



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1100923
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100923

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name Trans Pacific Oil Corporation
Well Operator Trans Pacific Oil Corporation
Contact Beth Isern
Site Contact Bryce Bidleman
Field Wildcat
Well Type Vertical
Prepared By Jake Fahrenbruch

Well Name Hanks 'B' #1-14
Unique Well ID DST #1 KC 180' zone (4136-4155)
Surface Location Sec 14-17s-27w-Lane Co.-KS
Test Unit No. 5
Pool Wildcat
Job Number F020
Qualified By Bryce Bidelman

Test Information

Test Type Conventional
Formation DST #1 KC 180' zone (4136-4155)
Start Test Date 2012/09/24
Final Test Date 2012/09/25

Test Purpose Initial Test
Gauge Name 0062
Start Test Time 18:32:00
Final Test Time 03:37:00

Test Results

Recovered: 20' HMCO 60% oil, 40% mud
60' MCO 85% oil, 15% mud
990' GIP

Total Fluid Recovered: 80'

Tool Sample: MCO, 80% oil, 20% mud

Gravity: 36 (corrected to 60 deg. F)



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

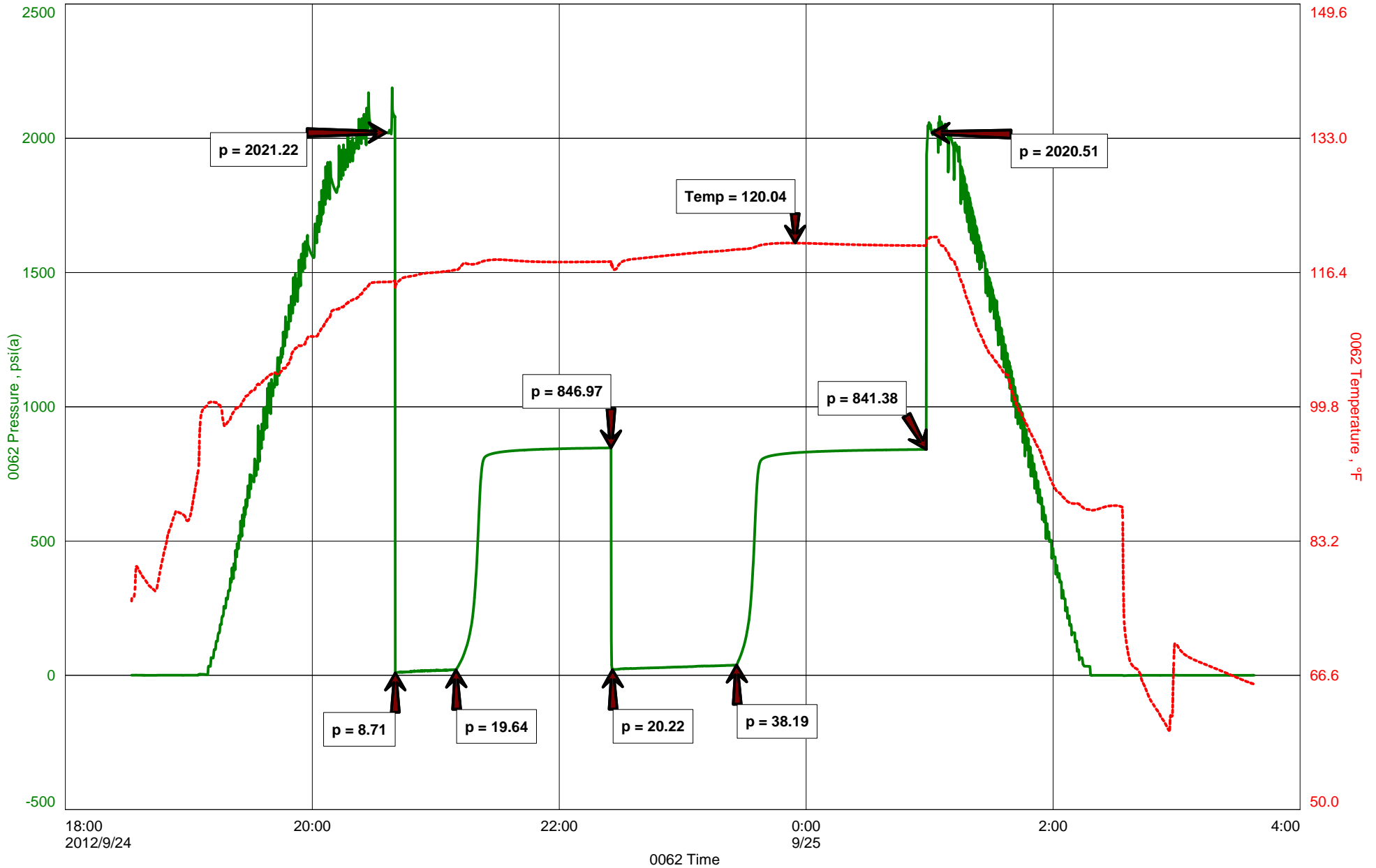
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corporation
DST #1 KC 180' zone (4136-4155)
Start Test Date: 2012/09/24
Final Test Date: 2012/09/25

Hanks 'B' #1-14
Formation: DST #1 KC 180' zone (4136-4155)
Pool: Wildcat
Job Number: F020

Hanks 'B' #1-14





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name Trans Pacific Oil Corporation
Well Operator Trans Pacific Oil Corporation
Contact Beth Isern
Site Contact Bryce Bidleman
Field Wildcat
Well Type Vertical
Prepared By Jake Fahrenbruch

Well Name Hanks 'B' #1-14
Unique Well ID DST #2 KC 200' zone (4165-4183)
Surface Location Sec 14-17s-27w-Lane Co.-KS
Test Unit No. 5
Pool Wildcat
Job Number F021
Qualified By Bryce Bidleman

Test Information

Test Type Conventional
Formation DST #2 KC 200' zone (4165-4183)
Start Test Date 2012/09/25
Final Test Date 2012/09/25

Test Purpose Initial Test
Gauge Name 0062
Start Test Time 10:59:00
Final Test Time 20:22:00

Test Results

Recovered: 279' Clean Oil 100% oil
93' G&WCMO 12% gas, 47% oil, 10% wtr, 31% mud
108' Water 100% wtr

2870' GIP

Total Fluid Recovered: 480'

Tool Sample: MCOW 40% oil, 50% wtr, 10% mud

Gravity: 37 (corrected to 60 degF)

Chlorides: 63,000 ppm

RW: .1 @ 72 deg F

PH: 7.5



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

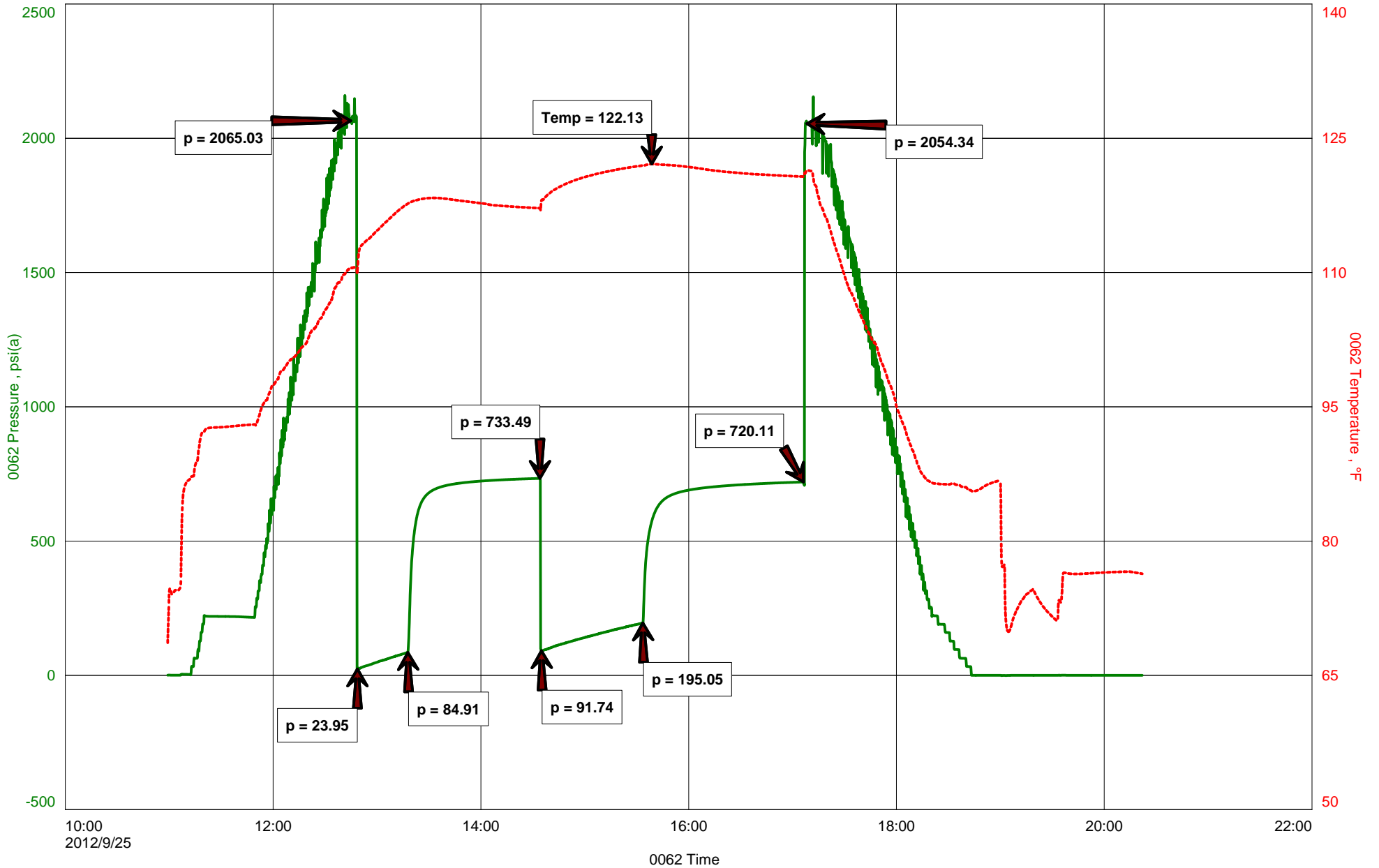
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corporation
DST #2 KC 200' zone (4165-4183)
Start Test Date: 2012/09/25
Final Test Date: 2012/09/25

Hanks 'B' #1-14
Formation: DST #2 KC 200' zone (4165-4183)
Pool: Wildcat
Job Number: F021

Hanks 'B' #1-14





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corporation	Well Name	Hanks 'B' #1-14
Well Operator	Trans Pacific Oil Corporation	Unique Well ID	DST #3 KC 220'-Pleasanton-Marmaton (4204-4275)
Contact	Beth Isern	Surface Location	Sec 14-17s-27w-Lane Co.-KS
Site Contact	Bryce Bidleman	Test Unit	No. 5
Field	Wildcat	Pool	Wildcat
Well Type	Vertical	Job Number	F022
Prepared By	Jake Fahrenbruch	Qualified By	Bryce Bidleman

Test Information

Test Type	Conventional	Test Purpose	Initial Test
Formation	KC 220'-Pleasanton-Marmaton (4204-4275)	Gauge Name	0062
Start Test Date	2012/09/26	Start Test Time	09:09:00
Final Test Date	2012/09/26	Final Test Time	16:04:00

Test Results

Recovered:	10'	OSM	1% oil, 99% mud
	---	Tool Sample:	OSM 1% oil, 99% mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

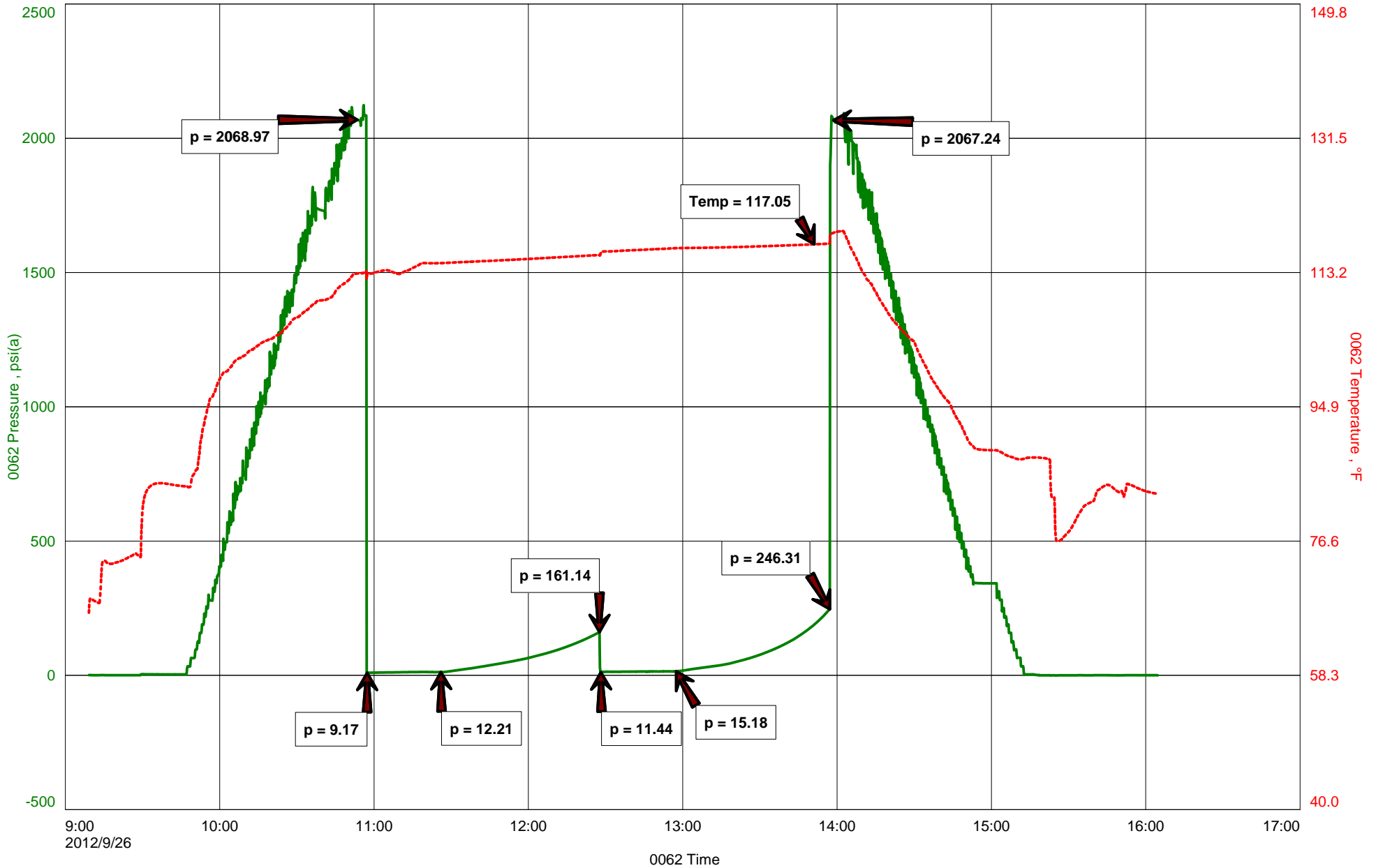
Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Hanks 'B' #1-14



Well: Hanks B 1-14

STR: 14-17S-27W

Cty: Lane

State: Kansas

Log Tops:

Anhydrite	2010' (+ 598) -17'
B/Anhydrite	2041' (+ 567) -8'
Heebner	3875' (-1267) -3'
Lansing	3913' (-1305) +1'
Kansas City	3997' (-1389) -3'
Stark	4169' (-1561) -5'
Hushpuckney	4207' (-1599) -4'
BKC	4242' (-1634) -3'
Pleasanton	4245' (-1637) -3'
Marmaton	4270' (-1662) -5'
Ft. Scott	4428' (-1820) -7'
Cherokee Lime	4457' (-1849) -11'
Mississippi	4534' (-1926) +4'
RTD	4585' (-1977)

JOB LOG

SWIFT Services, Inc.

DATE 9-28-12 PAGE NO. 7

CUSTOMER TRANS PACIFIC OIL CO. WELL NO. B-1 LEASE HAWKS JOB TYPE 4 1/2" LONGSTRING TICKET NO. 23194

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATION
	0530							START 4 1/2" CASING IN WELL
								TD-4586 SETC 4569
								TP-4569 4 1/2" 10 1/2
								ST-38'
								CONTRACTORS-1,3,5,7,9,10,11,12,61,63
								CMT BKTS-1,62
								PORT COVER-1972 TOPDT #62
	0730							DROP BALL - CIRCULATE
	0815	6	12		✓		400	PUMP 500 GAL MODFLUSH
	0817	6	20		✓		400	PUMP 20 BBL KCL FLUSH
	0822		7					PLUG RH (30SKS)
	0825	6	47		✓		250	MAX COMST - 195SKS EA-2 = 15,4 PPG
	0833							WASH OUT PUMP - LINES
	0833							RELEASE LATCH DOWN PLUG
	0835	7	0		✓			DISPLACE PLUG
	0845	6 1/2	72				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0847						OK	RELEASE PSE - HEAD
								WASH TRUCK
	1000							JOB COMPLETE

RECEIVED

SEP 28 2012

3Y

Longstring
CMT

THANK YOU
WAYNE, JEFF, ISAAC

JOB LOG

SWIFT Services, Inc.

DATE 5 OCT 12 PAGE NO.

CUSTOMER TRANS PACIFIC WELL NO. LEASE HAWKS B #1 JOB TYPE CEMENT PORT COLLAR TICKET NO. 23423

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
								PORT COLLAR @ 1972
	1316				✓		1000	TEST - HELD
	1319	4			✓		400	OPEN PORT COLLAR - TAKE INJS. RATE.
	1323	4½	113½	✓				MIX 205 SX SMD
		3	6½	✓				DISPLACE CEMENT
								CIRCULATE 20 SX TO PTT
	1352				✓		1000	CLOSE PORT COLLAR - TEST - HELD
								RUN 5 JTS.
	1406	3½	20		✓		400	REVERSE CEMENT OUT OF TUBING
	1410							WASH TRUCK
	1500							JOB COMPLETE.
								THANKS # 115
								JASON JEFF JEREMY

Port Collar

RECEIVED
OCT 10 2012

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 20, 2012

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN STE 200
WICHITA, KS 67202-3735

Re: ACO1
API 15-101-22401-00-00
HANKS 'B' 1-14
SE/4 Sec.14-17S-27W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Glenna Lowe

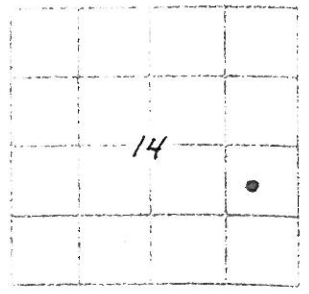
GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Trans Pacific Oil Corp.
 WELP Hanks 'B' #1-14
 FIELD _____
 LOCATION 1815'FSL, 825'FEL
 SEC 14 TWP 17S RGE 27W
 COUNTY Lane STATE Kansas
 CONTRACTOR Duke Drilling Rig 4
 START 9-19-2012 COMP 9-28-2012
 DEPTH 4585' TO 4586'
 WELP OR 3500' TYPE AND Chemical
 SAMPLES SAVED FROM 3840'
 DRILLING TIME KEPT FROM 3700'
 SAMPLES EXAMINED FROM 3840'
 GEOLOGICAL SUPERVISION FROM 3710'
 GEOLOGIST ON WELL W. Bryce Bidleman

ELEVATIONS
 KB 2608
 DE _____
 FE 2599
 Measurements Are All
 From K.B.
 CASING
 SURFACE 8 7/8" @ 266'
 PRODUCT ON 4 1/2" @ 4569'
 FACTORIAL SURF/213

FORMATION TOPS	LOG	SAMPLES
Anhydrite	2010 (+598)	2007 (+601)
Base Anhydrite	2041 (+567)	2042 (+566)
Heebner	3875 (-1267)	3876 (-1268)
Lansing	3913 (-1305)	3915 (-1307)
Kansas City	3992 (-1384)	3992 (-1384)
Base Kansas City	4242 (-1634)	4241 (-1633)
Marmaton	4270 (-1662)	4268 (-1660)
Fort Scott	4428 (-1820)	4427 (-1819)
Cherokee Lime	4457 (-1849)	4456 (-1848)
Mississippi	4534 (-1926)	4531 (-1923)



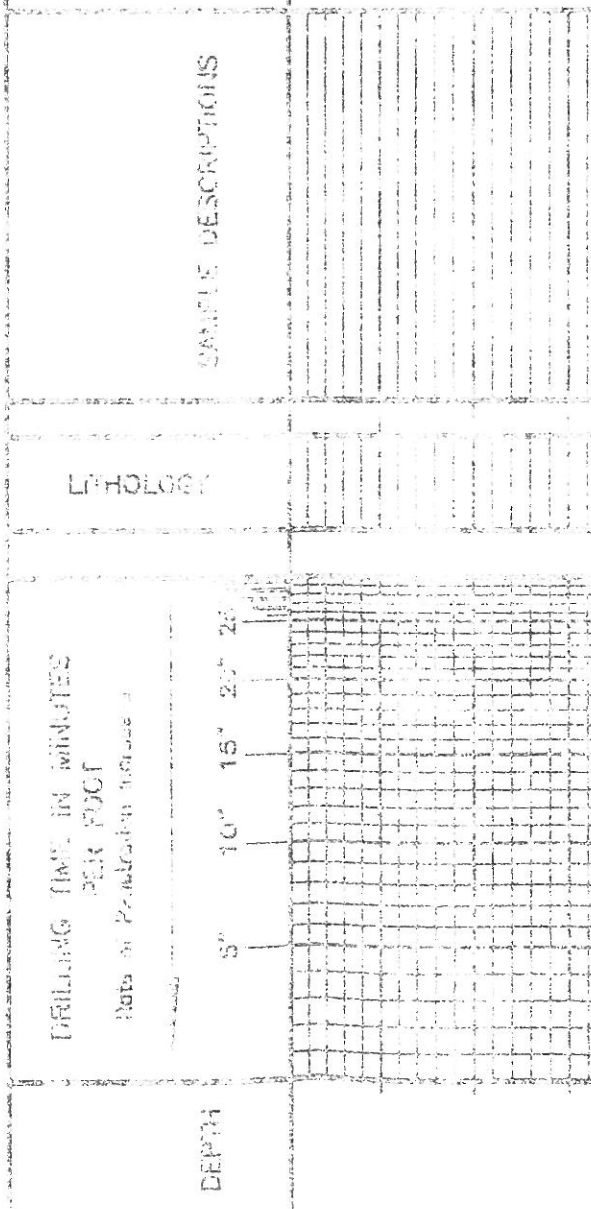
REMARKS Due to positive drill stem test results in the Kansas City 180' and 200' zones was decided to set 4 1/2" production casing to further test these zones for production.

Respectfully,
 W. Bryce Bidleman

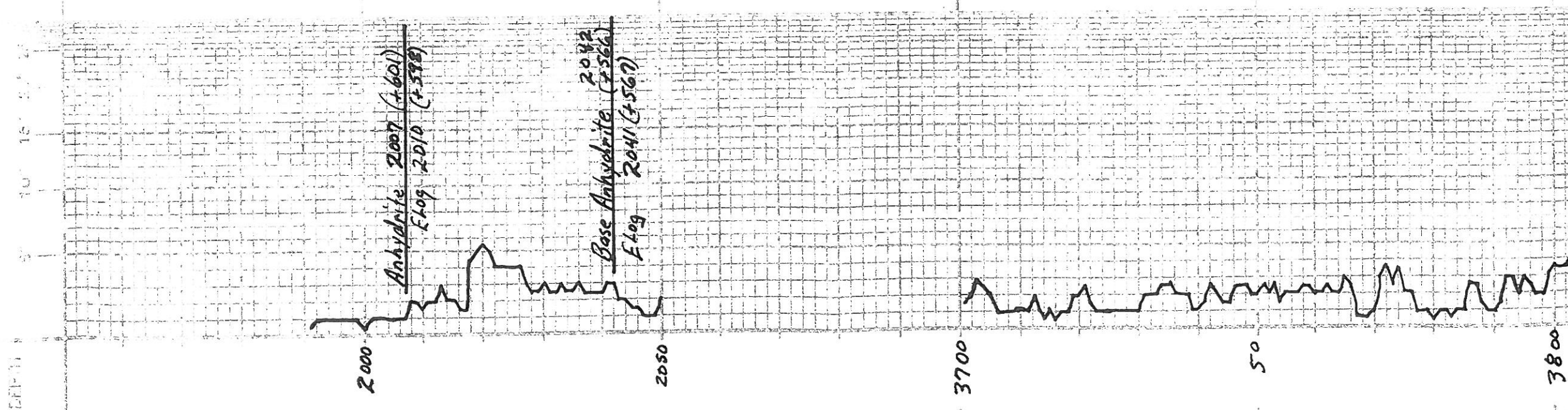
LEGEND

- Anhydrite
- Sandstone
- Shale
- Limestone
- Oil Line
- Casing
- Delimitation

SCALE 1" = 100'



POSSIBLE PRODUCTION (Tons)



THOLOGY

SAMPLE DESCRIPTIONS

REMARKS

3800

50

3900

50

4000

50

LM - CRM → TU, FX, FOSS, MOST DSE, VEGY, REST MTD PT, DSE IN PT
SH - RR → GRD → GX

Heebner

SH - BLK, CARB.

LM - TU → GX, TU, FX, FOSS, MOST DSE, SCAT VEG, MOST DSE, MOST DSE

SH - RR → GRD → GX

LM - CRM → TU, FX, FOSS, MOST DSE, CHRY IN PT, ABOUT CAT, W.H.

LM - CRM → TU, FX, FOSS, PR PA, PT, FOSS MTD, MOST DSE

LM - CRM → TU, FX, FOSS, SCAT PR, MOST DSE

LM - AA, SH - RR → GRD, MIC IN PT

SH - GX → DOK, CY, MIC IN PT

LM - TU, FX, DOK IN PT, ABOUT FOSS, PR PA, MOST DSE, VEGY, REST MTD PT, DSE IN PT, PR PA, MOST DSE, VEGY, REST MTD PT, DSE IN PT

LM - TU, FX, FOSS, DOK IN PT, DSE, CHRY IN PT, ABOUT CAT, TU, W.H. FOSS.

LM - CRM → TU, FX, FOSS, PR CAT → TU, CHRY, REST MTD.

LM - AA, SH - GRD → GX

LM - CRM → TU, FX, DSE, CHRY IN PT, CAT → TU, W.H.

LM - CRM → TU, FX, FOSS, SCAT PR, VEGY, MOST DSE, PR AM, SOFT CHK, CAT → TU, W.H.

LM - CRM → TU, FX, FOSS, DOK IN PT, DSE, PR AM, CHRY, W.H.

Heebner 3876 (-1268)
Flog 3875 (-1267)

Lansing 3915 (-1307)
Flog 3913 (-1305)

Kansas City 3992 (-1384)
Flog - Same

LM - CRM → TU, FX, ABOUT FOSS, FEW SCAT VEG, MOST DSE, SOME CAR SPARRY CAR.

LM - AA, SH - RR → GRD, IN SH - GRD → GX, SIKTY, MIC IN PT.

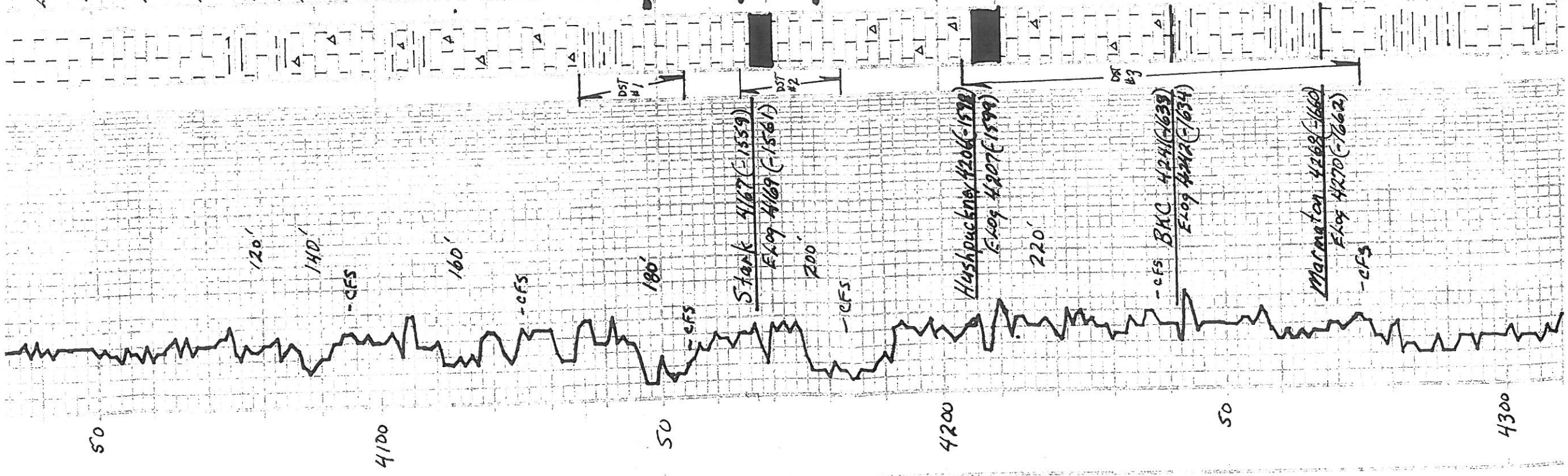
LM - CRM → TU, FX, FOSS, SCAT PR, VEGY, MOST DSE, W.H.

LM - TU, FX, FOSS, PELETT, DSE, CHRY IN PT.

LM - AA, SH - RR → GRD, W.H.

LM - W.H. → CRM, FX, MOST DSE, CHRY IN PT.

LM - W.H. → CRM, FX, FEW FOSS.



LM-TM, Fx, FOSS, PELLETS, DSM, CHRY IN PT.
 LM-AA, SL IMPR. IN CHK.
 LM-WX-BCRM, Fx, MOST DSE, CHRY IN PT.
 LM-WX-T-CRM, Fx, FEW FOSS, DSE, CHRY IN PT.
 LM-TM, Fx, DSE, HARD. SH-DK GRN → CY-BLK-CARB. → GR-TR.
 LM-TU, Fx, DSE, HARD.
 LM-CRM → TU, F → MX, Foss, P → FR VGGY, INT. VGGY, FR AMT SOFT WH CHK, N.S. CHT-WH, F → D.
 LM-AA, N.S.
 LM-CRM → TU, Fx, DSE.
 SH-MAR → BK.
 LM-CRM → TU, Fx, FEW FOSS, SCAT PR TR FO, VY WK TRACE OOK.
 CHT-WX → TU, VY WK TRACE OOK.
 LM-CRM → TU, SCAT PR UG, PR, DK STN, No OOK.
 LM-CRM → TU, Fx, SCAT PR VGGY, PIN PR, FEW FRAC W 2nd CAL, 2nd W/STN, No OOK.
 CHT-AA.
 LM-CRM → TU, Fx, OOK IN PT, PR, BWD STN, No OOK.
 LM-TU → GR-TM, F → MX, FEW FOSS, OOK IN PT, F → G, DO MED P → SOME INT. PR, TR FO, F → S, F → S, BWD STN, FR PLU, FR OOK, A BWD 2nd CAL.
 LM-TM → GR, Fx, MOSTLY DSE, SCAT PR VGGY, FEW FRAC W 2nd CAL, W/Fs FO, GR, BWD SPOTY STN, WK OOK.
 SH-BLK, CARB.
 LM-CRM → TU → GR-TM, Fx, Foss, VGGY, INT. VGGY, FR AMT SOFT WH CHK, N.S. F → S FOR GAS, BWD STN, FR OOK.
 LM-TU → GR-TM, F → MX, DO LM, NPT, FEW FOSS, OOK IN PT, PR, VGGY, PIN PR, TR FO, F → S, F → S, MOSTLY BARREL, TR GR CUT, SOME SOFT WH CHK.
 LM-CRM → TU → GR-TM, Fx, Foss, OOK IN PT, DSE, GRAY TR, N.S.
 CHT-WX-CRM → GR, Foss, SH-BLK, CARB, SOFT.
 LM-CRM → TU → GR-BWD, Fx, Foss, GR OOK IN PT, DO OOK, DSE, HARD, SCAT PR VGGY, VGGY, INT. SCAT STN, No OOK.
 CHT-TU → GR, Foss.
 LM-CRM → TU → GR-TM, Fx → MX, Foss, FEW FRAC, P → S, TR STN, INT. VGGY, P → S, TR STN, VY WK OOK, FR AMT SOFT WH CHK, N.S. F → S FOR GAS, 2nd CAL, PR VGGY, INT. VGGY, WK OOK, CHT-TM → GR.
 SH-GR → BLK, CARB, IN PT.
 LM-TU → BWD → GR-BWD, Fx, DSE, HARD, N.S.
 LM-CRM → TU, Fx, MOSTLY DSE, FR AMT CHK, N.S.
 LM-AA, TM → GR, Fx, DSE, SH-GR → GR → BLK.
 LM-CRM → TU, Fx, FEW FOSS, FR AMT SOFT CHK, MOSTLY DSE, W/ SCAT PR IN PT, N.S.
 SH-RD → GR → GR → BLK.
 SH-AA, LM, FEW FRAC W SPARRY CAL, CHRY IN PT, N.S.
 LM-TU → GR → BWD, Fx, Foss, MOSTLY DSE, SCAT PR IN PT, TR BLK, RESID STN, FC, W/PTA BLK, NPT, No OOK, DO F → D.

DST #1 4136-4155
 30-75-60-90
 1st Open-Wk, incrt to BOB
 2nd Open-Fair, to BOB/5
 No Blow Back.
 Rec: 990' GIP
 20' H MCD (60)
 60' MCO (85%)
 80' Total
 FP: 9-20 / 20-38
 SIP: 847 / 841
 HP: 2021 / 2021
 DST #2 4165-4183
 30-75-60-90
 1st Open-Strong, BOB/
 4" blow back
 2nd Open-Strong, BOB/5
 Blow back-BOB/15
 Rec: 2870' GIP
 279' CO (100%)
 93' G. W/MCO (4)
 108' W
 480' Total
 FP: 24-85 / 92-195
 SIP: 733 / 720
 HP: 2065 / 2054
 DST #3 4204-4212
 30-60-30-60
 1st Open-Weak ingfte
 backed off etc
 2nd Open-Weak, surta
 Rec: 10' OSPM (170)
 FP: 9-12 / 11-15
 SIP: 161 / 246
 HP: 2069 / 2007

Stank 4167 (-1559)
 Exog 4169 (-1561)
 Hushpuckney 4206 (-1578)
 Exog 4207 (-1599)
 Marionton 4268 (-160)
 Exog 4270 (-1602)

4300

50

4400

50

4500

50

SH-AA. 1 PC W/SPARRY CAL, CHRY
N.S.

LM-TU → BWN/GY, FX, FDS, FDS,
MOSTLY DSE, SCATT PR P/W/ST
TR BLK RESID STR, 1 PC W/ST
BLK RESID, No ODR, No FLD.

LM-CRM → TN, FX, FEW FDS,
MOSTLY DSE, FX AMT SOFT
CHRY
SH-GRN → GY → BLK.

LM-WY → CRM, FX, FEWLY DOLT,
MOSTLY DSE, FX AMT SOFT CHRY
SCATT PR VGB, FAN-ODR, 1 PC
w/ BWN STR, 1 PC w/ TINY BDRS
BWN ODR, No ODR.

LM-AA. N.S.

LM-CRM → TN, FX, DSE, FRANT
SOFT CHRY, SOME DOLM LIT.
SHY-MAR → GRN → GY.

LM-TN → GY, FX, FOS, FOS, FOS,
SH-DK GRN → GR → BLK.

SH-DK GRN → DK GY → BLK.
CHRY

SH-GRN → GY → DK GY.

LM-TU, FX, SOME SPARRY
CAL, DSE.
SH-AA.

LM-TU → GY, FX, FEW FOS,
MOSTLY DSE, SCATT PR P/W/ST
3 PC W/ BLK RESID STR, TR FDS,
No ODR, No FLD.

LM-AA. 1 PC W/SPARRY ODR,
STN.
VX SHY.

SH-DK GY → BLK, SOME GY
CLAYS.

SH-BLK, CARB, SOFT.

LM-TU → GY, FX, FOS, FEW ODRS,
MOSTLY DSE, SCATT PR P/W/ST
1 PC W/ BLK RESID, STN, 1 PC
FO, 1 SPARRY BWN STR, No ODR.

LM-CRM → TN → GY, FX, FEW
FDS, SCATT PR P/W/ST, 2-3
PC W/ BWN STR, TR FDS, No ODR,
No FLD.

LM-AA. 1 PC W/STN, HEAVY
CHRY.

SH-GRN → GY → BLK, CARB, W/PT.

LM-CRM → TN → GY, FX, MOST DSE,
CHRY, ARG W PT. N.S.

LM-TU → GY, TN → GY, FX, FEW
FOS, MOSTLY DSE, SCATT PR,
1 PC PT. SHY → GRN → GY → BLK.
N.S.

LM-AA. TR GY → TN, CHRY
SHY.

LM-TU → GY → TN, FX, FEW FDS,
DSE, CHRY (DSE), FEW SCATT
VGB, W/ 2 ODR CAL, 2 PC W/ST
1 PC STR, No ODR.

LM-CRM → TN, FX.

LM-CRM → TN, FX, FEW FOS,
FEW SCATT VGB, CHRY (DSE),
1 PC W/STN. SH-GRN → GY → BLK.

SH-MAR → GRN → GY → BLK,
SMALL AMT CHRY → DRANGE,
FRESH SHY, N.S. TR GRN
SD-VGB, SHY, N.S.

SH-RD → VGB → GRN → GY → BLK, WEATH.
CHRY → GRN → YELL → DR, FOS, SHY,
CLR SD GRNS IN SOME N.S.
TR SD - CLR, W/LL-DEM, SHAL, PR

LM-AA. SOME CRM → TN, FOS,
DOLT IN PT, FRESH. N.S.

LM-CRM → TN → YELL → TN, FOS,
FOS, ODR, W/PT, DSE, CHRY IN
PT. N.S.

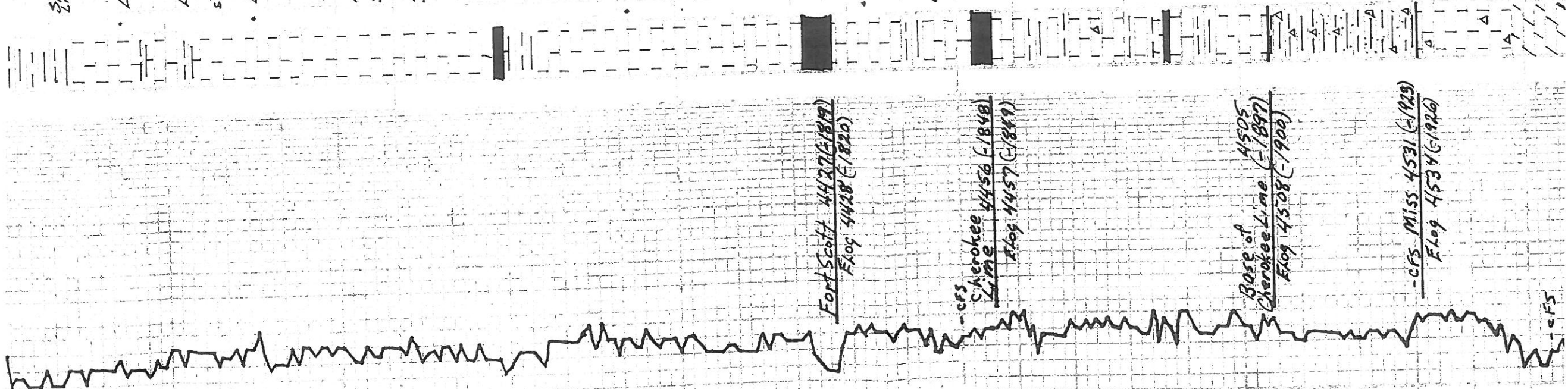
LM-CRM → TN, Mx, FOS, ODR,
CHRY IN PT, PR IN INT-DOL,
OR - ODR → YELL, GRN → BLK, N.S.
DOL - GRN → AT → GY, FX, SOCR, SOFT,
N.S.

Fort Scott 4427 (-1819)
Flag 4428 (-1820)

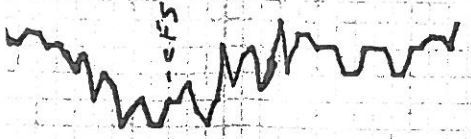
-CFS
Cherokee 4456 (-1848)
Flag 4457 (-1849)

Base of
Cherokee Lime 4505
Flag 4508 (-1900)

-CFS MISS 4531 (-1929)
Flag 4534 (-1920)



-CFS



LM - CRM → TN → KILL TO, F, MX,
 POST, POINT TO RT, DGE, CHRY IN
 PT, AS.
 LM - CRM → TN, MX, FOST, OOLIT
 CHRY IN PT, P, PR INT-DALIT
 OR INT-PART, CRUMBLAY, AS,
 CHY - ORG - T, GY, FX, SUCK, SOFT,
 DOL - CRM → T, GY, FX, SUCK, SOFT,
 AS.
 LM - CRM → TN, F, MX, FOST, OOLIT
 IN PT, DOL IN PT, F, PR
 USG, INT, XGUB, CHRY IN PT,
 SMALL AMT DOL - TN, GY, FX,
 SUCK, SOFT, AS.
 LM - CRM → TN, MX, FOST, OOLIT
 IN PT, MOSTLY DGE, CHRY IN PT,
 DOL IN PT, AS, E.
 SHY - CRM - R, K, GY.
 LM - CRM → TN, MX, FOST, OOLIT
 IN PT, SCATT PR INT - XGUB, INT -
 OOLIT, F, SOME GRS, AS,
 SMALL AMT, DOL - TN, FX, SUCK,
 AS - AS.

RTD 4585T - 1977
 FLog 4586 (1978)

COMPANY Trans Pacific Oil Corp.

LEASE Hanks 'B' #1-14

LOCATION 1815 Fsh, 825 FEL RD, 14 17s 27w

COUNTY Lane STATE Kansas

ELEVATION K.B. 2608