



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1100824
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100824

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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#1 Heskamp 16A

955' FNL & 465' FEL

35' N & 135' W SE NE NE Section 16-26S-22W

Ford Co., Kansas

API# 15-057-20827-00-00

Elevation: 2395' GL, 2407' KB

Sample Tops			Ref. Well
Anhydrite	1467'	+940	-1
B/Anhydrite	1498'	+909	NA
Stotler	3498'	-1091	-11
Heebner	4130'	-1723	-12
Lansing	4247'	-1840	-13
Muncie Shale	4423'	-2016	-13
Stark Shale	4529'	-2122	-7
Hush. Shale	4580'	-2173	-5
BKC	4615'	-2208	-8
Marmaton	4620'	-2213	-8
Altamont	4668'	-2261	-10
Pawnee	4748'	-2341	-16
Fort Scott	4779'	-2372	-16
Cherokee Shale	4795'	-2388	-13
Huck	4864'	-2457	-14
Atoka Shale	4874'	-2467	-13
Mississippian	4896'	-2489	-2
RTD	5020'	-2613	

ALLIED OIL & GAS SERVICES, LLC 053440

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal ks.

DATE <u>07-26-10</u>	SEC <u>16</u>	TWP <u>26S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>HESKAMP</u>	WELL # <u>16A-1</u>	LOCATION <u>N.E. Ford ks.</u>			COUNTY <u>Ford</u>	STATE <u>ks.</u>	
OLD OR (NEW) (Circle one)			<u>N.E.F</u>		<u>1.01</u>	<u>11.95</u>	

CONTRACTOR Duke
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D.
 CASING SIZE 8 5/8 O.D. DEPTH 364 feet
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Ritchie Exploration
 CEMENT AMOUNT ORDERED 225 sk 'A' 37.00, 2 1/2 Bentonite

EQUIPMENT
 PUMP TRUCK CEMENTER R. CHAVEZ CESAR (APPEN)
 # 549/980 HELPER Michael Cox 2
 BULK TRUCK
 # 456/251 DRIVER Jesus 3
 BULK TRUCK
 # DRIVER

COMMON <u>225 sk</u>	@ <u>16.25</u>	<u>3656.25</u>
POZMIX	@	
GEL <u>4 sk</u>	@ <u>21.25</u>	<u>85.00</u>
CHLORIDE <u>8 sk</u>	@ <u>58.20</u>	<u>465.60</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>237 sk</u>	@ <u>2.25</u>	<u>533.25</u>
MILEAGE <u>sk x mi</u>	<u>.11</u>	<u>1303.50</u>
		<u>11850</u>
		<u>TOTAL 6043.60</u>

REMARKS:
Mix pump 225 sk A 37.00, 2 1/2 bent
Circulate to surface when displacing 6 BBLs

Thank you

CHARGE TO: Ritchie Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 364.14
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE @
 MILEAGE heavy 50 @ 7.00 350.00
 MANIFOLD - heads 1 @ 200" 200.00
 Light Vehicle 50 @ 4.00 200.00
 @
 TOTAL 1935.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
8 5/8
 Top Rubber plug 1 @ 112.00 112.00
 Baffle plate 1 @ 112.00 112.00
 @
 @
 @
 TOTAL 224.00

PRINTED NAME JOHN R SAWAYA DISCOUNT 1640.68 IF PAID IN 30 DAYS

SIGNATURE [Signature]

SALES TAX (if Any) 352.25
 TOTAL CHARGES 8203.40
Net = 6562.72

[Handwritten mark]

Terry McLeod
 Consulting Geologist
 P.O. Box 503
 Wichita, Kansas 67201
 316-265-6431

GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

OPERATOR RITCHIE EXPLORATION, INC.

LEASE Heskamp WELL NO. 1-16 A

FIELD _____

LOCATION 955' ENL & 465' FEL

SEC. 16 TWP. 26S RGE. 22W.

COUNTY Ford STATE Kansas

CONTRACTOR Duke Drilg Co., Rig No. 2.

CONDA. 7-25-12 COMP. 8-03-12

RTD 5020 LOG TO 5019

SAMPLES SAVED FROM 3800' TO RTD

DRILLING TIME KEPT FROM _____ TO RTD

SAMPLES EXAMINED FROM 3800' TO RTD

GEOLOGICAL SUPERVISION FROM _____ TO RTD

MUD UP 3546' TYPE MUD CHEMICAL

FORMATION: _____

FORMATION	TOP	LOGS	DATE	TOP	SAMPLE	DATE	STRUCT.
							COMP.
Anhydrite	1467			1467		1490	
Strotler	3499			3498		1691	
Heebner	4128			4130		1723	-10
Lansing	4245			4247		1840	-11
Muncie Gnk	4433			4433		2026	-23
START SH	4526			4529		2122	-4
BKC	4614			4618		2211	-7
Marathon	4622			4625		2218	-10
Pawnee	4746			4748		2341	-14
Cherokee sh	4793			4795		2388	-11
Huck Limestone	4860			4862		2455	-10
Horro	4876			4874		2467	-15
MISSISSIPPI	4900			4896		2489	-6

REFERENCE WELL FOR STRUCTURAL COMPARISON _____
Se Sw SW Sec 10-26S-22W, 2399 KB Spines Exploration 1-B main

ELEVATION

KB 2407

DF _____

GL 2395'

Measurements Are All

From KB.

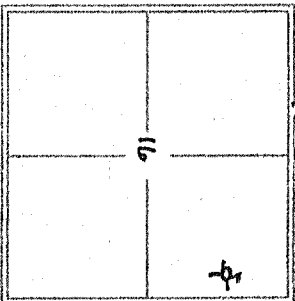
CASING RECORD

SURFACE 8 5/8" @ 360'

PRODUCTION None

ELECTRICAL SURVEYS

Superior Well Service
 Neutron
 Induction



DATE

DEPTH

NO

SIZE

WAVE

TYPE

DEPTH OUT

7-25-2012 mud A 12 1/4 RE AC-21 4890 364

7-26-2012 364' surface 1 7 1/8 Varel AC-21 4890

7-27-2012 985' drlg 7 7 1/8 Varel AC-21 5020

7-28-2012 2242' drlg _____

7-29-2012 3060' drlg. _____

7-30-2012 3786' drlg (2 1/2) Board

7-31-2012 4463' drlg 2) STRAP

8-01-2012 4850' dr 41 3) diff

8-02-2012 4910' drlg - (E-log 4) _____

8-03-2012 5020 RTD - (E-log 4) _____

_____ Plugging _____

_____ Surveys 364'

_____ Base Anh Log 1467 1496 1491

DESCRIPTION

REFERENCE

DESCRIPTION OF STRIP

HUCK ZONE _____ Limestone, fine xln. V-stri foss -
2 pct's w/ greasy stn in poor xln's
N.W. q. faint odor

4864-4874 _____

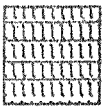
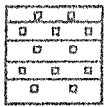
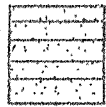

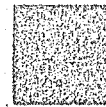
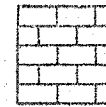
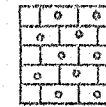
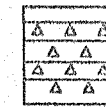

FEET	HOURS
364	-
452L	-
130	-
4920.41'	
4924.06'	
365'L	
3/4"	
1"	
dstr 1	
LOS ANGELES	
S H	

DRILL STEM TESTS

No.	Interval	RP/Time	SP/Time	FP/Time	FSD/Time	SP-SPM	REMARKS
1	4814-4898	19-20 #	38 #	20-20 #	30 #	2376 #	5' mud
	76'	30"	30"	30"	30"	2329 #	

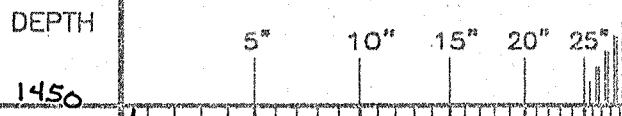
REMARKS AND COMMENTS: Due to poor zone development, negative dstr. Negative E-log results the 1-16A Reservoir was declared dry and abandoned 8-03-12

Jay K. M. Reed

								
Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool. Lime	Chert	Dolomite

SCALE " = 100'

DRILLING TIME IN MINUTES PER FOOT
Rate of Penetration Increases



LITHOLOGY

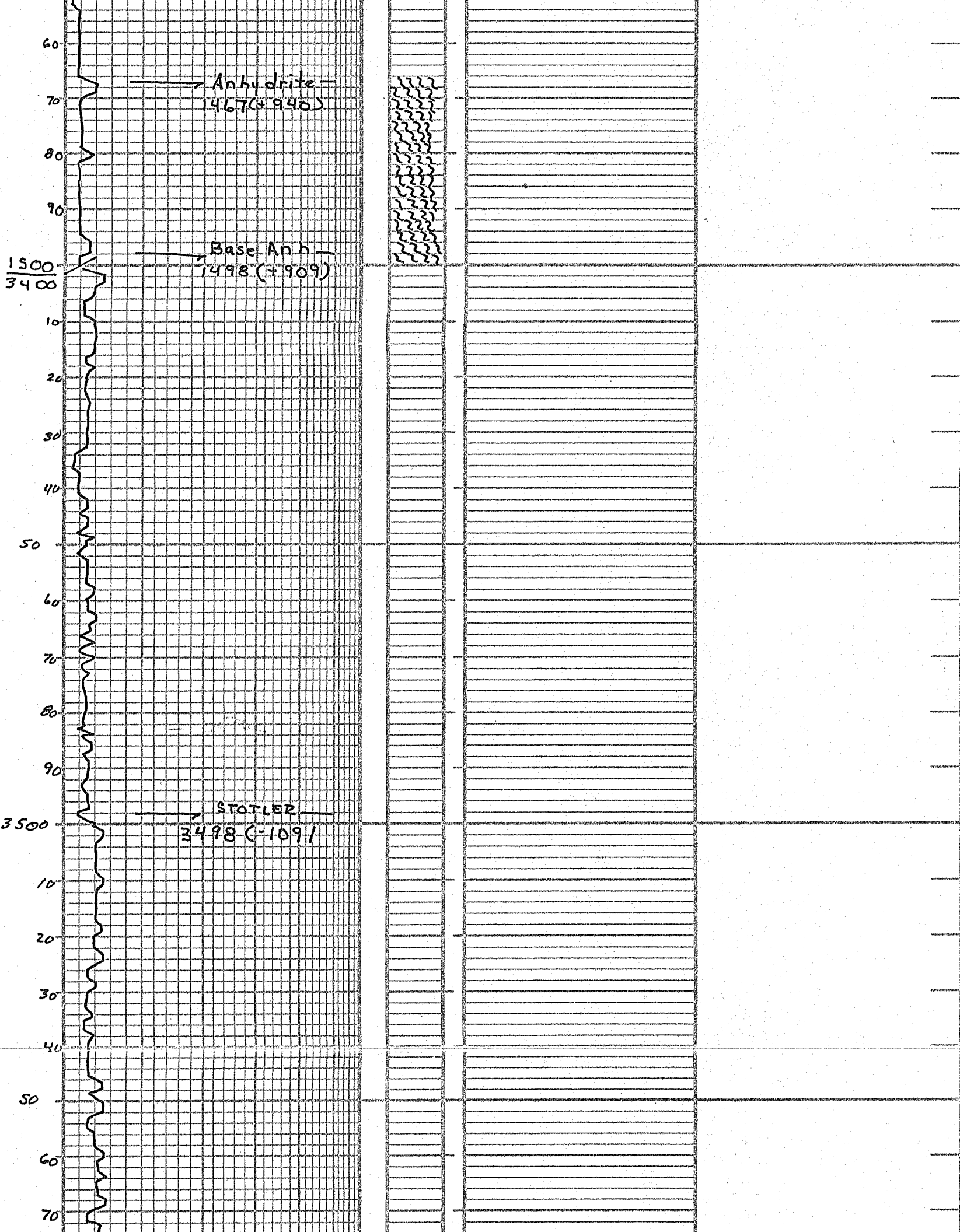
SAMPLE DESCRIPTIONS

REMARKS

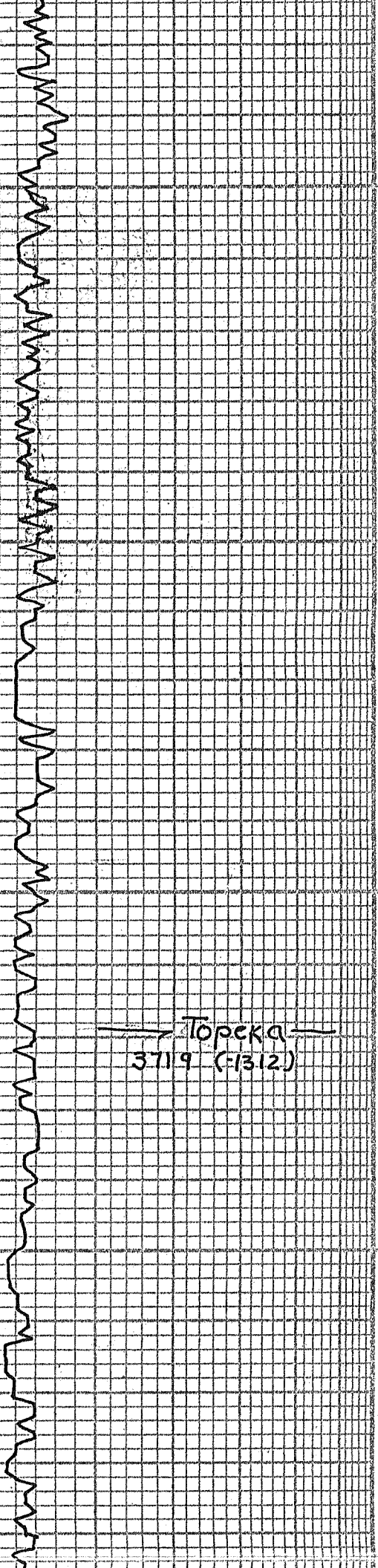
DEPTH

1450

8011 501



80
90
3600
10
20
30
40
50
60
70
80
90
3700
10
20
30
40
50
60
70
80
90



→ Topeka ←
3719 (-1312)



Ls. tan. An. 1/10, Foss. N.S.

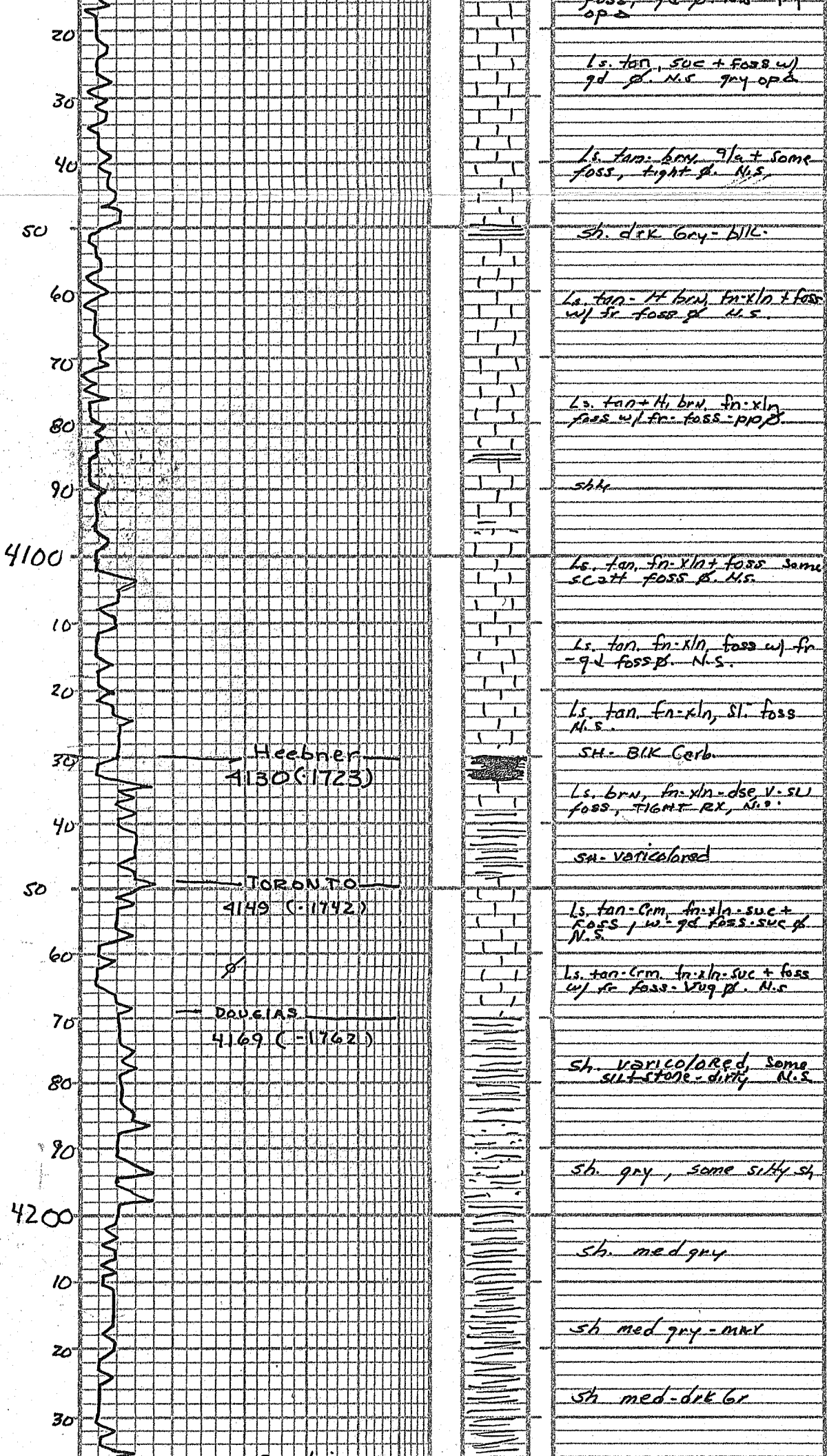
3800
10
20
30
40
50
60
70
80
90
3900
10
20
30
40
50
60
70
80
90
4000
10

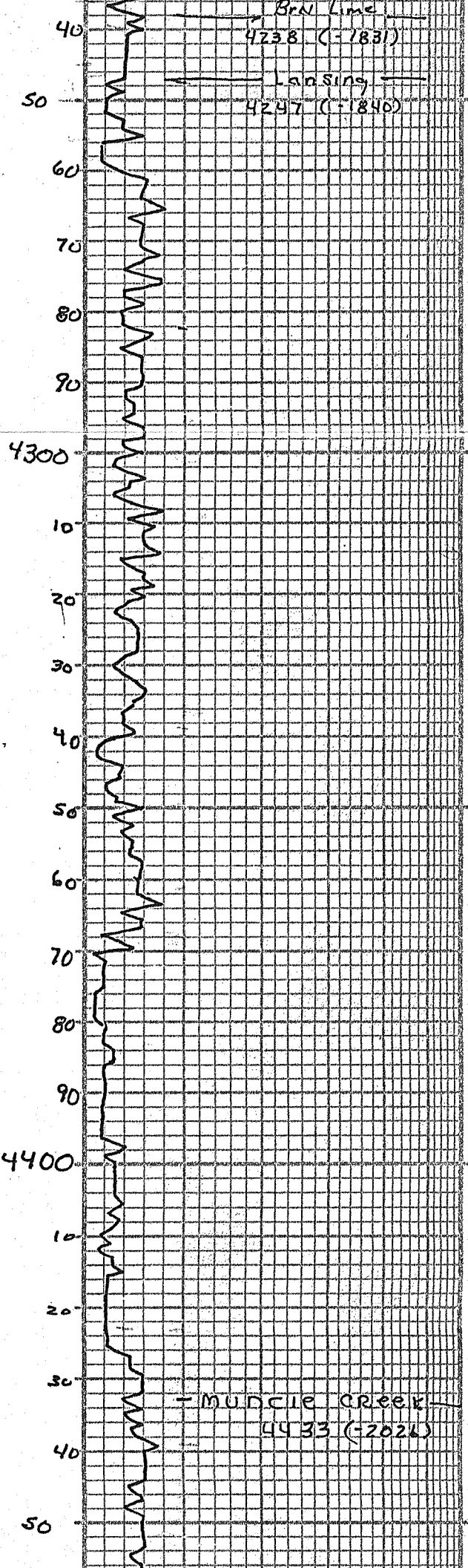
SAMPLES START 3800



sh. gray-mar
ls. tan. Gry. fn-xln, foss
scatt foss p. N.S.
ls. tan. Gry. v. foss
w/ qd foss p. N.S.
ls. tan. Gry. foss w/ qd
foss p. N.S.
ls. tan. Gry. fn-xln + foss
qd p. N.S.
ls. tan-brn, fn-xln, foss
w/ qd foss p. N.S.
ls. tan. Gry. granular-
sdy. N.S.
ls. tan. Gry. foss-sdy N.S.
sh. blk-dk Gry
sily.
ls. tan-brn, fn-xln, foss
pr. p. N.S.
ls. tan, fn-xln, -suc, foss
w/ qd -suc -foss p. N.S.
ls. tan. suc -foss w/ fr
suc -foss p. N.S.
ls. tan-brn, suc w/
fr - qd -suc -vug p. N.S.
Some 2.
sh. gray-mar
sh. gray-mar
ls. tan, fn-xln w/ qd
op fresh 2
ls. tan. fn-xln foss. pry. 2
sh. blk. Gry-mar
ls. tan, fn-xln -foss -suc +
foss qd of N.S. qm

x





Ls. brn, dse, sl. foss, tight
 R.S. NV ♂ N.S.
 sh. gry-mar

Ls. Crm-tan, fn-xln-foss
 w/ fr foss-pp ♂ N.S.

Ls. Crm-tan, sl. foss w/
 pp, foss-pp ♂. TIGHT RX
 N.S.
 sh. gry-mar

Ls. tan-gry, SLI FOSS w/
 pr ♂. N.S.

Ls. Crm. gry, fn-xln + sl.
 foss, pr ♂ N.S.
 SH. GRN-MAR

Ls. Lt tan - Gry, fn-xln -
 v. sl. ool, mostly tight
 w/ pr ♂. tr ♂. N.S.
 shly, gry-mar

Ls. Lt. tan + Gry, fn-xln
 dse, tr xln - frac ♂
 N.S.

SH. GRYS

Ls. Lt tan + brn, few pc's
 su. ool, some sl. foss
 lots of tight - dse rx
 N.S.

Ls. Lt tan, dse, tr Δ
 PR ♂ N.S.

SH. GRYS-MAR

Ls. tan, ooc, w/ qd small
 ooc ♂ N.S.

Ls. q/a tan, ooc w/ qd ooc ♂
 N.S.

Ls. tan - Lt brn, ooc w/
 qd ooc ♂ N.S.

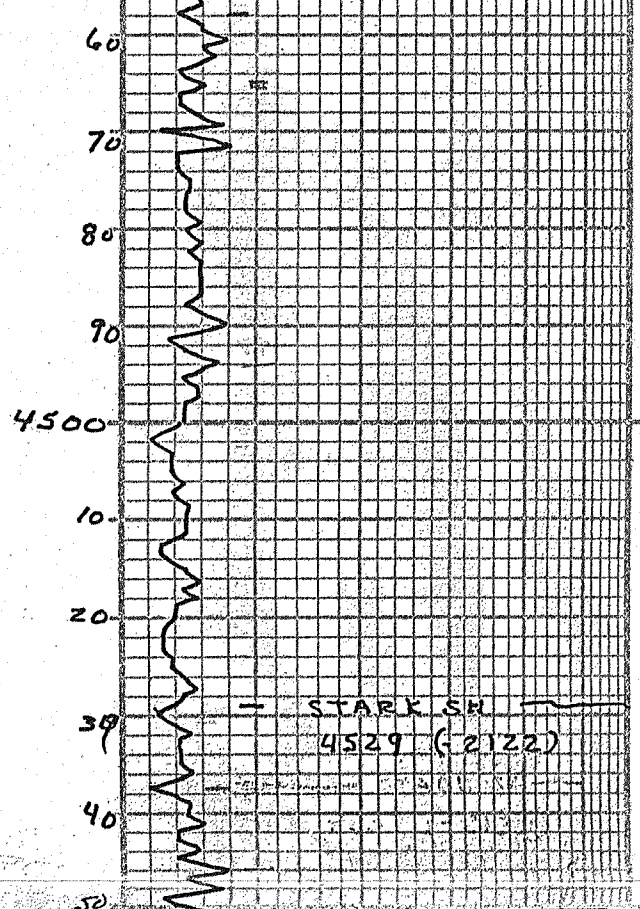
Ls. q/a - qd ooc ♂ N.S.

20'
 10'
 K
 sh. blk carb

Ls. tan, dse, N.S.

sh. gry's.

Ls. tan-Crm. fn-xln
 -dse, NV ♂ N.S.



ls. tan. gray. fn-xln. tight
scatt. qtz op Δ - N.S.

sh. gray's - marl

ls. tan. fn-xln. foss w/
foss. foss - v. qtz. N.S.

ls. tan. fn-xln + foss w/
scatt. foss - v. qtz. N.S.

ls. tan. fn-xln + sh. foss
poor Δ. N.S. + gray sh.

sh. gray's

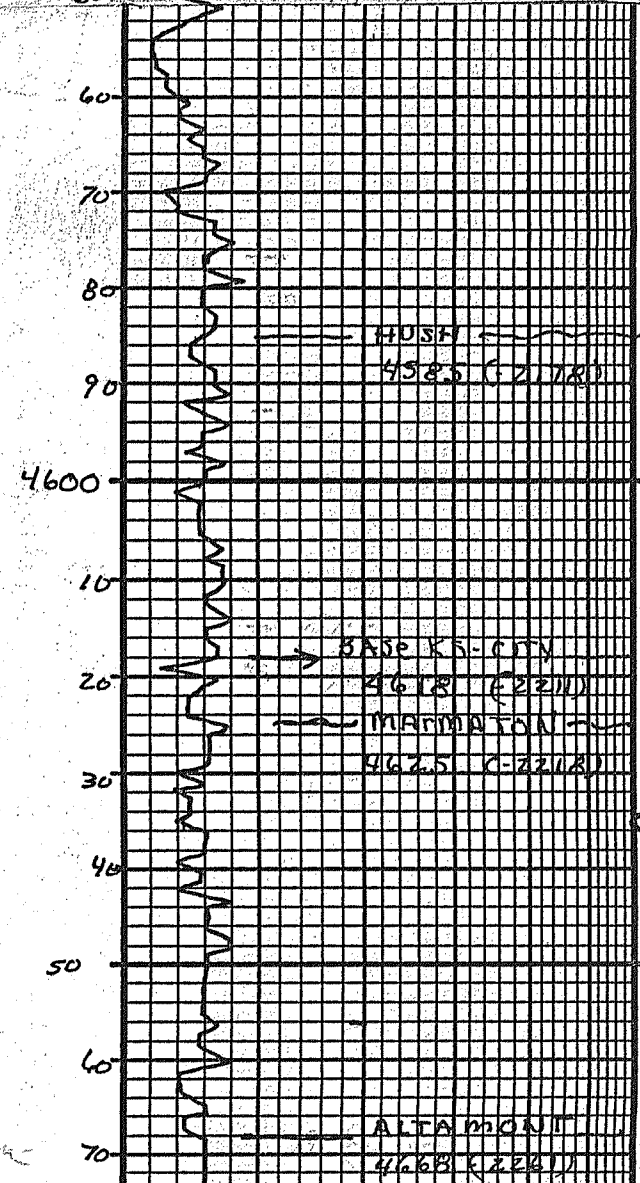
ls. Crm. tan. ool. foss w/
gd. intercal. sh. foss Δ. N.S.
chky

ls. Crm. tan. fn-xln.
sh. - foss, v. sh. ool. tight
fx. N.S. + Δ. sh. chky

sh. blk. - dk. gray

sh. blk. - dk. gray

ls. tan - gray, fn-xln, sh.
foss - ool. same qtz. Δ.
N.S. scatt. Δ.



ls. tan - gray, fn-xln + sh. foss
- v. sh. ool. poor Δ. scatt
gray op foss Δ. N.S.

ls. tan - gray - sh. foss -
N.S.

sh. blk. carb

ls. tan - gray, fn-xln + foss
w/ scatt. foss Δ. same
Δ. N.S.

ls. qtz - becoming v. xty

ls. tan. fn-xln - tight, N.S.
sh. blk. - gray

ls. Crm - wh - gray, fn-xln +
sh. foss. chky. N.S. 3rd
floor

ls. tan. fn-xln, N.S. lots
of foss Δ.

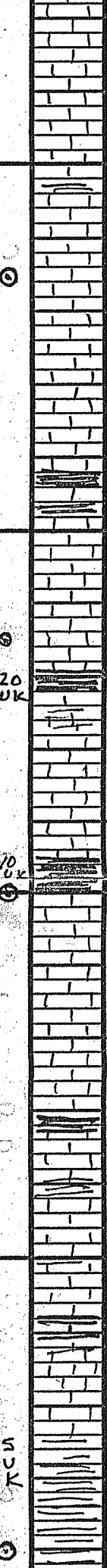
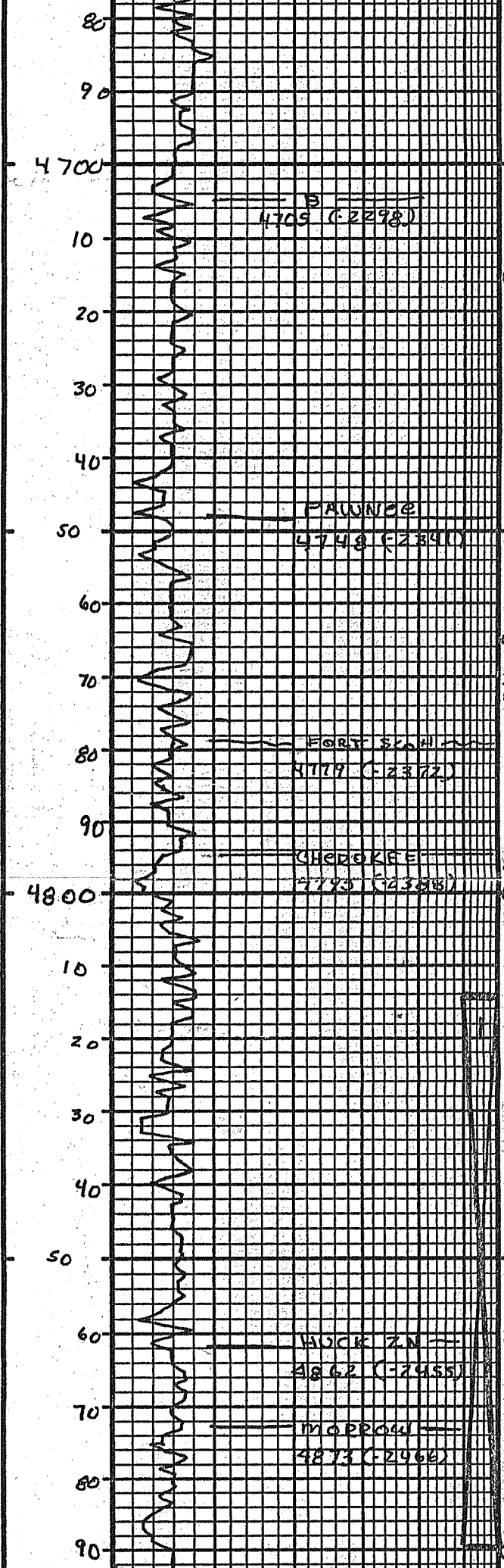
ls. tan. fn-xln + foss w/
same foss Δ, foss Δ
N.S.

ls. tan - brn, dis. N.S.

sh. gray's - marl

sh. blk. N.S.

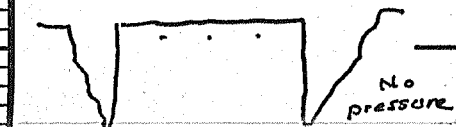
ls. tan - brn, fn-xln + dis
sh. blk. N.S.



ls. tan - brn, dse, NVB NLS
 ls. tan - brn, dse, Hrd
 tight rx, NVB NLS
 SH. GRV'S.
 ls. tan. fn-xln w/ fr foss
 NLS, NO odor
 ls. tan, fn-xln - foss w/
 pr. fr NLS NO KICK
 ls. tan - lt brn - dse, NVB
 NLS
 ls. H. tan - H. tan, fn-xln
 - dse NVB NLS
 SH. md - drk gry - blk
 ls. tan, fn-xln - sh. foss w/
 poor foss - 2 pr. NLS
 ls. tan - fn-xln - tight rx
 pr - NVB NLS sh. blk
 SH. drk gry
 ls. H. tan - lt brn - com
 fn-xln - dse NVB NLS
 sh. blk
 ls. g/a dse, NVB NLS
 ls. tan - com, fn-xln -
 dse, NVB NLS
 blk carb sh
 ls. tan - lt brn, dse
 NVB NLS
 ls. tan - lt brn, dse, NLS
 ls. tan - lt brn, dse
 NVB NLS
 SH - drk gry
 ls. tan - lt brn, fn-xln - dse
 tight rx, NVB NLS
 ls. g/a dse, NVB NLS
 SH. med - drk gry
 ls. tan - gry, fn-xln - v-sh
 foss - 2 pr w/ grey sh in
 poor xln sh, NLS, NO odor
 ls. tan - fn-xln - v-sh foss
 2 prs grey sh - FBNT odor
 SH. gry s - pr. + ls. g/a
 SH. grn - gry lt gry +
 ls. from above.
 SH - GRV - GEN

4700
 4709 (-2298)
 FAUNDED
 4748 (-2341)

DST NO 1 4814' - 4890'
 wk surf. blow - died in 8 min
 30" 30" 30" 30"
 Rec: 5' mud
 SIP: 38" - 30"
 FIP: 19" - 20" + 20" - 20"
 NP: 2376" - 2329"



4800
 FORT SCOTT
 4779 (-2372)
 CHEROKEE
 4793 (-2386)
 WACK ZN
 4862 (-2455)
 MORROW
 4873 (-2466)

20 OK
 10 OK
 70 OK

4900
10
20
30
40
50
60
70
80
90
5000
10
20
30
40
50

H 2896 (F2589)

N.S.
N.K.

N.S.
N.K.

N.S.
N.K.

N.S.
N.K.

N.S.
N.K.

Ls. Crm-tan, fn-xln + foss
+ light Br. NV Ø. N.S.

Ls. Crm-tan, suc-xln -
foss w/ fr suc-foss, fr
N.S.

Ls. Crm-tan, fn-xln + foss
+ light fr foss Ø.

Ls. Crm-tan, suc-xln - foss
w/ fr suc - var. foss, fr
N.S.

Ls. tan-Crm, fn-xln - foss
N.S.

Ls. Crm - H tan, foss w/
gd foss - var. Ø. N.S.

Ls. Crm - H tan, fn-xln
foss w/ gd foss - var. Ø
N.S.

Ls. Crm - H tan, fn-xln - foss
w/ gd foss - var. Ø. N.S.

Ls. H tan-Crm - grv
fn-xln - foss w/ fr
foss var. Ø. N.S.

Ls. Crm - Gvy, foss, w/
gd foss - var. Ø.

RTD 4520
ELTD 4519

200002

DEPTH	<p>2" 10" 20" 30" 50"</p> <p>Rate of Penetration increases PER FOOT DRILLING TIME IN MINUTES</p>	LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS

SCALE " = 100'

gypsum	salt	sandstone	shale	carb sh	limestone	ool. lime	chert	dolomite

LEGEND

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 13, 2012

John Niernberger
Ritchie Exploration, Inc.
8100 E 22ND ST N # 700
BOX 783188
WICHITA, KS 67278-3188

Re: ACO1
API 15-057-20827-00-00
Heskamp 16A 1
NE/4 Sec.16-26S-22W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John Niernberger