #	DRIVER <u>Brandon Boor 3</u>
#	DRIVER

HANDLING <u>297.33</u>	@ <u>2.10</u>	<u>624.39</u>
MILEAGE <u>200 + X 50</u>	@ <u>7.35</u>	<u>1470.00</u>
TOTAL		<u>9194.57</u>

REMARKS:

CHARGE TO: Vincent
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5198</u>	
PUMP TRUCK CHARGE	<u>2695-</u>
EXTRA FOOTAGE @	
MILEAGE <u>50 @ 7.00</u>	<u>350-</u>
MANIFOLD <u>+ tool + suedge</u> @	<u>200</u>
LV <u>50 @ 4.00</u>	<u>200-</u>
TOTAL <u>\$3445-</u>	

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u> Guide Shoe	1 @ 192	<u>192</u>
AFU insert	2 @ 249	<u>498</u>
Centralizers	12 @ 48	<u>576</u>
Buckets	2 @ 270	<u>540</u>
Part Celler	1 @ 2485	<u>2485.00</u>
Rubber Plug	1 @ 71	<u>71</u>
TOTAL		<u>4262</u>

PRINTED NAME ERIK HAGANS
 SIGNATURE [Signature]

SALES TAX (If Any) 916.13
 TOTAL CHARGES \$7,006.57
 DISCOUNT 2097.31 @ 1.31 IF PAID IN 30 DAYS
NET \$3,605.26



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp

25-27s-24w

155 N Market STE 700
Wichita Ks 67202

Jones #1-25

ATTN: ML Korphage/Gary Gen

Job Ticket: 47565

DST#: 1

Test Start: 2012.07.17 @ 09:24:14

GENERAL INFORMATION:

Formation: **Pawnee-Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:03:59

Time Test Ended: 19:26:44

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 4828.00 ft (KB) To 4969.00 ft (KB) (TVD)

Reference Elevations: 2511.00 ft (KB)

Total Depth: 4969.00 ft (KB) (TVD)

2501.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6773 Outside

Press @ Run Depth: 80.57 psig @ 4829.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.17

End Date:

2012.07.17

Last Calib.:

2012.07.17

Start Time: 09:24:19

End Time:

19:26:44

Time On Btm:

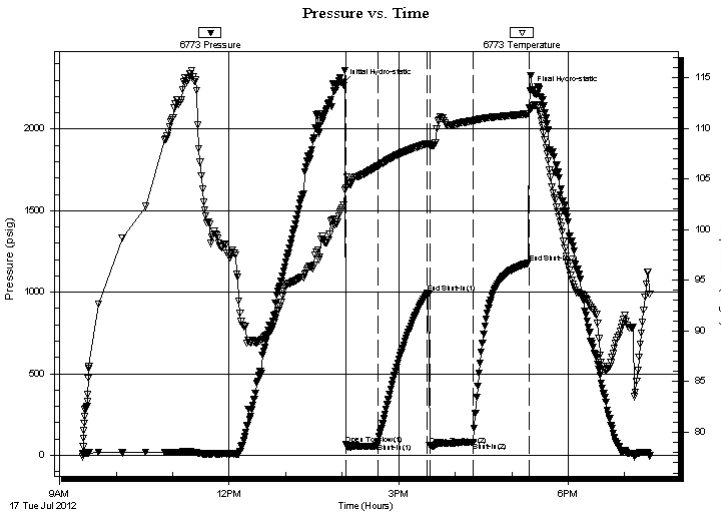
2012.07.17 @ 14:00:14

Time Off Btm:

2012.07.17 @ 17:19:59

TEST COMMENT: IF: Weak blow 2 1/2"
IS: No blow back
FF: Weak blow 2 1/2 "
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2279.70	102.15	Initial Hydro-static
4	64.45	104.14	Open To Flow (1)
38	74.60	106.23	Shut-In(1)
90	995.07	108.47	End Shut-In(1)
93	61.34	108.28	Open To Flow (2)
139	80.57	110.72	Shut-In(2)
198	1180.32	111.42	End Shut-In(2)
200	2235.56	111.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	MUD	1.40

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

25-27s-24w

155 N Market STE 700
Wichita Ks 67202

Jones #1-25

Job Ticket: 47565

DST#: 1

ATTN: ML Korphage/Gary Gen

Test Start: 2012.07.17 @ 09:24:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	MUD	1.403

Total Length: 100.00 ft Total Volume: 1.403 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

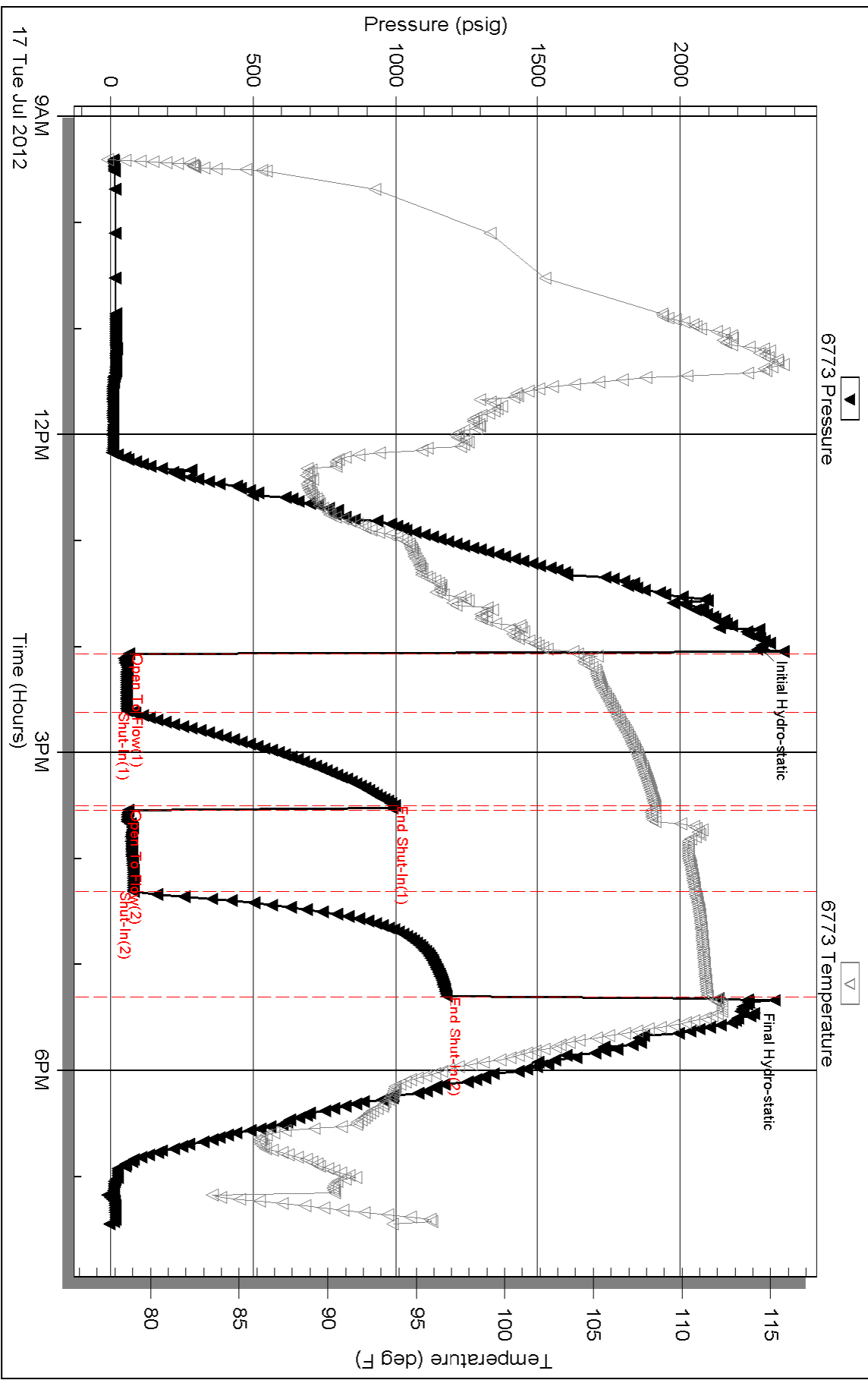
Serial #: 6773

Outside Vincent Oil Corp

Jones #1-25

DST Test Number: 1

Pressure vs. Time



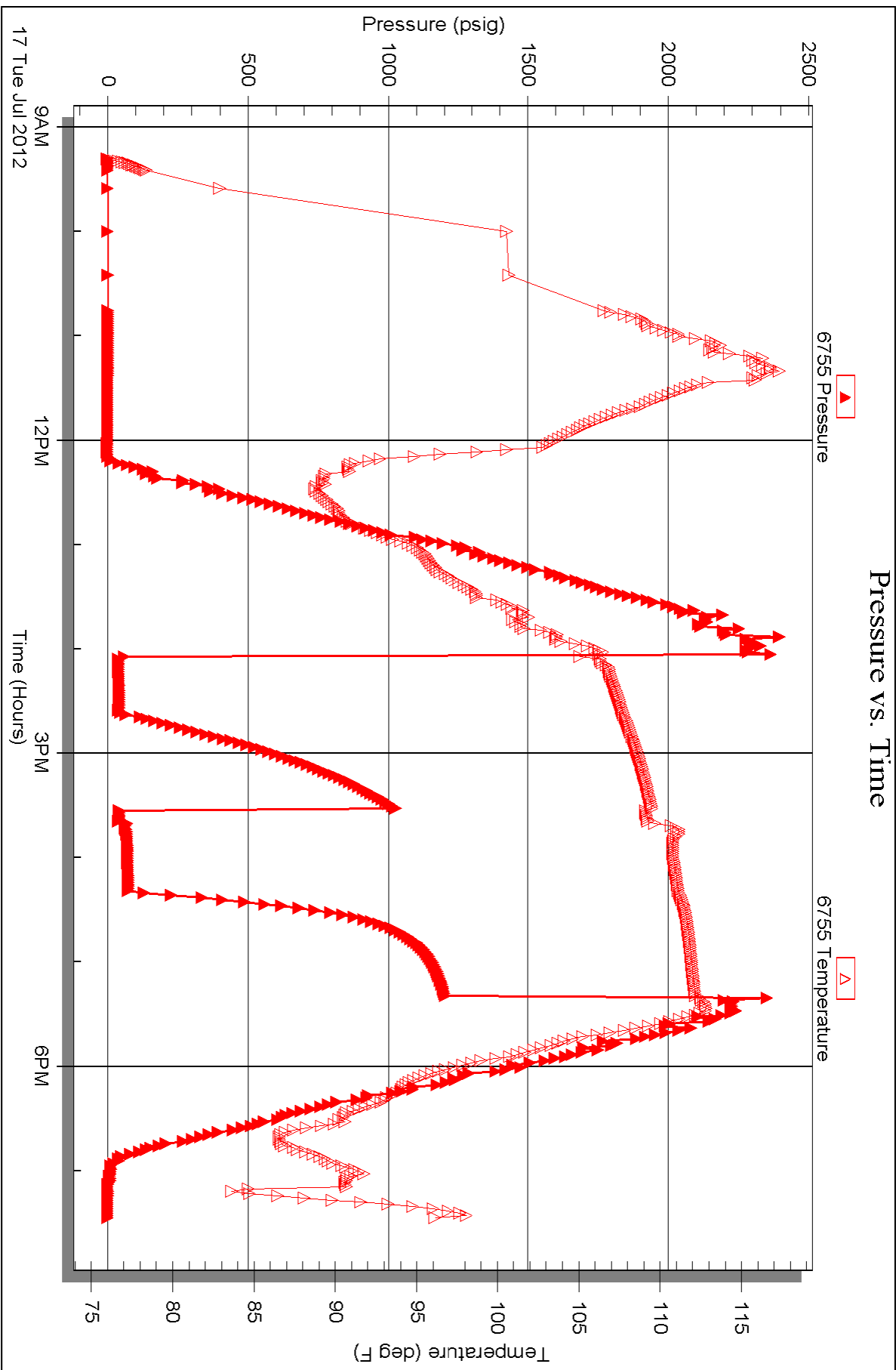
Serial #: 6755

Inside

Vincent Oil Corp

Jones #1-25

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp

25-27s-24w

155 N Market STE 700
Wichita Ks 67202

Jones #1-25

Job Ticket: 47566

DST#: 2

ATTN: ML Korphage/Gary Gen

Test Start: 2012.07.18 @ 16:44:35

GENERAL INFORMATION:

Formation: **Morrow-- Upper Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:12:20

Time Test Ended: 00:46:05

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 4966.00 ft (KB) To 5054.00 ft (KB) (TVD)

Reference Elevations: 2511.00 ft (KB)

Total Depth: 5054.00 ft (KB) (TVD)

2501.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6773 Outside

Press @ Run Depth: 156.65 psig @ 4967.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.18

End Date:

2012.07.19

Last Calib.:

2012.07.19

Start Time: 16:44:40

End Time:

00:46:04

Time On Btm:

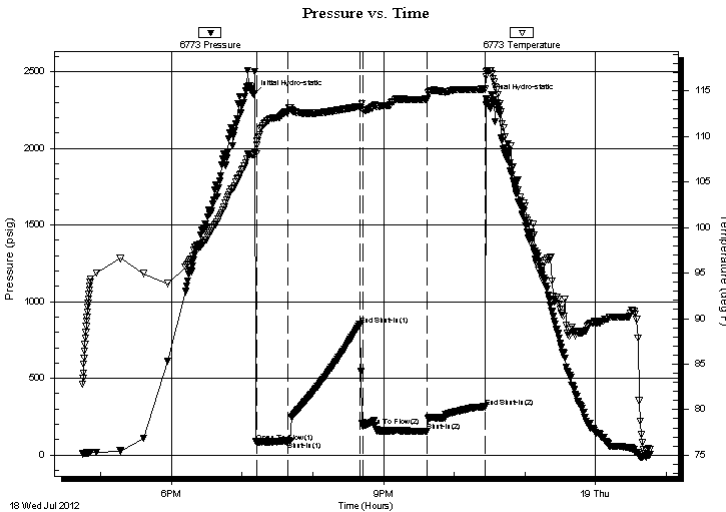
2012.07.18 @ 19:09:50

Time Off Btm:

2012.07.18 @ 22:27:20

TEST COMMENT: IF: Weak blow 3"
IS: No blow back
FF: Fair blow 7"
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2348.98	107.99	Initial Hydro-static
3	86.11	109.03	Open To Flow (1)
29	87.34	112.67	Shut-In(1)
90	850.50	113.30	End Shut-In(1)
93	185.78	112.87	Open To Flow (2)
148	156.65	114.08	Shut-In(2)
196	315.08	115.19	End Shut-In(2)
198	2322.03	117.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	60' GIP	0.00
210.00	Mud with OIL spots	2.95

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

25-27s-24w

155 N Market STE 700
Wichita Ks 67202

Jones #1-25

Job Ticket: 47566

DST#: 2

ATTN: ML Korphage/Gary Gen

Test Start: 2012.07.18 @ 16:44:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	60' GIP	0.000
210.00	Mud with OIL spots	2.946

Total Length: 210.00 ft Total Volume: 2.946 bbl

Num Fluid Samples: 0

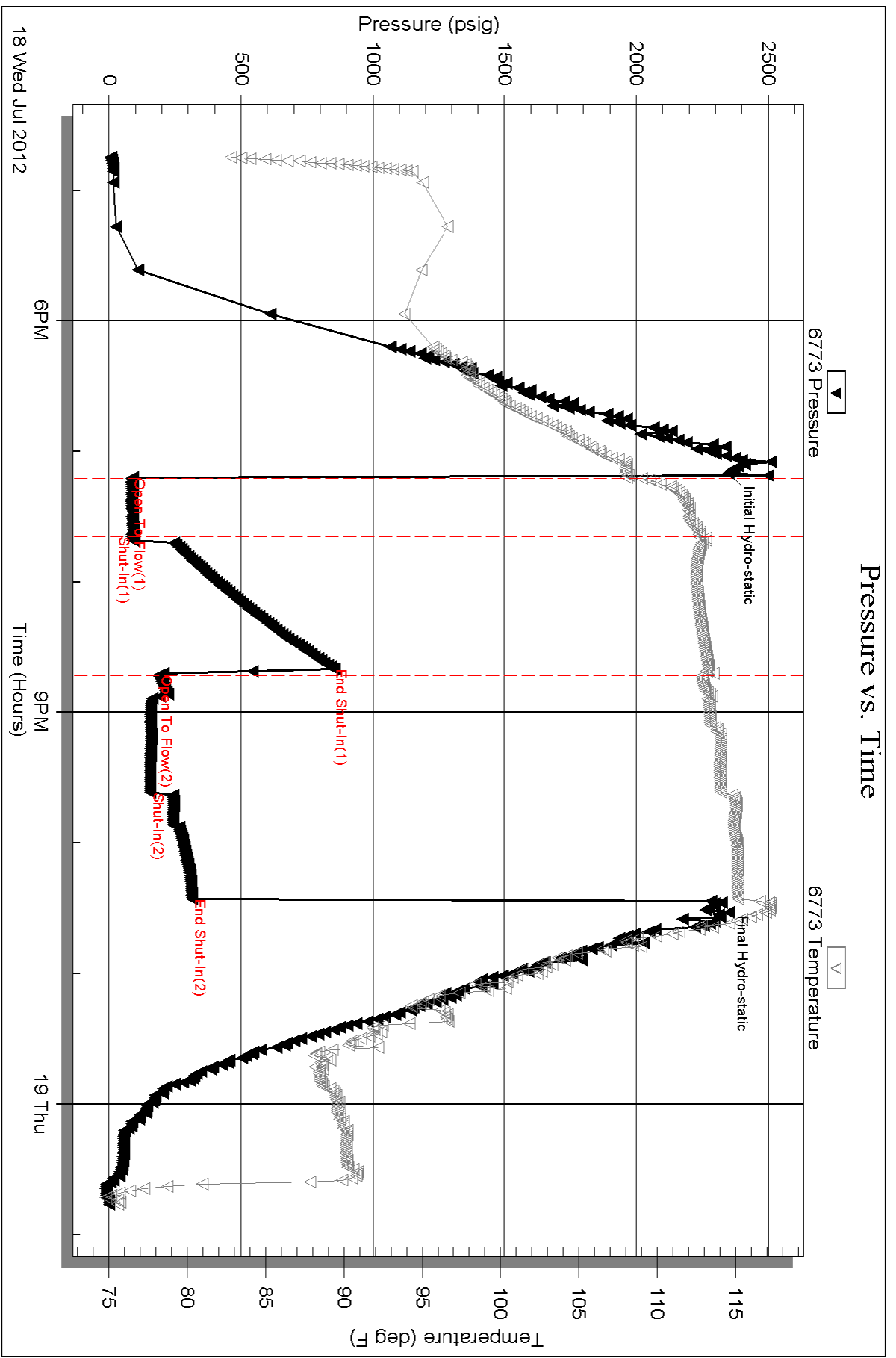
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp

25-27s-24w

155 N Market STE 700
Wichita Ks 67202

Jones #1-25

Job Ticket: 47567

DST#: 3

ATTN: ML Korphage/Gary Gen

Test Start: 2012.07.19 @ 13:28:13

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:41:13

Time Test Ended: 22:48:58

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 5059.00 ft (KB) To 5094.00 ft (KB) (TVD)

Reference Elevations: 2511.00 ft (KB)

Total Depth: 5094.00 ft (KB) (TVD)

2501.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6773 Outside

Press @ Run Depth: 567.20 psig @ 5060.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.19

End Date: 2012.07.19

Last Calib.: 2012.07.19

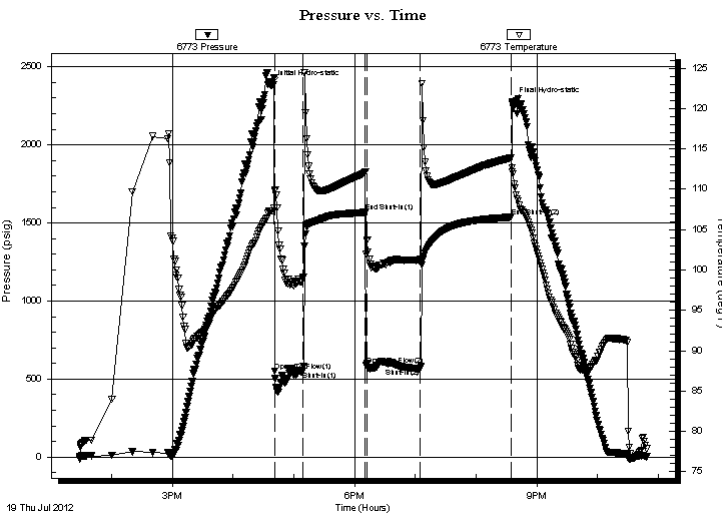
Start Time: 13:28:18

End Time: 22:48:58

Time On Btm: 2012.07.19 @ 16:37:28

Time Off Btm: 2012.07.19 @ 20:35:43

TEST COMMENT: IF: Strong blow BOB 10 sec GTS 2 min [see gas flow report]
IS: Weak surface blow back
FF: Strong blow BOB 2 sec [see gas flow report]
FS: Fair blow back 7"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2384.38	107.35	Initial Hydro-static
4	549.83	109.80	Open To Flow (1)
32	552.30	98.93	Shut-In(1)
93	1568.35	112.14	End Shut-In(1)
95	587.50	103.60	Open To Flow (2)
148	567.20	101.30	Shut-In(2)
237	1537.62	113.92	End Shut-In(2)
239	2279.94	112.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5040' GIP	0.00
40.00	M,W 20% mud 80% w ater	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	50.00	1851.42
Last Gas Rate	1.00	100.00	3288.86
Max. Gas Rate	1.00	105.00	3432.61

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

25-27s-24w

155 N Market STE 700
Wichita Ks 67202

Jones #1-25

Job Ticket: 47567

DST#: 3

ATTN: ML Korphage/Gary Gen

Test Start: 2012.07.19 @ 13:28:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6400.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	5040' GIP	0.000
40.00	M,W 20%mud 80% w ater	0.561

Total Length: 40.00 ft Total Volume: 0.561 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp

25-27s-24w

155 N Market STE 700
Wichita Ks 67202

Jones #1-25

Job Ticket: 47567

DST#: 3

ATTN: ML Korphage/Gary Gen

Test Start: 2012.07.19 @ 13:28:13

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	5	1.00	50.00	1851.42
1	10	1.00	80.00	2713.89
1	20	1.00	90.00	3001.38
1	30	1.00	95.00	3145.12
2	1	1.00	30.00	1276.45
2	5	1.00	85.00	2857.63
2	10	1.00	105.00	3432.61
2	30	1.00	105.00	3432.61
2	35	1.00	100.00	3288.86
2	60	1.00	100.00	3288.86

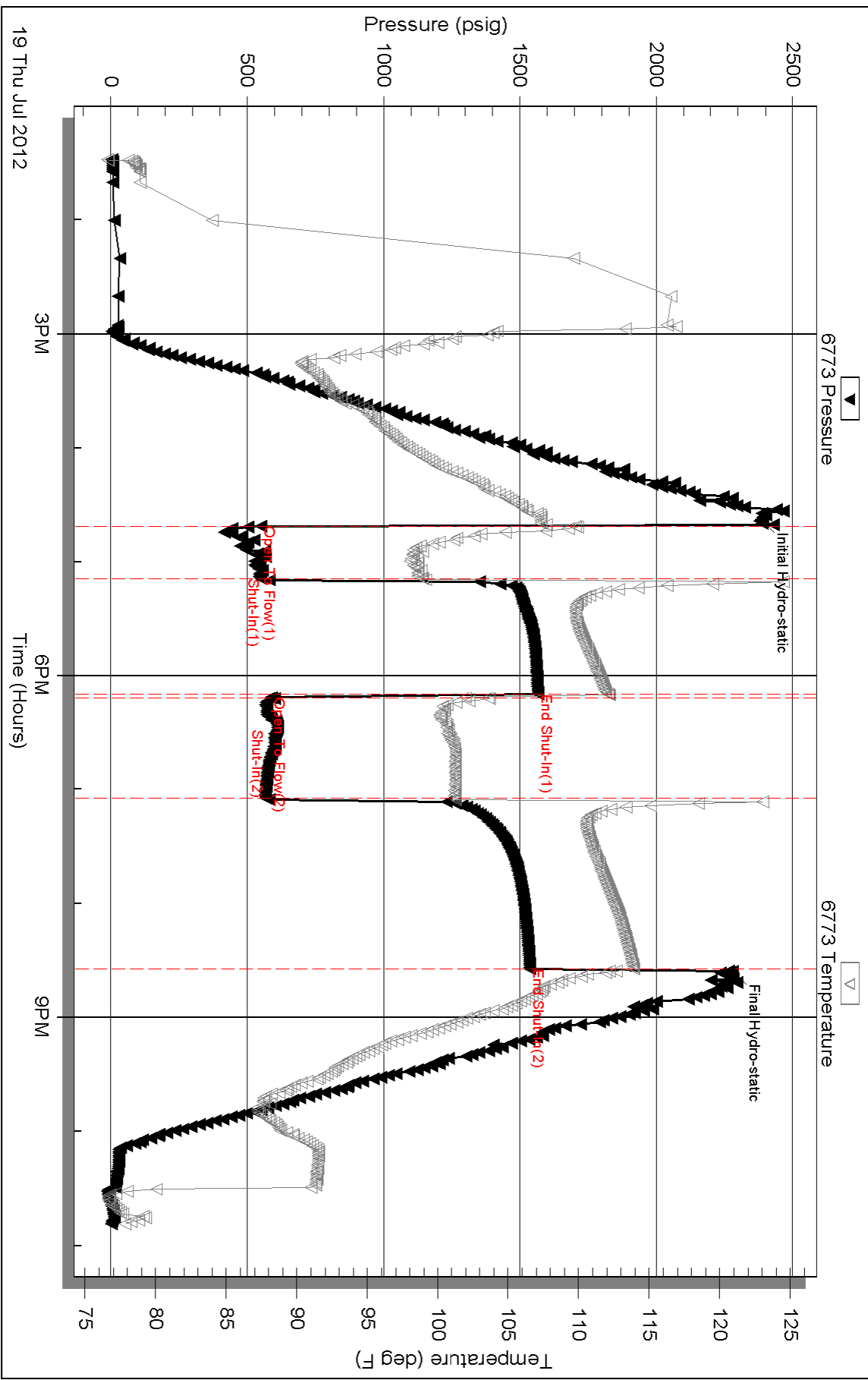
Serial #: 6773

Outside Vincent Oil Corp

Jones #1-25

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 47567

Printed: 2012.07.20 @ 02:21:11

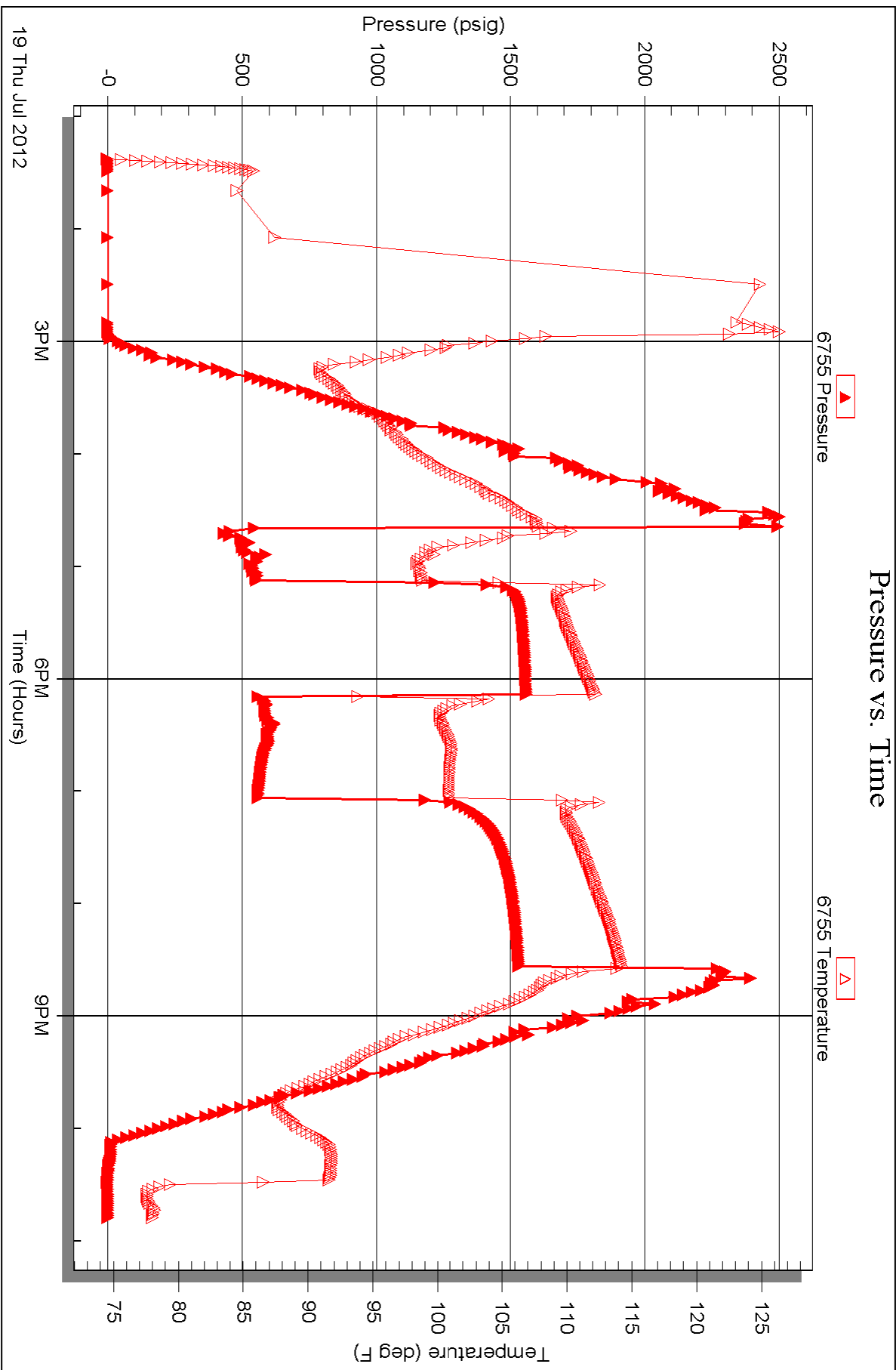
Serial #: 6755

Inside

Vincent Oil Corp

Jones #1-25

DST Test Number: 3



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 07, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20822-00-00
Jones 1-25
SE/4 Sec.25-27S-24W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage