Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1100951

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S MAIN STE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 3735
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Max Lovely
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

10/15/2012	10/24/2012	10/24/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-063-22049-00-00
Spot Description:
_ W2 _ E2 _ NW Sec. 19 Twp. 14 S. R. 27 ☐ East ☑ West
1320 Feet from ☑ North / ☐ South Line of Section
1650 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Gove
Lease Name: EVANS 'D' Well #: 1-19
Field Name: wildcat
Producing Formation: n/a
Elevation: Ground: 2483 Kelly Bushing: 2492
Total Vertical Depth: 4350 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 228 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 480 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 11/14/2012
☑ **Confidential Release Date:** 11/14/2014
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 11/14/2012

1100951

Operator Name: Trans Pacific Oil Corporation Lease Name: EVANS 'D' Well #: 1-19

Sec. 19 Twp. 14 S. R. 27 ☐ East ☑ West County: Gove

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Dual Induction
Compensated Densityh/Neutron

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attached List

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	228	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: evansd1-19dst1

TIME ON: 10-20 23:40:00
TIME OFF: 10-21 08:46:00

Company Trans Pacific Oil Corp. Lease & Well No. Evans "D" 1-19
Contractor Duke Rig #4 Charge to Trans Pacific Oil Corp.
Elevation 2491 KB Formation KC 160'-180' Effective Pay -- Ft. Ticket No. S0228
Date 10-21-12 Sec. 19 Twp. 14 S Range 27 W County Gove State KANSAS
Test Approved By Scott Oatsdean Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3880 ft. to 3940 ft. Total Depth 3940 ft.
Packer Depth 3875 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.
Packer Depth 3880 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 3865 ft. Recorder Number 30035 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3937 ft. Recorder Number 3851 Cap. 5,700 P.S.I.
Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type Chem Viscosity 44 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in
Chlorides 900 P.P.M. Drill Pipe Length 3851 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number Safety Joints Test Tool Length 29 ft. Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out NO Anchor Length 60 (30.5 p) ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB- Died in 14 min NOBB
2nd Open: No Blow- No Build NOBB

Recovered 2 ft. of DM 100% MUD
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks: Wait on rig to dress pipe (2 3/4 hrs)

Tool Sample:100% Mud (few oil specks)

Price Job	
Other Charges	
Insurance	
Total	

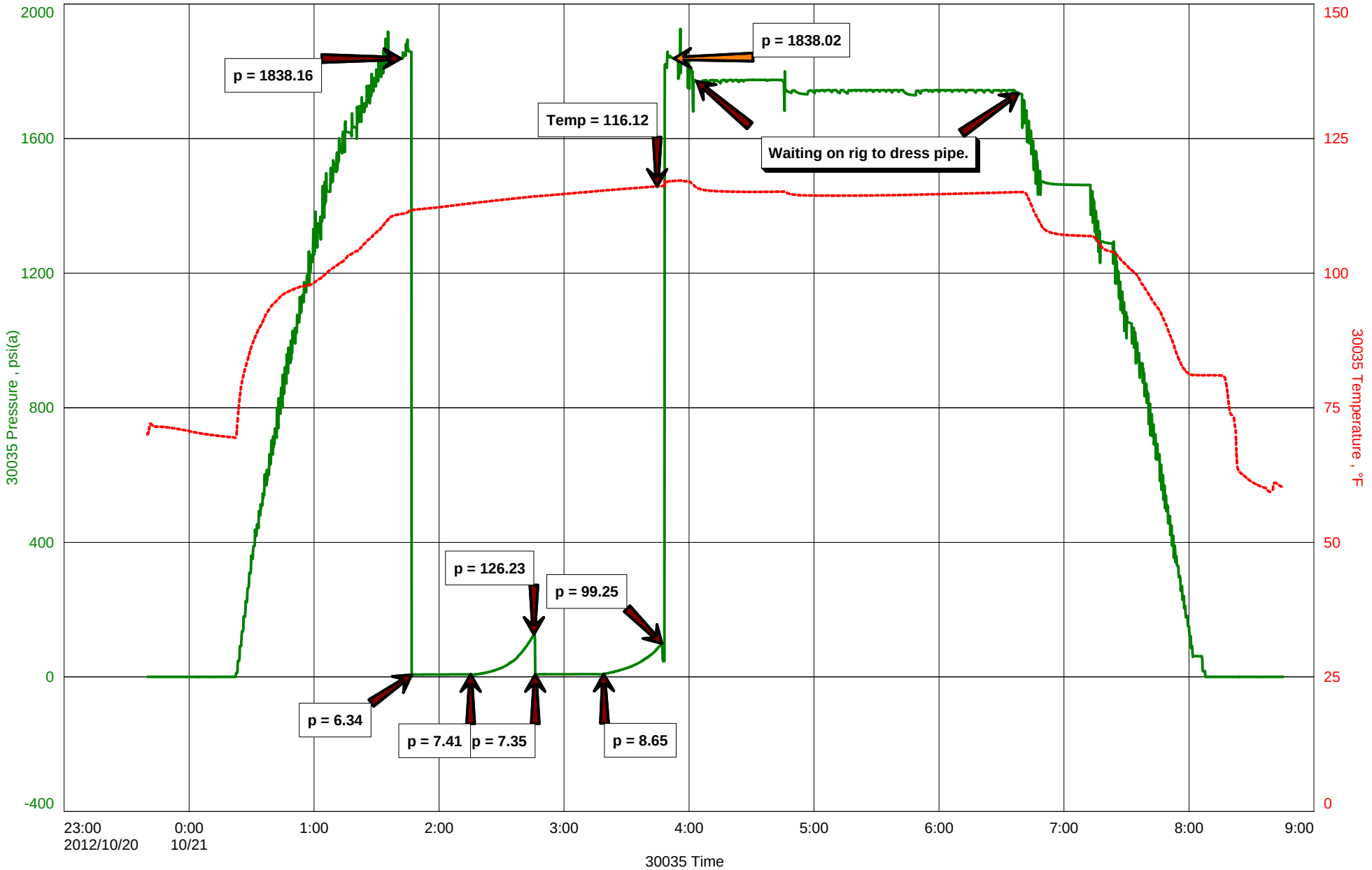
Time Set Packer(s) 1:46 AM A.M. P.M. Time Started Off Bottom 3:46 AM A.M. P.M. Maximum Temperature 116

Initial Hydrostatic Pressure ..... (A) 1838 P.S.I.
Initial Flow Period ..... Minutes 30 (B) 6 P.S.I. to (C) 7 P.S.I.
Initial Closed In Period ..... Minutes 30 (D) 126 P.S.I.
Final Flow Period ..... Minutes 30 (E) 7 P.S.I. to (F) 9 P.S.I.
Final Closed In Period ..... Minutes 30 (G) 99 P.S.I.
Final Hydrostatic Pressure ..... (H) 1838 P.S.I.

Trans Pacific Oil Corp.
DST #1 KC 160 & 180 3880-3940'
Start Test Date: 2012/10/20
Final Test Date: 2012/10/21

Evans "D" 1-19
Formation: DST #1 KC 160 & 180 3880-3940'
Pool: Wildcat
Job Number: S0228

Evans "D" 1-19



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern		
Well Name	Evans "D" 1-19	**Job Number**	S0228
Unique Well ID	DST #1 KC 160 & 180 3880-3940'	**Representative**	Jacob McCallie
Surface Location	SEC 19-14S-27W Gove County	**Well Operator**	Trans Pacific Oil Corp.
Well License Number		**Report Date**	2012/10/21
Field	Wildcat	**Prepared By**	Jacob McCallie
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 KC 160 & 180 3880-3940'		
Well Fluid Type	01 Oil	**Start Test Time**	23:40:00
		Final Test Time	08:46:00
Start Test Date	2012/10/20		
Final Test Date	2012/10/21		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

2'	DM	100% DM

TOOL SAMPLE:

100% MUD (few oil specks)

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: evansd1-19dst2

TIME ON: 10-21 20:14:00
TIME OFF: 10-22 02:26:00

Company Trans Pacific Oil Corp. Lease & Well No. Evans "D" 1-19

Contractor Duke Rig #4 Charge to Trans Pacific Oil Corp.

Elevation 2491 KB Formation KC 200' Effective Pay -- Ft. Ticket No. S0229

Date 10-22-12 Sec. 19 Twp. 14 S Range 27 W County Gove State KANSAS

Test Approved By Max Lovely Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 3941 ft. to 3973 ft. Total Depth 3973 ft.

Packer Depth 3936 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.

Packer Depth 3941 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3926 ft. Recorder Number 30035 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 3970 ft. Recorder Number 3851 Cap. 5,700 P.S.I.

Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type Chem Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.0 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in

Chlorides 1,200 P.P.M. Drill Pipe Length 3912 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number Safety Joints Test Tool Length 29 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB- Died in 17 1/2 min NOBB

2nd Open: No Blow- No Build NOBB

Recovered 10 ft. of SOS Mud 1% OIL 99% MUD

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Tool Sample: 3% OIL 97% MUD

Price Job	
Other Charges	
Insurance	
Total	

Time Set Packer(s) 10:29 PM 10-21 A.M. P.M. Time Started Off Bottom 12:29 AM 10-22 A.M. P.M. Maximum Temperature 116

Initial Hydrostatic Pressure ..... (A) 1877 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 7 P.S.I. to (C) 11 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 1019 P.S.I.

Final Flow Period ..... Minutes 30 (E) 11 P.S.I. to (F) 14 P.S.I.

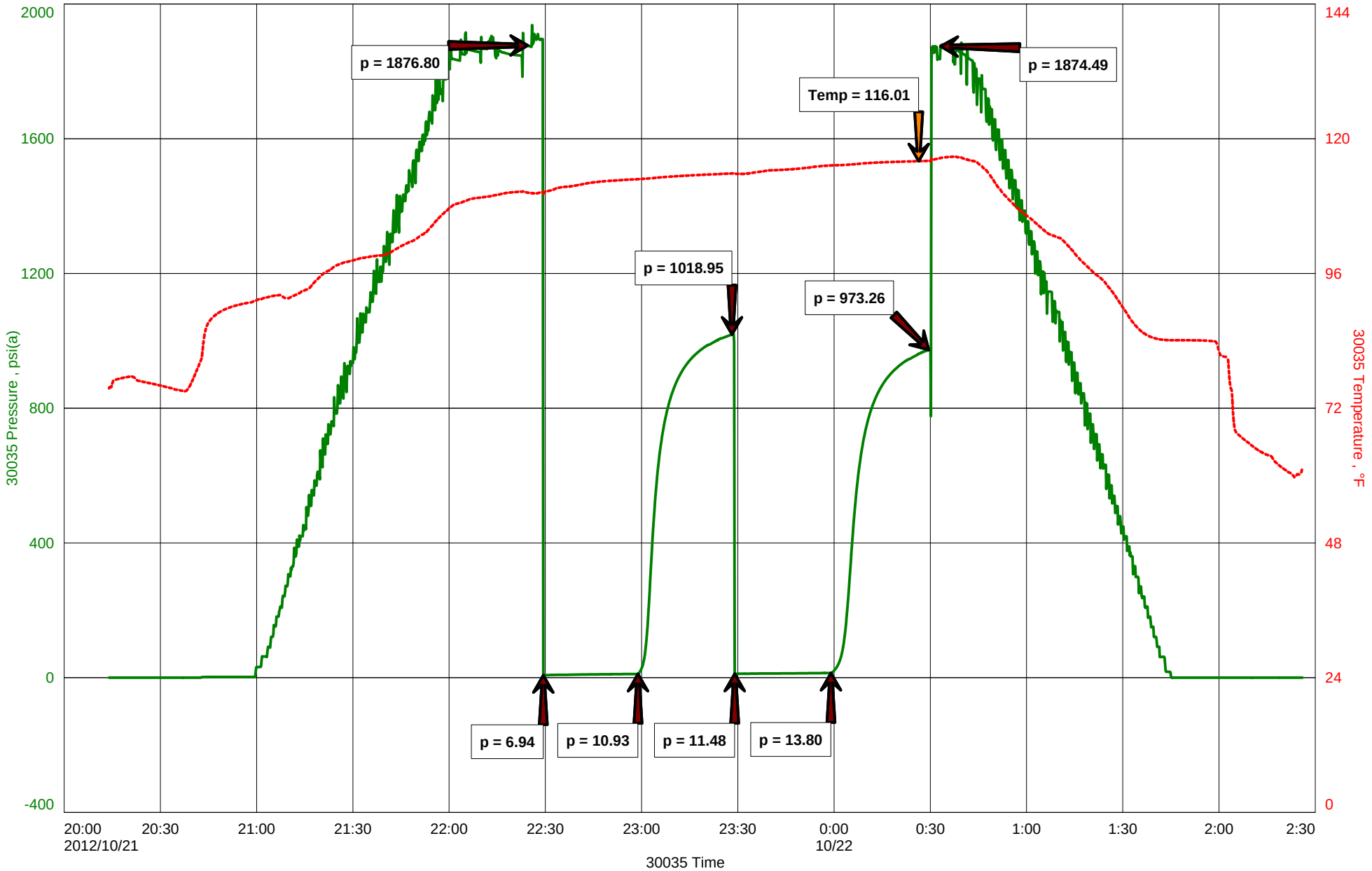
Final Closed In Period ..... Minutes 30 (G) 973 P.S.I.

Final Hydrostatic Pressure ..... (H) 1874 P.S.I.

Trans Pacific Oil Corp.
DST #2 KC 200' 3941-3973'
Start Test Date: 2012/10/21
Final Test Date: 2012/10/22

Evans "D" 1-19
Formation: DST #2 KC 200' 3941-3973'
Pool: Wildcat
Job Number: S0229

Evans "D" 1-19



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern		
Well Name	Evans "D" 1-19	**Job Number**	S0229
Unique Well ID	DST #2 KC 200' 3941-3973'	**Representative**	Jacob McCallie
Surface Location	SEC 19-14S-27W Gove County	**Well Operator**	Trans Pacific Oil Corp.
Well License Number		**Report Date**	2012/10/22
Field	Wildcat	**Prepared By**	Jacob McCallie
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #2 KC 200' 3941-3973'		
Well Fluid Type	01 Oil	**Start Test Time**	20:14:00
		Final Test Time	02:26:00
Start Test Date	2012/10/21		
Final Test Date	2012/10/22		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

10'	SOS MUD	1% OIL 99% MUD

TOOL SAMPLE:

3% OIL 97% MUD

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: evansd1-19dst3

TIME ON: 09:29:00
TIME OFF: 15:09:00

Company Trans Pacific Oil Corp. Lease & Well No. Evans "D" 1-19

Contractor Duke Rig #4 Charge to Trans Pacific Oil Corp.

Elevation 2491 KB Formation KC 220' Effective Pay -- Ft. Ticket No. S0230

Date 10-22-12 Sec. 19 Twp. 14 S Range 27 W County Gove State KANSAS

Test Approved By Max Lovely Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 3969 ft. to 3990 ft. Total Depth 3990 ft.

Packer Depth 3964 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.

Packer Depth 3969 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3954 ft. Recorder Number 30035 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 3987 ft. Recorder Number 3851 Cap. 5,700 P.S.I.

Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in

Chlorides 2,600 P.P.M. Drill Pipe Length 3940 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number Safety Joints Test Tool Length 29 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 21 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB- Built to 1/2" then died in 21 min NOBB

2nd Open: No Blow- No Build NOBB

Recovered 5 ft. of SOS MUD 100% MUD (few oil specks)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Tool Sample: 1% OIL 99% MUD

Price Job	
Other Charges	
Insurance	
Total	

Time Set Packer(s) 11:08 AM A.M. P.M. Time Started Off Bottom 1:08 PM A.M. P.M. Maximum Temperature 112

Initial Hydrostatic Pressure ..... (A) 1890 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 6 P.S.I. to (C) 8 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 694 P.S.I.

Final Flow Period ..... Minutes 30 (E) 7 P.S.I. to (F) 8 P.S.I.

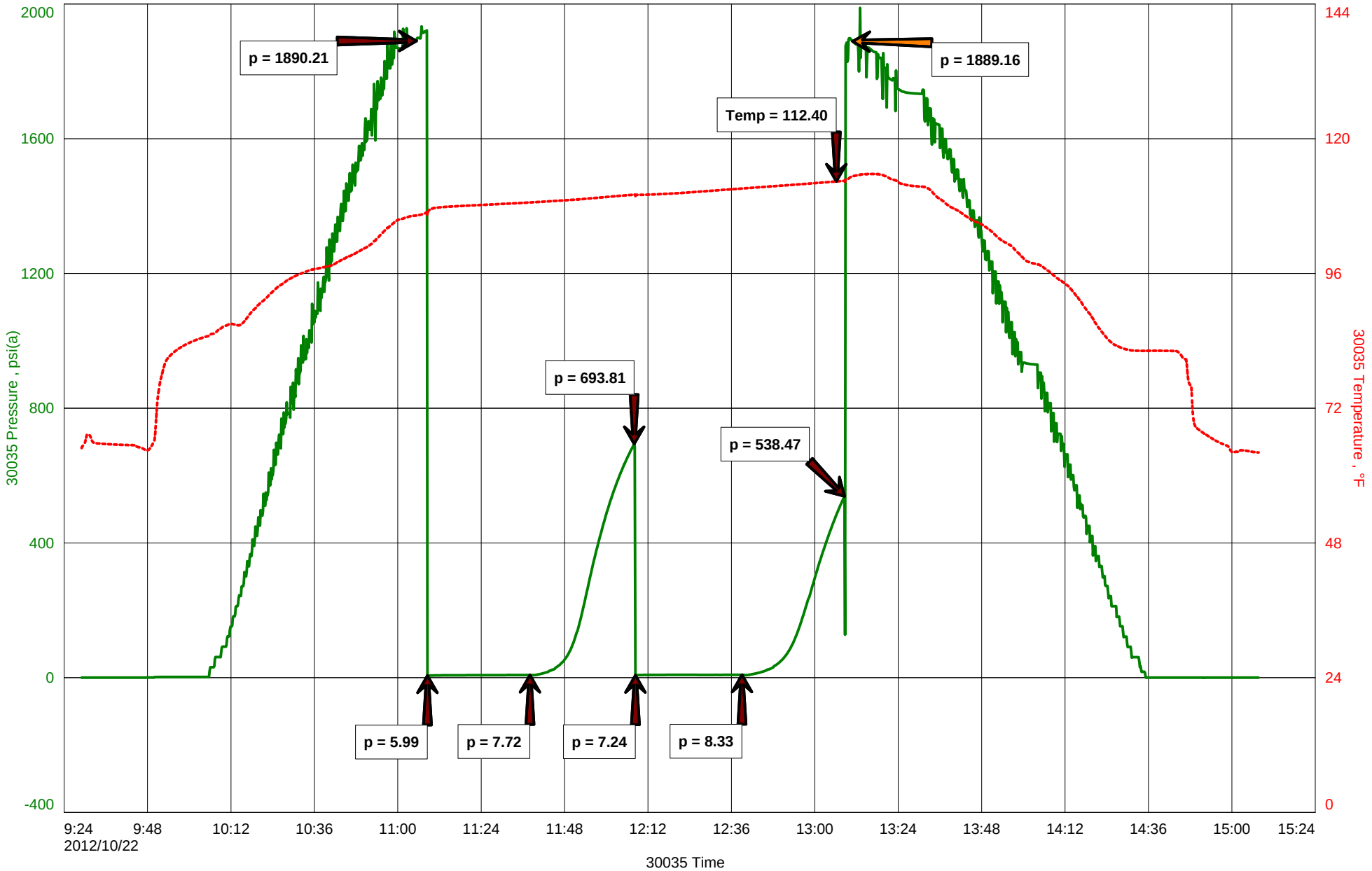
Final Closed In Period ..... Minutes 30 (G) 538 P.S.I.

Final Hydrostatic Pressure ..... (H) 1889 P.S.I.

Trans Pacific Oil Corp.
DST #3 KC 220' 3969-3990'
Start Test Date: 2012/10/22
Final Test Date: 2012/10/22

Evans "D" 1-19
Formation: DST #3 KC 220' 3969-3990'
Pool: Wildcat
Job Number: S0230

Evans "D" 1-19



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern		
Well Name	Evans "D" 1-19	**Job Number**	S0230
Unique Well ID	DST #3 KC 220' 3969-3990'	**Representative**	Jacob McCallie
Surface Location	SEC 19-14S-27W Gove County	**Well Operator**	Trans Pacific Oil Corp.
Well License Number		**Report Date**	2012/10/22
Field	Wildcat	**Prepared By**	Jacob McCallie
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #3 KC 220' 3969-3990'		
Well Fluid Type	01 Oil	**Start Test Time**	09:29:00
		Final Test Time	15:09:00
Start Test Date	2012/10/22		
Final Test Date	2012/10/22		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

5'	SOS MUD	100% MUD (few oil specks)

TOOL SAMPLE:

1% OIL 99% MUD

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: evansd1-19dst4

TIME ON: 12:04:00
TIME OFF: 18:23:00

Company Trans Pacific Oil Corp. Lease & Well No. Evans "D" 1-19
Contractor Duke Rig #4 Charge to Trans Pacific Oil Corp.
Elevation 2491 KB Formation Ft. Scott Effective Pay -- Ft. Ticket No. S0231
Date 10-23-12 Sec. 19 Twp. 14 S Range 27 W County Gove State KANSAS
Test Approved By Max Lovely Diamond Representative Jacob McCallie

Formation Test No. 4 Interval Tested from 4174 ft. to 4222 ft. Total Depth 4222 ft.
Packer Depth 4169 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.
Packer Depth 4174 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 4159 ft. Recorder Number 30035 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4219 ft. Recorder Number 3851 Cap. 5,700 P.S.I.
Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in
Chlorides 3,100 P.P.M. Drill Pipe Length 4145 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number Safety Joints Test Tool Length 29 ft. Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out NO Anchor Length 48 (16p) ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB- Died in 12 min NOBB
2nd Open: No Blow- No Build NOBB

Recovered 1 ft. of SOS MUD 100% MUD (few oil specks)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks:

Tool Sample: 100% MUD (few oil specks)

Price Job	
Other Charges	
Insurance	
Total	

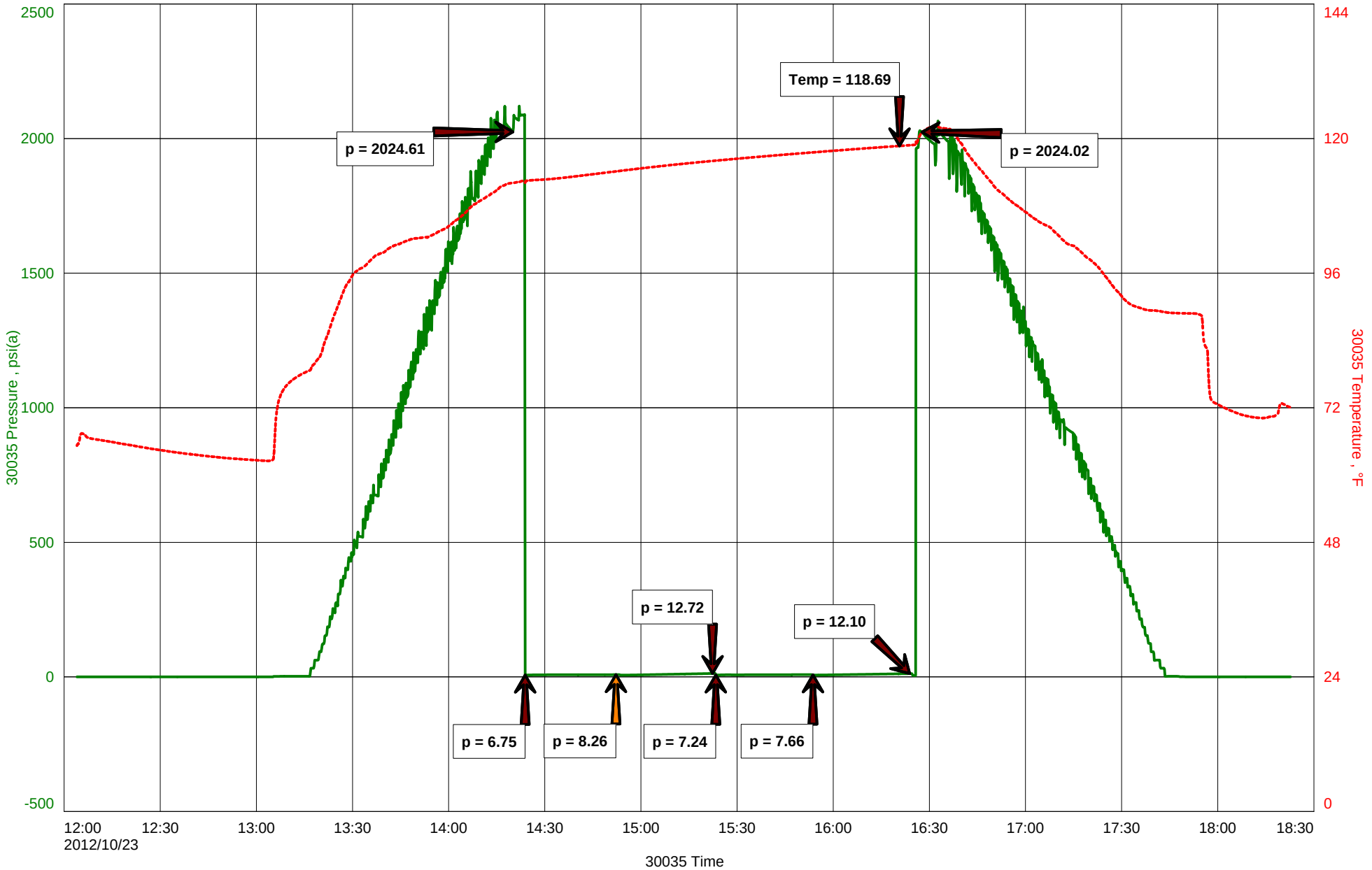
Time Set Packer(s) 2:23 PM A.M. P.M. Time Started Off Bottom 4:23 PM A.M. P.M. Maximum Temperature 119

Initial Hydrostatic Pressure ..... (A) 2025 P.S.I.
Initial Flow Period ..... Minutes 30 (B) 7 P.S.I. to (C) 8 P.S.I.
Initial Closed In Period ..... Minutes 30 (D) 13 P.S.I.
Final Flow Period ..... Minutes 30 (E) 7 P.S.I. to (F) 8 P.S.I.
Final Closed In Period ..... Minutes 30 (G) 12 P.S.I.
Final Hydrostatic Pressure ..... (H) 2024 P.S.I.

Trans Pacific Oil Corp
DST #4 Ft. Scott 4174-4222'
Start Test Date: 2012/10/23
Final Test Date: 2012/10/23

Evans "D" 1-19
Formation: DST #4 Ft. Scott 4174-4222'
Pool: Wildcat
Job Number: S0231

Evans "D" 1-19



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp

Contact	Beth Isern		
Well Name	Evans "D" 1-19	**Job Number**	S0231
Unique Well ID	DST #4 Ft. Scott 4174-4222'	**Representative**	Jacob McCallie
Surface Location	SEC 19-14S-27W Gove County	**Well Operator**	Trans Pacific Oil Corp
Well License Number		**Report Date**	2012/10/23
Field	Wildcat	**Prepared By**	Jacob McCallie
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #4 Ft. Scott 4174-4222'		
Well Fluid Type	01 Oil	**Start Test Time**	12:04:00
		Final Test Time	18:23:00
Start Test Date	2012/10/23		
Final Test Date	2012/10/23		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

1'	SOS MUD	100% MUD (few oil specks)

TOOL SAMPLE:

100% MUD (few oil specks)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

November 14, 2012

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN STE 200
WICHITA, KS 67202-3735

Re: ACO1
API 15-063-22049-00-00
EVANS 'D' 1-19
NW/4 Sec.19-14S-27W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Glenna Lowe

ALLIED OIL & GAS SERVICES, LLC 053576

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend KS

DATE 10-15-12	SEC. 19	TWP. 14s	RANGE 27w	CALLED OUT	ON LOCATION	JOB START 5:30	JOB FINISH 6:30pm
LEASE Evans 'D'	WELL # 1-19		LOCATION Pen Dennings 4W to Pownell			COUNTY Ford	STATE KS
OLD OR NEW (Circle one)			N 13½ E into				

CONTRACTOR Duke Drilling #4
TYPE OF JOB 4½ Long
HOLE SIZE 12¼ T.D.
CASING SIZE 4½ DEPTH 2259.42
TUBING SIZE DEPTH
DRILL PIPE 4½ DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 13.59 bbls Fresh water

OWNER

1.01 $6.05

EQUIPMENT

PUMP TRUCK # 395 CEMENTER Dustin Chambers
HELPER Tilar Hull
BULK TRUCK # 349-17 DRIVER Alan Fentress
BULK TRUCK # DRIVER

REMARKS:

Break circulation with Rig pump
Mix 150 sks Class A 3%cc 2%gel
Displace 13.59 bbls fresh water
Cement did circulate
Plug down 6:00pm
Rig down

CHARGE TO: Trans Pacific Oil Corp
STREET
CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X
SIGNATURE X Jose G. Torres

Thank You

CEMENT
AMOUNT ORDERED 150 sks Class A 3%cc 2%gel

COMMON	150	@ 17.90	2,685.00
POZMIX		@	
GEL	3	@ 23.40	70.20
CHLORIDE	5	@ 64.00	320.00
ASC		@	
HANDLING	162.09	@ 2.48	401.98
MILEAGE	7.4¢ x 45 x 2.60		865.80
		TOTAL	4,342.98

333

SERVICE

DEPTH OF JOB	2259		
PUMP TRUCK CHARGE			1512.25
EXTRA FOOTAGE		@	
MILEAGE	Hum 45	@ 7.70	346.50
MANIFOLD		@	
	hum 45	@ 4.40	198.00
		@	
		TOTAL	2056.75

PLUG & FLOAT EQUIPMENT

1 wood plug		@ 107.64	T
		@	
		@	
		@	
		@	
		TOTAL	107.64

SALES TAX (If Any)	256.21
TOTAL CHARGES	6,507.32
DISCOUNT 25%	1,626.84
IF PAID IN 30 DAYS	4,880.53

RECEIVED
OCT 29 2012
BY

ALLIED OIL & GAS SERVICES, LLC 053583

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
10-25-12	19	14	27			4:30 AM	5:30 PM

LEASE	WELL #	LOCATION	COUNTY	STATE
Evans D	1-19	Penokansis KS 13 1/2 N E in D	Gove	KS

OLD OR (NEW) (Circle one)

1.03 8.05 ACC

CONTRACTOR Duke Drilling Rig #11
TYPE OF JOB Rotary Plug
HOLE SIZE 12 1/4 T.D.
CASING SIZE 8 5/8 DEPTH
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 DEPTH 1970
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. All
PERFS.
DISPLACEMENT Freshwater

OWNER

EQUIPMENT

PUMP TRUCK CEMENTER Dustin Chambers
398 HELPER Trevor Hall
BULK TRUCK
410 DRIVER Alan Greenough 3
BULK TRUCK
DRIVER

CEMENT
AMOUNT ORDERED 205 sks 60/40 Class A
4% gel 1/4 #/sk Flo

COMMON	123	@ 17.90	2,201.70
POZMIX	82	@ 9.35	766.70
GEL	7	@ 23.70	163.30
CHLORIDE		@	
ASC		@	
Flo seal	52	@ 2.97	154.44
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	220.12	@ 2.48	545.89
MILEAGE	9 x 19 x 45 x	2.60	1,075.93
		TOTAL	4,907.76

413.55

SERVICE

DEPTH OF JOB	1970		
PUMP TRUCK CHARGE			2249.84
EXTRA FOOTAGE		@	
MILEAGE	Hum 45	@ 7.70	346.50
MANIFOLD		@	
	Hum 45	@ 4.40	198.00
		@	
		TOTAL	2,794.34

REMARKS:

Fill Hole with Rig pump
1: 1970 - 25 sks
2: 960 - 100 sks
3: 250 - 40 sks
4: 40 - 10 sks
RH - 30 sks
Plug Down - 5:30 AM
Rig Down

CHARGE TO: Transfer Energy Oil Corp
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

		@	
		@	
		@	
		@	
		@	
		TOTAL	

RECEIVED
NOV 06 2012

SALES TAX (If Any) 630.01 BY
TOTAL CHARGES 7,702.10
30% DISCOUNT 2,310.63 IF PAID IN 30 DAYS
5,391.47

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Rich Wheeler

SIGNATURE X Rich Wheeler

Thank You!!

Well: Evans D 1-19 ***STR***: 19-14S-27W ***Cty***: Gove ***State***: Kansas

Log Tops:

Anhydrite	1950' (+ 541) -23'
B/Anhydrite	1988' (+ 503) -25'
Heebner	3662' (-1171) -14'
Lansing	3700' (-1209) -15'
Kansas City	3781' (-1290) - 9'
Stark	3942' (-1451) -11'
Pleasanton	4012' (-1521) -15'
Marmaton	4028' (-1537) - 6'
Pawnee	4104' (-1613) - 4'
Labette	4190' (-1699) - 6'
Ft. Scott	4200' (-1709) -10'
Cherokee	4227' (-1736) -12'
Mississippi	4289' (-1798) - 4'
RTD	4350' (-1859)

Max R. Lovely

Scott Oatsdean

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Trans Pacific Oil Corp.
LEASE Evans 'D' 1-19
FIELD Wildcat
LOCATION 1320' FNL, 1650' FWL
SEC 19 TWSP 14 RGE 27W
COUNTY Ness STATE KS

CONTRACTOR Duke #4
SPUD 10-12-2012 COMP 10-24-2012
RTD 4350 LTD 4349
MUD UP 3286 TYPE MUD Chem

ELEVATIONS
KB 2491
DF
GL 2482
Measurements Are All From KB

CASING
SURFACE 8 5/8" @ 228'
PRODUCTION

ELECTRICAL SURVEYS
DUAL IND
COMP N/D

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION A	B	C
Anhydrite	1950	1950	541	565	542	
Base Anhydrite	1988	1988	503	528	508	
Heebner	3662	3662	-1171	-1158	-1183	
Lansing	3700	3700	-1209	-1194	-1221	
Stark SH	3943	3942	-1451	-1440	-1463	
Pleasanton	4009	4011	-1520		-1530	
Marmaton	4031	4028	-1537	-1536	-1549	
Labette SH	4197	4198	-1699	-1693	-1712	
Cherokee SH	4229	4224	-1733	-1724	-1742	
Miss Dolo	4296	4288	-1795	-1794	-1809	

REFERENCE WELLS FOR STRUCTURE

A Rine Explor. 1-18 Evans SE NW SW 18-14-27W
B Trans Pac Briggs 'C' 1-18 1650'FSL, 1320'FEL 18-14-27W
C

REMARKS Negative DST and structural position cause the Evans 'D' 1-19 to be deemed non-productive.

Respectfully Submitted
W. Max Lovely

LEGEND

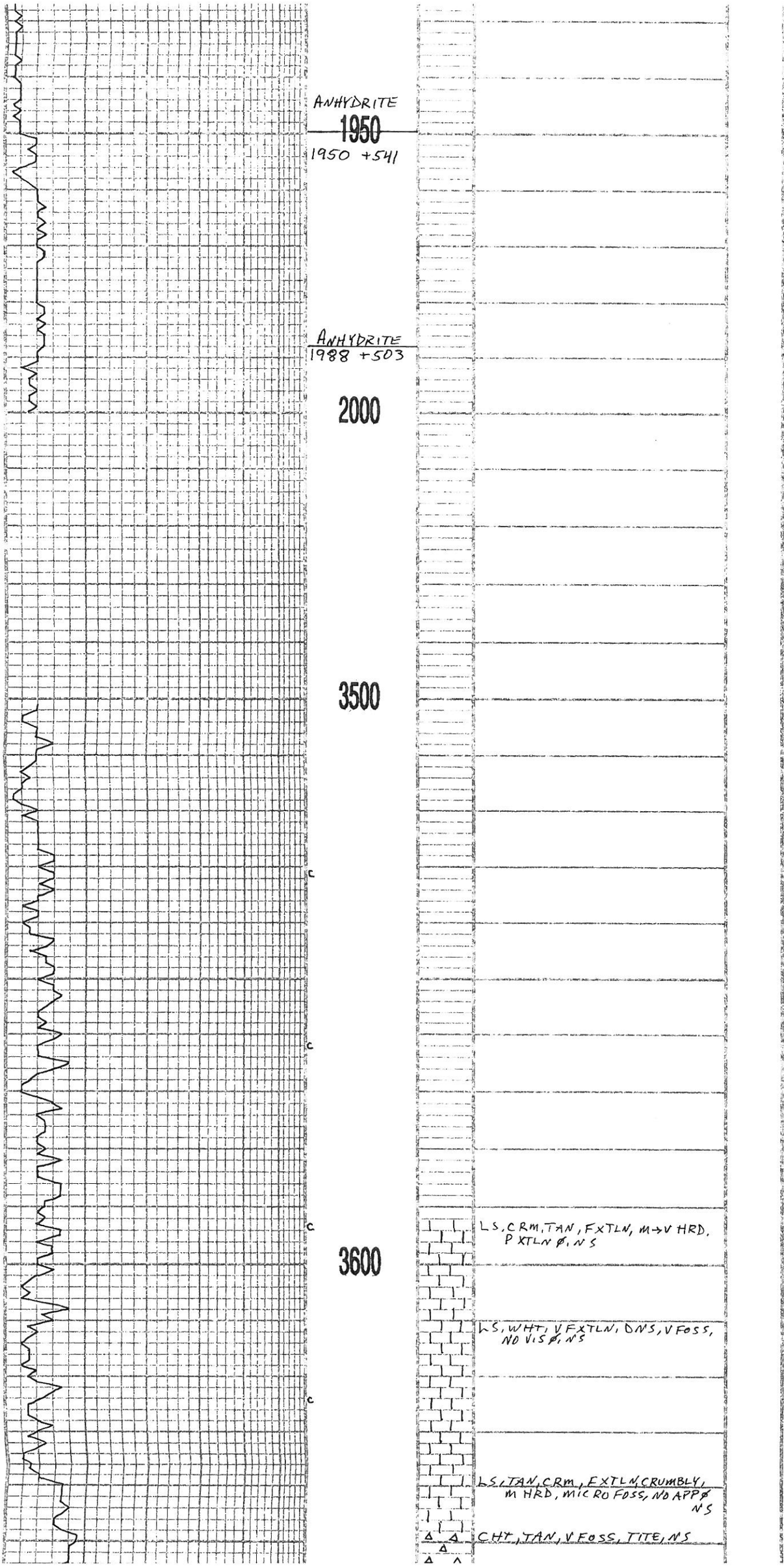
Anhydrite
Salt
Sandstone
Shale
Curb sh
Limestone
Ool.Lime
Chert
Dolomite

REMARKS
OIL SHOWS
SAMPLE DESCRIPTIONS
LITHOLOGY
DEPTH

ANHYDRITE 1950 1950 +541

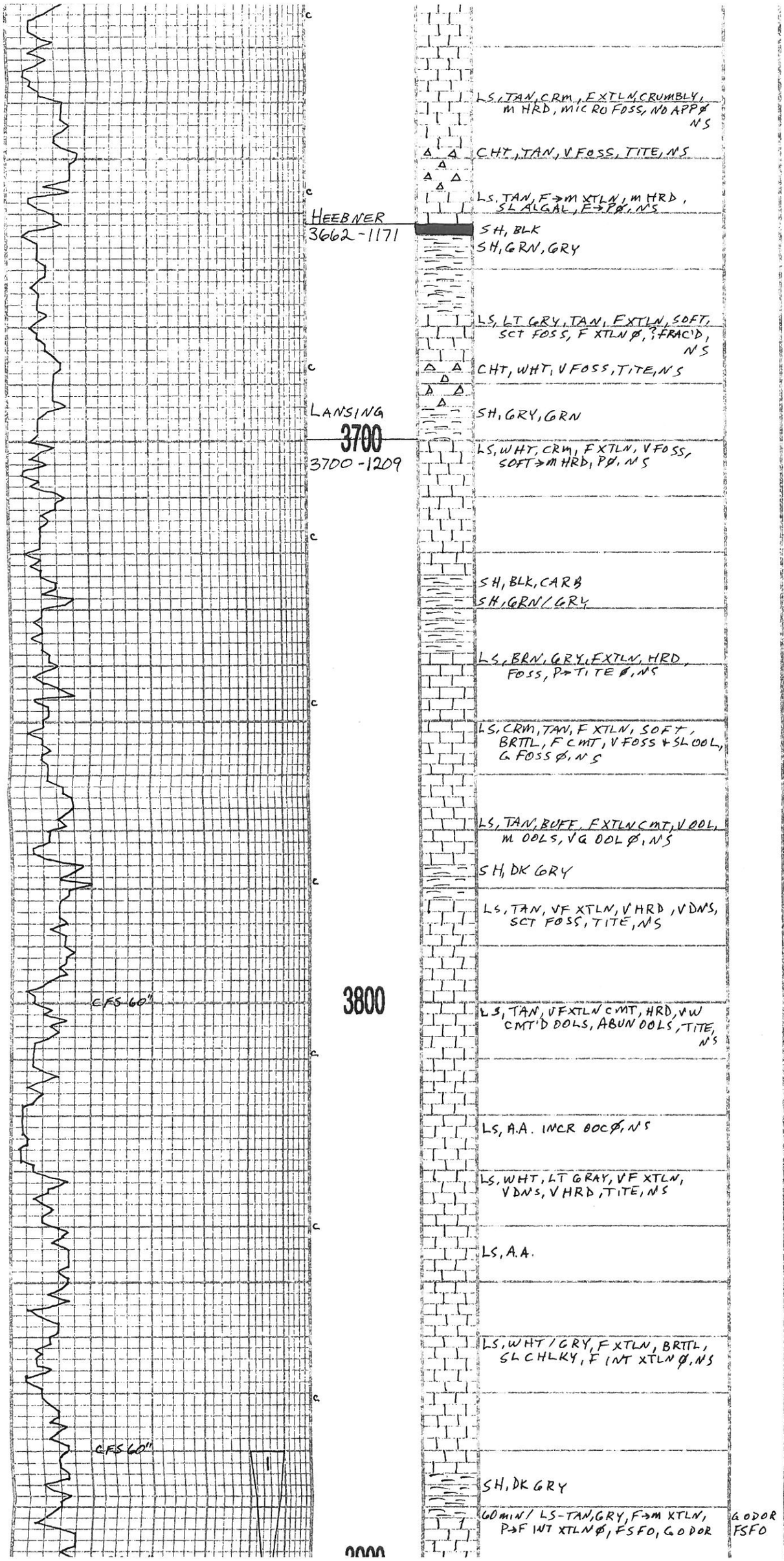
DRILLING TIME IN MINUTES PER FOOT
Rate of Penetration Decreases
5" 10" 15" 20" 25"

0177 907



STRAP 3470.
BOARD 3468.
long 1.

SCOTT OATSDEAN ON LOC

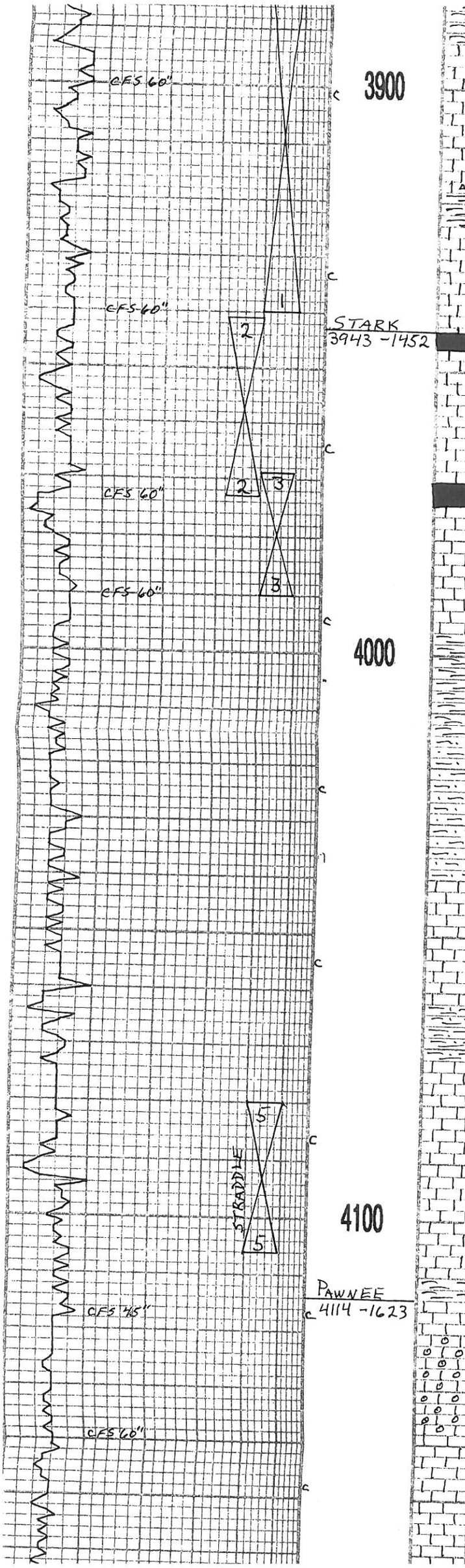


MUD CHECK
VIS 44 WT 8
CHLOR 9.00 LC
FILT 7.6

DST #1 3880 - 3
30-30-30-
IF: SURF blo, DIED I
FF: DEAD FS
REC: 2' DM
TOOL: M W/O SPI
FP: 6-7, 7-9
SIP: 126-99
HP: 1838-1838

STRAP: 3963.72
BOARD: 3964.72
SHORT 1.0C

DST #2 3941 -
30-30-
IF: SURF BLO, DIED 17
FF: DEAD FSI
REC: 10' SOSM, 1% O
TOOL: 3% O, 97%
FP: 7-11, 11-14
SIP: 1019-973
HP: 1877-1874



SH, DK GRY

60 MIN / LS-TAN, GRY, F→M XTLN, P→F INT XTLN Ø, FSFO, G ODOR — G ODOR FSFO

LS, TAN, F→M XTLN, SL HRD, SCT OOC Ø, SL OOL, FEW FOSS, NS

LS, WHT, CRM, F XTLN, V HRD, VW CMT'D FOSS, ABUN FOSS, VP INT XTLN Ø, NS

LS, A.A., SCT BRN FOSS CHT

SH, GRY

30 MIN LS, TAN, GRY, F→CRS XTLN, FOSS, F→G INCR FOSS + INT XTLN Ø, FSFO, FR ODOR

SH, DK GRY, BLK

LS, WHT/TAN, F XTLN, M HRD, G ODOR G SEMI EVEN FLUOR STNG, F FLUOR FO ON BRK, SCT P SHO GAS BBLS, V FEW PCS SAT STNG, PCS W/ MICRO OOLS W/ G OIL SAT, PCS, CHLKY W/ FLUOR DD OIL, "LIGHTER FLUID ODOR" — G ODOR P SHO GAS LT BRN O CP XTLN Ø FRAC'D

SH, BLK, LT GRN

LS, TAN, M→CRS XTLN, BRTTL, FOSS FRAGS, SL FLUOR STNG, MICRO FLUOR O SPTS ON BRK, P XTLN Ø

LS, TAN, CRM, F→M XTLN, SOFT, G EVEN FLUOR STNG, G FO + ODOR ON BRK, F→G XTLN Ø, THIN ZONE, NO VIS ENERGY — FLUOR STNG FO ODOR

SH, DK GRY, BLK

SH, GRY, SNDY

SLTSTN, GRY

A.A.

LS, BRN, VF XTLN, V HRD, DNS, V FEW FOSS, TITE, NS

LS, LT + DK GRY, F XTLN, SOFT, DNS, XTLN, V FEW FOSS, NO APP Ø, NS

SH, GRY, PCS SLTY

LS, BRN, VF XTLN, DNS, HRD, SL CRYPTO, TITE, NS

LS, GRY/WHT, VF XTLN, V DNS, V HRD, TITE, NS

LS, CRM/TAN, F XTLN, LG LS FRAGS W/ REWORKED, WEATHERED, FILMY OIL, V SLTR GAS W/ OIL, V HRD, NO VIS ENERGY — FO-BRK LT BRN O SL RNBOW NO ODOR

LS, TAN, VF XTLN, V DNS, V HRD, TITE, NS

SH, GRY

LS, CRM, BUFF, VF XTLN, HRD, DNS, NO Ø, NS

CHLK, CRM

A.A.

LS, CRM, TAN, BRN, VF XTLN, V DNS, V HRD, TITE, NS

LS, A.A. SCT RE XTL'D FRACS

LS, BRN, F→M→CRS XTLN, CONGL.

REC: 10 SOSM, 1%
TOOL: 3% O, 97,
FP: 7-11, 11-14
SIP: 1019-973
HP: 1877-1874

MUD CHECK
VIS 54 WT
CHLOR 1,200
FILT 7.6.

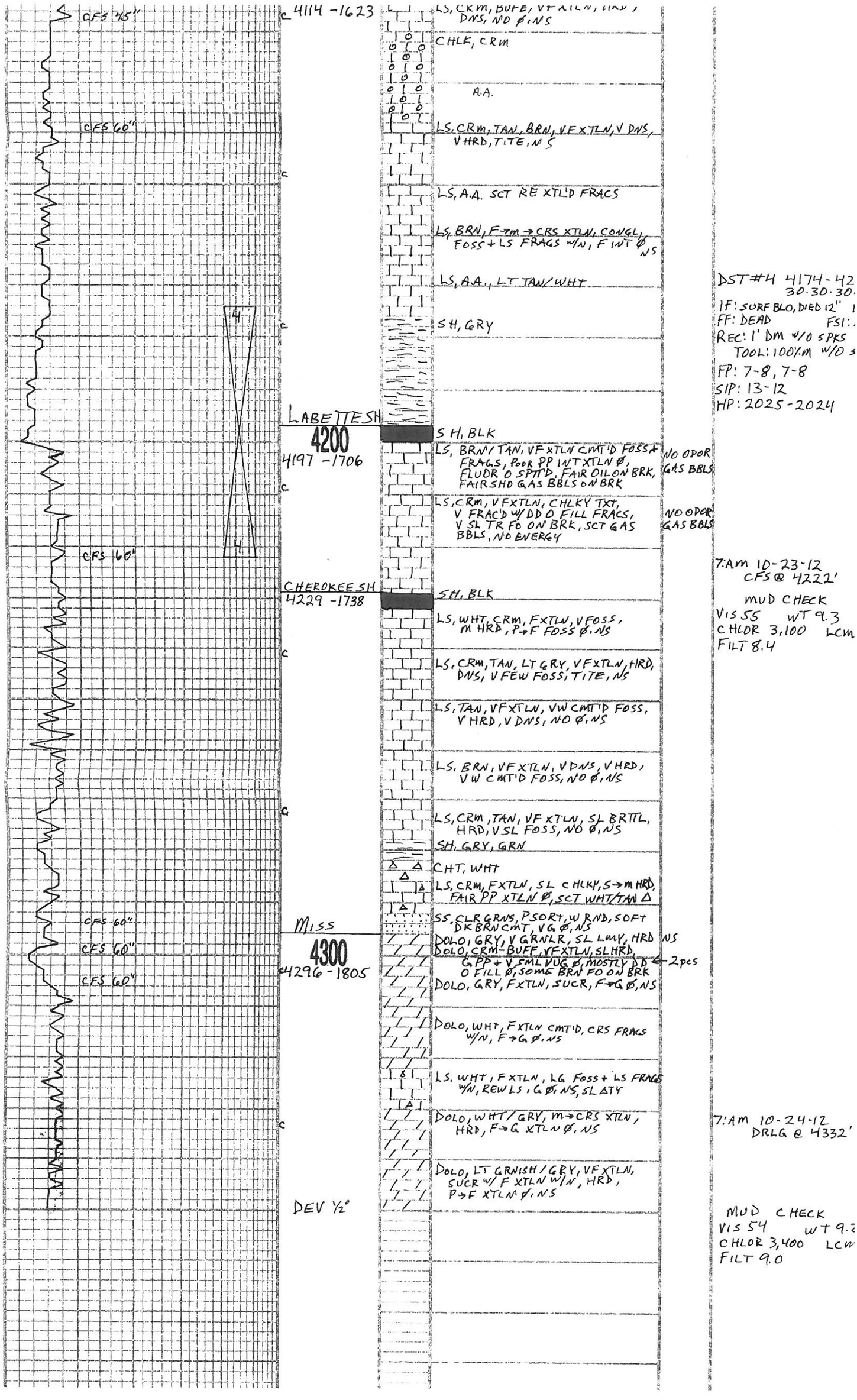
MAX LOVELY ON

7:AM 10-22-12
CIRC @ 3990

MUD CHECK
VIS 48 WT 9.
CHLOR 2,600 LCM
FILT 7.8

DST #3 3969-3
30.30.
IF: ½", died 21" IS
FF: dead FS
REC: 5' SOSM 1% O
TOOL: 1% OIL, 99%
FP: 6-8, 7-8
SIP: 694-538
HP: 1890-1889

(STRADDL
DST #5 4080-4
30·30·30
IF: BUILD TO ¾", D
ISI: NR
FF: DEAD
FSI: NR
REC: 20' M
TOOL 100% M W/
FP: 10-12, 13-13
SIP: 797-660
HP: 1965-1965


CFS 45"
4114 -1623
LS, CRM, BUFF, VF XTLN, HRD, DNS, NO Ø, NS
CHLK, CRM
A.A.
CFS 60"
LS, CRM, TAN, BRN, VF XTLN, V DNS, V HRD, TITE, NS
LS, A.A. SCT RE XTL'D FRACS
LS, BRN, F→M → CRS XTLN, CONGL, FOSS + LS FRAGS W/N, F INT Ø NS
LS, A.A., LT TAN/WHT
SH, GRY
LABETTE SH
4200
4197 -1706
SH, BLK
LS, BRN/TAN, VF XTLN CMT'D FOSS & FRAGS, POOR PP INT XTLN Ø, FLUOR O SPTT'D, FAIR OIL ON BRK, FAIR SHO GAS BBLS ON BRK
NO ODOR GAS BBLS
LS, CRM, VF XTLN, CHLKY TXT, V FRAC'D W/ DD O FILL FRACS, V SL TR FO ON BRK, SCT GAS BBLS, NO ENERGY
NO ODOR GAS BBLS
CFS 60"
CHEROKEE SH
4229 -1738
SH, BLK
LS, WHT, CRM, F XTLN, V FOSS, M HRD, P→F FOSS Ø, NS
LS, CRM, TAN, LT GRY, VF XTLN, HRD, DNS, V FEW FOSS, TITE, NS
LS, TAN, VF XTLN, VW CMT'D FOSS, V HRD, V DNS, NO Ø, NS
LS, BRN, VF XTLN, V DNS, V HRD, VW CMT'D FOSS, NO Ø, NS
LS, CRM, TAN, VF XTLN, SL BRTTL, HRD, V SL FOSS, NO Ø, NS
SH, GRY, GRN
CHT, WHT
LS, CRM, F XTLN, SL CHLKY, S→M HRD, FAIR PP XTLN Ø, SCT WHT/TAN Δ
CFS 60"
MISS
4300
4296 -1805
SS, CLR GRNS, P SORT, W RND, SOFT DK BRN CMT, VG Ø, NS
DOLO, GRY, V GRNLR, SL LMY, HRD NS
DOLO, CRM-BUFF, VF XTLN, SL HRD, G PP + V SML VUG Ø, MOSTLY DD O FILL Ø, SOME BRN FO ON BRK ← 2pcs
CFS 60"
DOLO, GRY, F XTLN, SUCR, F→G Ø, NS
CFS 60"
DOLO, WHT, F XTLN CMT'D, CRS FRAGS W/N, F→G Ø, NS
LS, WHT, F XTLN, LG FOSS + LS FRAGS W/N, REW LS, G Ø, NS, SL ΔTY
DOLO, WHT/GRY, M→CRS XTLN, HRD, F→G XTLN Ø, NS
DOLO, LT GRNISH/GRY, VF XTLN, SUCR W/ F XTLN W/N, HRD, P→F XTLN Ø, NS
DEV ½°
DST #4 4174-42
30.30.30.
IF: SURF BLO, DIED 12" I
FF: DEAD FSI:
REC: 1' DM W/O SPKS
TOOL: 100% M W/O S
FP: 7-8, 7-8
SIP: 13-12
HP: 2025-2024
7:AM 10-23-12
CFS @ 4222'
MUD CHECK
VIS 55 WT 9.3
CHLOR 3,100 LCM
FILT 8.4
7:AM 10-24-12
DRLG @ 4332'
MUD CHECK
VIS 54 WT 9.2
CHLOR 3,400 LCM
FILT 9.0