

Confidentiality Requested:

Yes No

Kansas Corporation Commission
Oil & Gas Conservation Division

1100080

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:	Operator Name:				
GSW Permit #:	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottern								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Jones 1-25
Doc ID	1100080

All Electric Logs Run

Dual Induction	
Density - Neutron	
Micro-log	
Sonic	

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Jones 1-25
Doc ID	1100080

Tops

Name	Тор	Datum
Heebner Shale	4200	(-1689)
Brown Limestone	4316	(-1805)
Lansing	4327	(-1816)
Stark Shale	4660	(-2149)
Base Kansas City	4779	(-2268)
Pawnee	4875	(-2364)
Cherokee Shale	4924	(-2413)
Base Penn Limestone	5022	(-2511)
Mississippian	5043	(-2532)
LTD	5217	(-2706)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Jones 1-25
Doc ID	1100080

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Perf. 5068' to 5071 & 5078' to 5081'	ran 2.375" tubing, set at 5068', acidized with	5068' to 5081' OA
		1000 gal 15% MCA, swab 30 bbls load , well KO with	
		good blow gas, SION, SICP 1025# SITP 1400#	
		Flowed small amount load water & good blow of gas, SION,	
		SICP 1350#, SITP 1350#, Ran prod test 8/17/2012	
		COF 2.58 MMCFG/D, SIGW, waiting on pipeline conn.	

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410 Office / Fax 620-672-3663 Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec.	Twp.	Range		County	State	On Location	Finish		
Date 7-10-12 :	25	27	24	F	ord	HS		1:45pm-2:		
Lease Jones		/ell No.	1-25			s + Ford 45 2	NIE Sinto			
Contractor Ual				Owner						
Type Job Surface			To Quality W	ell Service, Inc.	cementing equipmen	it and furnish				
Hole Size 1214		T.D.	375		cementer ar	nd helper to assist ow	ner or contractor to d	o work as listed.		
Csg. 85/8		Depth	374		Charge To	ncent oil				
Tbg. Size		Depth			Street					
Tool		Depth			City		State			
Cement Left in Csg. 20 4	+	Shoe Jo	oint		The above wa		and supervision of owner			
Meas Line		Displace	e 225		Cement Am	ount Ordered 🧳 🗸	5 com 3% a	2%gel		
E	QUIPN	MENT								
Pumptrk No. 8			Cody		Common 2	175				
Bulktrk No. 7			map		Poz. Mix					
Bulktrk No.					Gel. 5					
Pickup No.					Calcium /	0				
JOB SER	VICES	& REMA	RKS		Hulls					
Rat Hole					Salt					
Mouse Hole					Flowseal 68.75					
Centralizers					Kol-Seal					
Baskets					Mud CLR 48	3				
D/V or Port Collar					CFL-117 or	CD110 CAF 38				
Ran 9 J+5 of 8	5/8	105.	na and		Sand		1	8		
landing It)		Handling 6	290				
					Mileage 5	· O				
Est Circulat	ion					FLOAT EQUIPN	MENT			
					Guide Shoe					
Hooked up and	mik	023	55x - Shi	+ down	Centralizer					
released olun or	2-0	1.50 =		420	Baskets					
and shut if @ 3000si				AFU Inserts						
		1			Float Shoe					
			70		Latch Down					
Cement Oil circulate.				85/8 wood olyg						
X.C.17. 12.72										
***************************************					Pumptrk Ch	arge Surface)			
					Mileage 5					
*					п		Tax			
1	//	/	/		1		Discount			
X Signature ///////		~11	/		1	4	Total Charge			

ALLIED OIL & GAS SERVICES, LLC 053981 Federal Tax 1.D.# 20-5975804

	ELL, KANSAS 6766	55			SERV	ICE POINT:	in Losse Ki
DATE 7-25-12	SEC 25 TWP. 275	RANGE 240	CALLED OUT	ON LOCAT	IÓN	JOB START	JOB FINISH
LEASEJones	WELL# /-25-	LOCATION FOLL	K4 L 40 504	. باتاΩ جا	h	COUNTY	STATE
OLD OF NEW Cir	cle one)	117+4,24,		14, 0		1.04	19
CONTRACTOR /	Jap Oilfiel		OWNER U	incont	0:1	15	11.8
HOLESIZE	T.D.		CEMENT				
CASING SIZE	DEP		AMOUNT OR	DERED <u>3</u>	300	~ 65:3	5:69 601
		TH 1560'	YUEPB	ses,			
DRILLPIPE TOOL Por	2 Coller DEP	TH /SCO					
PRES. MAX	A Comment of the Comm	IMUM	. COMMON_C	leach :	214	.011 25	21,7700
MEAS. LINE .		E JOINT	POZMIX	1	155	@ \$ 50	977.50
CEMENT LEFT IN			GEL			@ 21.25	361 25
PERFS.			CHLORIDE_			@	201,
DISPLACEMENT	5 1/2 bhis wet	<u> </u>	ASC			@	
	EQUIPMENT		Flosar	82±		@ 2.74	271,40
PUMPTRUCK C	EMENTER Dec	N.F.				<u>@</u>	
	ELPER ELL.	P. 2				e	
BULK TRUCK		- 1	-			e	<u> </u>
	RIVER Scots	Parddy 2				@	
BULK TRUCK	RIVER	/				@	
	MIVER		HANDLING_	348	,	@ 2,25	783,00
)		MILEAGE	3481.11	175		2871.00
	REMARKS:			10100		TOTAL	8691.65
WITH 20 bhis	10948, May 3	305 p Comen.		, 4	RVIC	Œ	
	bals wither, Pr		R	15-1	7		
Transle our	WITH II ABIG K	sper, Br Jour			•		
-			PUMPTRUCK EXTRA FOOT		_		1050.00
			MILEAGE			@ @ 7.00	525,00
			MANIFOLD			@	070,00
			Lish+ Unich	100		@ 4.00	300.00
						e	
CHARGE TO: Ut	cent oil Co						
STREET		- Allegania				TOTAL	1875.00
CITY	STATE	ZIP	in the second	THE SEL	በ ልጥ ነ	PATUDI 4011	on.
			fi	LUG & FL	UAL	EQUIPMEN	
					_	@	
			none	/		<u>@</u>	
To: Allied Oil & Ga			-110			<u>@</u>	
You are hereby requ					_	@ @	***************************************
and furnish cements							
contractor to do wo	rk as is listed. The	above work was				TVOTA 1	
done to satisfaction					•	TOTAL	
contractor. I have re TERMS AND CON			SALES TAX (16	Any)_4	00.	49	
TERMS AND CON	DITIONS IISLEU	ni the reverse side.		T. C	5	510010	₹
	Can 11		TOTAL CHARG	JES	4	- ALULUALO	
PRINTED NAME X	ERIK HAG	ANS	DISCOUNT	2113	33	IF PAI	IN 30 DAYS
2.03	- /						
SIGNATURE K						7 -	
	() to		Nex	\$1845	73, 3	3 2	
7	hank you!	<u> </u>	Nex	\$1 845	3, 3	3 2	

ALLIED OIL & GAS SERVICES, LLC 053834 Federal Tax 1.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

hed Lodge KS	SERVICE POI			
	hed	Lod	50.	K7

DATE 07/21/2012 SEC. TWP. RANGE CA	ALLED OUT ON LOCATION JOB START JOB FINISH
	North to Sadle road Nest County STATE
	Queker, East In South its 10 11 798
	OWNER Vincent
TYPE OF JOB Production	OWNER VINCES
HOLESIZE 7% T.D. 5220	CEMENT ASC+
CASING SIZE 41/2 DEPTH 519 8	AMOUNT ORDERED 175 SX Class A ASC + 5# Kolean + 5% FT-160, 505x 60:40
TUBING SIZE DEPTH DRILL PIPE DEPTH	4% Gol. 500gal ASF, 10 Gal KCI
TOOL Port College DEPTH 1560	1 = 1107 00
PRES. MAX 1300 MINIMUM	COMMONCASS
MEAS, LINE SHOE JOINT 40 CEMENT LEFT IN CSG. 40	POZMIX 20.5x @ 8.50 170 GEL 25x @ 21.25 42.50
PERES	CHLORIDE@
DISPLACEMENT 80 Hols J/2% KCL HO	ASC Class A 175x @ 19.00 3325 Kolves 875km @ 0.89 778.75
EQUIPMENT	FILE 875/20 0.89 178.13 FILE 82/20 17, 20 1410.40
4: 1/	500 Gel @ 1.27 635
PUMPTRUCK CEMENTER Joseph Thinesch / #360/302 HELPER Brett Goins	KCL 10Ga @ 31.35 312.50
BULKTRUCK HELPER Brett Gains	
# 364 DRIVER Brandon Boor 3	e
BULK TRUCK	@
# DRIVER	HANDLING 297.3344 @ 2.10 624.39 MILEAGE 2014X TO AIX 2.35 1413.53
REMARKS:	000 57
REMARKS.	lov 1, S TOTAL 9144.51,
	SERVICE
	DEPTH OF JOB
	EXTRA FOOTAGE@
	MILEAGE 500 7.00 350
	MANIFULD TIME TO SECTION OF THE PROPERTY OF TH
	MANIFOLD # 100 500 - 100
CHARGETO: Vincent	LV 50@ 4.00 700-
CHARGE TO: Vincent	LV 50@ 4.00 700-
STREET	TOTAL \$345-
	LV 50@ 4.00 700-
STREET	TOTAL \$3145 - PLUG & FLOAT EQUIPMENT
STREET	PLUG & FLOAT EQUIPMENT 4/2 Golde Shoe 1 @ 192 192
STREETSTATEZIP	PLUG & FLOAT EQUIPMENT 4/2 Golde Shoe 1 @ 192 192 AFU insect 2 @ 249 498 Central insect 12 @ 48 574
CITYSTATEZIP To: Allied Oil & Gas Services, LLC.	TOTAL \$345- PLUG & FLOAT EQUIPMENT 4½ Gide Shoe 1 @ 192 192 AFU lo sect 2 @ 249 498 Centra lizers 12 @ 48 574 Bukets 2 @ 270 540
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	PLUG & FLOAT EQUIPMENT 41/2 Gride Shoe 9192 192 AFU in sect 2 @ 249 498 Centra lizers 12 @ 48 576 Bukets 2 @ 270 540 Part Caller 1 @ 2485 2485.00
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	PLUG & FLOAT EQUIPMENT 41/2 Goide Shoe 1 @ 192 192 AFU insect 2 @ 249 498 Centra lizers 12 @ 48 576 Bukets 2 @ 270 540 Part Callar 1 @ 2485 2485.00 Rubber Plus 1 @ 71 71
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PLUG & FLOAT EQUIPMENT 4½ Golde Shoe 1@ 192 192 AFU insect 2@ 249 498 Centralizers 12@ 48 574 Bukets 2@ 270 540 Part Cellar 1@ 2485 2485.00 Rubber Plas 1@ 71 71
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	PLUG & FLOAT EQUIPMENT 4½ Goide Shoe 1 @ 192 192 AFU insert 2 @ 249 498 Centralizers 12 @ 48 576 Bukets 2 @ 270 540 Part Callar 1 @ 2485 2485.00 Rubber Plan 1 @ 71 71 TOTAL 4267
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side	PLUG & FLOAT EQUIPMENT 4½ Goide Shoe 1 @ 192 192 AFU insert 2 @ 249 498 Centra lizers 12 @ 48 576 Bukets 2 @ 270 540 Part Cellar 1 @ 2485 2485.00 Rubber Plan 1 @ 71 71 TOTAL 4267
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side	PLUG & FLOAT EQUIPMENT 4/2 Goide Shoe 9 192 192 AFU insect 2 249 498 Centra lizers 12 48 574 Bukets 2 270 540 Part Collar 2485 2485.00 Rubber Plan 71 71 TOTAL 4267 SALES TAX (If Any) 9/4.13
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	TOTAL \$3.45 - PLUG & FLOAT EQUIPMENT 4/2 Gide Shoe 9 192 192 AFU locart 2 9 247 498 Centra lizers 12 9 48 576 Bukets 2 9 270 540 Rubber Play 9 2485 2485.00 Rubber Play 9 71 71 TOTAL CHARGES 1/2 1/3 DISCOUNT 9/4 /3 IF PAID IN 30 DAYS
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side	PLUG & FLOAT EQUIPMENT 4/2 Goide Shoe 9 192 192 AFU insect 2 249 498 Centra lizers 12 48 574 Bukets 2 270 540 Part Collar 2485 2485.00 Rubber Plan 71 71 TOTAL 4267 SALES TAX (If Any) 9/4.13



Vincent Oil Corp

25-27s-24w

155 N Market STE 700 Wichita Ks 67202 Jones #1-25

ATTN: ML Korphage/Gary Gen

Job Ticket: 47565 **DST#:1**

Test Start: 2012.07.17 @ 09:24:14

GENERAL INFORMATION:

Formation: Pawnee-Cherokee

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 14:03:59 Tester: Chris Staats

Time Test Ended: 19:26:44 Unit No: 47

Interval: 4828.00 ft (KB) To 4969.00 ft (KB) (TVD) Reference Elevations: 2511.00 ft (KB)

Total Depth: 4969.00 ft (KB) (TVD) 2501.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6773 Outside

Press@RunDepth: 80.57 psig @ 4829.00 ft (KB) Capacity: 8000.00 psig

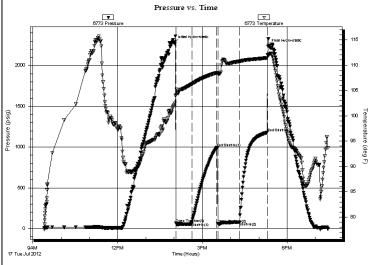
 Start Date:
 2012.07.17
 End Date:
 2012.07.17
 Last Calib.:
 2012.07.17

 Start Time:
 09:24:19
 End Time:
 19:26:44
 Time On Btm:
 2012.07.17 @ 14:00:14

 Time Off Btm:
 2012.07.17 @ 17:19:59

TEST COMMENT: IF: Weak blow 2 1/2"

ISI: No blow back FF: Weak blow 2 1/2 " FSI: No blow back



_				
	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2279.70	102.15	Initial Hydro-static
	4	64.45	104.14	Open To Flow (1)
	38	74.60	106.23	Shut-In(1)
4	90	995.07	108.47	End Shut-In(1)
Temperature	93	61.34	108.28	Open To Flow (2)
ret ire	139	80.57	110.72	Shut-In(2)
neh	198	1180.32	111.42	End Shut-In(2)
9	200	2235.56	111.85	Final Hydro-static
		1	1	

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
100.00	MUD	1.40

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 47565 Printed: 2012.07.17 @ 22:36:57



Vincent Oil Corp

155 N Market STE 700

Wichita Ks 67202

ATTN: ML Korphage/Gary Gen

25-27s-24w

Jones #1-25

Job Ticket: 47565 **DST#:1**

Test Start: 2012.07.17 @ 09:24:14

GENERAL INFORMATION:

Formation: Pawnee-Cherokee

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 14:03:59 Tester: Chris Staats

Time Test Ended: 19:26:44 Unit No:

Interval: 4828.00 ft (KB) To 4969.00 ft (KB) (TVD) Reference Elevations: 2511.00 ft (KB)

Total Depth: 4969.00 ft (KB) (TVD) 2501.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6755 Inside

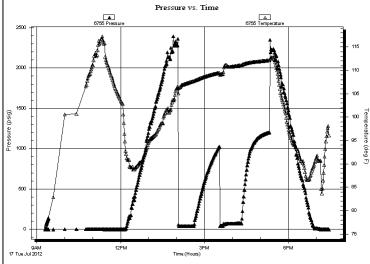
Press@RunDepth: psig @ 4829.00 ft (KB) Capacity: 8000.00 psig

Start Date: 2012.07.17 End Date: 2012.07.17 Last Calib.: 2012.07.17

Start Time: 09:18:16 End Time: 19:27:26 Time On Btm: Time Off Btm:

TEST COMMENT: IF: Weak blow 2 1/2"

ISI: No blow back FF: Weak blow 2 1/2 " FSI: No blow back



PRESSURE SUMMARY

	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
Temperature (deg F)				
(deq F)				

Recovery

Length (ft)	Description	Volume (bbl)
100.00	MUD	1.40
		

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 47565 Printed: 2012.07.17 @ 22:36:57



FLUID SUMMARY

ppm

Vincent Oil Corp 25-27s-24w

155 N Market STE 700 Jones #1-25

Wichita Ks 67202 Job Ticket: 47565 DST#: 1

ATTN: ML Korphage/Gary Gen Test Start: 2012.07.17 @ 09:24:14

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API Water Salinity:

Mud Weight: Cushion Length: 9.00 lb/gal ft Viscosity: Cushion Volume: bbl

46.00 sec/qt Water Loss: 7.99 in³ Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 4000.00 ppm Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	MUD	1.403

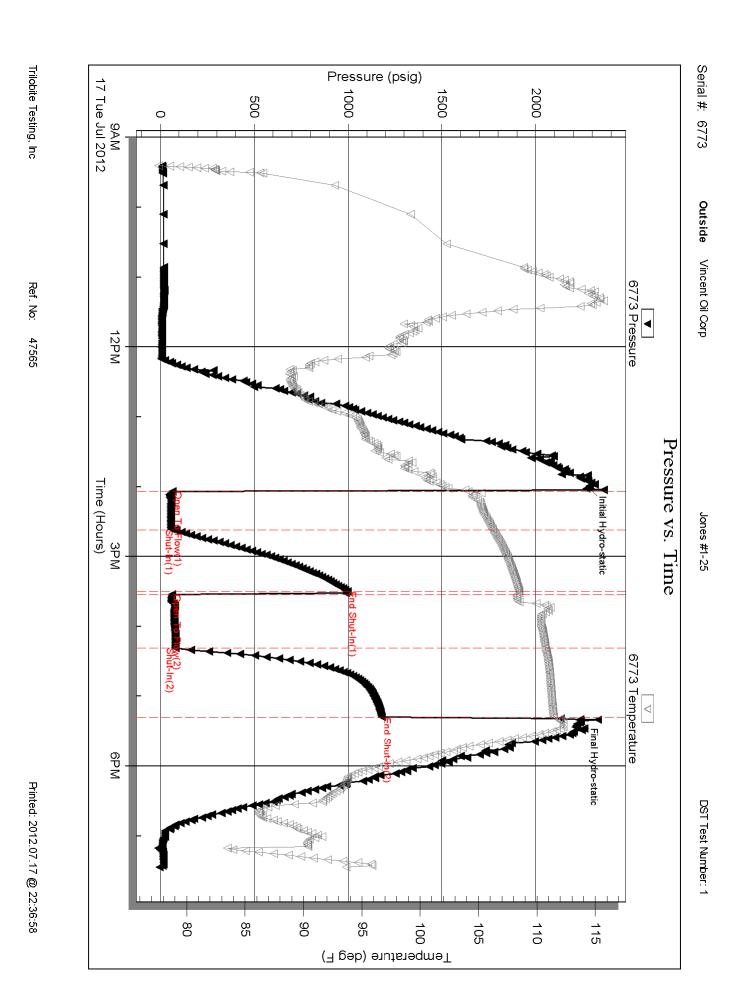
Total Volume: 1.403 bbl Total Length: 100.00 ft

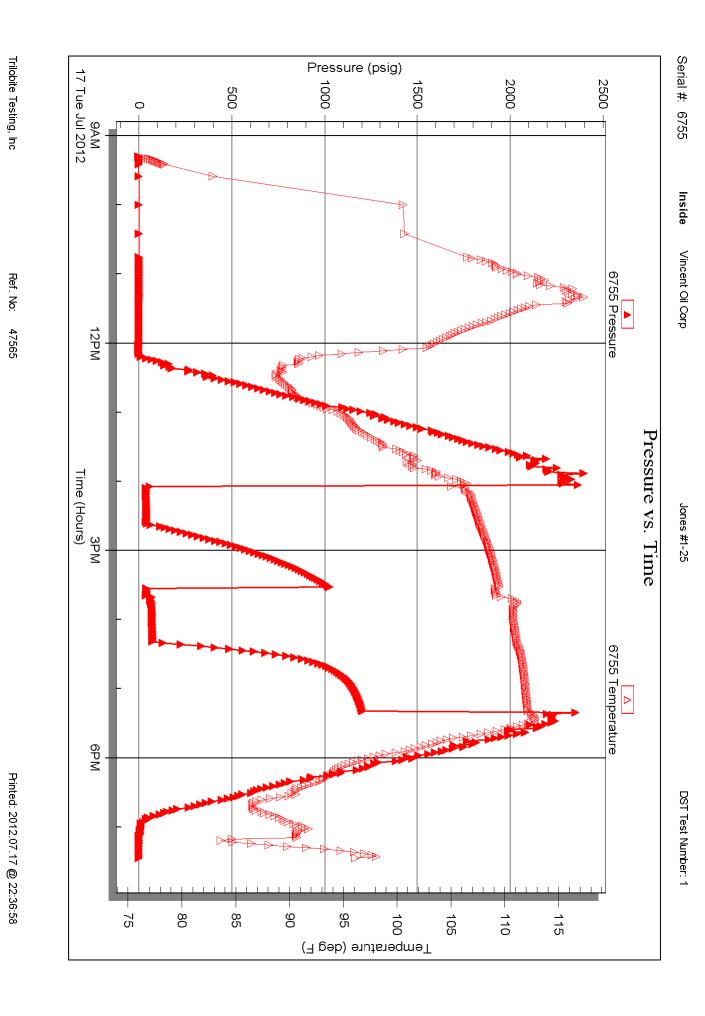
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Printed: 2012.07.17 @ 22:36:58 Trilobite Testing, Inc Ref. No: 47565







Vincent Oil Corp

155 N Market STE 700

Wichita Ks 67202

ATTN: ML Korphage/Gary Gen

25-27s-24w

Jones #1-25

Job Ticket: 47566 DST#: 2

Test Start: 2012.07.18 @ 16:44:35

GENERAL INFORMATION:

Formation: Morrow-- Upper Miss

Whipstock: Deviated: Test Type: Conventional Bottom Hole (Reset) ft (KB)

Time Tool Opened: 19:12:20 Tester: Chris Staats 47

Time Test Ended: 00:46:05 Unit No:

Interval: 4966.00 ft (KB) To 5054.00 ft (KB) (TVD) Reference Elevations: 2511.00 ft (KB)

Total Depth: 5054.00 ft (KB) (TVD) 2501.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

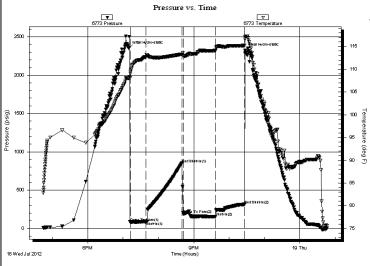
Serial #: 6773 Outside

Press@RunDepth: 156.65 psig @ 4967.00 ft (KB) Capacity: 8000.00 psig

Start Date: 2012.07.18 End Date: 2012.07.19 Last Calib.: 2012.07.19 Start Time: 16:44:40 End Time: Time On Btm: 2012.07.18 @ 19:09:50 00:46:04 Time Off Btm: 2012.07.18 @ 22:27:20

TEST COMMENT: IF: Weak blow 3"

ISI: No blow back FF: Fair blow 7' FSI: No blow back



	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2348.98	107.99	Initial Hydro-static
	3	86.11	109.03	Open To Flow (1)
	29	87.34	112.67	Shut-In(1)
	90	850.50	113.30	End Shut-In(1)
	93	185.78	112.87	Open To Flow (2)
	148	156.65	114.08	Shut-In(2)
	196	315.08	115.19	End Shut-In(2)
,	198	2322.03	117.13	Final Hydro-static

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
0.00	60' GIP	0.00
210.00	Mud with OIL spots	2.95
* Recovery from multiple tests		

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Printed: 2012.07.19 @ 08:21:23 Trilobite Testing, Inc. Ref. No: 47566



FLUID SUMMARY

Vincent Oil Corp 25-27s-24w

155 N Market STE 700 **Jones #1-25**

Wichita Ks 67202 Job Ticket: 47566 **DST#:2**

ATTN: ML Korphage/Gary Gen Test Start: 2012.07.18 @ 16:44:35

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Viscosity: 53.00 sec/qt Cushion Volume: bbl

Water Loss: 8.79 in³ Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 5100.00 ppm Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	60' GIP	0.000
210.00	Mud with OIL spots	2.946

Total Length: 210.00 ft Total Volume: 2.946 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 47566 Printed: 2012.07.19 @ 08:21:24

90

Temperature (deg F) 95

105

110

115

75

80

85

Trilobite Testing, Inc

Ref. No:



Vincent Oil Corp

25-27s-24w

155 N Market STE 700

Jones #1-25

Wichita Ks 67202

Job Ticket: 47567 **DST#: 3**

ATTN: ML Korphage/Gary Gen

Test Start: 2012.07.19 @ 13:28:13

GENERAL INFORMATION:

Formation: Miss

Total Depth:

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 16:41:13 Tester: Chris Staats

Time Test Ended: 22:48:58 Unit No: 47

Interval: 5059.00 ft (KB) To 5094.00 ft (KB) (TVD) Reference Elevations:

2501.00 ft (CF)

2511.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6773 Outside

Press@RunDepth: 567.20 psig @ 5060.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2012.07.19
 End Date:
 2012.07.19
 Last Calib.:
 2012.07.19

 Start Time:
 13:28:18
 End Time:
 22:48:58
 Time On Btm:
 2012.07.19 @ 16:37:28

 Time Off Btm:
 2012.07.19 @ 20:35:43

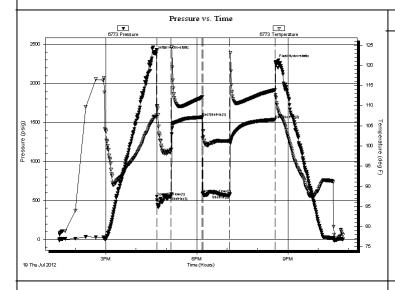
TEST COMMENT: IF: Strong blow BOB 10 sec GTS 2 min [see gas flow report]

ISI: Weak surface blow back

FF: Strong blow BOB 2 sec [see gas flow report]

FSI: Fair blow back 7"

5094.00 ft (KB) (TVD)



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2384.38	107.35	Initial Hydro-static
4	549.83	109.80	Open To Flow (1)
32	552.30	98.93	Shut-In(1)
93	1568.35	112.14	End Shut-In(1)
95	587.50	103.60	Open To Flow (2)
148	567.20	101.30	Shut-In(2)
237	1537.62	113.92	End Shut-In(2)
239	2279.94	112.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)	
0.00	5040' GIP	0.00	
40.00	M,W 20%mud 80% w ater	0.56	
* Recovery from multiple tests			

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	50.00	1851.42
Last Gas Rate	1.00	100.00	3288.86
Max. Gas Rate	1.00	105.00	3432.61

Trilobite Testing, Inc Ref. No: 47567 Printed: 2012.07.20 @ 02:21:09



Vincent Oil Corp

25-27s-24w

155 N Market STE 700

Jones #1-25

Wichita Ks 67202

Job Ticket: 47567 DST#: 3

ATTN: ML Korphage/Gary Gen

Test Start: 2012.07.19 @ 13:28:13

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset) Tester: Chris Staats

Time Tool Opened: 16:41:13

Unit No: 47

Time Test Ended: 22:48:58

2511.00 ft (KB)

5059.00 ft (KB) To 5094.00 ft (KB) (TVD) Total Depth: 5094.00 ft (KB) (TVD)

Reference Elevations:

2501.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6755 Inside

Press@RunDepth:

psig @

5060.00 ft (KB)

Capacity: Last Calib.: 8000.00 psig

Start Date: 2012.07.19 End Date:

2012.07.19 Time On Btm: 22:47:48

2012.07.19

Start Time:

Interval:

13:22:38

End Time:

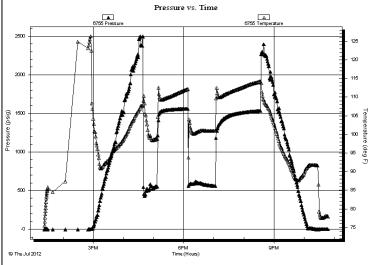
Time Off Btm:

TEST COMMENT: IF: Strong blow BOB 10 sec GTS 2 min [see gas flow report]

ISI: Weak surface blow back

FF: Strong blow BOB 2 sec [see gas flow report]

FSI: Fair blow back 7"



PRESSURE SUMMARY

	PRESSURE SUMIMARY				
	Time	Pressure	Temp	Annotation	
	(Min.)	(psig)	(deg F)		
Toma					
Temperatura (ded E)					
(dea E)					

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5040' GIP	0.00
40.00	M,W 20%mud 80% w ater	0.56
* Recovery from multiple tests		

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	50.00	1851.42
Last Gas Rate	1.00	100.00	3288.86
Max. Gas Rate	1.00	105.00	3432.61

Trilobite Testing, Inc. Ref. No: 47567 Printed: 2012.07.20 @ 02:21:09



FLUID SUMMARY

Vincent Oil Corp 25-27s-24w

155 N Market STE 700 **Jones #1-25**

Wichita Ks 67202 Job Ticket: 47567 **DST#:3**

ATTN: ML Korphage/Gary Gen Test Start: 2012.07.19 @ 13:28:13

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight:9.00 lb/galCushion Length:ftViscosity:47.00 sec/qtCushion Volume:bbl

Water Loss: 9.99 in³ Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 6400.00 ppm Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	5040' GIP	0.000
40.00	M,W 20%mud 80% w ater	0.561

Total Length: 40.00 ft Total Volume: 0.561 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 47567 Printed: 2012.07.20 @ 02:21:10



GAS RATES

Vincent Oil Corp

25-27s-24w

155 N Market STE 700 Wichita Ks 67202 **Jones #1-25**Job Ticket: 47567

DST#:3

ATTN: ML Korphage/Gary Gen

Test Start: 2012.07.19 @ 13:28:13

Gas Rates Information

Temperature: 59 (deg F)

Relative Density: 0.65 Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	5	1.00	50.00	1851.42
1	10	1.00	80.00	2713.89
1	20	1.00	90.00	3001.38
1	30	1.00	95.00	3145.12
2	1	1.00	30.00	1276.45
2	5	1.00	85.00	2857.63
2	10	1.00	105.00	3432.61
2	30	1.00	105.00	3432.61
2	35	1.00	100.00	3288.86
2	60	1.00	100.00	3288.86

Trilobite Testing, Inc Ref. No: 47567 Printed: 2012.07.20 @ 02:21:10

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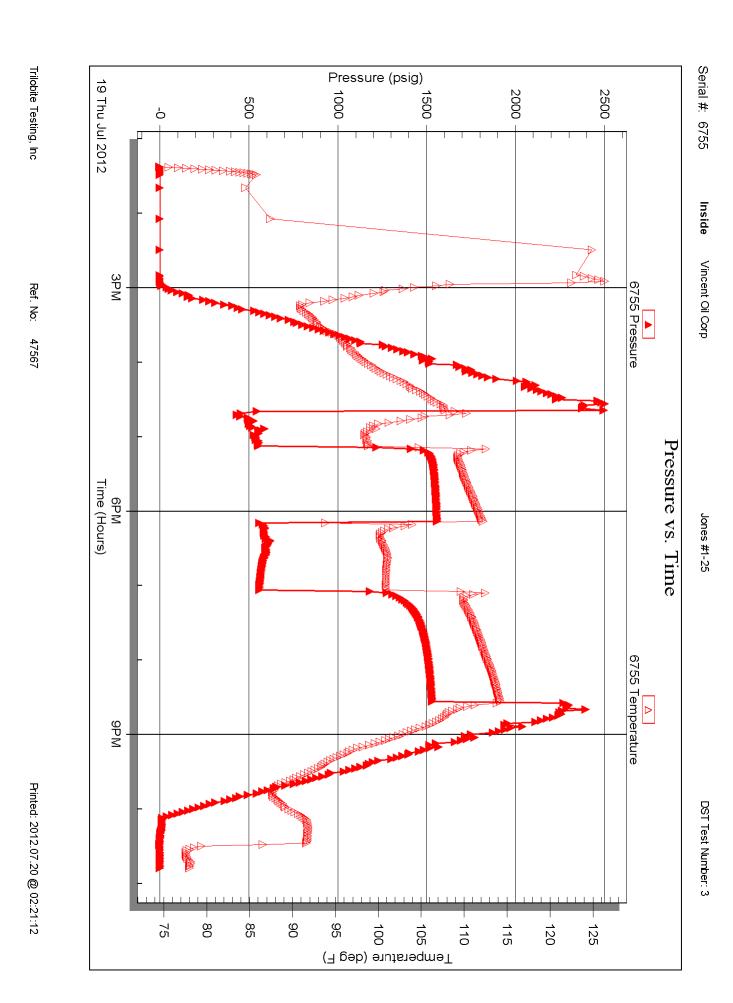
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90

Trilobite Testing, Inc

Ref. No:



MARMATON 4,805 4,801 -2,290 -2,325 35 PAWNIEE 4,880 4,876 -2,365 -2,396 31 CHEROKEE SHALE 4,928 4,924 -2,413 -2,444 31 BASE PENN 5,026 5,022 -2,511 -2,550 39 MISSISSIPPIAN LM 5,047 5,043 -2,532 -2,589 57 RTD/LTD 5,220 5,217 -2,706 -2,685 -21 RRF. WELL: Texas Oil & Gas., #1 Meade, Sec.25-27S-24W: 660' FSL & 1980' FEL, KB: 2,516': (~1/4 mile W-SW from well) GARY F. GENSCH CONSULTING 224 S. CRESTWAY WICHITA, KS 67218 316-684-0199	API NUMBER: 15-057-20,820-0000 DRLG. CONTRACTOR: VAL ENERGY, INC. RIG #1 SPUD: 7/10/2012 COMP:7/21/2012 RTD: 5,220' DISPLACED: @ 3,768'-3,799' MUD TYPE: CHEMICAL (Mud-Co) SAMPLES EXAMINED FROM: 4,000' TO RTD SAMPLES SAVED FROM: 4,000' TO RTD SAMPLES SAVED FROM: 4,050' TO RTD SAMPLES SAVED FROM: 4,250' TO RTD GEOLOGICAL SUPERVISION FROM: 4,253' TO RTD BROWN LIME 4,319 4,316 -1,865 -1826 21 LANSING 4,330 4,327 -1,816 -1,835 19 STARK SHALE 4,684 4,680 -2,148 -2,175 26 BROWN LIME 4,703 4,689 -2,188 -2,218 30 DRILL STEM RT.D. 5,220 LOSS RUN Sonic, Micro DIL, CDN & PE Logs Superior Well Services Superior Well Services FROM -1,835 19 RT.D. 5,220 RT.D. 5,220 RT.D. 5,220 PRODUCTION: 4-1/27, 11.6# @ 51.95 Micro DIL, CDN & PE Logs Superior Well Services FROM -1,835 19 RT.D. 5,220 RT	LEVATION: K.
a pebble river sand in the samples masking the frue lithology, as was observed after DST #1. The decision was made to limit the number of DST's and combine as many potential zones as possible. The drilling time runs three foot low to the log from the Heebner through the Lansing and then 4 foot low to the log from the Lansing to near RTD. The log is 3 feet high to the RTD likely due to fill-up. Based on the favorable structural position of the well and the results of DST #3 feeting the Upper Mississippian Dolomite from 5,076-5,080°, the decision was made to set new 4-1/2" Production String 25 ft off bottom and to continue further testing of the well. Respectfully submitted Gary F. Gerisch, Petroleum Geologist July 21, 2012		DEVIATION SURVEY DAILY PENETRATION DAILY PENETRATION DAILY PENETRATION
MISSISSIPPI DOL. 10 Ir's Dol, it in, in-suc, sug, p-tr intr-xin por, brt fillor, no stin, NSG, NSO, 2 Dol poes; rel SFO (micro-bds-live v. it brn oil) whn brkn, 1 pc Chrt, wht, trip, iso fr ppt por, brt gld fluor, rel SSFO whn brkn. (Not enough to test on its own)	ST #1: OLA) 5010-5020 ST #2: 5066-5072 ST #3 DL. 5076-5090 ST #3	FORMATION E-LOG INTERVAL DESCRIPTION OF SHOWS LOG ANALYSIS PORO. % Sw%
ELECTRICAL CHART Temp 114 Degree F. Pressure vs. Time 6773 Temporature 9755 Freesure 1200 1500 1500 1500 1500 1500 1500 1500	DST INTERVALIEM Time (House 6773) Intervalies 200 ppm DST INTERVALIEM FP TIME FP/FFP SIP TIME ISIP: 60": 166# SIP:	autisagine 1
DRILLING TIME IN MIN. 'S/FT. Rate of Penetration Decreases 5" 10" 15" 4000 CONNECTION PT. 4010 4030 4040 4050 4060 4070 4080 4090 4110 4120 4120 4220 4220 4220	TH. DSTS, OIL SHWIS, CFS PTS ALL OIL & GAS SHOWS UNDERLINED NOTE: WHERE NECESSARY, ALL ORIGINALLY PICKED DRILLING TIME FM. TOPS HAVE BEEN ADJUSTED TO FIT THE COMPENSATED DERSITY. NEUTRON POROSITY LOG FOR FUTURE REFERENCE. SAMPLE QUALITY FAIR-GOOD Ls., cmm² gy, fh-shr, grainy-suc texture to ab-gran, argy-chlly, tre imbdd foas frags, scat p ppt por, no stn, no fluor, no adr, NS. Ls., cmm² gy, fh-shr, grainy-suc texture to ab-gran, argy-chlly, inc in chik, p inth-shr por to scat p ppt por, sil-foas, inth-bdd Chrt, it gy-th, sptd, conchd, ope, no stn, no fluor, no dr, NS. Ls., cmm² gy, inc tn, fh-shr, grainy-suc texture to ab-gran, argy-chlly, inc in chik, p inth-shr por to scat p ppt por, sil-foas, inth-bdd Chrt, whit to it gy-th, sptd, conchd, ope, no stn, no fluor, no dr, NS. Ls., cmm² gy, inc tn, fh-shr, grainy-suc texture to ab-gran, argy-chlly, inc in chik, p inth-shr por to scat p ppt por, sil-foas, inth-bdd Chrt, whit to it gy-th, sptd, conchd, ope,, no shr, no fluor, no odr, NS. Ls., cmm² gy, inc it gra-gy, fh-shr, grainy-suc texture to ab-gran, shr, which in Chysth, gr in shr shr, bdd, ope, no shr, no fluor, no odr, NS. wife in Chysth, gr inth-shr por, sil-foas, inth-bdd Chrt, whit to it gy-tn, sptd, conchd, ope,, no shr, no fluor, no odr, NS. wife in Chysth, gr inth-shr por, sil-foas, inth-bdd Chrt, whit to it gy-tn, sptd, conchd, ope,, no shr, no fluor, no odr, NS. wife in Chysth, gr inth-shr por, sil-foas, inth-bdd Chrt, whit to it gy-tn, sptd, conchd, ope, no shr, no fluor, no odr, NS. Ls. it gray to in, firmd shr, grainy-suc texture to ab-gran, chilly, whith chill, p inth-shr por, sil-foas, inth-bdd Chrt, with to it gy-tn, wife, gr, and shr, or scat p ppt por, sil-foas, inth-bdd Chrt, with to it gy-tn, wife, pr inth-shr por to scat p ppt por, sil-foas, inth-bdd Chrt, with to it gy-tn, wife, gr, pr inth-shr por, and gran, chilly, pr inth-shr por to scat p ppt por, sil-foas, inth-bdd Chrt, with to it gy-tn, wife, gr, pr inth-shr por to scat ppt por sil-foas, inth-bdd Chrt, with to it gy-tn, wi	Rig Check: VIS 42, WT 8.8, LCM 2# Rig Check: VIS 41, WT 8.8, LCM 2# Rig Check: VIS 45, WT 8.9, LCM 3#
4240 4250 4260 4270 4280 4290 4300 4310 4310 BROWN LS 4320 4330' (-1,808') 4330' (-1,819') 4360 4370 4360 4370 4380 4390 4400 4410	fluor, Sm Sh, v, dk gy. Mudstn, cmr-gy, chlby, p introdn por, sil carb spks, no stn, no fluor, no edr, NS wf Tr's Blk Carb Sh, Clystins, md- dk gy. Mudstn, cmr-gy, fh-md xin, chily, p introdn por, Sm: sil sb gran, sil-foss, chily, no stn, med but min fluor, wf Clystin, med gy, brd, sil-sily, wf R-dk gy, ord-bm, gm-gy. Tr's Blk carb Sh. Fld Clystin, gm-gy, sft to gumbo, clay, scat carb spks within matrix, sm dk gy, sft, wfl.s, cmr-with, fh-md xin, chily, p introdn por, no stn, med min fluor, no odr, NS. Clystin, gm-gy, dk gm gy, sft. wfl.s, cmr-mottid tn, fh-md xin, carb, chily, p introdn por, no stn, med min fluor, no odr, NS. Fld Ls, dk brn, embdd w/much dk gy foss bracca, fh-gm, phosphate nodules/spebbles, gran, to chilty, fh-md xin, p introdn por, no stn, no fluor, no odr, NS. wfluch red-bm, clay, sft, gumbo. Fld Clystin, brick-red, v. sft to gumbo clay, w/gm-gy clay, gumbo covering Few: Ls, cmr-tn, fh-md xin, p-introdn por, no stn, no fluor, no odr, NS. Ls, cmr, tn, fh-md xin, suc in prt, grainy textur to sb gran, iso embdd micro foss frags, arg to chilky, p introdn por, no stn, no fluor, no odr, NS. Ls, cmr, tn, fh-md xin, suc in prt, grainy textur to sb gran, iso embdd micro foss frags, arg to chilky, p introdn por, no stn, no fluor, no odr, NS. Ls, cmr, tn, fh-md xin, p-suc, scat micro foss frags, p introdn por, no stn, Tr's Ls, ool, gry-tn, oxids dictn centers, p introdn por, no stn, no fluor to dull min fluor, mo odr, NS. Tr Clysto, Hend gy, grangy, rd-bm, Fld Clystin, ch-m, lemd gm-gy, it mid gyls, throdd mid-dk gy, fh-md xin, embdd rdd in, cmr grans, brece, sil foss in prt, p introdn por, no stn, no fluor on odr, NS. Tr Clysto, three, grant rt-d le-gy ang mubo clay Fld Ls, cmr-in, suc texture, md -xin, vit chrty, p introdn por, no stn, scat dull min fluor, no odr, NS. Will-cythin, ley grant rt-d. leygen grubbo clay Fld Ls, cmr-in, suc texture, md -xin, vit, chrty, p introdn por, no stn, scat dull min fluor, no odr, NS. will show the scale, p introdn por, no stn, no fluor, no odr, NS. Will	NOTE: The MBC Gas Unit Trailer had been set up before 4,050°, however shortly thereafter the unit maffunctioned and quit working, likely due to excessive heat built up inside due to AC malfunction, and it was discovered that the internal pumping mechanism was not hooked up correctly. When Geo arrived on location he ordered a new trailer brought out. A new trailer was later reinstalled and became operational at 4,360°, so there are no gas readings from 4,050° to 4,360°. All measurents shown are readings above background gas. Rig Check: VIS 48, WT 8.8, LCM 10# BROWN LM 4,319° (- 1,808°) E-LOG 4,316° (-1,805°) LANSING 4,330° (- 1,819°) E-LOG 4,327° (- 1,816°) Rig Check: VIS 48, WT 8.8, LCM 10# Rig Check: VIS 48, WT 8.8, LCM 10# Rig Check: VIS 48, WT 8.8, LCM 8# LIMESTONE GAS KICK: At 4413° (Lags to 4,404°): HW: 6u, C1: 1u
4480 -4480	Fild Ls, grainstn, oom to oolitic, it tn, scat p -iso fr oom por. Mst: p oom por, scallop-por, scat min fluor, no odr, no vis gas, NS. Ls, grainstn, oom to sli oolitic, it tn, scat p -scat fr oom por. Sev: fr-gd intr-connecting oom, Mst: p oom por, scallop-por, scat min fluor. Sm pcs: embedd w/tn is frags, in suc matrix, p por, no odr, no vis gas, NS. Ls, oom, tn, Mst: p oom por, scallop por, Mny: iso p-fr intr-connected oom por, hrd, Mny: fn-md xln, p intr-xln por, scat dull min fluor, no gas shows, no odr, NS. Few iso foss frags. Chik, wht. Ls, oom, tn, Mst: p oom por, scallop por, Fewer w/depth: iso p-fr intr-connected oom por, hrd, Mny: fn-md xln, p intr-xln por, scat dull min fluor, no gas shows, no odr, NS. Tr's Chrt, smoke gy, trnsi, to crm, opq, shrp, w/Chik, wht. Ls, oom, tn, fn-xln to chiky matrix with p-fr oom por, p shallow scallop to iso random fr-gd sli-vug/slottd por intr-conntd. hrd, Mny: fn-md xln, p intr-xln por, scat dull min fluor, w/much Chik, wht, no gas shows, no odr, NS. Ls, crm-tn, fn-md xln matrix with scat p oom por, scat shallow	Rig Check: VIS 42, WT 8.8, LCM 9# SHALE GAS KICK: At 4547" (Lags to 4.4536"): HW: 4u, C1: 2u Rig Check: VIS 48, WT 9.0, LCM 8# NOTE: From about 4,556" to 4,855" the HW had become overly diluted and was nearly straight line. HW readings in this interval are exceptionally low.
A650	w/Chlk,wht. Tr's Chrt, crm, wht-spicules blcky, opq.Tr Ls, oom, crm-tn, micro-xin matrix, chlky, p shallow oom por, no stn, no fluor, no odr, NS. 1 pc: sli discoloratn, no cut. Mudstone, crm, it gy, v.fn to fn-xin, chlky, sft, no fluor, no odr, NS, wChlk,wht. Tr Ls,crm-wht, grainstn embdd sb-rdd ls frags, v fn xin, chlky, no vis por, no stn, no fluor. Mudstone, crm, it gy, v.fn to fn-xin, chlky, sft, no fluor, intrbdd Chrt, gry-sptd wht, opq, blocky, embdd w/crm Ls fragas, w/Tr's Ls, tn, oom, p oom por, no stn, bit min fluor only, no cut no odr, NS, wChlk,wht. Tr: STARK: dk gy-Blk Carb Sh Fld Blk carb Sh, dk gy, dk grn gy, brn-gy, w/Much Ls, tn, oom, p-fr oom por, sm pores connect, no stn, sptty md-brt min fluor only, no cut, w/Ls, crm, fn-xin, vit, p intr-xin por, no stn, no fluor, Tr's Ls, tn, oom, p oom por, no stn, sptty md-brt min fluor only, no cut, interbedd Chrt, it gy to tn, opq-trnsl, blcky, no odr, NS. Ls, it gy, micro-xin, no vis por, blcky, hrd, no stn, no fluor w/Mostly w/Ls, wht-crm, v.fn-xin to chlky, no vis por, no fluor, Tr's Ls, tn, oom, p oom por, no stn, sptty dull min fluor, no odr, NS. Tr dk gy-blk carb Sh, soft. Ls, tr-bm to dk gy, fn-md ln, embdd wscat, iso crm ls frags, ang-rdd & foss frags, v. p intr-xin por, chlky, no stn, no fluor, no odr, NS w/Tr's HUSHPUCKNEYSH: Sh, blk, carb, sli-fissle, brittle, w/Sh, dk-md gy.w/Ls, tr-bm to dk gy, fn-md ln, embdd w/scat, iso crm ls frags, ang-rdd & foss frags, v. p intr-xin por, chlky, no stn, no fluor, no stn, shrp-blcky & wht, 3 opq. Free Chlk, wht. Much Sh, blk, carb, sli-fissle, brittle, w/Sh, dk-md gy.w/Ls, tr-bm to dk gy, fn-md ln, embdd w/scat, iso crm ls frags, ang-rdd & foss frags, v. p intr-xin por, chlky, no stn, no fluor, no stn, spty brittle, w/Sh, dk-md gy.w/Ls, tr-bm to dk gy, fn-md in, embdd w/scat, iso crm ls frags, ang-rdd & foss frags, v. p intr-xin por, chlky, no stn, no fluor, no stn, sn folior, no fluor	Rig Check: VIS 43, WT 9.0, LCM 8# STARK SHALE GAS KICK: At 4.676" (Lags to 4.664"): HW: 0u, C1: 8u STARK SHALE 4,664' (- 2,153') E-LOG 4,660' (- 2,149') SHALE GAS KICK: At 4.689" (Lags to 4.677'): HW: 0u, C1: 7u Mud-Co at 4682': VIS 45 WT 8.9, LCM 8#, WL 8.0, Chl 3,400 ppm HUSHPUCKNEY SHALE GAS KICK: At 4,720" (Lags to 4,710'): HW: 4.5u, C1: 2u HUSHPUCKNEY SHALE 4,703' (- 2,192') E-LOG 4,699' (- 2,188') Rig Check: VIS 45, WT 8.8, LCM 8#
### ### ##############################	no fluor, Sm: lam w/blk carb prtgs, v. p intr-xln por, no stn, no fluor, w/Chrt, dk bm-blk, dk gy, opq, conchdl-shrp. Inc Blk, carb Sh. Clystns, dk gy, Ls, tn-bm to dk gy, fn-md xln, platey, hrd, no vis por, no stn, no fluor, Sm: embdd w/scat, iso crm ls frags, ang-rdd & foss frags. Chrt, dk bm-blk, dk gy, opq, wht lam, conchdl-shrp. Ls, micro-grainstn, dk tn to bm mottld crm, fn-md xln, v. grainy to platey,chlky, Mst; v.p. vis por, Few: p-fr intr-gran & fr ppt to iso vug por w/micro druse xls in por,no stn, no cut, no fluor,w/Chrts: blk-dk gy embdd crm foss/Ls frags, no vis por; Bm, trnsl, shrp-conchdl, no fluor, no odr, NS. Ls, dk-md bm to dk bm-gy, micro-fn xln, hrd, platey, Sm: grainy, embdd w/carb prtgs/sd gms, v.fn gm, sb-ang, v.p to no vis por, no stn, no fluor, w/Chrt: bm, tn, crm, trnsl-opq, blcky-conchdl w/Clystn, v.dk gy-blk, carb, hrd, gritty. Ls, dk-md bm to dk bm-gy, micro-fn xln, hrd, platey,v.p-no vis por, no stn, no fluor, w/Chrt: bm, tn, crm, trnsl-opq, blcky-conchdl w/Clystn, v.dk gy-blk, carb, hrd, gritty. New: Cystn md-dk gy intrbddd w/ bm foss frags.Much Blk carb Sh, hrd, sli-wxy, w/Clystn, lt-md gy, sli-sity, blk varb spks wLs, dk-md bm, micro-xln, hrd, , tr pyr, no stn, no flour, w/Chrt, it blu-gy, sli	*Note: While drilling through the Marmaton section it was determined that the gas detector had malfunctioned with a collapsed bubble jar stopper top and was not working correctly. During the latter part of the sample circulation time at 4855' the unit was reparired by company personnel and became operable. Immedieately the unit displayed a significant recycled gas kick building up to a HW reading of ~50 u and C1 Methane up to 60u. C2 was not detected. Calibrations were then done on the equipment and the C1 recorded over 200u. This value is noted but not substantiated. It was also surmised that the recycled gas likely did not originate from the overlying 2 ft thick Shale at 4833' but most likely came from the Novinger itself perhaps through fractures as the primary zone appeard
οΔ ο	gm, lam w/blk carb prtgs, sli pry. Tr Chrt, tn mottld wht, opq, spic, blky. VIS 46, WT 8.8, LCM 8# Chrt, clr-org, tn-brn, trnsl, shrp, embdd wht foss & limy inclusns, Ls, crm mottld tn, fn-md in, embdded foss/Ls pfrags, p intr-xln por, no stn, no odr, NS. W/Depth: Ool Ls clsters, smll-med rdd ooids (sm-chlky)in v. fn-xln matrix, v.p. intr-xln por, sli chlky no fluor, no stn, NSG/O.At Base:Ls, sb-ool, fn-md xln, suc .grainy, tt. Much Sh, blk, carb, brittle, w/Clystn, dk-md grn, tr rd-brn w/ Ls, lt tn-tn, microfn ln, chlky in prt. Tr;s Chrt, clr-org-brn, trnsl, shrp, p-no vis por, no stn, no fluor, no odr. NS. Fld Ls, crm to tn-gy, fn-md xln, platey,chlky, no stn, no fluor, no odr. Tr foss casts, p to no vis por, no odr, no fluor, NS. Tr Chrt, clr to tn, trnsl, shrp. VIS 54, WT 9.0, LCM 8# Ls, crm-tn to dk tn, fn-md xln, p intr-xln por, chlky, p intr-xln por, no stn, w/Mudstn crm-tn, micro-xln, no vis por, no stn w/Tr;s Sh, blk, carb w/ Clystns, gm-gy, tr rd-brn. Sig inc Sh, blk, v. carb, sli fissle to coaly, w/PAWNEE: Ls, crm, grainy to sb-gran, sli foss, rough texture, Sm iso scat p ppt por, no stn, no odr, no fluor, NS, Mudstns, crm, tn, brn, micro-xln to fn xln, arg to chllky, no vis por, with chlk, no stn, 1r's Chrt, gry-whit, speckld, opq, blocky. w/Chlk, wht, crm. Mudstns, crm, tn, brn, micro-xln to fn xln, arg to chllky, no vis por, with chlk, no stn, no fluor, w/inc in Chlk, wht, w/Mudstn, crm-wht, fn-xln, grainy surf texture, no vis por, no stn, w/intr-layrd Clystns, it-md grn-gy, olive. Tr's Chrt, crm mottld wht, opq. Ls, tn, brn, fn-md xln, p intr-xln por, chlky, fr rough surf texture, sli-foss, grainy, sparry in part, w/Sig inc in Clystn, It-med grn, olive, tr's Sh, blk, carb, sli fissile, w/Chrt, tn, trnsl-opq, conchdl, W/Mudstn, crm-tn, chlky, no por, no stn, no fluor, no odr, NS. Fld, Mudstns, grn mottld tn-brn, gy, crm, micro-xln, no vis por, scat sparry clr lg xls on frac faces? no stn, vp fluor ,Sm pcs embdd foss frags(cri), Tr's	30" - 60" - 45" - 60" IF: Built to 2.75" blow ISIP: No blow back, FF: No blow, flushed tool, Blow built up to 2.75". FSIP: No blow back RECOVERED 100' TOTAL FLUID 100' Mud (M-100%) IFP: 64 - 74# / FFP: 61 - 80# SIP: 995 - 1180# Temp: 112 Degrees F. At 4,969': STRAP: 4,995.39' BOARDS: 4,998.29 SHORT 2.90' BANDERA SHALE GAS KICK: Lagged to 4876': HW: 10u, C1:24u PAWNEE LS GAS KICK: Lagged to 4882': HW: 15u, C1:32u
STAR OVEROVEE	chrty brecca, wht-tn, opq. Clystns aa Ls. tn, bm, fn-md xln, p intr-xln por, chlky, fr rough surf texture, sli-foss, grainy, sparry in part, Tr Ls. tn, oom, p-fr oom por, no stn, dull fluor, NS. W/Clystn, lt-med grn, olive, tr's Sh, blk, carb, sli fissile, w/Chrt, tn, trnsl-opq. Tr's Sh, blk, carb, sli fissile, W/ Mudstns, crm, tn, micro-xln to fn xln, arg to chllky, no vis por, chlky, no stn, no fluor, w/Chlk, wht, w/Clystns, lt-md grn-gy, olive. Tr's Chrt, crm mottld wht, opq, tn, trnsl, shrp, wht-blu, opq clr, w/ Ls, wht, md-xln, grainy, to micro granular, p-fr intr-xln por, fr foss cast por, no stn, no fluor, no odr, NS. Mudstns, crm, tn, micro-xln to fn xln, arg to chllky, amorphous to platey, sm:faintly foss, no vis por, chlky, no stn, no fluor, w/Chlk, wht, lnc in Sh, blk, carb, sli wxy, tabulr, dk-gy to dk grn-gy Sh. Tr Ls, dk brn, micro-xln, conchodl, no vis por, no fluor, no odr, NS. Tr Grainstn, crm, calc-filld matrix betwn grns, p intr-gran por, lt fluor, rel lt oil when brkn, Mst:Ls, lt tn, md-xln, grainy-sb gran, v.p intr-xln por, no stn, no fluor no odr, NS. Sh, blk, carb, Tr Chrt, clr-tn. Tr's Grainstn, crm-tn, sb-gran in fn-md xln matrix, p intr-xln por, few: dissolutn edges w/scat p-fr ppt por, p.foss cast por, evn & unevn lt stn & sat, sptty lt fluor, no detectable odr, micro bds lt bm oil rel whn brkn, fluor. Few gas bbls released in solvent, no oil cut. CFS 95". No gas increase on unit. 4969' 90":Fld Sh,blk,carb,dk-brn-blk.bldg micro gas bbls. See notes- to right: Pebbles aa, clr-amber,frsted to org qrtz pebbles, rdd-sb rdd, sb-ang, sm: w/ ang qrtz ovrgrwths, uncons p-srtd, small-lg grns (~1/4" dia), Sm: embdded blk particles, no fluor, no odr, NS Sm Pebbles, bm, oblong, opq. >1/4" long. Tr's	washout located at that depth. Pebble Sand Description:4970-74': Pebbles, frsted, clr-amber to org qrtz pebbles, rdd-sb rdd, sb-ang, sm: qrtz ovrgrwths, uncons, p-srtd, small-lg (1/4" dia), Sm: embdded blk particles, no fluor, no odr, NS. w/Sitstn, org, v.fn-grn, hrd. Sm" Pebbls, brn, oblong, opq. >1/4" long. Tr's Ls, wht, fn-xin, no vis por, no stn.(No fn-grn sd)** Mud-Co at 4969": VIS 46, WT 8.85, LCM 7.5#, WL 8.0, Chl 4,000 ppm DST #2: 4,966'- 5,054' CHEROKEE & U/MISS 30" -60" -45" -60" IF: Blow Bluit to 3". ISIP: No return. FF: Building blow 7" FSIP: No return RECOVERED 210' TOTAL FLUID 210' Mud with Oil Spots (M-100%) IFP: 86 - 87# / FFP: 185 - 156# SIP: 850 - 156# Temp: 114 Degrees F. Mud-Co at 5,025": VIS 53, WT 8.8, LCM 8 #, WL 8.8, Chl 5,100 ppm DST #3: 5,059'- 5,094' MISS. 'PAY' ZONE
Solution Solution	fluor, NS FId Mudstn, wht, crm, v.fn-fn xln, chilky, platey, p intr-xln por, no stn, no fluor, wMudstn, tn, micro-xln, no vis por, no stn, no odr, NS Tr's Blk carb Sh, Abndt Chrt, v-c, wht, yel, org, opq-trans, blcky & trip dissolution on faces/edgs:iso p-fr ppt, p vug por, Mny pes coated: thk-tarry dk cil stn (dd in prt) & sptty lt oil fluor, SSFO (dk bm, no fluor), gd oil cut. Sm: scat bldg gas bbls, Mst pcs:no fluor & sptted/unevn gil blk stn, no odr. Tr Dol, dk-md gy, fnsuc, p-intr ln por, evn dk dd oil stn. no fluor. NSFO.W/Depth MilsS: Ls, crm, fn-md xln, chilky in prt, p por, scat p-fr ppt/vug por (barren), no stn, no fluor, no ctn, NS.5054-61:Ls, t olv gy, fn-xln, chilky, platey, v. sil-foss, pintr-xln por, no stn, Tr Dol, tow-gy, md-xln, arg, chrty, p intr-xln por, no stn, ro fluor. Chrt, v-c:org, yel, tn, clr, trnsl-opq, shrp-blcky, spkd, no odr, NS. Is, crm-wht, fn-xln, chilky, platey, v. sil-foss/gran, p intr-xln por, no stn, w/Ls, wht, fn-suc, chilky, p intr-xln popr, no stn, no fluor. Chrt, v-c:org, yel, tn, clr, trnsl-opq, shrp-blcky, spkd, no odr, NS. Id Ls, it crm, micro-fn xln, p to no vis intr-ln por, no stn, no fluor, no cdr, NS. Crt Ls, wht-crm, micro-fn xln, p to no vis intr-ln por, no stn, no fluor, no cdr, NS. Tr Ls, crm-wht, fn-md xln, p-fr intr-xln por, chilky, brt fluor, SSFO (live cir micro-bds) wnn brkn, no stn W/Dol wft -t crm-ov, fn-md ysuc, sug, fn, Mny pcs sil chilky, limy, pcf-intr-xln por, Few pcs: vit evn-unevn stn, scat iso ppt por, few iso p vug por, brt gldn-fluor, hum pcs: reli live micro-bds whn brkn (cli-tt tn) few gas bbis, dried cut fnt vel-grn halo, under heat: it swt oily odr. 1 Clystn-v-c: grn, gry-grn, rd-brn, prpl, brn: Mst spl contamnated w/Pebble sand Ls, crm, fri-xin, platey, faintly grar/foss, p intr-cln por, no stn wChrt , whit-it gy, opq, blcky, no stn, dull min fluor, no odr, NS. Tr's Dol, it tn, fn-suc, sug, p-fr intr-xln por, brt fluor, NSG/O.1 Dol pc: rel SFO whn brkn. Ls, crm, grainstn, w/rdd-sb rdd grms embdd in fn-xln matriix chilky, p intr-xln	30" - 60" - 45" - 90" IF: Strong blow BOB 10 sec's, GTS in 2 min. ISIP: Weak surface blow back to 1" FF: Strong blow BOB 2 sec's, FSIP: Fair blow back to 7" (1" Oriface) IFP. GTS in 2 Min: Gauged as follows: S": 1,851 MCFG
5140 5150 5160 5160 5170 5180 5190 5190 5200 5210 5210 5210 5220 5230 OPERATOR: VINCENT OIL CORPORA	luster, faint grainstn & foss, no vis por, no stn, no fluor, W/ Chlk, wht, Chrt, wht, blu-gy, tn, shrp-bicky, no odr, NS. Inc Dol, it gy, v.fn to fn suc, p-fr intr-xin por, fnt gldn fluor, no stn, no odr, NS w/Chrt, :wht, gran-foss, opq, wht-tn spkld. Dol, it crm-gy, v.fn-fn suc, hrd, chlky in prt, p intr-xin por, scat p-fr ppt /iso vug por; sm pcs: scat micro spots gm glauc, med brt min fluor, no stn. w/Chrt, wht-tn, spkld, blu-ft gy, w/Ls, crm-tn,fn-xin,chlky, faintly sb-gran, p intr-xin por, scast glauc spts, no fluor, no odr, NS. Dol, crm-wht, v.fn-fn suc, chlky, fri, sft, tr glauc spts, p intr-xin por, md brt min fluor, no stn. w/Chrt, wht, crm to tn, smoke gy, tinted blu, trnsl-opq, shrp, W/Ls aa, no odr, NS. Mudstn, crm, v. fn-fn xin to chkly, sb-gran, dull luster, faint grainstn, no vis por, no stn, no fluor, W/ Chlk, wht, Chrt, wht, blu-gy, tn, shrp-blcky, no odr, NS.W/Dol, it gy-crm, v.fn-fn suc, p-intr-xin por, p fluor, no odr, NS. Fld Chrt, clr, crm, smoke gy (grainy, speckld), pale yel, lt gy mottld dk gy, dolo, trnsl to opq, blcky, shrp, smooth to whit trip rough surf texture w/embdd pyr inclus w/Ls, crm-yell (tint), fn-xin, chrty, faintly foss, p to no vis por, no stn, scat p min fluor, no odr, NS Tr Clystns, Tr Sh, blk, carb. Mudstn, crm, fn-xin, chlky, chrty,sil-grainy, no vis por, hrd, no stn, md fluor, Chrt, cir, crm, smoke gy (grainy, speckld), pale yel, lt gy mottld dk gy, dolo, trnsl to opq, blcky, shrp, smooth to whit trip rough surf texture w/embdd pyr inclusn's. Dol, tn, fn-suc, p-fr intr-xin por, chlky in prt, Sm: scat p-fr ppt & iso p vug por, spts glauc, md yel fluor, no stn, w/Much Chrt, cir, wht, it tn, gysmoke-speckld, trnsl-opq,vit, shrp-blcky, Ls, crm -tn,fn-md xin, chlky, p intr-xin por, no stn, p fluor, no stn, w/Dol, tn-crm, fn-suc, chlky, p intr-xin por, no stn, p fluor, no odr, NS.	Rig Check: VIS 57, WT 8.9, LCM 8#
CONTRACTOR: VAL DRILLING RIG #1 LEASE: JONES #1-25 API NO: 15-057-20,820-0000 ELEVATION: KB: 2,511 TOTAL DEPTH: RTD: 5,220' (-2,709')	SECTION 25 TOWNSHIP 27S, RANGE 24W COUNTY: FORD STATE: KANSAS MI	AS UNIT: MBC WELL LOGGING ESTER: TRILOBITE TESTING DGGER: SUPERIOR WELL SERVICE JD: MUD CO EMENT: PROD: ALLIED CEMENT

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 07, 2012

M.L. Korphage Vincent Oil Corporation 155 N MARKET STE 700 WICHITA, KS 67202-1821

Re: ACO1 API 15-057-20822-00-00 Jones 1-25 SE/4 Sec.25-27S-24W Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, M.L. Korphage