



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1101527
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1101527

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

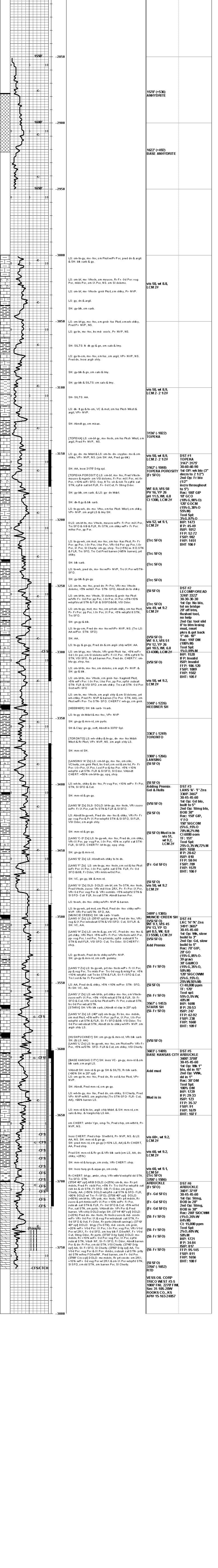
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY VESS OIL CORP LEASE TRICO WEST #3-5 FIELD TRICO LOCATION 1000' FNL 2270' FWL SECTION 31 TOWNSHIP 10S RANGE 20W COUNTY ROOKS STATE KANSAS		ELEVATIONS KB 2114' GL 2109' Measurements Are All From KB API 15-163-24057-00-00	
CONTRACTOR L.D. DRILLING, RIG #1 SPUD 08/11/2012 COMP 08/22/2012 RTD 3766' (-1652) LTD 3765' (-1651)		CASING SURFACE 5 jts 8x5/8" surf csg, set @ 220' w/160 ss PRODUCTION 91 jts 5x1/2" new J-55 set @ 3765' w/170 ss	
ELECTRICAL SURVEYS PIONEER ENERGY SERVICES: DIL, CNL/CDL, MEL			

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
ANHYDRITE	1568' (+546)	1578' (+536)	08/11/2012: MIRU, SPUD 12x14" hole, Ran 5 jts 23" w/160 ss surface casing, Tally 212.39', set @ 220' w/160 ss common, 3% co, 2% gel, Cement did
TOPEKA	3139' (-1021)	3138' (-1022)	08/12/2012: MDC @ 7 AM, Drilled plug @ 9 AM, circulate (Allied), Plug down 12 AM 08/12/2012
TOPEKA POROSITY	3161' (-1047)	3162' (-1048)	08/13/2012: Drg @ 1620' 08/14/2012: Drg @ 2625'
HEEBNER	3339' (-1225)	3340' (-1226)	08/15/2012: DTD 3175' Short trip for DST #1.
TORONTO	3362' (-1248)	3363' (-1249)	08/16/2012: Drg @ 3300', Ran DST #2.
LANSING	3377' (-1263)	3380' (-1266)	08/18/2012: Drg @ 3520', Ran DST #3.
MUNCIE CREEK SH	3499' (-1384)	3499' (-1385)	08/19/2012: Drg @ 3607', Ran DST #4.
STARK SH	3569' (-1446)	3567' (-1453)	08/20/2012: DTD 3708', Ran DST #5.
BASE KANSAS CITY	3601' (-1487)	3603' (-1489)	08/21/2012: DTD 3719', Ran DST #6.
ARBUCKLE (EROS)	3700' (-1588)	3700' (-1588)	08/22/2012: Drilled to RTD 3765', RU Pioneer & ran E-log; TH & conditioned, no fill, Circ 1.5 hr, LDDP - Ran 05, 91 5x1/2" 15' #F New J-55.
ARBUCKLE (SOLID)	3711' (-1597)	-	Maxwell Rig 5 L&L csg, tagged btm @ 3765', picked up 1', Circ & rotated 1 hr. Set 5x1/2" @ 3765' w/500 gal WFR2 mud flush & 170 ss ASC
RTD/LTD	3765' (-1651)	3768' (-1652)	08/22/2012: DTD 3715' Short trip for DST #1. Floccs & detramer. Displaced plug, Gd lift pressure throughout. Rotated to within 10' bbl of displacement. Landed plug @ 1400 psi @ 1:30 PM; held. Cellar stayed full. PC @ 1694', Ran B centralizers, 3 baseebs & 6 sorathene; Shoe joint 44.24' w/S; Latch down barrie @ 3721'. Rat hole plugged w/30 ss.

REMARKS:
 *E-Log tops by P. Ramondetta, Geologist, VDC
 Respectfully submitted,
 Roger L. Martin, Geologist (Wellsite)



DST #4 3491-3607' Zone: LKC H-K zones
Times: 30-45-45-60
1st open: Weak, slow build to 3"
2nd open: Good, slow build to 5"
Rec.: 70' GIP; 20' GO (15% gas, 85% oil – 39 grav); 30' G&MCO (15% gas, 35% oil, 50% mud);
120' Sli GCOWM (5% gas, 15% oil, 25% water, 55% mud) Cl – 40,000 ppm.
TF – 170'. Tool Sample – 55% oil, 5% water, 40% mud
IHP: 1698 FHP: 1660
IFP: 20-53 FFP: 62-92
ISIP: 247 FSIP: 238 TEMP: 109

DST #5 3600-3708' Zone: Arbuckle – 8' pen
Times: 30-45-45-60
1st open: Weak 1" blow, died in 15 min
2nd open: Ver weak, dead in 1 min
Rec.: 30' Drilling Mud. TF – 30'. Tool sample – 100% drilling mud
IHP: 1729 FHP: 1679
IFP: 29-33 FFP: 35-37
ISIP: 123 FSIP: 91 TEMP: 107F

DST #6 3601-3719' Zone: Arbuckle – 19' pen
Times: 30-45-45-60
1st open: Strong – BOB 20 min
2nd open: Strong – BOB 30 min
Rec.: 280' VLOCWM (1% oil, 35% water, 64% mud) Cl – 15,000 ppm. TF – 280'
Tool sample – 2% oil, 40% water, 58% mud
IHP: 1721 FHP: 1656
IFP: 34-84 FFP: 95-145
ISIP: 817 FSIP: 811 TEMP: 108F

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132422
Invoice Date: Aug 22, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



SEP 04 2012

Bill To:
Vess Oil Corp. 1700 Waterfront Parkway Bldg. #500 Wichita, KS 67226

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Vess	Trico West #3-5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Aug 22, 2012	9/21/12

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	16.25	3,250.00
4.00	MAT	Gel	21.25	85.00
24.00	MAT	Gyp Seal	34.20	820.80
22.00	MAT	Salt	23.95	526.90
1,000.00	MAT	Gilsonite	0.89	890.00
50.00	MAT	Flo Seal	2.70	135.00
50.00	MAT	FL-10	16.60	830.00
25.00	MAT	Defoamer	8.90	222.50
500.00	MAT	Mud Flush	1.27	635.00
258.80	SER	Cubic Feet	2.10	543.48
373.31	SER	Ton Mileage	2.35	877.29
1.00	SER	Long String	2,225.00	2,225.00
33.00	SER	Pump Truck Mileage	7.00	231.00
33.00	SER	Light Vehicle Mileage	4.00	132.00
1.00	EQP	5.5 Float Shoe	381.00	381.00
1.00	EQP	5.5 Port Collar	1,820.00	1,820.00
8.00	EQP	5.5 Centralizer	34.00	272.00
3.00	EQP	5.5 Basket	236.00	708.00
1.00	EQP	5.5 Latch Down Plug	194.00	194.00
8.00	EQP	5.5 Rotating Scratcher	118.00	944.00
1.00	CEMENTER	Todd Milarch		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Sep 16, 2012



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 132422
Invoice Date: Aug 22, 2012
Page: 2



Bill To:
Vess Oil Corp. 1700 Waterfront Parkway Bldg. #500 Wichita, KS 67226

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Vess	Trico West #3-5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Aug 22, 2012	9/21/12

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIP OPER	Tony Pfannenstiel		
1.00	OPER ASSIST	Walter Keith		

Subtotal	15,722.97
Sales Tax	737.99
Total Invoice Amount	16,460.96
Payment/Credit Applied	< 3516.67 >
TOTAL	12,944.29

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3516.67

ONLY IF PAID ON OR BEFORE

Sep 16, 2012

12,944.29

ALLIED OIL & GAS SERVICES, LLC 056196

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-22-17</u>	SEC. <u>31</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30</u>	JOB FINISH <u>2:30</u>
TRIP WEST LEASE	WELL# <u>3-5</u>	LOCATION <u>1115 16th 24 34th</u>	COUNTY <u>ROCK</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR LD Drilling OWNER 2-022

TYPE OF JOB long string

HOLE SIZE 5 1/2 T.D. 3766

CASING SIZE 5 1/2 DEPTH 46 3774

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Pipe coll DEPTH 1394

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 44.24

PERFS.

DISPLACEMENT 2700

CEMENT AMOUNT ORDERED 260 yd A5L

3 # 60 lb / yd

EQUIPMENT

PUMP TRUCK CEMENTER 1

419 HELPER 2

BULK TRUCK DRIVER 3

411

BULK TRUCK DRIVER

#

COMMON	<u>200</u>	@ <u>16.25</u>	<u>3250.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>21.25</u>	<u>85.00</u>
CHLORIDE		@	
ASC		@	
<u>Comp</u>	<u>24</u>	@ <u>34.25</u>	<u>822.00</u>
<u>1.5 ft</u>	<u>22</u>	@ <u>23.54</u>	<u>517.88</u>
<u>60 lb cement</u>	<u>25 (1000)</u>	@ <u>.67</u>	<u>167.50</u>
<u>Flow rate</u>	<u>2 @ 500</u>	@ <u>7.25</u>	<u>145.00</u>
<u>1-10</u>	<u>30 @ 1.50</u>	@ <u>16.60</u>	<u>498.00</u>
<u>deform</u>	<u>2 @ 4.00</u>	@ <u>8.90</u>	<u>17.80</u>
<u>mid flight</u>	<u>4 @ 1.27</u>	@ <u>6.35</u>	<u>25.40</u>
HANDLING	<u>2 @ 8.00</u>	@ <u>2.10</u>	<u>4.20</u>
MILEAGE	<u>373 miles</u>	@ <u>2.35</u>	<u>877.55</u>
			TOTAL <u>8515.97</u>

REMARKS:

can file, calculated with, while rotating

max 5000 mid flight, mix 3/2 size

rock hole, water 1-70 yd A5L while rotating

to allow time clean, displaced cement

worked plus service work, plus hole

plus 2700

Thanks!

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 2225.00

EXTRA FOOTAGE

MILEAGE 33 @ 7.00 231.00

MANIFOLD

111V 3.3 @ 4.00 132.00

TOTAL 2,588.00

CHARGE TO: LESS oil

STREET

CITY STATE ZIP

TOTAL 2,588.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>5 1/2 part off</u>	@	<u>361</u>
<u>Part collar</u>	@	<u>1826</u>
<u>Weld collars</u>	@ <u>34</u>	<u>272</u>
<u>Backlogs</u>	@ <u>336</u>	<u>708</u>
<u>1 inch down</u>	@	<u>194</u>
<u>Rotary separator</u>	@ <u>118</u>	<u>944</u>
		TOTAL <u>4319.00</u>

PRINTED NAME Roger Martin

SIGNATURE [Signature]

SALES TAX (if Any) 737.99

TOTAL CHARGES 15,722.97

DISCOUNT 20/50 3516.62 IF PAID IN 30 DAYS

Net 12206.30 BS 8-22

before tax

ALLIED OIL & GAS SERVICES, LLC 056514

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
9-30-12	31	10	20			12:00 pm	12:30 pm
Trioo West LEASE		WELL# 3-5		LOCATION Ellis KS 15N 2.W 3/4N E into		COUNTY Rooks	STATE KS
OLD OR <u>NEW</u> (Circle one)				j.04 6.3			

CONTRACTOR Smalley Hill
 TYPE OF JOB port callar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 15.5" DEPTH 3774
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL port callar DEPTH 1592
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____ 8 bbl

OWNER _____
 CEMENT used 190 sts
 AMOUNT ORDERED 400 @ 2/4 4% Cmc 1/4" C10.

EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y Bob S
 # 417 HELPER Woody O
 BULK TRUCK _____
 # 473 DRIVER Walter K
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>114</u>	@ <u>16.25</u>	<u>1852.50</u>
POZMIX	<u>76</u>	@ <u>8.50</u>	<u>646.00</u>
OBL	<u>7</u>	@ <u>21.25</u>	<u>148.75</u>
CHLORIDE		@	
ASC		@	
<u>Fluorocal</u>	<u>48"</u>	@ <u>2.70</u>	<u>129.60</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>430 ft³</u>	@ <u>2.10</u>	<u>903.00</u>
MILBAGE	<u>592.35 +/m</u>	<u>2.35</u>	<u>1392.02</u>
			TOTAL <u>5071.87</u>

REMARKS:

ran to 1592 test pc to 1200" opened pc received circulation mixed 190 sts displaced 8 bbl of water closed pc test to 1200" ran 5 ft washed clean with 20 bbl water
ccment circulated to surface
re Port Steab on location Thank!!

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1050.00</u>
EXTRA FOOTAGE	@	
MILBAGE <u>33 HVMI</u>	@ <u>7.00</u>	<u>231.00</u>
MANIFOLD	@	
<u>33 LVMI</u>	@ <u>4.00</u>	<u>132.00</u>
	@	

TOTAL 1413.00

CHARGE TO: Vass Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) 174.94
 TOTAL CHARGES 6484.87
 DISCOUNT 1823.48 IF PAID IN 30 DAYS
Net 4661.39 BS 8-30
before tax

PRINTED NAME _____
 SIGNATURE [Signature]

ALLIED OIL & GAS SERVICES, LLC 056478

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8-12-12	30	10	20			1:00am	1:30am
Trico West LEASE						COUNTY	STATE
WELL# 3-5		LOCATION Ellis 15N 2W 3/4N E into Rooks				Rooks	KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR LD Drilling #1 OWNER LD

TYPE OF JOB surface CEMENT

HOLE SIZE 12 1/4 T.D. 223 AMOUNT ORDERED 160 com 3% cc 2% gel

CASING SIZE 8 7/8 ~~2 3/4~~ DEPTH 220

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Robert Y. Glean G

417 HELPER Woody O

BULK TRUCK

410 DRIVER Walter K.

BULK TRUCK

DRIVER

COMMON	<u>160</u>	@ <u>16.25</u>	<u>2600.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>173.51</u>	@ <u>2.1</u>	<u>364.37</u>
MILEAGE	<u>260.44</u>	<u>1/4</u> x <u>2.35</u>	<u>612.02</u>
TOTAL			<u>3989.35</u>

REMARKS:

run 5 ft. of used 8 7/8 2 3/4 surface pipe receive circulation mix 160 lbs com 3% cc 2% gel displace 13 bbl shut in at 250' washup

Cement did circulate

Thank you!!!

CHARGE TO: Vess Oil

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>112.500</u>
PUMP TRUCK CHARGE	<u>1050.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>33</u> HVMI	@ <u>7.00</u> <u>231.00</u>
MANIFOLD	@
<u>33</u> LVMI	@ <u>4.00</u> <u>132.00</u>
	@
TOTAL <u>1488.00</u>	

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL <u>0</u>	

To: Allied Oil & Gas Services, LLC.
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PRINTED NAME Richard Wilson

SIGNATURE Richard Wilson

SALES TAX (If Any)	<u>189.81</u>
TOTAL CHARGES	<u>4077.35</u> <u>5477.35</u>
DISCOUNT <u>20%</u>	<u>1387.97</u> IF PAID IN 30 DAYS
<u>net</u>	<u>4089.38</u> BS <u>8-13</u>
	<u>before tax</u>

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 19, 2012

Patrick T. Canaday
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: ACO1
API 15-163-24057-00-00
TRICO WEST UNIT 3-5
NW/4 Sec.31-10S-20W
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Patrick T. Canaday