



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1102104
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1102104

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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HALLIBURTON

ARRAY COMPENSATED TRUE RESISTIVITY LOG

COMPANY	DORADO E&P PARTNERS LLC.		
WELL	TOEWS 25-9-4 #1H		
FIELD	UNKNOWN		
COUNTY	RENO		
STATE	KANSAS		
COMPANY	DORADO E&P PARTNERS LLC.	WELL	TOEWS 25-9-4 #1H
FIELD	UNKNOWN	COUNTY	RENO
COUNTY	RENO	STATE	KANSAS
API No.	15-155-21592	Location	(SHL) 150' FNL & 450' FWL
Sect.	4	Twp.	25S
Rge.	9W	Elev.	1698.0 ft
Log measured from	KB	Elev.	1710.0 ft
Drilling measured from	KB	D.F.	1710.0 ft
		G.L.	1698.0 ft
Permanent Datum	GL	Other Services:	DSN/SDL ACRT WSTT MRIL

Date	28-Sep-12
Run No.	ONE
Depth - Driller	4137.00 ft
Depth - Logger	4143.0 ft
Bottom - Logged Interval	4133
Top - Logged Interval	100
Casing - Driller	9.625 in @ 1450.0 ft
Casing - Logger	1449.0 ft @
Bit Size	8.750 in @
Type Fluid in Hole	WATER BASED MUD
Density	8.9 ppg 44.00 s/qt
PH	11.00 pH 4.2 cp/m
Source of Sample	FLOW LINE
Rm @ Meas. Temperature	0.991 ohmm @ 75.00 degF @
Rmf @ Meas. Temperature	0.84 ohmm @ 75.00 degF @
Rmc @ Meas. Temperature	1.139 ohmm @ 75.00 degF @
Source Rmf	MEAS Rmc MEAS
Rm @ BHT	0.65 ohmm @ 118.0 degF @
Time Since Circulation	6.0 hr
Time on Bottom	28-Sep-12 09:15
Max. Rec. Temperature	118.0 degF @ 4143.0 ft @
Equipment	10546696 LIBERAL
Recorded By	S. INGERSOLL
Witnessed By	DAVID WHEELER

Fold here

Service Ticket No.: 9841024		API Serial No.: 15-155-21592		PGM Version: WL INSITE R3.6.0 (Build 3)			
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE				RESISTIVITY SCALE CHANGES			
Date	Sample No.			Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller							
Type Fluid in Hole							
Density	Viscosity						
Ph	Fluid Loss						
Source of Sample				RESISTIVITY EQUIPMENT DATA			
Rm @ Meas. Temp	@	@		Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.	@	@		ONE	ACRT	N/A	1.5" S.O.
Rmc @ Meas. Temp.	@	@			I962S909		
Source Rmf	Rmc						
Rm @ BHT	@	@					
Rmf @ BHT	@	@					
Rmc @ BHT	@	@					
EQUIPMENT DATA							
GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	11039640	Serial No.	10894370	Serial No.	10950489	Serial No.	11019643
Model No.	GTET	Model No.	WSST	Model No.	SDLT	Model No.	DSNT
Diameter	3.625"	No. of Cent.	2	Diameter	4.5"	Diameter	3.625
Detector Model No.	GTET	Spacing	.5'	Log Type	GAM-GAM	Log Type	NEU-NEU
Type	SCINT			Source Type	CS-137	Source Type	AM-241BE
Length	8"	LSA [Y/N]	YES	Serial No.	5168GW	Serial No.	DSN-424
Distance to Source	N/A	FWDA [Y/N]	YES	Strength	1.5 CI	Strength	15CIW
LOGGING DATA							
GENERAL		GAMMA		ACOUSTIC		NEUTRON	

Run No.	GENERAL		Speed ft/min	GAMMA		ACOUSTIC		Matrix	DENSITY		NEUTRON		Matrix	
	Depth			Scale		Scale			Scale		Scale			
	From	To		L	R	L	R		L	R	L	R		
ONE	4137	100	REC	0	150	30	-10	47.6 us/ft	30	-10	2.71 gm/cc	30	-10	LIME

DIRECTIONAL INFORMATION

Maximum Deviation	@	KOP	@
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Remarks:

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

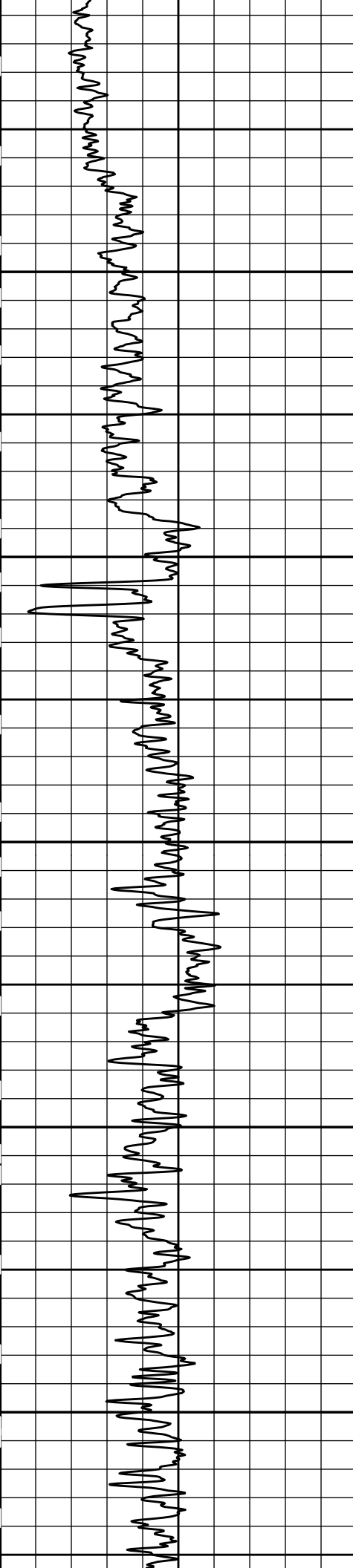
HALLIBURTON



Plot Time: 28-Sep-12 14:06:33
 Plot Range: 50 ft to 4147.67 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-004\
 Plot File: \\-LOCAL-FAIR_DOWNING#1\Well Based\ACRT\ACRT_2_lib

2 INCH MAIN LOG

SP -]20[+ Gamma API api	MD 1 : 600 ft	1000	90in Conductivity 2ft Res		0
		mmho per metre			
		0	90in Resistivity 2ft Res	50	ohm-metre
0	150	0	20in Resistivity 2ft Res	50	ohm-metre
	100				
	200				



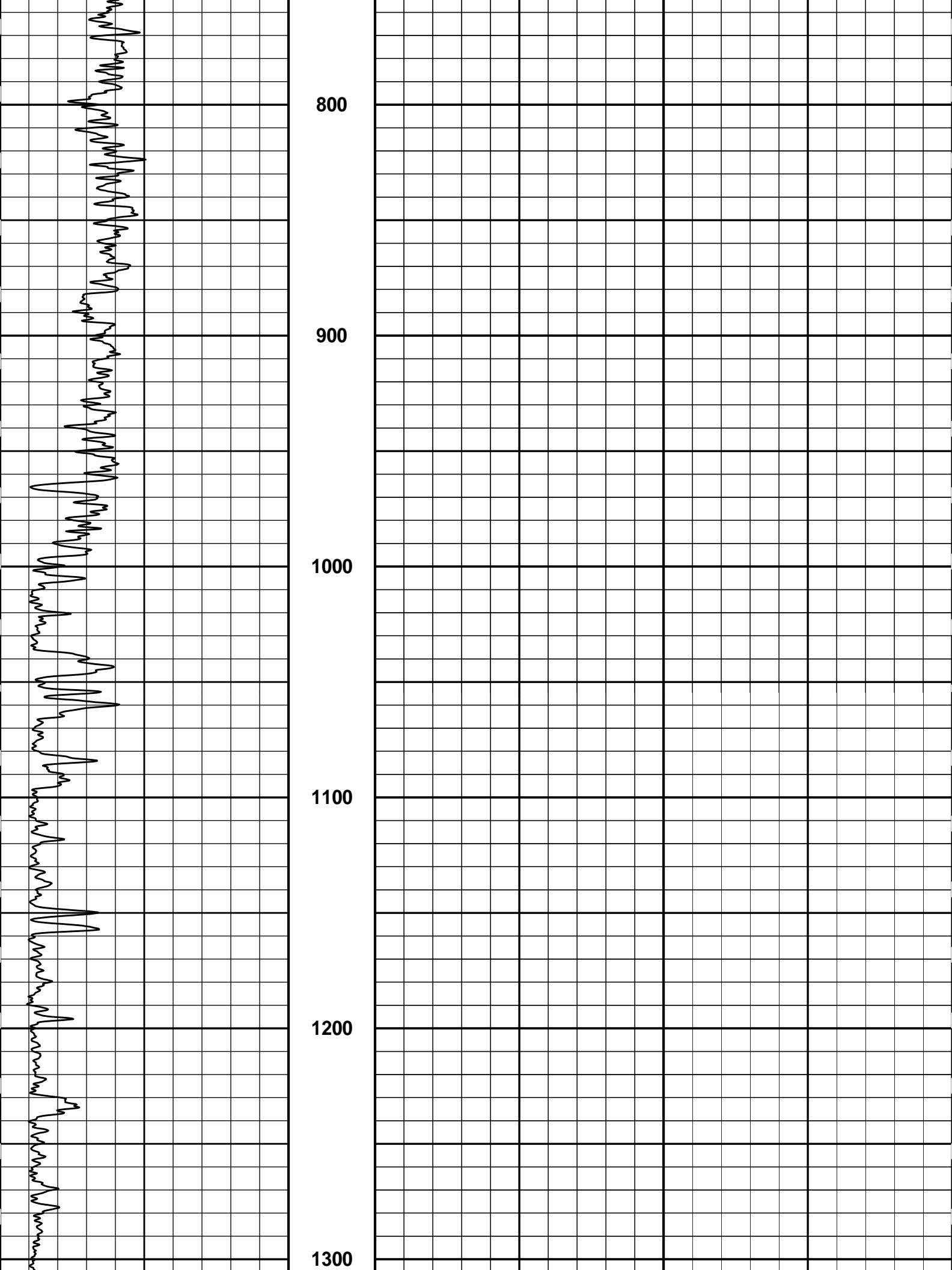
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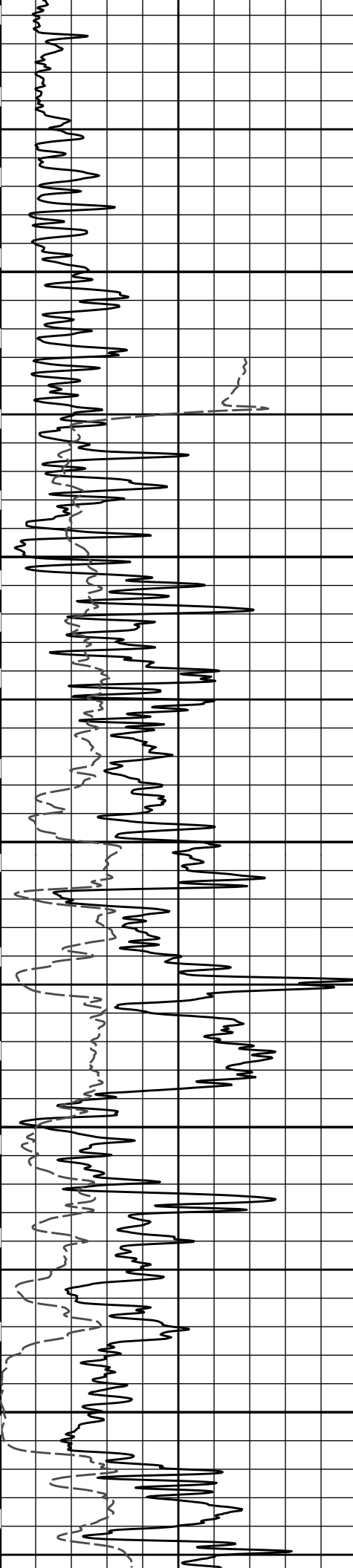
400

500

600

700





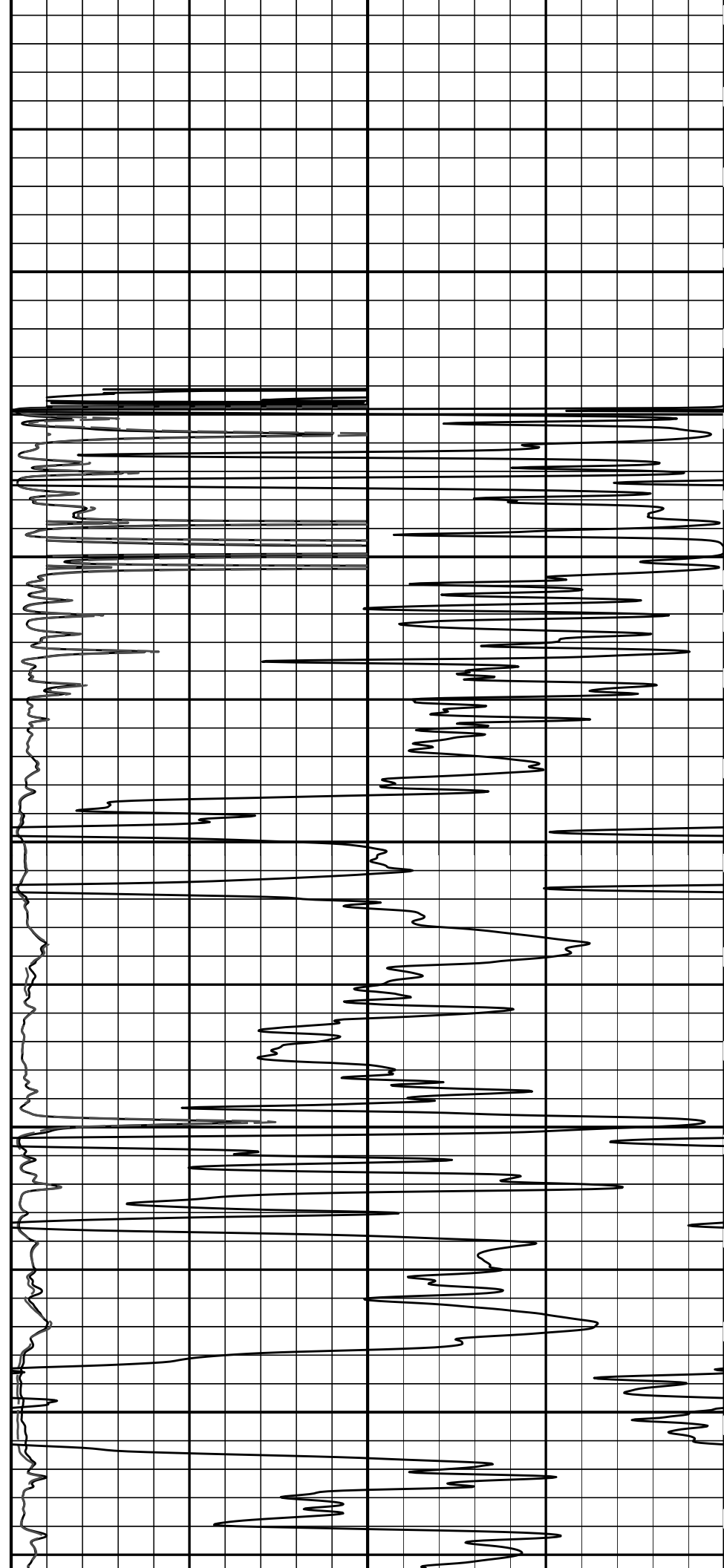
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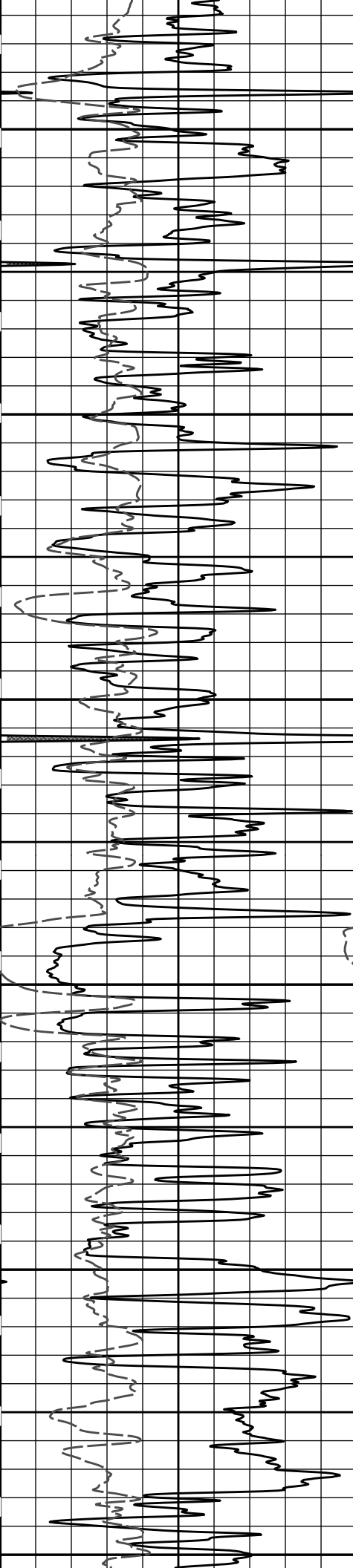
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1600

1700

1800





1900

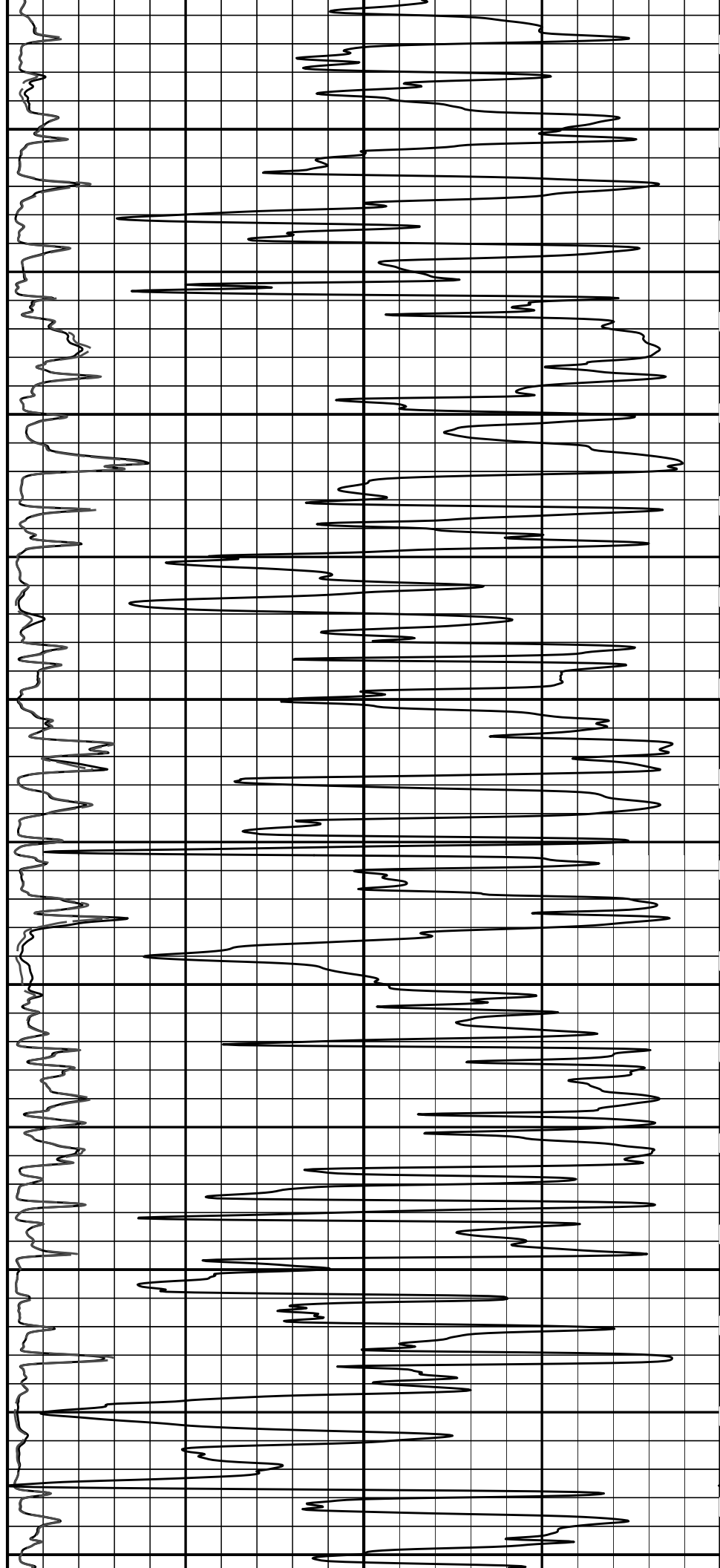
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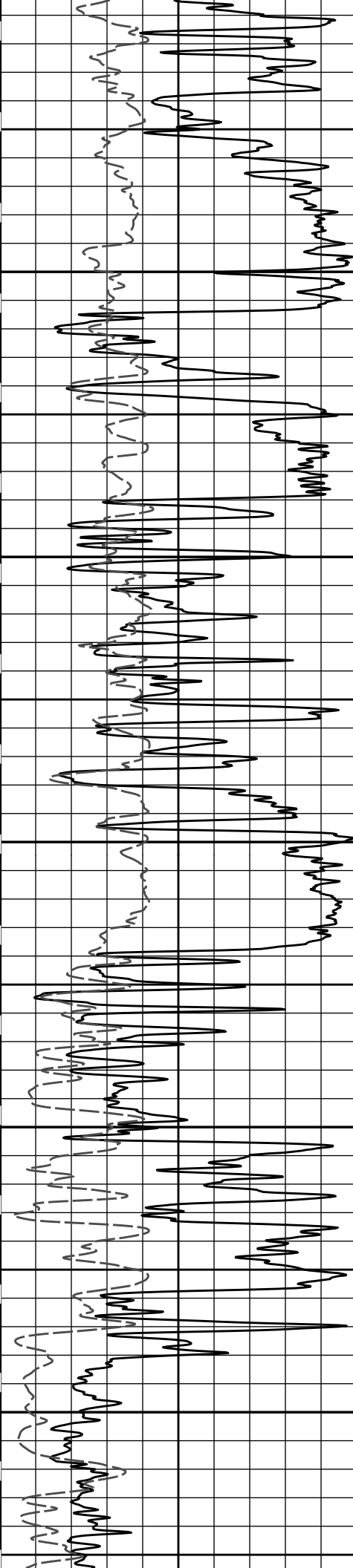
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2200

2300

2400





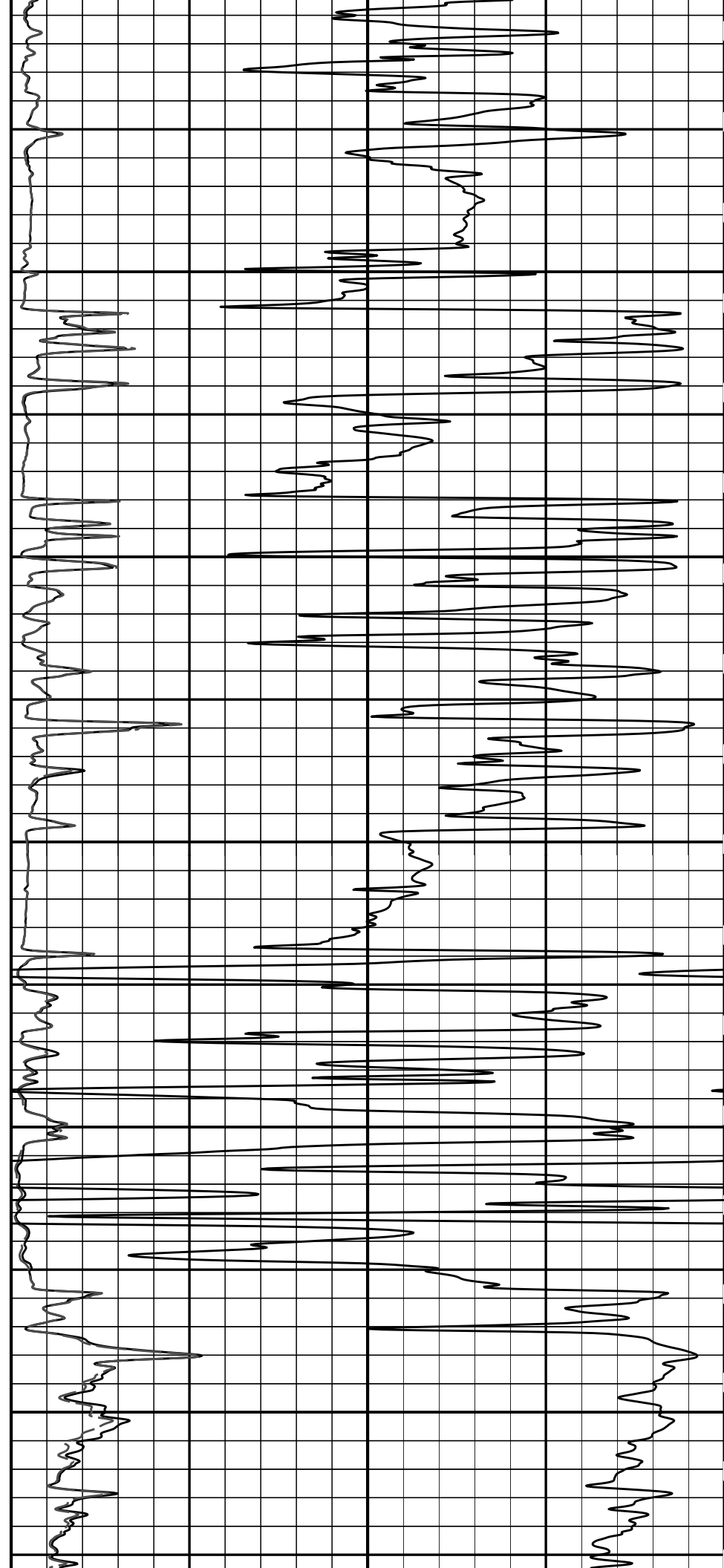
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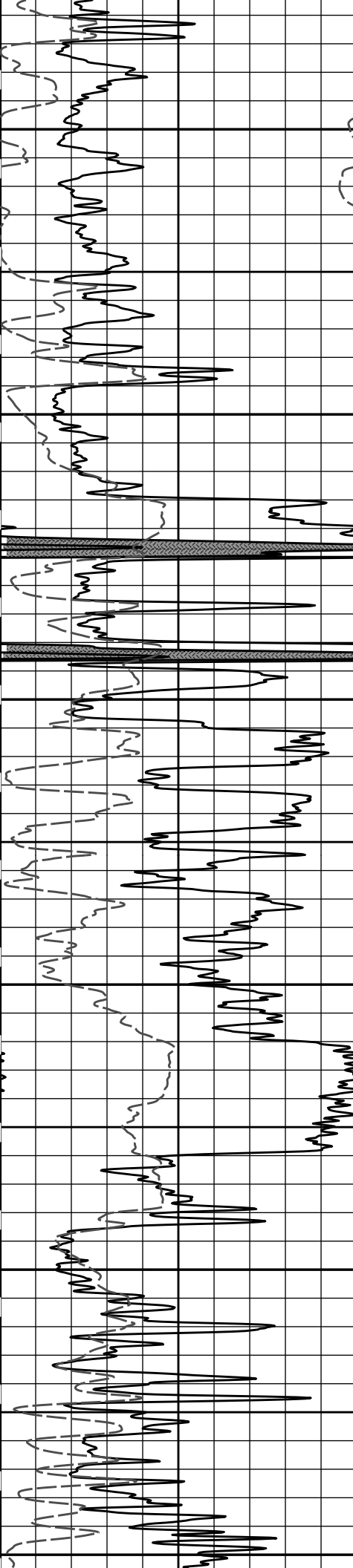
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2700

2800

2900





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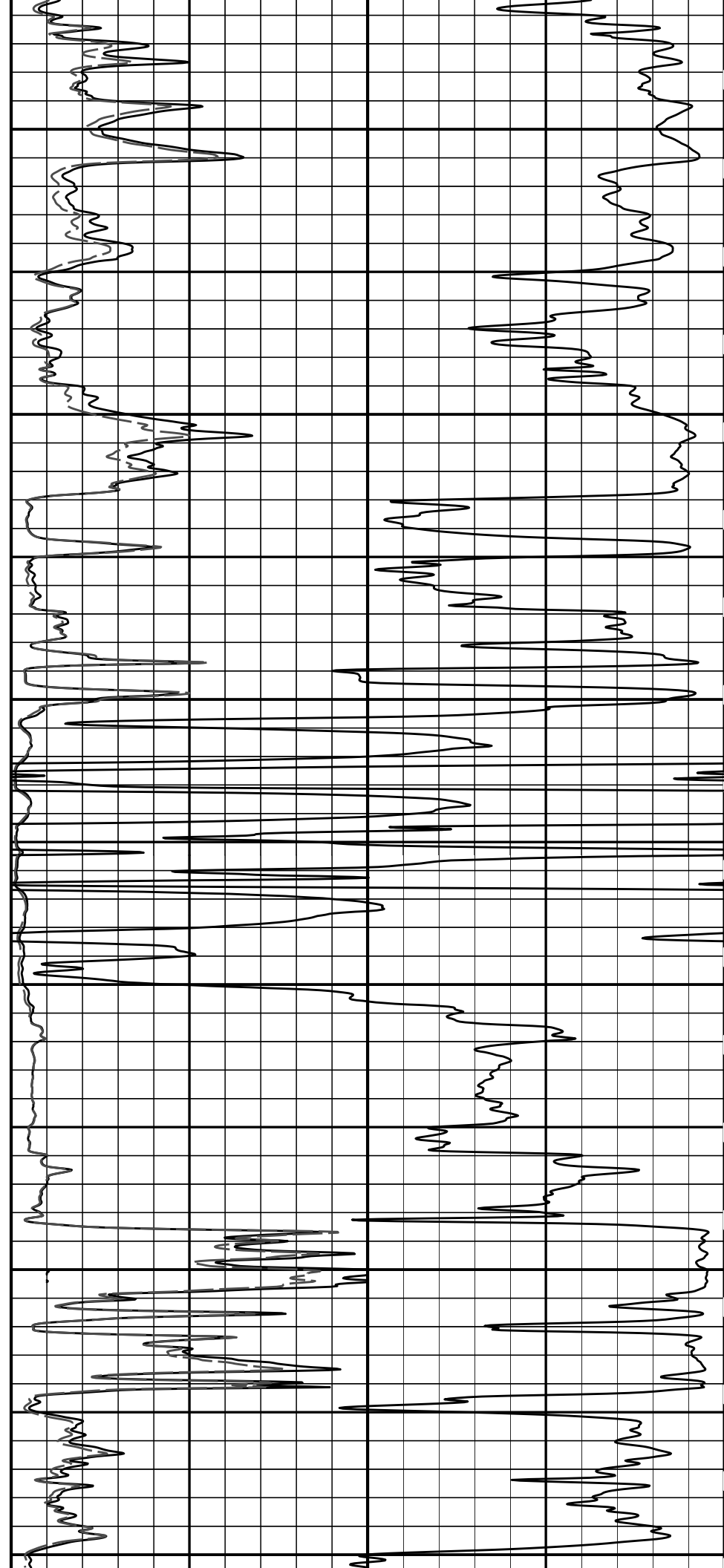
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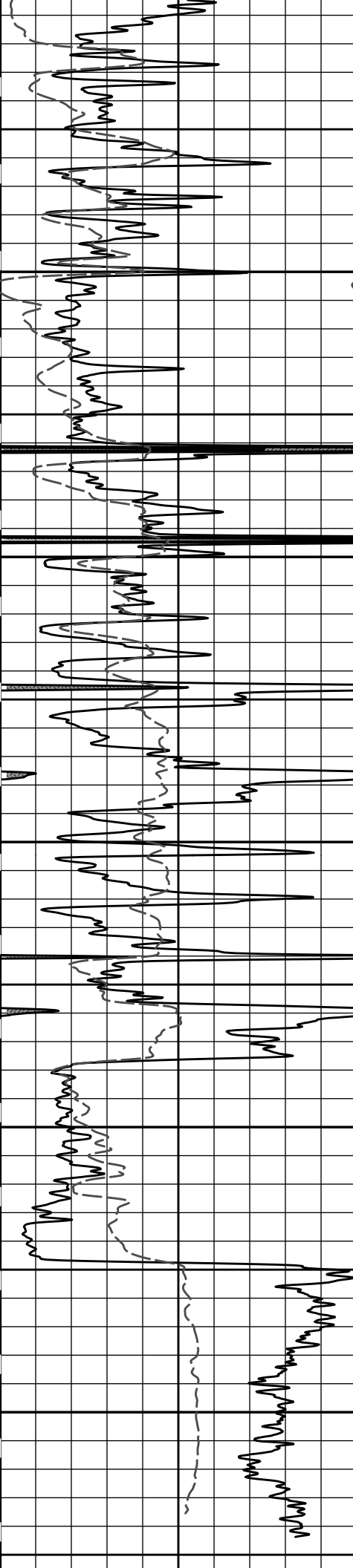
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3300

3400

3500





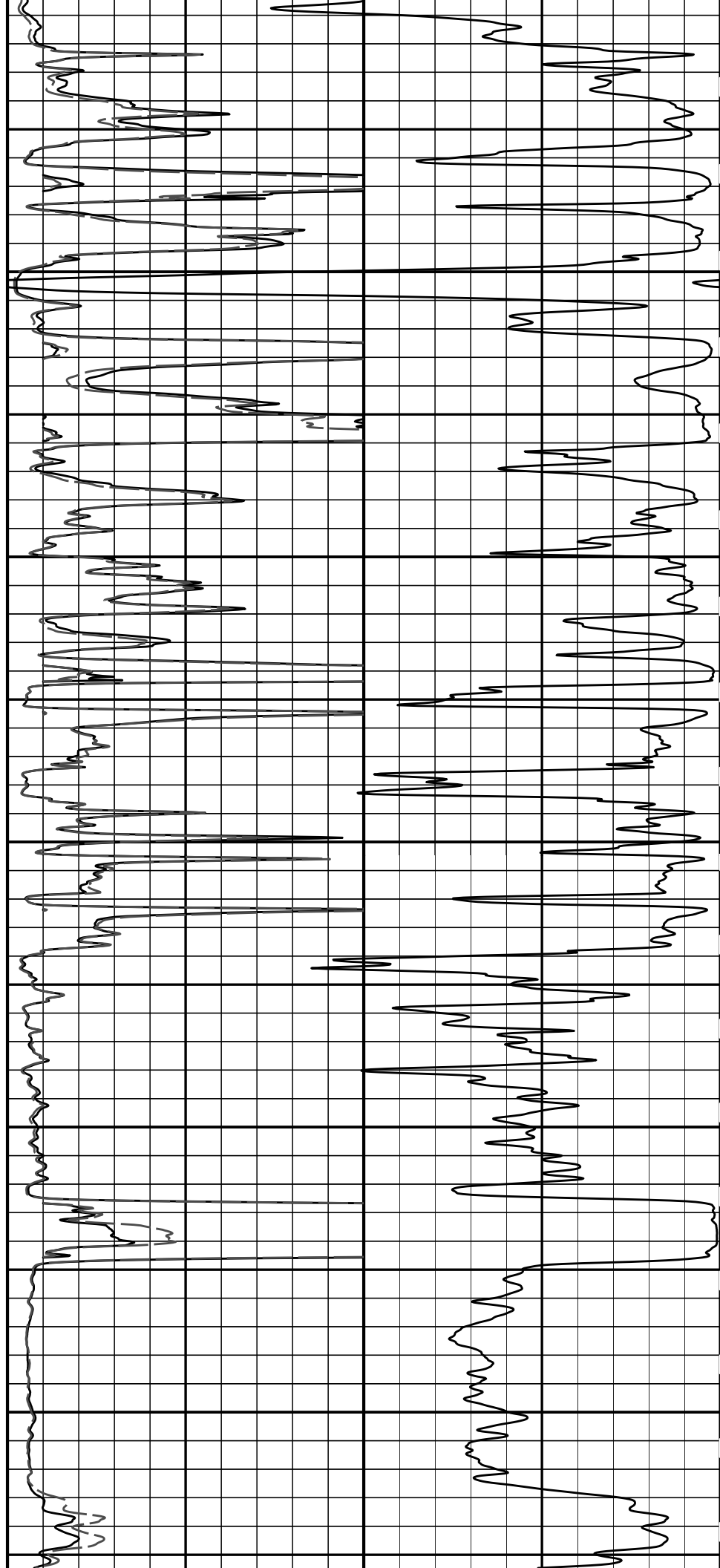
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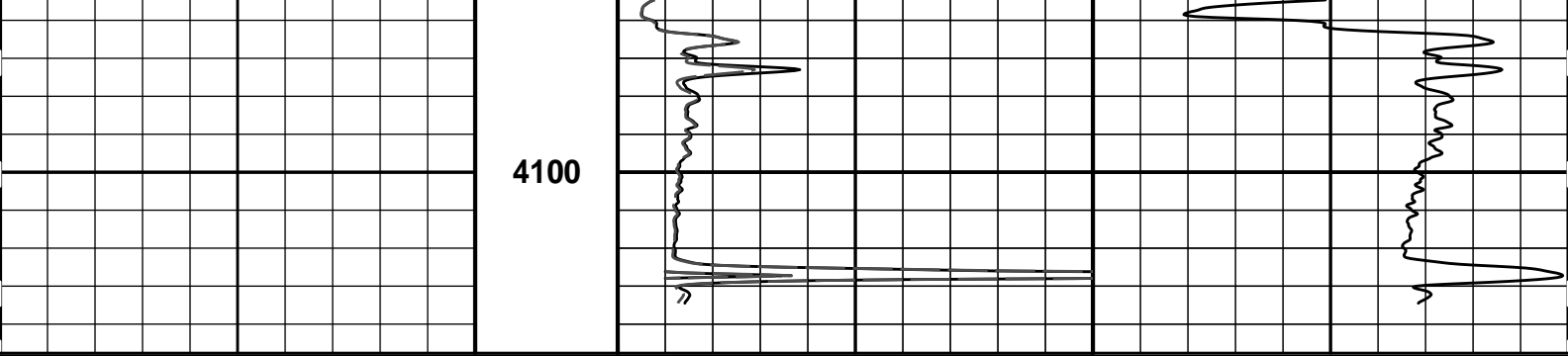
3700

3800

3900

4000





0	Gamma API	150	MD 1 : 600 ft	0	20in Resistivity 2ft Res	50
	api				ohm-metre	
	SP			0	90in Resistivity 2ft Res	50
	- 20 +				ohm-metre	
				1000	90in Conductivity 2ft Res	0
					mmho per metre	

HALLIBURTON

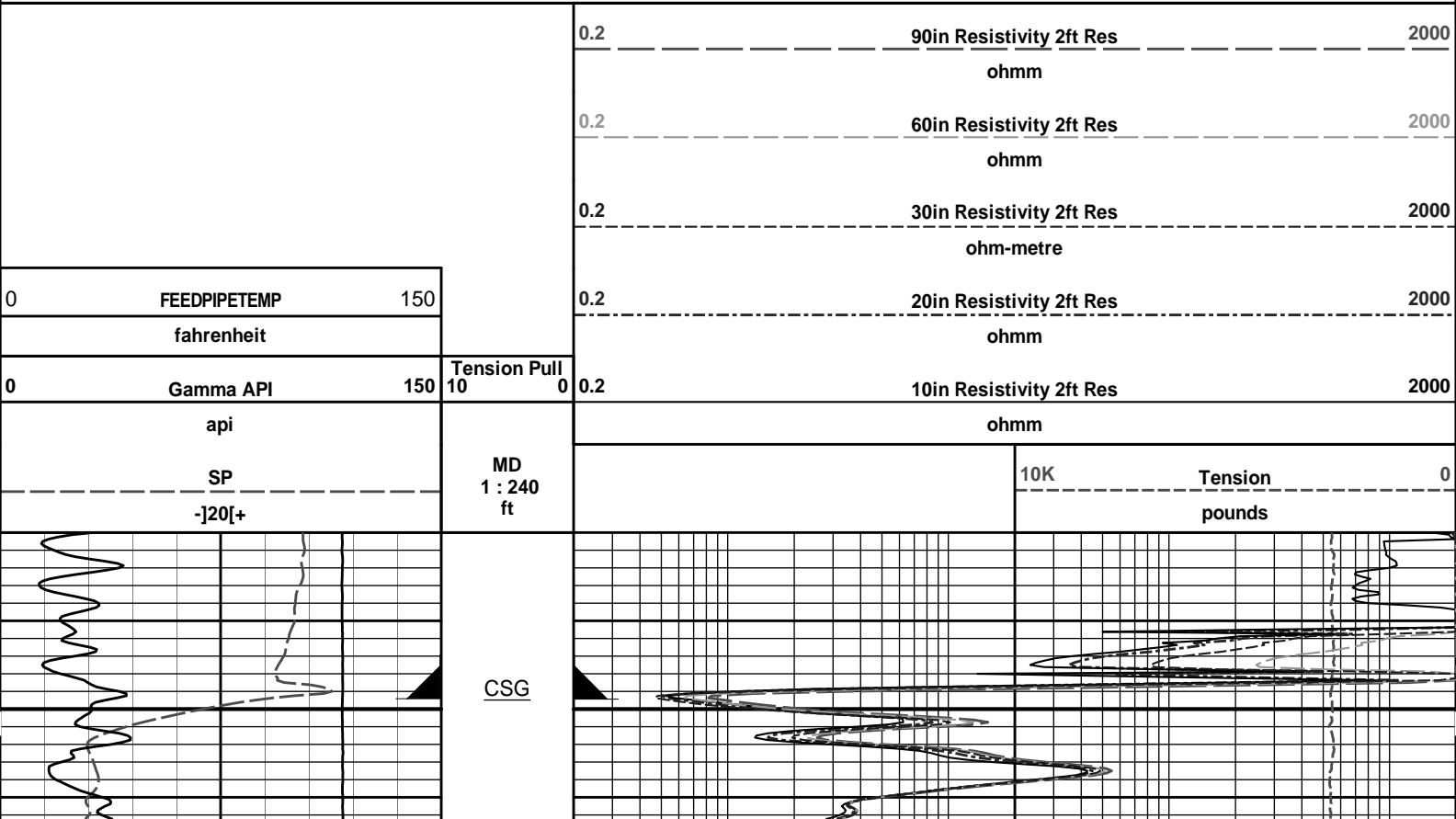
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 Plot File: \\LOCAL-FAIR_DOWNING#1\Well Based\ACRT\ACRT_2_lib

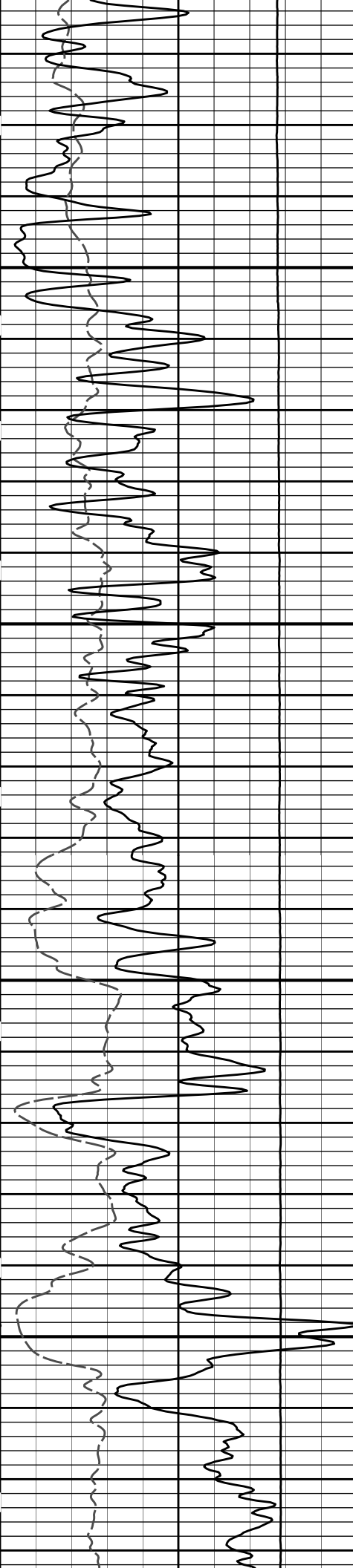
2 INCH MAIN LOG

HALLIBURTON

Plot Time: 28-Sep-12 14:06:37
 Plot Range: 1430 ft to 4147.67 ft
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 Plot File: \\LOCAL-FAIR_DOWNING#1\Well Based\ACRT\ACRT_5_main_lib

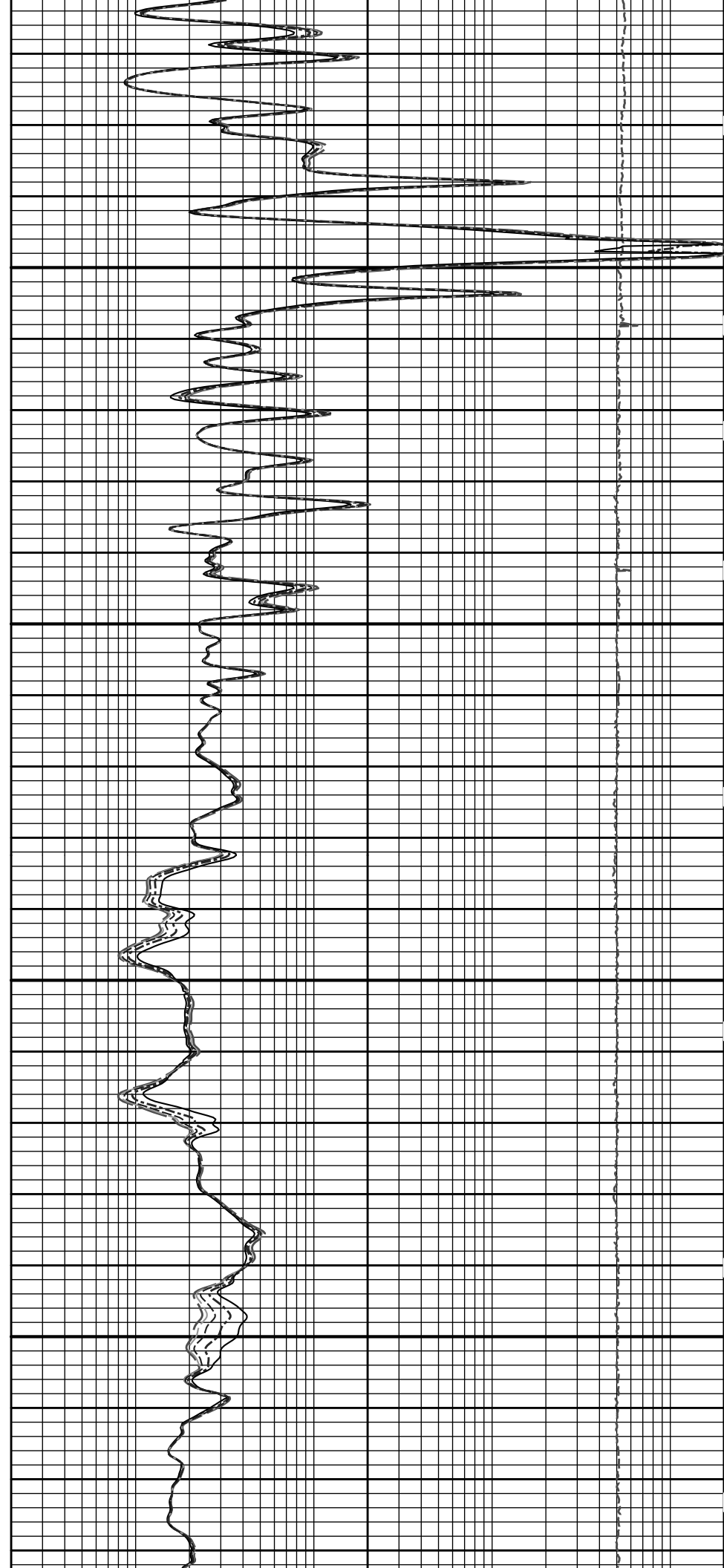
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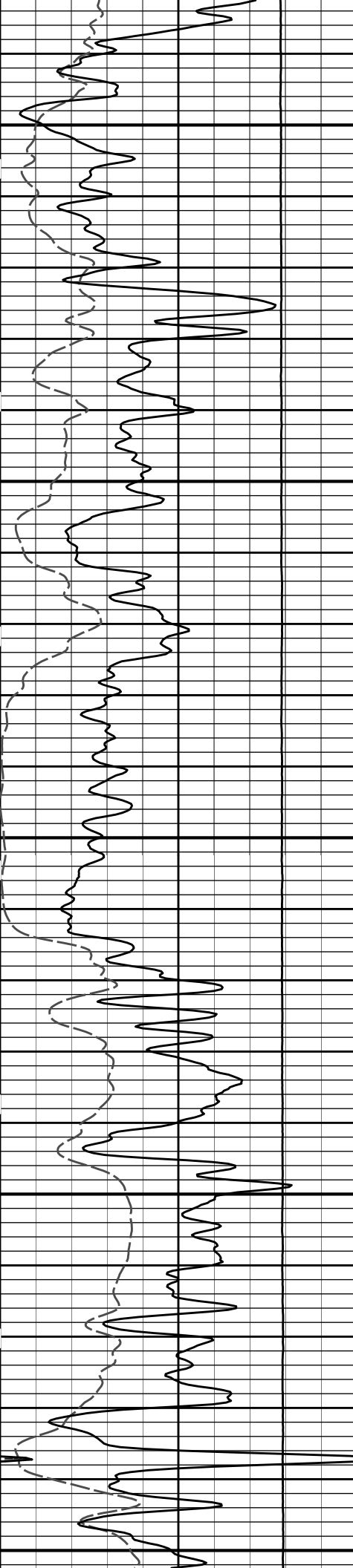




1500

1600

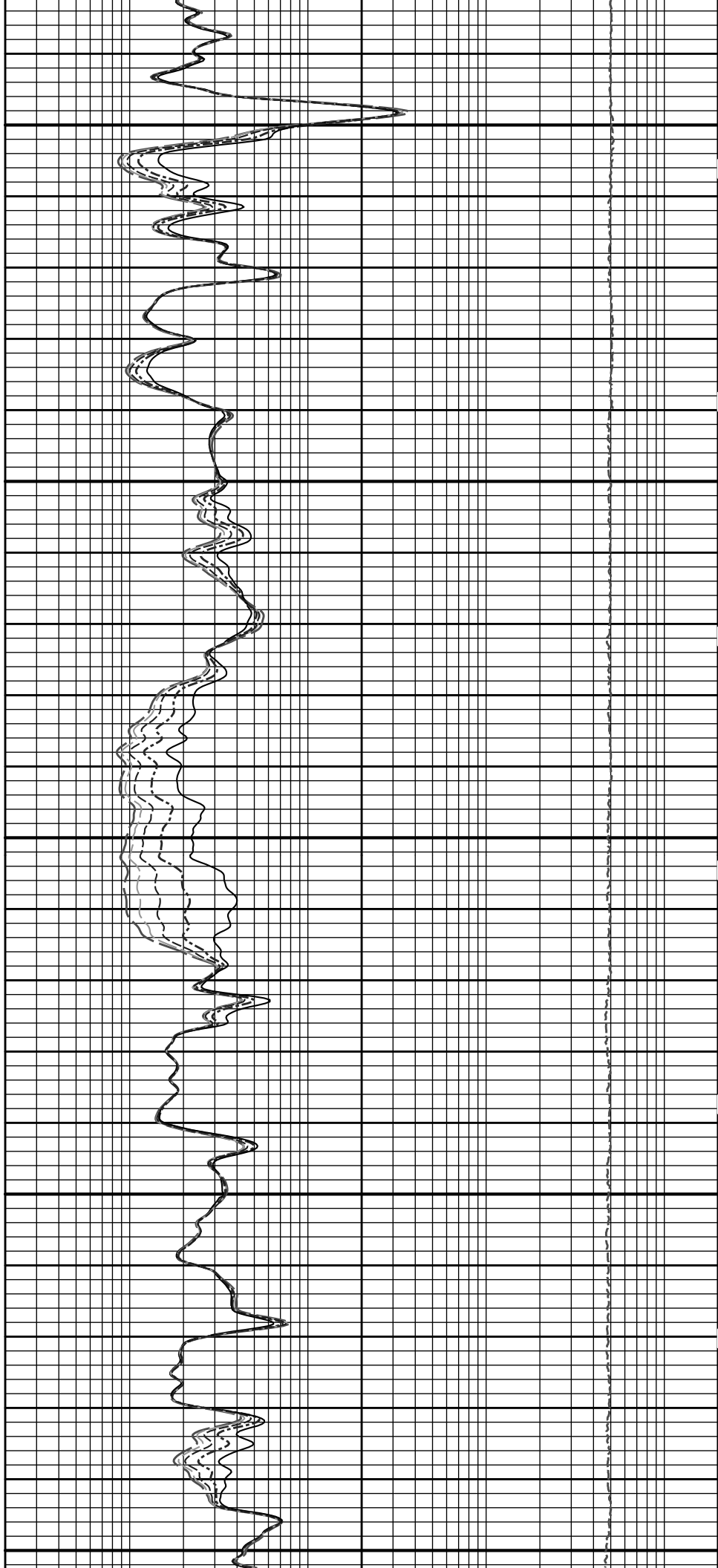


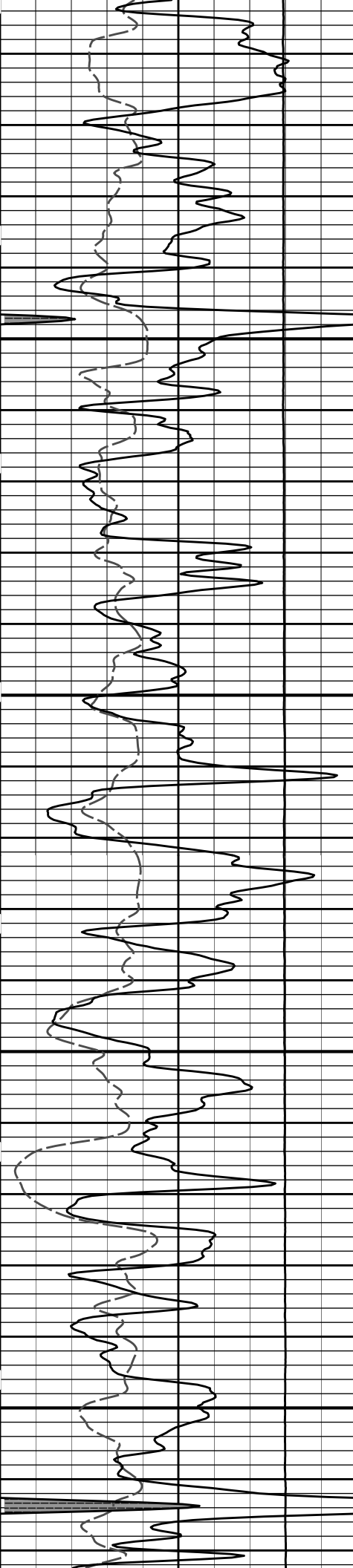


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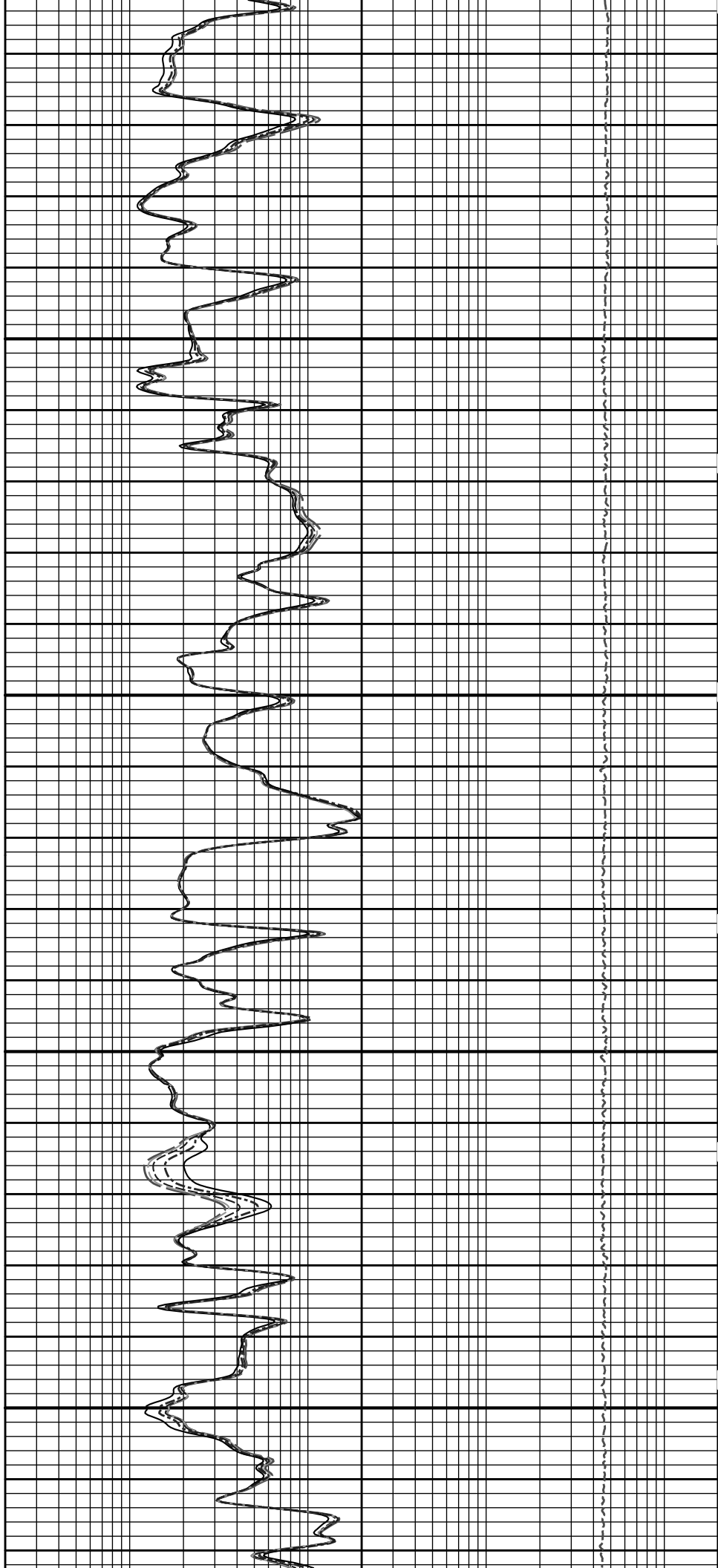
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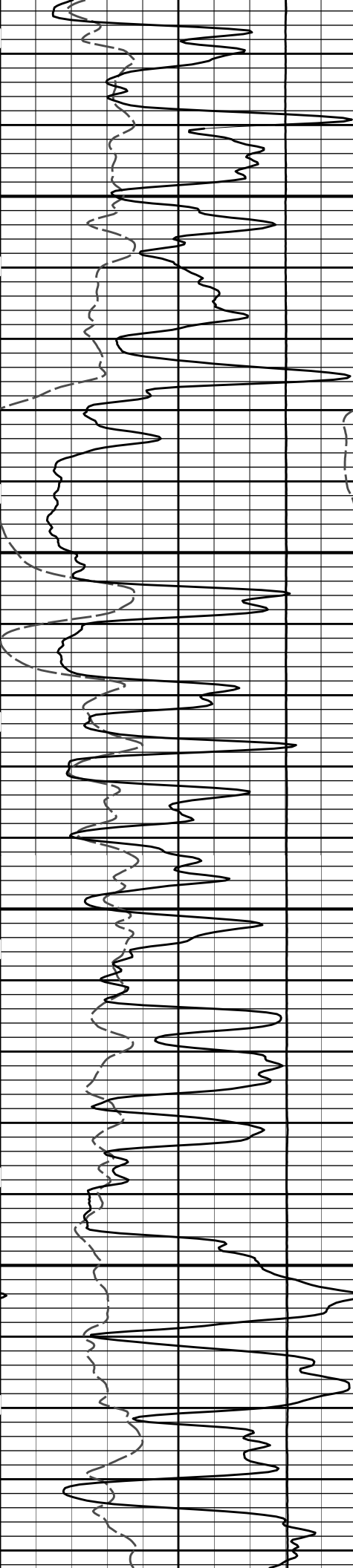




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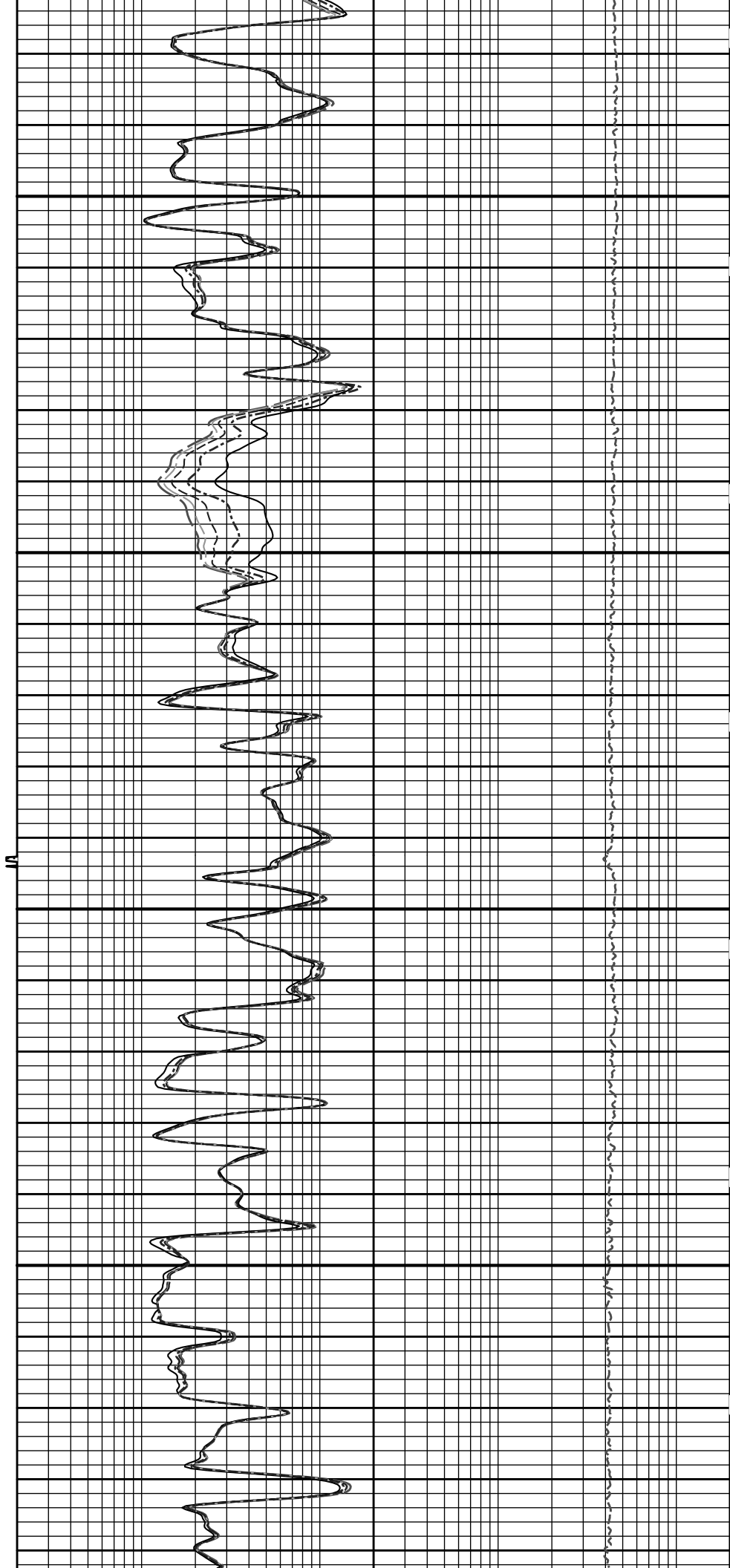
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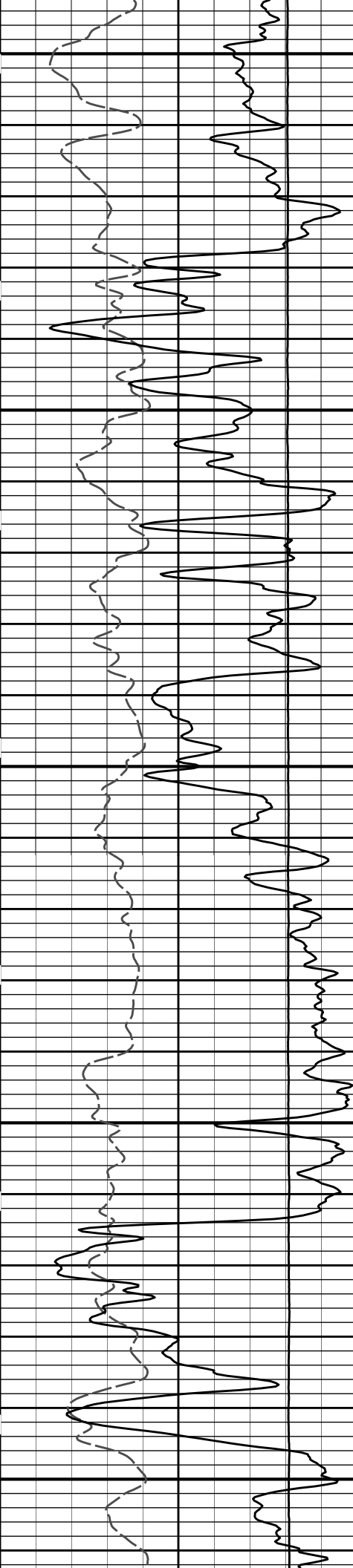




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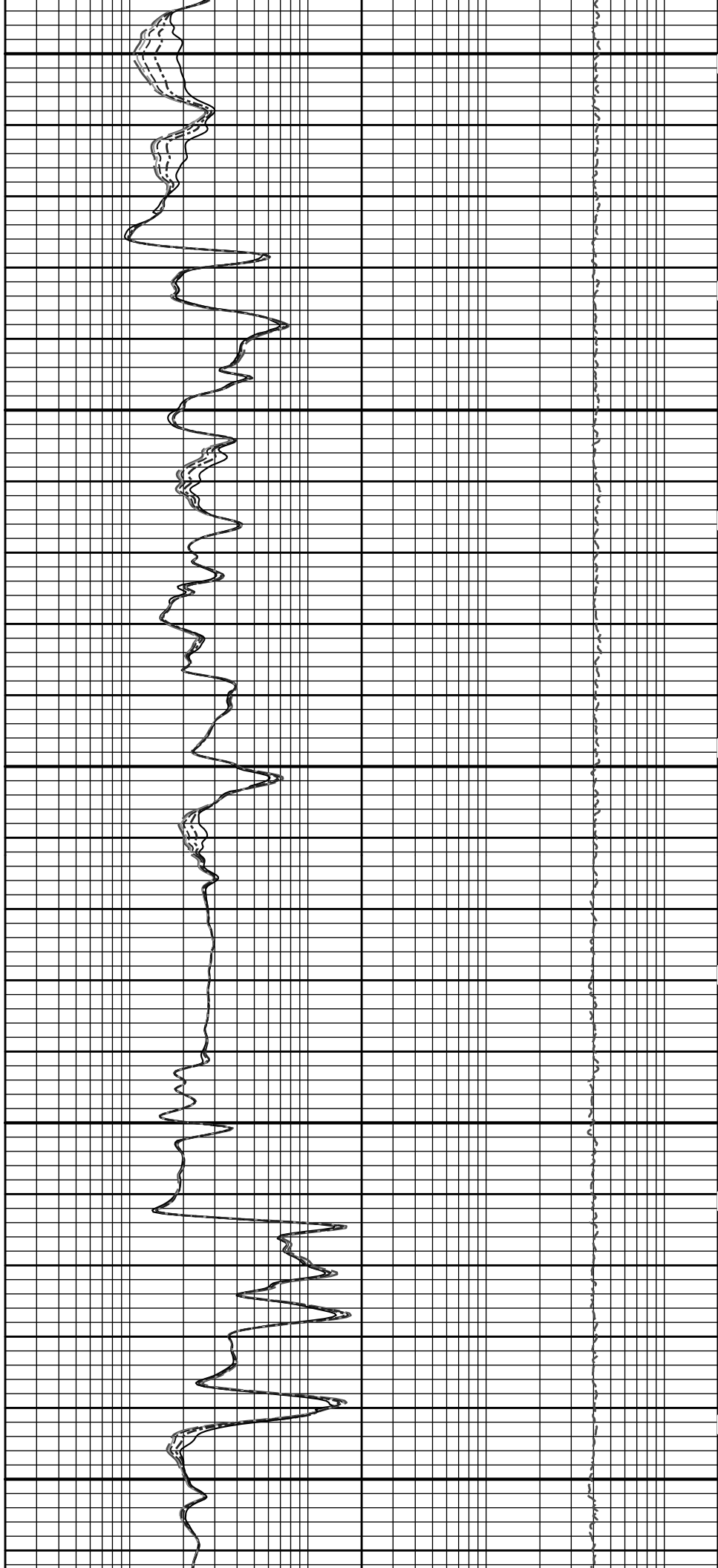
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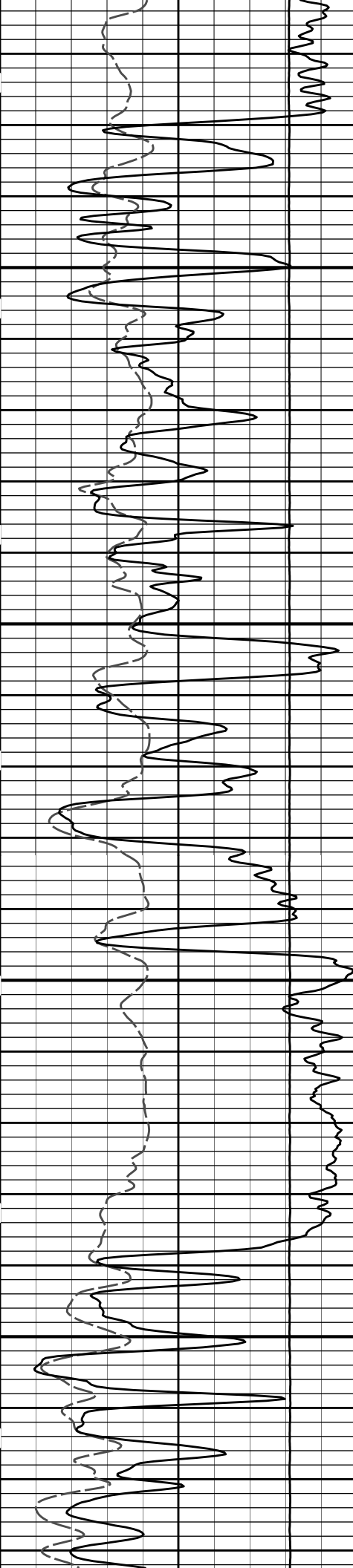




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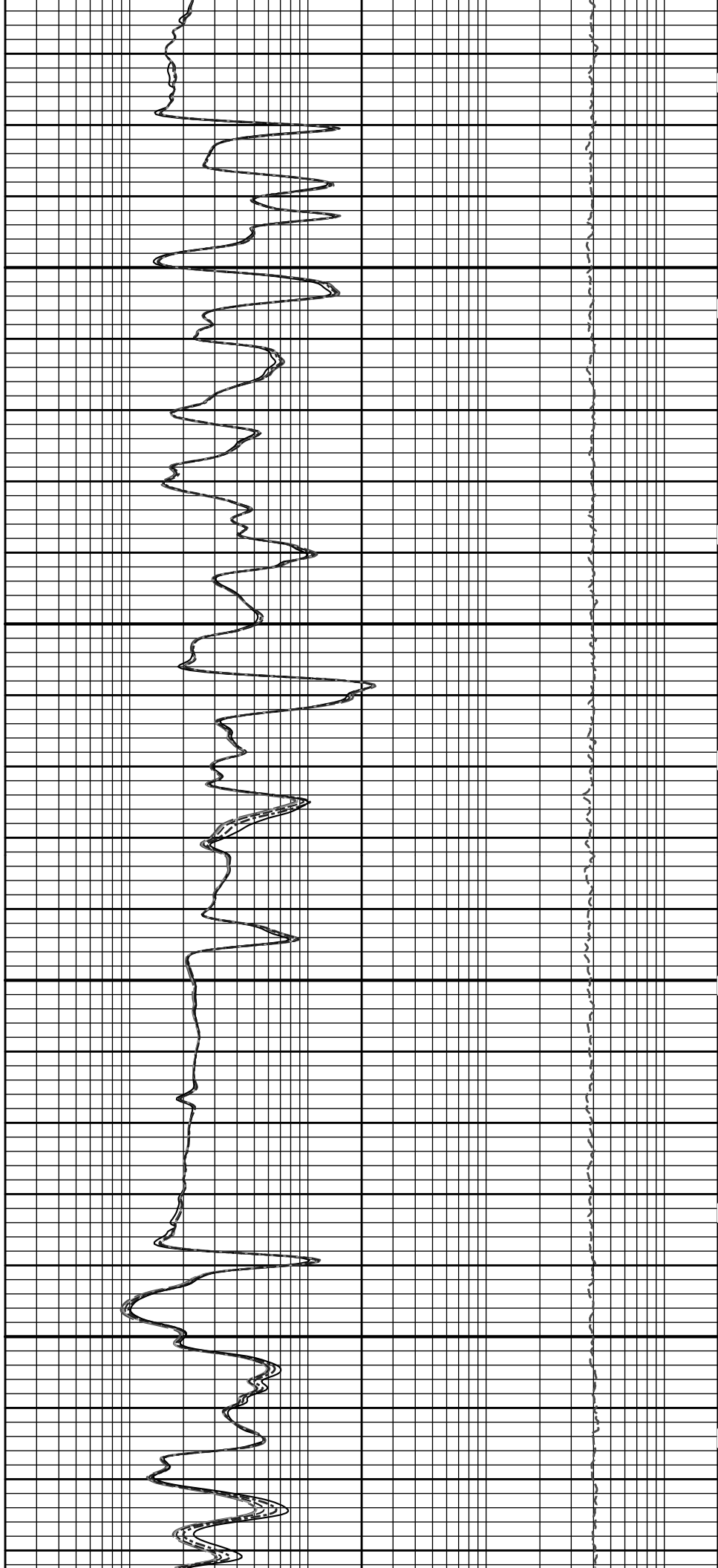
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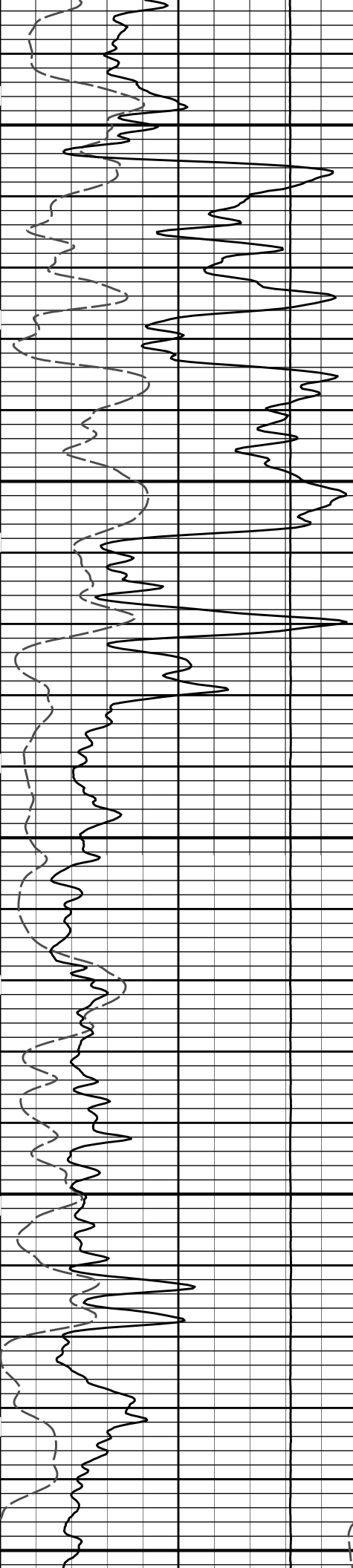




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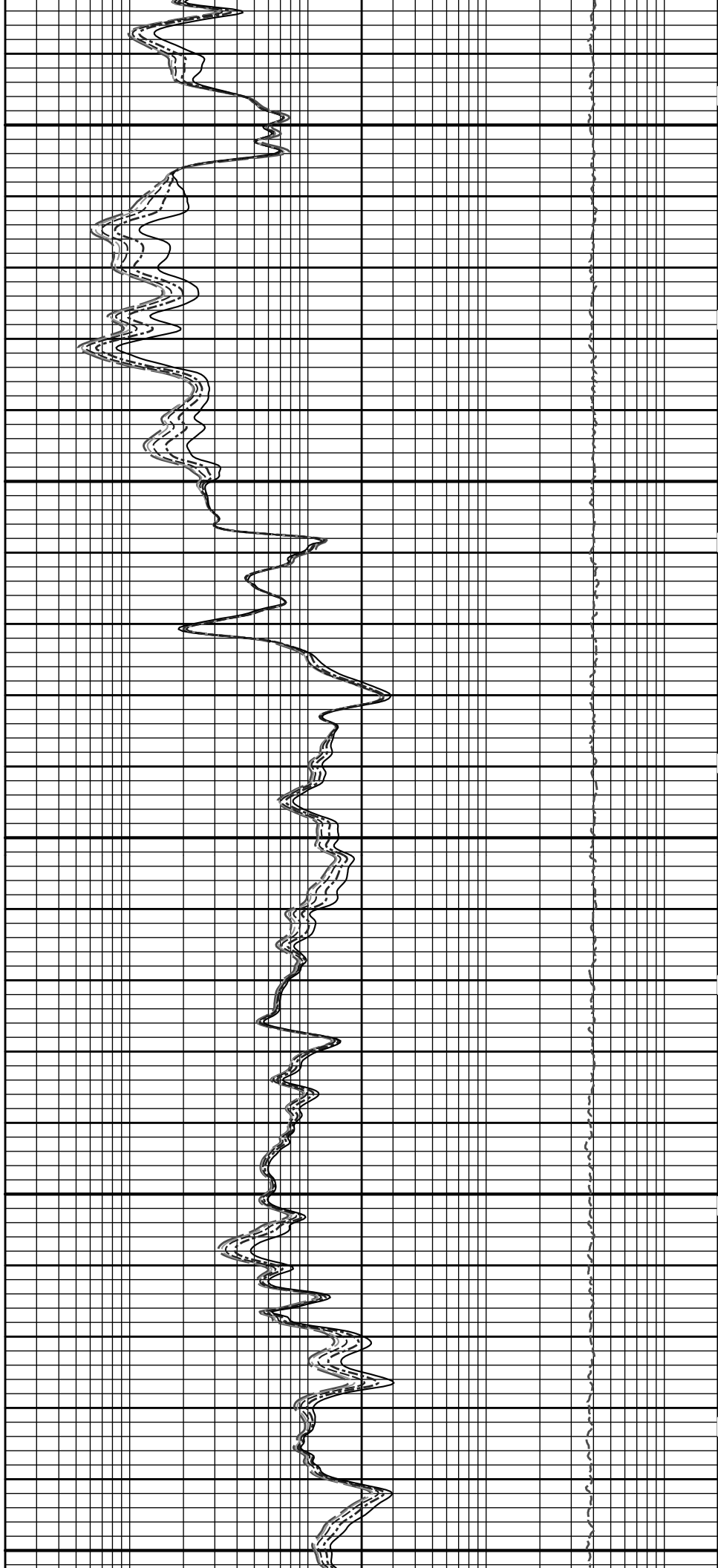


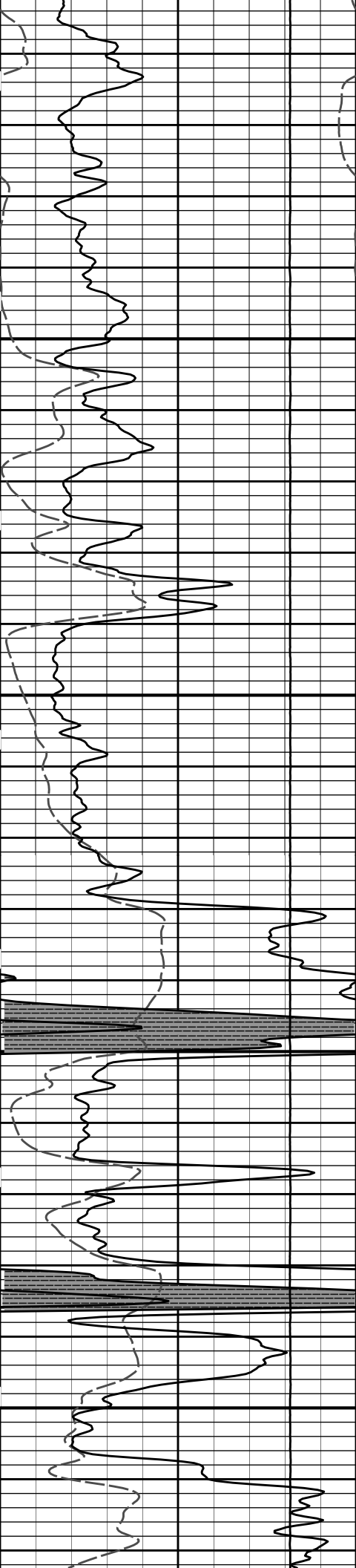


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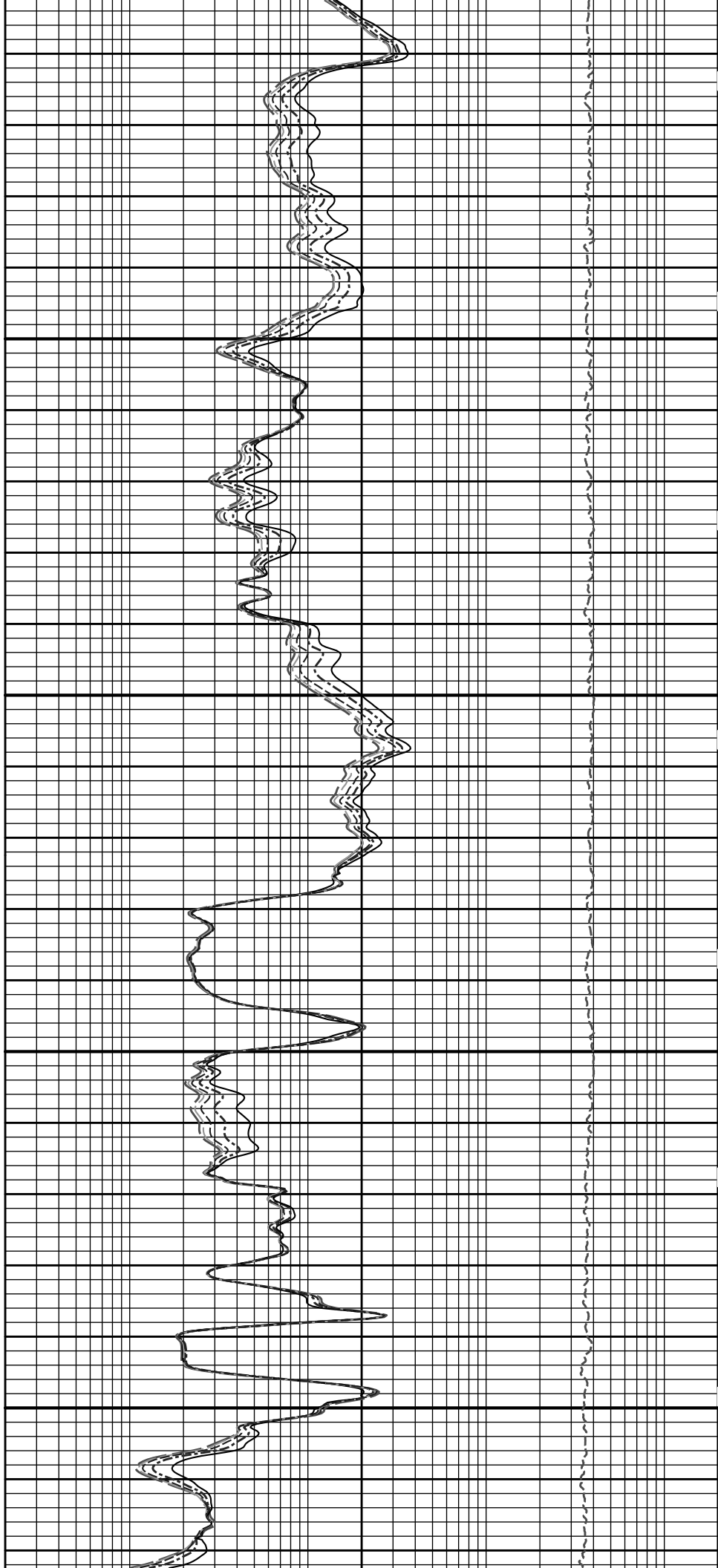
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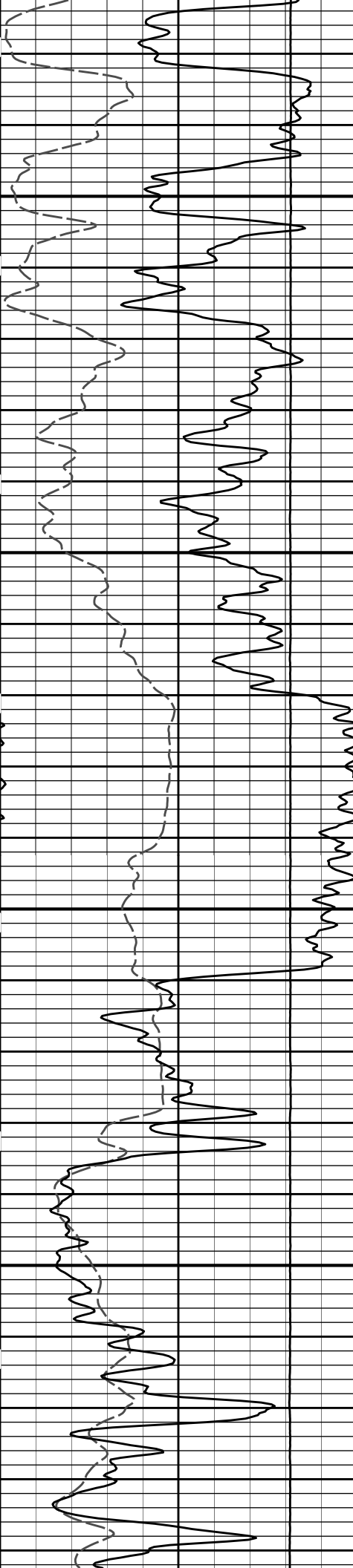




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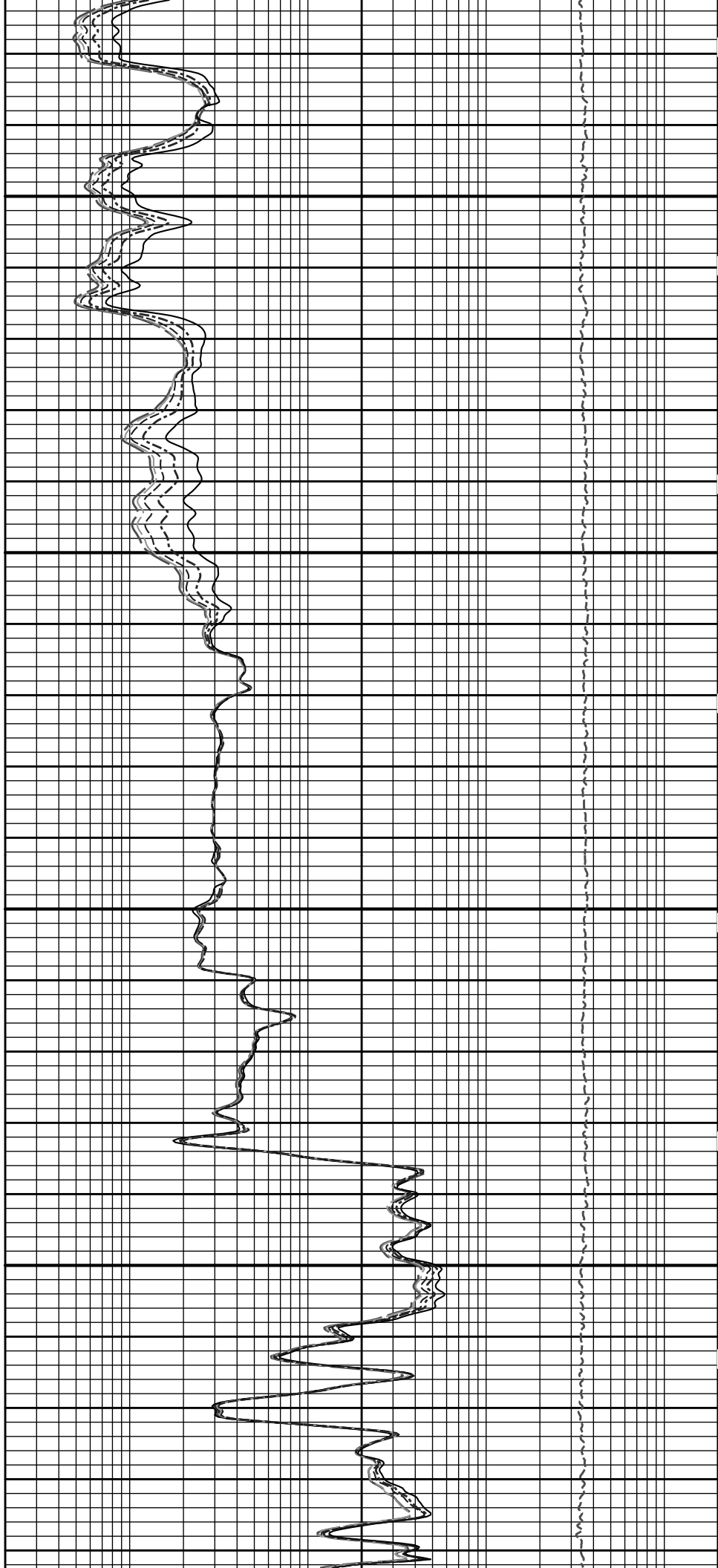
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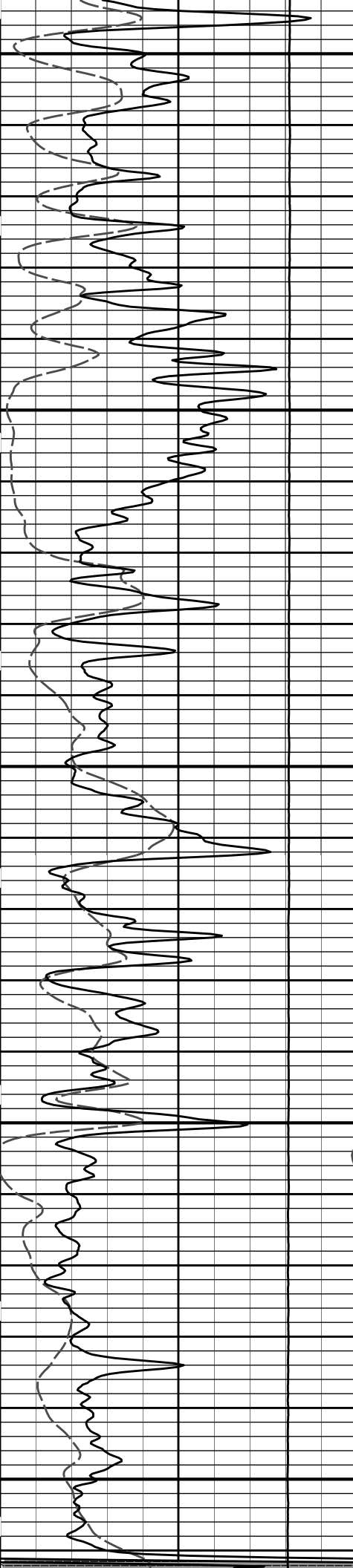




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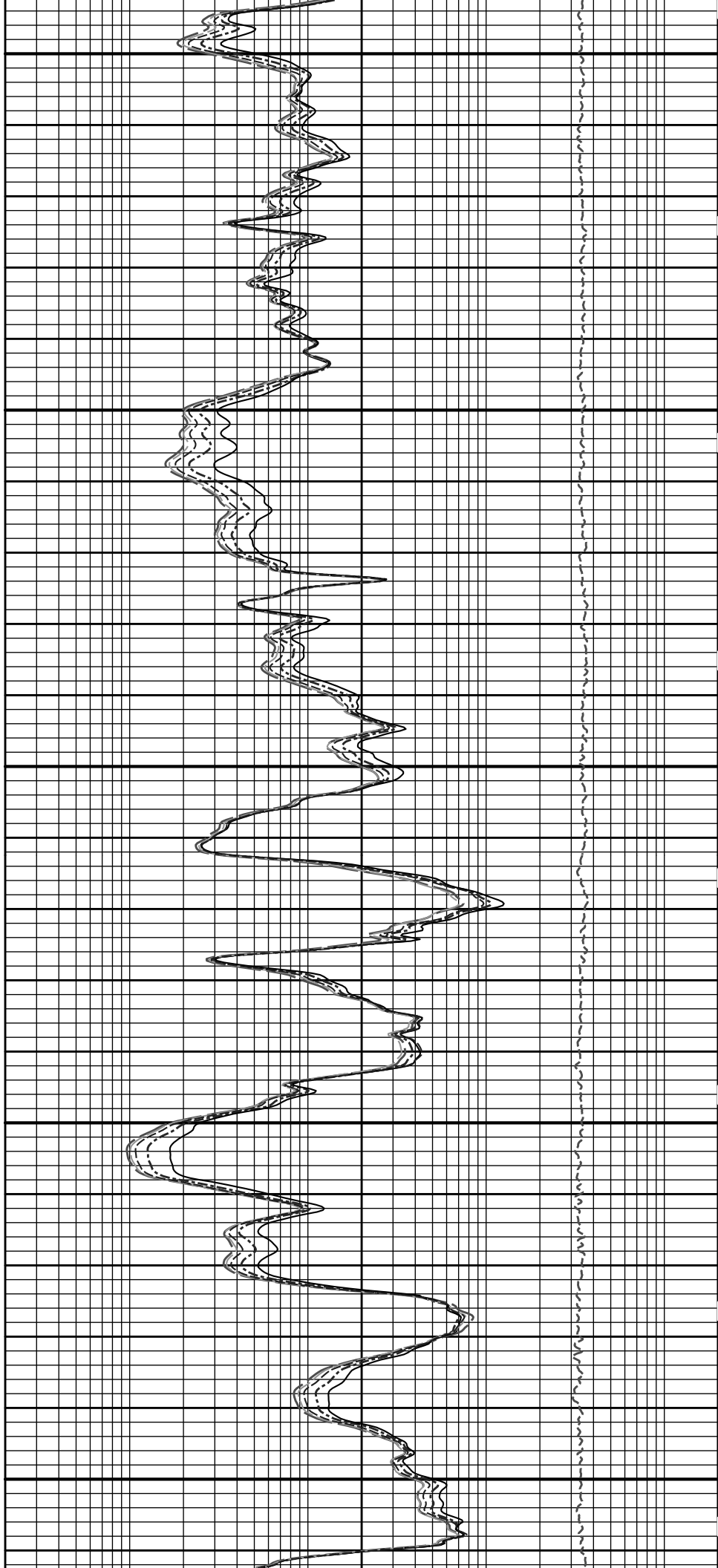
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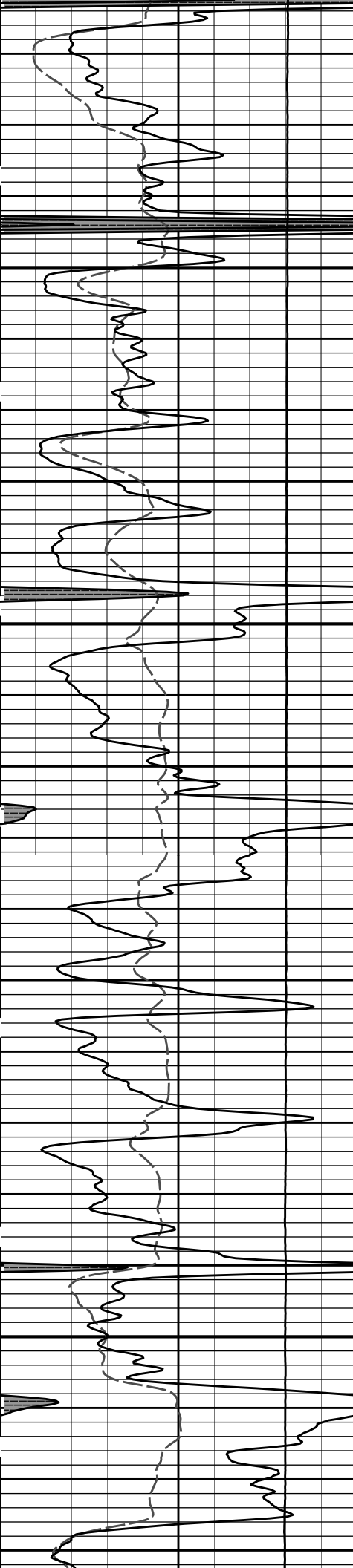




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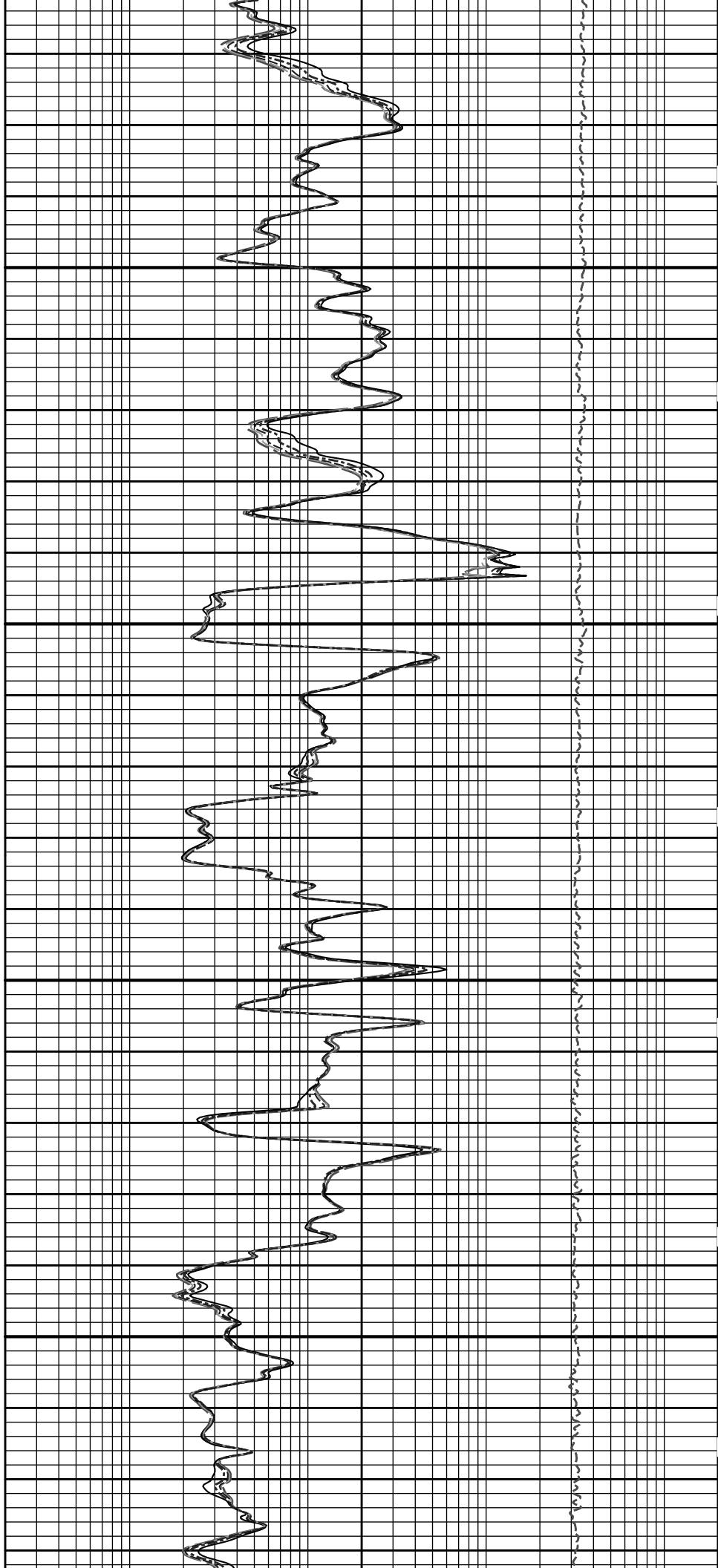
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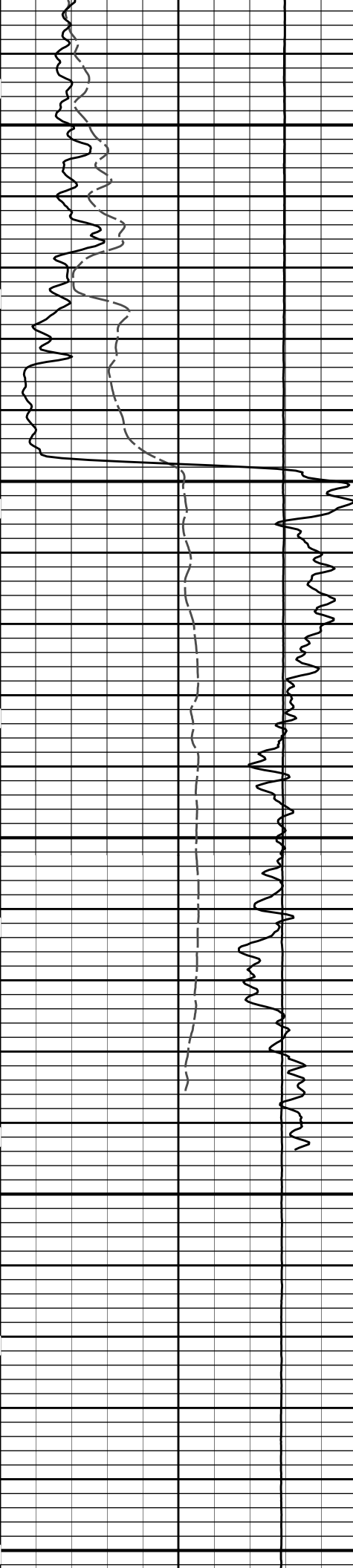




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3800

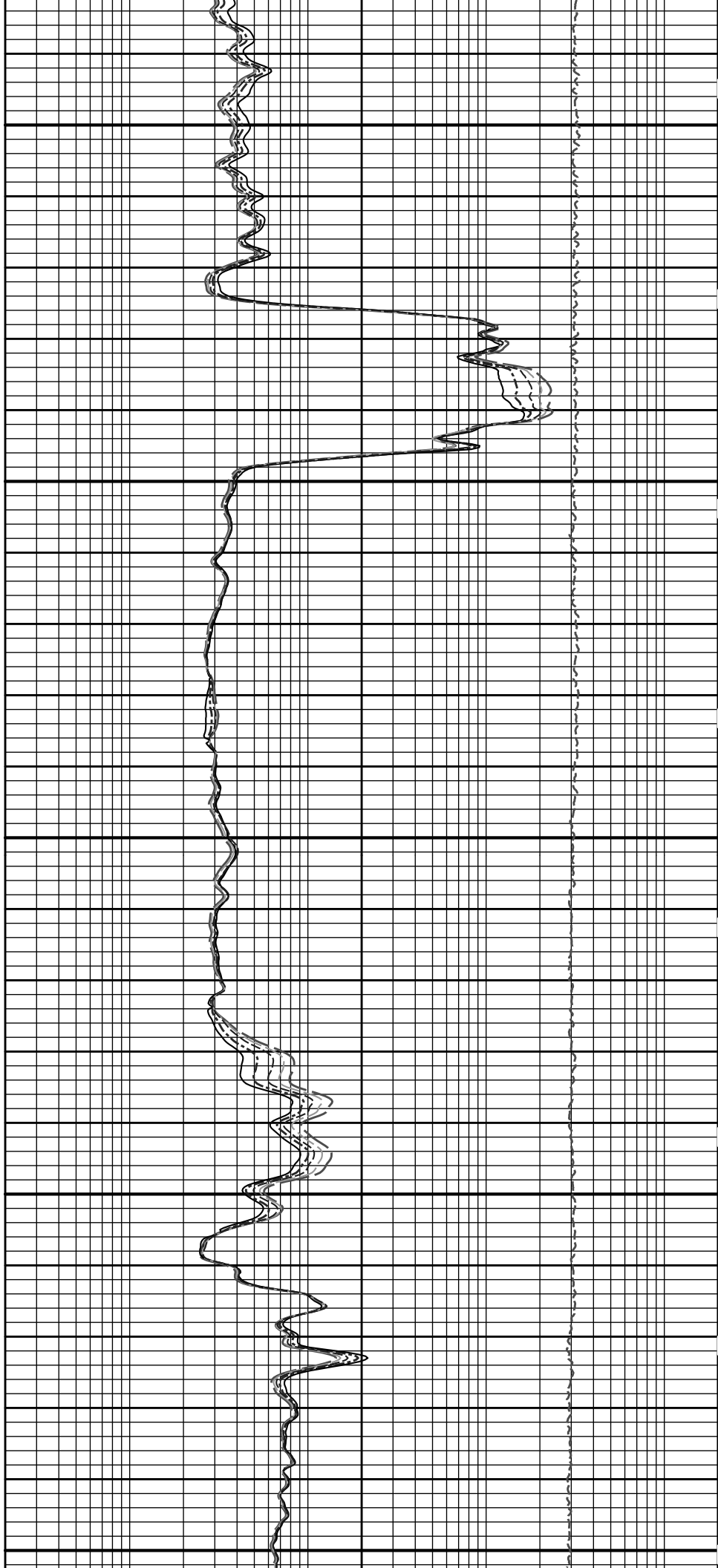


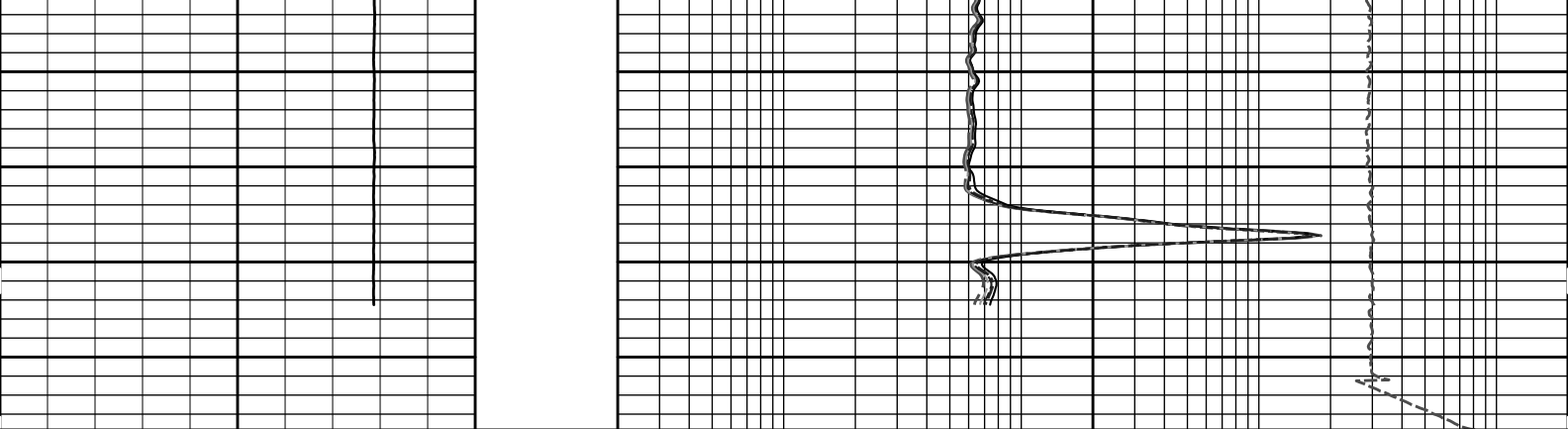


3900

4000

4100





SP -]20[+		MD 1 : 240 ft	10K		Tension	0
Gamma API			0	Tension Pull		0
0	150	Tension Pull 10	0.2	10in Resistivity 2ft Res		2000
api			ohmm			
0	150		0.2	20in Resistivity 2ft Res		2000
FEEDPIPETEMP			ohmm			
fahrenheit			0.2	30in Resistivity 2ft Res		2000
		ohm-metre				
		0.2	60in Resistivity 2ft Res		2000	
		ohmm				
		0.2	90in Resistivity 2ft Res		2000	
		ohmm				

HALLIBURTON

Plot Time: 28-Sep-12 14:06:47
 Plot Range: 1430 ft to 4147.67 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-004\
 Plot File: \\-LOCAL-FAIR_DOWNING#1\Well Based\ACRT\ACRT_5_main_lib

5 INCH MAIN LOG

HALLIBURTON

Plot Time: 28-Sep-12 14:06:48
 Plot Range: 3600 ft to 4144.42 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-003\
 Plot File: \\-LOCAL-FAIR_DOWNING#1\Well Based\ACRT\ACRT_5_REP_lib

REPEAT SECTION

		Tension Pull 10	0.2	90in Resistivity 2ft Res		2000
			ohmm			
			0.2	60in Resistivity 2ft Res		2000
			ohmm			
			0.2	30in Resistivity 2ft Res		2000
		ohm-metre				
		0.2	20in Resistivity 2ft Res		2000	
		ohmm				
0	150	Tension Pull 10	0.2	10in Resistivity 2ft Res		2000
Gamma API			ohmm			
api		MD 1 : 240 ft	10K		Tension	0
SP			Tension Pull		0	

-120[+

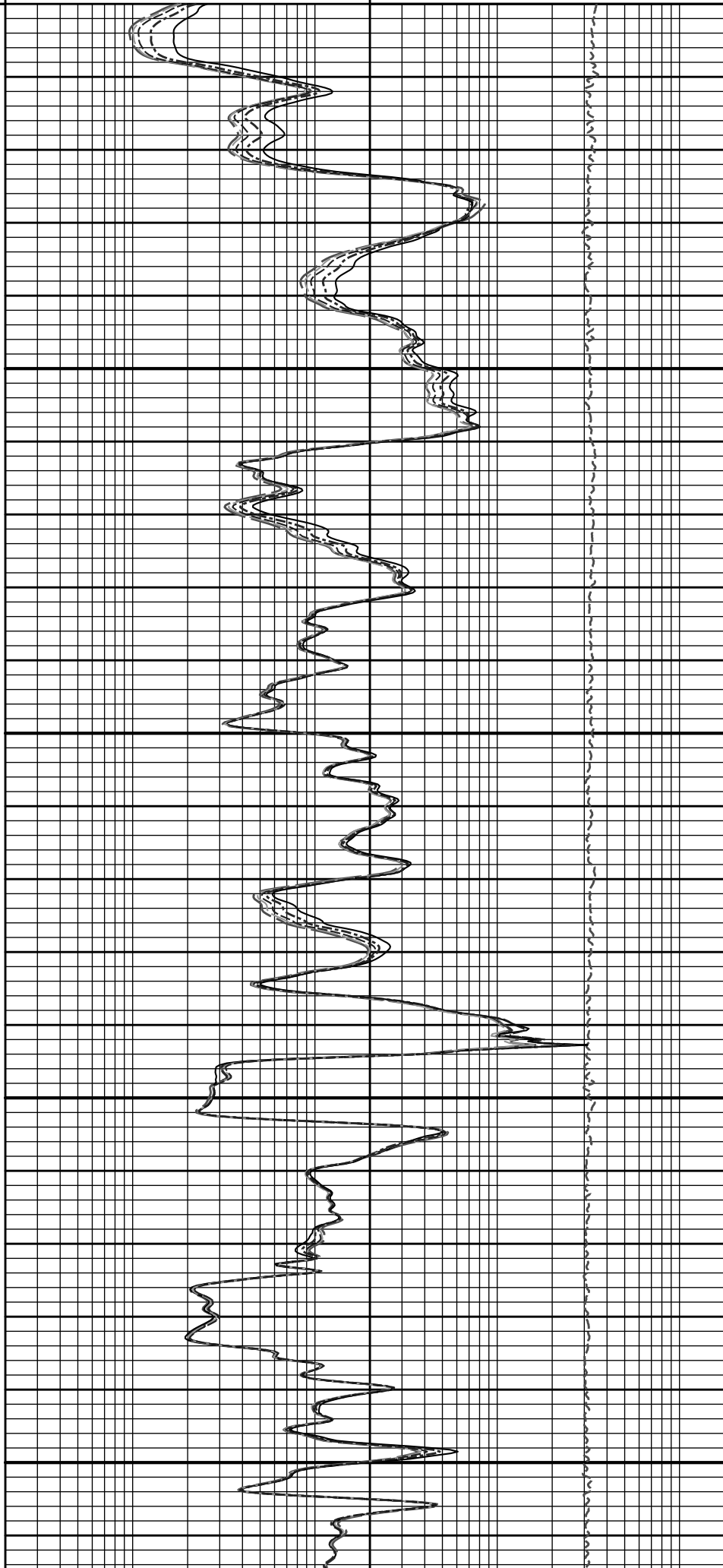
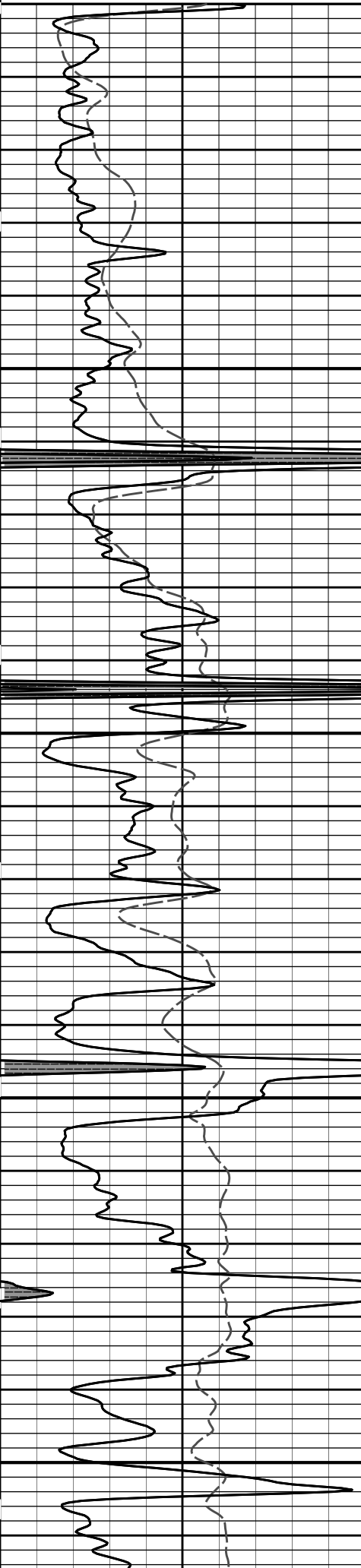
1 : 240
ft

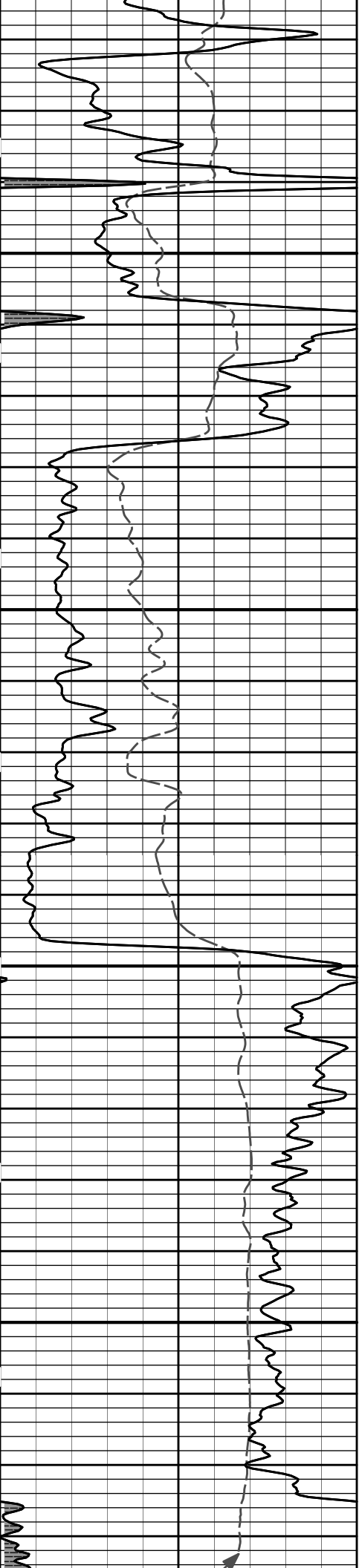
pounds

3600

3700

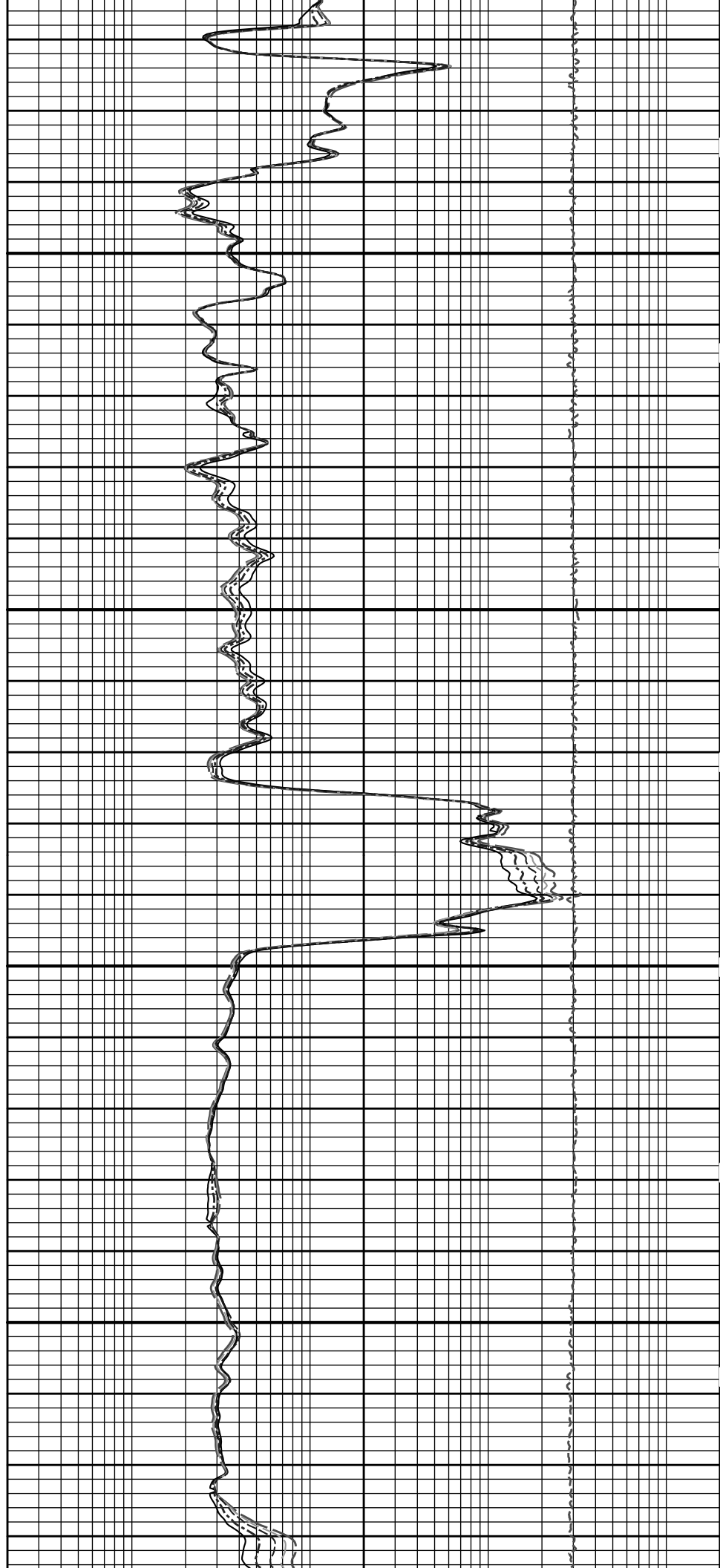
3800

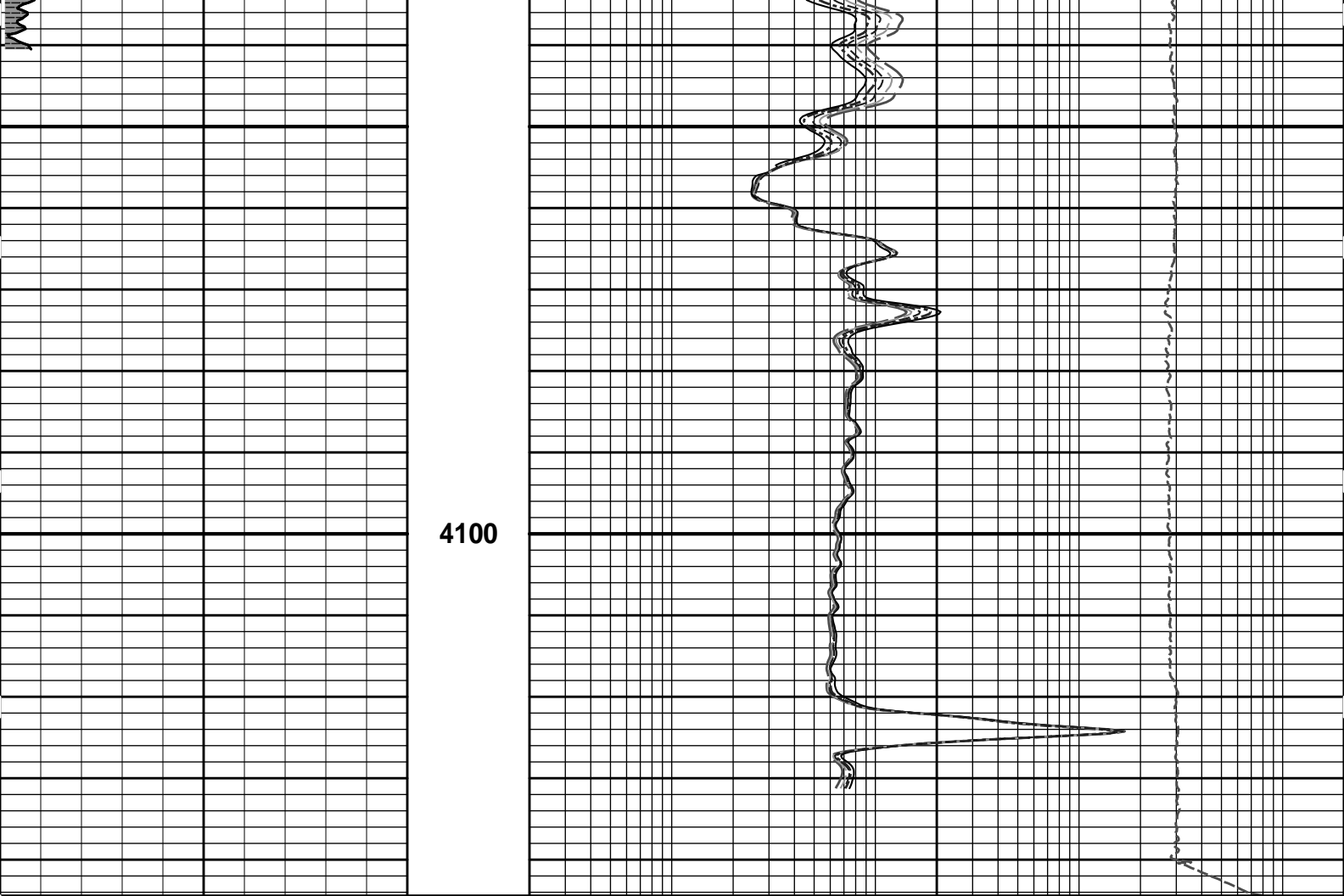




3900

4000





SP -]20[+	MD 1 : 240 ft	10K	Tension pounds	0
Gamma API	Tension Pull	0.2	10in Resistivity 2ft Res	2000
api	10	0.2	ohmm	
		0.2	20in Resistivity 2ft Res	2000
		0.2	ohmm	
		0.2	30in Resistivity 2ft Res	2000
		0.2	ohm-metre	
		0.2	60in Resistivity 2ft Res	2000
		0.2	ohmm	
		0.2	90in Resistivity 2ft Res	2000
			ohmm	

HALLIBURTON

Plot Time: 28-Sep-12 14:06:52
 Plot Range: 3600 ft to 4144.42 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-003\
 Plot File: \\-LOCAL-FAIR_DOWNING#1\Well Based\ACRT\ACRT_5_REP.lib

REPEAT SECTION

HALLIBURTON

CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION

Tool Name: GTET - 11039640

Reference Calibration Date: 24-Aug-12 11:06:42

Engineer: S. INGERSOLL

Calibration Date: 25-Sep-12 15:48:12

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Measurement	Measured	Calibrated	Units
Background	55.4	55.5	api
Background + Calibrator	324.5	325.2	api
Calibrator	269.1	269.6	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION

Tool Name: GTET - 11039640

Reference Calibration Date: 25-Sep-12 15:48:12

Engineer: T. HYDE

Calibration Date: 27-Sep-12 10:16:46

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Field Verification	Shop	Field	Units
Background	55.5	39.9	api
Background + Calibrator	325.2	313.2	api
Calibrator	269.6	273.3	api

Shop	Field	Difference	Tolerance
269.6	273.3	-3.7	+/- 9.00

DUAL SPACED NEUTRON SHOP CALIBRATION

Tool Name: DSNT - 11055304

Reference Calibration Date: 05-Sep-12 14:27:57

Engineer: T. HYDE

Calibration Date: 05-Sep-12 14:46:31

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Logging Source S/N: 696

Tank Serial Number: LIBERAL_NEUTRON

Reference value assigned to Tank: 51.680

Snow Block S/N: 696

Calibration Tank Water Temperature: 68 degF

Min. Tool Housing Outside Diameter: 3.620 in

CALIBRATION CONSTANTS

Measurement	Prev. Value	New Value	Control Limit On New Value
Gain:	0.987	0.989	0.900 - 1.100

WATER TANK SUMMARY (Horizontal Water Tank)

Measurement	Current Reading (Previous Coef.)	Calibrated (New Coef.)	Change	Control Limit On Change
Porosity (decP):	0.2101	0.2107	0.0006	+/- 0.0020
Calibrated Ratio:	9.70	9.72	0.019	+/- 0.050

VERIFIER

Measurement	Value	Control Limit
Snow-Block Porosity (decP):	0.0691	0.02000 - 0.09000

PASS/FAIL SUMMARY

Background Check:	Passed
Gain-Range Check:	Passed
Snow-Block Check:	Passed

DUAL SPACED NEUTRON FIELD CALIBRATION

Tool Name: DSNT - 11055304

Reference Calibration Date: 05-Sep-12 14:46:31

Engineer: S. INGERSOLL

Calibration Date: 28-Sep-12 02:21:52

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Logging Source S/N: 696

Snow Block S/N: 696

NEUTRON FIELD-CHECK SUMMARY

	Shop	Field	Difference	Control Limit On Change
Snow-Block Porosity (decp):	0.0691	0.0734	0.0042	+/- 0.0150

PASS/FAIL SUMMARY

Block Change Check:	Passed
Snow Block Stat Check:	Passed
Temperature Check:	Passed

DENSITY CALIPER SHOP CALIBRATION

Tool Name: SDLT - I43_M489

Reference Calibration Date: 01-Jan-70 00:00:00

Engineer: S. INGERSOLL

Calibration Date: 06-Sep-12 07:33:37

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Host Tool Name: DSNT - 11055304

CALIBRATION COEFFICIENTS

Measurement	Previous Value	New Value	Control Limit On New Value
Pad Offset	-2153.99	-2153.99	-7000.00 - -1000.00
Pad Gain	0.0003997	0.0003997	0.000200 - 0.000600
Arm Offset	1430.46	1430.46	-5000.00 - 3000.00
Arm Gain	0.0003851	0.0003851	0.000300 - 0.000700
Arm Power	0.000004432	0.000004432	-0.000010000 - 0.000010000

The ring diameter is computed from: $\text{DIAMETER} = \text{PAD EXTENSION} + \text{ARM EXTENSION} + \text{TOOL DIAMETER}$

Tool Diameter: 4.50 in

CALIBRATION RINGS

Measurement	Current Reading (Previous Coeff.)	Calibrated (New Coeff.)	Change	Control Limit On New Value
PAD EXTENSION:				
Small Ring (in)	2.00	2.00	0.00	+/- 0.20
Medium Ring (in)	3.75	3.75	0.00	+/- 0.20
RING DIAMETER:				
Small Ring (in)	6.50	6.50	0.00	+/- 0.20
Medium Ring (in)	8.25	8.25	0.00	+/- 0.20
Large Ring (in)	15.00	15.00	0.00	+/- 0.20

PASS/FAIL SUMMARY

Calibration-Coefficients Range Check:	Passed
Ring-Measurement Check:	Passed

PASS/FAIL SUMMARY

Calibration-Coefficients Range Check:	Passed
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MICRO LOG SHOP CALIBRATION

Tool Name:	Microlog Pad - M489	Reference Calibration Date:	01-Nov-11 03:10:56
Engineer:	S. INGERSOLL	Calibration Date:	16-Sep-12 20:05:23
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1
Host Tool Name:	DSNT - 11055304		

CALIBRATION COEFFICIENT SUMMARY

Measurement	Micro Log Normal		Micro Log Lateral		Units
	Measured	Calibrated	Measured	Calibrated	
Tool Zero	-0.08	-0.07	-0.01	-0.01	ohmm
Calibration Point #1	-0.01	0.00	0.00	0.00	ohmm
Calibration Point #2	19.77	20.00	19.65	20.00	ohmm
Internal Reference	19.71	19.94	19.64	19.99	ohmm

Measurement	Micro Log Normal	Micro Log Lateral	Units
	Tool Value	Tool Value	
Tool Zero	-0.51	0.41	V
Calibration Point #1	16.72	2.97	V
Calibration Point #2	5307.12	6901.02	V
Internal Reference	5291.44	6896.15	V

MICRO LOG FIELD CHECK

Tool Name:	Microlog Pad - M489	Reference Calibration Date:	16-Sep-12 20:05:23
Engineer:	S. INGERSOLL	Calibration Date:	28-Sep-12 02:20:19
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1

Measurement	Micro Log Normal		Micro Log Lateral		Units
	Shop	Field	Shop	Field	
Tool Zero	-0.07	-0.06	-0.01	-0.01	ohmm
Internal Reference	19.94	19.83	19.99	19.87	ohmm

Summary				
Signal	Shop	Field	Difference	Tolerance
Microlog Normal	19.94	19.83	0.11	+/- 0.80
Microlog Lateral	19.99	19.87	0.12	+/- 0.80

SPECTRAL DENSITY SHOP CALIBRATION

Tool Name:	SDLT Pad - P81	Reference Calibration Date:	16-Sep-12 19:18:00
Engineer:	S. INGERSOLL	Calibration Date:	16-Sep-12 19:40:44
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1

Logging Source S/N: 5168GW		
Aluminum Block S/N: LIBERAL	Density: 2.598g/cc	Pe: 3.170
Magnesium Block S/N: LIBERAL	Density: 1.684g/cc	Pe: 2.598

DENSITY CALIBRATION SUMMARY

Measurement	Previous Value	New Value	Control Limit
Near Bar Gain	1.0232	1.0287	0.90 - 1.10
Near Dens Gain	1.0077	1.0081	0.90 - 1.10
Near Peak Gain	1.0124	0.9977	0.90 - 1.10
Near Lith Gain	0.9847	0.9623	0.90 - 1.10
Far Bar Gain	1.0121	1.0124	0.90 - 1.10
Far Dens Gain	0.9996	1.0022	0.90 - 1.10
Far Peak Gain	0.9904	0.9944	0.90 - 1.10

Far Lith Gain	0.9656	0.9696	0.90 - 1.10
Near Bar Offset	-0.0203	-0.0702	NONE
Near Dens Offset	0.1057	0.0994	NONE
Near Peak Offset	0.0598	0.1815	NONE
Near Lith Offset	0.2756	0.4608	NONE
Far Bar Offset	0.0261	0.0257	NONE
Far Dens Offset	0.1218	0.1007	NONE
Far Peak Offset	0.1706	0.1383	NONE
Far Lith Offset	0.3356	0.3064	NONE
Near Bar Background	815.95	817.83	700 - 1450
Near Dens Background	266.98	267.72	230 - 480
Near Peak Background	117.18	116.26	100 - 210
Near Lith Background	143.03	143.18	125 - 260
Far Bar Background	529.88	530.18	450 - 900
Far Dens Background	208.07	208.61	175 - 345
Far Peak Background	83.50	83.59	70 - 140
Far Lith Background	85.86	85.82	75 - 145

CALIBRATION BLOCK SUMMARY

Measurement	Current Reading (Previous Coef)	Calibrated (New Coef)	Change	Control Limit On Change
MAGNESIUM				
Density (g/cc)	1.687	1.684	-0.003	+/- 0.015
Pe	2.529	2.564	0.035	+/- 0.150
ALUMINUM				
Density (g/cc)	2.598	2.598	0.000	+/- 0.01500
Pe	3.145	3.133	-0.012	+/- 0.150

TOOL SUMMARY

Measurement	Near Detector		Far Detector	
	Value	Control Limits	Value	Control Limits
QUALITY				
Background	0.0004	+/- 0.0110	0.0015	+/- 0.0140
Magnesium Block	0.0002	+/- 0.0110	-0.0012	+/- 0.0140
Aluminum Block	-0.0009	+/- 0.0110	0.0007	+/- 0.0140
Resolution	9.41	6.00 - 11.50	8.88	6.00 - 11.50
Internal Verifier(B+D+P+L)	1345	1200 - 2700	908	800 - 1700

PASS/FAIL SUMMARY

Background Quality Check:	Passed
Background Range Check:	Passed
Background Resolution Check:	Passed
Background Verification Check:	Passed
Magnesium Quality Check:	Passed
Aluminum Quality Check:	Passed
Gains Check:	Passed
Changes in Calibration Blocks:	Passed

SPECTRAL DENSITY FIELD CHECK

Pad Temperature: 64.7 degF

DENSITY FIELD CALIBRATION SUMMARY

Measurement	Shop	Field	Change	Control Limit +/-
Near (B+D+P+L) cps	1344.983	1346.076	1.093	14.831
Far (B+D+P+L) cps	908.205	911.186	2.981	16.365
Near Resolution	9.41	9.53	0.120	0.50
Far Resolution	8.88	9.25	0.370	1.00

PASS/FAIL SUMMARY

Bkg Quality Check:	Passed
Bkg Resolution Check:	Passed
Bkg Verification Check:	Passed

SDLT CALIPER FIELD CALIBRATION

Tool Name: SDLT - I43_M489

Reference Calibration Date: 06-Sep-12 07:33:37

Engineer: S. INGERSOLL

Calibration Date: 22-Sep-12 14:30:40

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

MEASURED CALIPER VALUES

Measurement	Shop	Field	Change	Control Limit On New Value
Pad Extension	3.75	3.71	-0.04	+/- 0.10
Ring Diameter	8.25	8.19	-0.06	+/- 0.15

PASS/FAIL SUMMARY

Pad Extension Check:	Passed
Diameter Check:	Passed

ACCELEROMETER AND MAGNETOMETER SHOP CALIBRATION

Tool Name: IDT - 10967514

Reference Calibration Date: 25-Feb-10 10:04:50

Engineer: T. HYDE

Calibration Date: 14-Aug-12 15:10:43

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Reference Gravity Field: 1.0000 g

Reference Magnetic Field: 54093.0000 nT

* QF : value of 0 is shown for bad quality if | data - reference | > (2 * standard deviation) and > (0.5% of reference value)

ACCELEROMETER CALIBRATION RAW DATA VALUE

Raw Acc X	Raw Acc Y	Raw Acc Z	Quality(Gravity)	Quality Error(%)	QF
0.2907	-0.6561	-0.0089	0.9988	99.8754	1
-0.6929	-0.2546	-0.0090	1.0008	99.9160	1
-0.3266	0.6707	-0.0080	0.9987	99.8750	1
0.6228	0.3750	-0.0076	1.0011	99.8939	1
0.0040	0.7434	-0.0098	1.0001	99.9850	1
0.6616	0.0814	0.1250	1.0001	99.9922	1
-0.0212	0.7438	-0.0095	1.0005	99.9451	1
0.7177	-0.0152	-0.0101	0.9993	99.9308	1
-0.0129	-0.7235	-0.0111	1.0010	99.9031	1
-0.7410	-0.0046	-0.0110	0.9995	99.9519	1
-0.1670	0.0128	0.3432	1.0000	99.9983	1
-0.6589	-0.0231	-0.1779	1.0000	99.9976	1

ACCELEROMETER QUALITY SUMMARY

Average Calculated Gravity Field	1.0000	g
Standard Deviation Calculated Gravity Field	0.0008	g

ACCELEROMETER GAIN AND OFFSET

	GAIN	OFFSET
ACC X	1.3697259426	0.0157147683
ACC Y	1.3639539480	-0.0140932603
ACC Z	2.7579212189	0.0306457058

* QF : value of 0 is shown for bad quality if | data - reference | > (3 * standard deviation) and > (1% of reference value)

MAGNETOMETER CALIBRATION RAW DATA VALUE

Raw Mag X	Raw Mag Y	Raw Mag Z	Quality(Magnetic)	Quality Error(%)	QF
0.0603	1.2769	-0.0006	53534.9414	98.9683	1
1.2664	-0.1417	-0.0017	53876.5078	99.5998	1
-0.0225	-1.2928	-0.0027	53510.5938	98.9233	1
-1.2599	-0.0657	-0.0037	53699.5625	99.2727	1
-0.0098	-1.1543	0.5793	54093.5000	99.9991	1
-1.2506	-0.0575	-0.1316	53638.0430	99.1589	1
0.0122	-1.1515	-0.6020	54746.4570	98.7920	1
-1.1213	0.0455	-0.6031	54940.3867	98.4335	1
0.0177	1.1372	-0.6014	54782.2070	98.7259	1
1.1356	0.0029	-0.6011	55092.7109	98.1519	1
0.2695	-0.5941	1.0711	54403.4609	99.4261	1
0.6782	0.0066	-0.9847	52508.6484	97.0711	1

MAGNETOMETER QUALITY SUMMARY

Average Calculated Magnetic Field	54068.9180	nT
Standard Deviation Calculated Magnetic Field	755.4872	nT

MAGNETOMETER GAIN AND OFFSET

	GAIN	OFFSET
MAG X	42444.9140625000	-166.3116760254
MAG Y	41629.1054687500	322.7136230469
MAG Z	44418.2734375000	-280.8706970215

Noise Level Value: 0.000210 cnts

Noise Level Cal Value: 0.0006 g

ICT SHOP CALIBRATION

Tool Name: ICT - 11204020

Reference Calibration Date: 14-Aug-12 12:12:34

Engineer: T. HYDE

Calibration Date: 27-Sep-12 04:45:54

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

CALIPERS AND RINGS

Ring	Measured	Calibrated	Units
CALIPER 1:			
Small Ring	3.80	3.65	in
Medium Ring	8.13	8.00	in
Large Ring	15.18	15.00	in
X-Large Ring	21.09	21.00	in
CALIPER 2:			
Small Ring	3.22	3.65	in
Medium Ring	7.51	8.00	in
Large Ring	14.44	15.00	in

Large Ring	14.44	13.00	in
X-Large Ring	20.54	21.00	in
CALIPER 3:			
Small Ring	3.47	3.65	in
Medium Ring	7.75	8.00	in
Large Ring	14.79	15.00	in
X-Large Ring	20.86	21.00	in
CALIPER 4:			
Small Ring	3.45	3.65	in
Medium Ring	7.70	8.00	in
Large Ring	14.67	15.00	in
X-Large Ring	20.75	21.00	in
CALIPER 5:			
Small Ring	3.80	3.65	in
Medium Ring	8.13	8.00	in
Large Ring	15.11	15.00	in
X-Large Ring	21.08	21.00	in
CALIPER 6:			
Small Ring	3.80	3.65	in
Medium Ring	8.15	8.00	in
Large Ring	15.22	15.00	in
X-Large Ring	21.10	21.00	in

ICT FIELD CALIBRATION

Tool Name:	ICT - 11204020	Reference Calibration Date:	27-Sep-12 04:45:54
Engineer:	T. HYDE	Calibration Date:	27-Sep-12 04:47:55
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1

CALIPERS			
Caliper	Shop	Field	Units
Caliper 1	8.00	7.97	in
Caliper 2	8.00	7.97	in
Caliper 3	8.00	8.00	in
Caliper 4	8.00	7.98	in
Caliper 5	8.00	7.98	in
Caliper 6	8.00	7.98	in

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

Tool Name:	ACRt Sonde - I962_S909	Reference Calibration Date:	23-Aug-12 19:00:08
Engineer:	S. INGERSOLL	Calibration Date:	26-Sep-12 12:26:10
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1
Host Tool Name:	ACRt Instrument - I962		

TYPICAL GAIN RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.01	1.05	0.95	1.02	1.05	0.95	1.02	1.05
A2 (50")	0.95	1.02	1.05	0.95	1.02	1.05	0.95	1.02	1.05
A3 (29")	0.95	1.01	1.05	0.95	1.01	1.05	0.95	1.01	1.05
A4 (17")	0.95	1.01	1.05	0.95	1.01	1.05	0.95	1.01	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.01	1.05	0.95	1.00	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.99	1.05	0.95	0.98	1.05

TYPICAL SONDE OFFSET RANGE

Subarray	R12KHz			R36KHz			R72KHz		
-----------------	---------------	--	--	---------------	--	--	---------------	--	--

	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-0.02	2	-6	-3.17	-2	-8	-5.09	-2
A2 (50")	-7	-1.64	0	-7	-3.53	0	-7	-4.47	0
A3 (29")	-27	-14.39	-9	-9	-4.43	-3	-7	-2.87	-1
A4 (17")	-180	-101.04	-60	-45	-30.80	-15	-39	-26.17	-13
A5 (10")	N/A	N/A	N/A	-150	-100.41	-50	-80	-45.18	-10
A6 (6")	N/A	N/A	N/A	175	286.41	525	90	152.88	270

TRANSMITTER CURRENT GAIN

R-MUD VERIFICATION

Signal	Lower	R	Upper	Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
12K	0.6	0.92	1.3	Mud Cell	0.95	1.00	1.05
36K	1.0	1.36	2.0				
72K	1.0	1.59	2.0				

PASS/FAIL SUMMARY

GAIN RANGE CHK	PASS
SONDE OFFSET RANGE CHK	PASS
Tx CURRENT GAIN	PASS
Rmud VERIFICATION	PASS

TOOL OK TO LOG

CALIBRATION SUMMARY

Sensor	Shop	Field	Post	Difference	Tolerance	Units
GTET-11039640						
Gamma Ray Calibrator	269.6	273.3	-----	-3.7	+/- 9.00	api
DSNT-11055304						
Snow-Block Porosity	0.0691	0.0734	-----	-0.0043	+/- 0.0150	decp
SDLT-I43_M489						
Pad Extension	3.75	3.71	-----	0.04	+/-0.10	in
Ring Diameter	8.25	8.19	-----	0.06	+/-0.15	in
Microlog Pad-M489						
MicroLog Normal	19.94	19.83	-----	0.11	+/-0.80	ohmm
MicroLog Lateral	19.99	19.87	-----	0.12	+/-0.80	ohmm
SDLT Pad-P81						
Near(B+D+P+L)	1344.983	1346.076	-----	-1.093	+/-14.831	cps
Far(B+D+P+L)	908.205	911.186	-----	-2.981	+/-16.365	cps
ICT-11204020						
Caliper 1	8.00	7.97	-----	0.03	+/-0.25	in
Caliper 2	8.00	7.97	-----	0.03	+/-0.25	in
Caliper 3	8.00	8.00	-----	0.00	+/-0.25	in
Caliper 4	8.00	7.98	-----	0.02	+/-0.25	in
Caliper 5	8.00	7.98	-----	0.02	+/-0.25	in
Caliper 6	8.00	7.98	-----	0.02	+/-0.25	in
ACRt Sonde-I962_S909						
Mud Cell	1.00	-----	-----	0.00	-----	ohm-m

Data: DOR_TOEWS25-9-40004 SP-GTET-DSN-SDL-IDT-ICT-WSTT-ACRT-CH004 28-Sep-12 04:42 Up @4147.8f Date: 28-Sep-12 05:16:23

INPUTS, DELAYS AND FILTERS TABLE

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
CH_HOS				
DHTN	Downhole Tension	0.00	BLK	0.000
SP Sub				
PLTC	Plot Control Mask	110.96	NO	
SP	Spontaneous Potential	110.96	BLK	1.250
SPR	Raw Spontaneous Potential	110.96	NO	
SPO	Spontaneous Potential Offset	110.96	NO	
GTET				
TPUL	Tension Pull	102.94	NO	
GR	Natural Gamma Ray API	102.94	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	102.94	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	102.94	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	92.70	NO	
RNDS	Near Detector Telemetry Counts	92.80	BLK	1.417
RFDS	Far Detector Telemetry Counts	93.55	TRI	0.583
DNTT	DSN Tool Temperature	92.80	NO	
DSNS	DSN Tool Status	92.70	NO	
ERND	Near Detector Telemetry Counts EVR	92.80	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	93.55	BLK	0.000
ENTM	DSN Tool Temperature EVR	92.80	NO	
SDLT				
TPUL	Tension Pull	82.80	NO	
PCAL	Pad Caliper	82.80	TRI	0.250
ACAL	Arm Caliper	82.80	TRI	0.250
IDT				
TPUL	Tension Pull	67.73	NO	
ACCX	Accelerometer X	67.73	NO	
ACCY	Accelerometer Y	67.73	NO	
ACCZ	Accelerometer Z	67.73	NO	
MAGX	magnetometer x with unit	67.73	NO	
MAGY	Magnetometer Y with unit	67.73	NO	
MAGZ	magnetometer z with unit	67.73	NO	
IAMP	Accelerometer Temperature	67.73	NO	
MTMP	Magnetometer Temperature	67.73	NO	
ICT				
TPUL	Tension Pull	56.69	NO	
	Arm Potentiometer excitation V	53.90	NO	
	Caliper 1 measurement	56.69	BLK	1.250
	Caliper 2 measurement	56.69	BLK	1.250
	Caliper 3 measurement	56.69	BLK	1.250
	Caliper 4 measurement	56.69	BLK	1.250
	Caliper 5 measurement	56.69	BLK	1.250

	Caliper 6 measurement	56.69	BLK	1.250
	Caliper Global measurement	56.69	BLK	1.250
MOTI	Motor Current	53.90	NO	
MOT1	Motor Voltage Monitor 1	53.90	NO	
STA1	Status word #1	53.90	NO	
STA2	Status word #2	53.90	NO	
PRES	Caliper percentage of total compression of the spring	53.90	NO	
HAZI	Hole Azimuth	56.69	NO	
RB	Relative Bearing	56.69	NO	
AZI1	PAD1 Azimuth	56.69	NO	
DEVI	Inclination	56.69	NO	
Wavesonic-I				
TPUL	Tension Pull	31.33	NO	
DPSX	Dipole Source X Structurel	19.83	NO	
DPSY	Dipole Source Y Structurel	19.83	NO	
DPSM	Monopole Source Structure	19.83	NO	
WVST	Wavesonic Compressed Data	31.33	NO	
TPUL	Tension Pull	31.33	NO	
XMS1	Wave Sonic Status Word 1	19.83	NO	
XMS2	Wave Sonic Status Word 2	19.83	NO	
XMS1	Wave Sonic XMITStatus Word 1	19.83	NO	
XMS1	Wave Sonic XMITStatus Word 2	19.83	NO	
F1HA	Dipole 1 HV After	19.83	NO	
F1HB	Dipole 1 HV Before	19.83	NO	
F2HA	Dipole 2 HV After	19.83	NO	
F2HB	Dipole 2 HV Before	19.83	NO	
F3HA	Monopole HV After	19.83	NO	
F3HB	Monopole HV Before	19.83	NO	
INVT	Input Voltage	19.83	NO	
5VOL	5 Volts	19.83	NO	
MI5A	Minus 5 Volts Analog	19.83	NO	
ITMP	Instrument Temperature	19.83	NO	
PL5A	Plus 5 Volts Analog	19.83	NO	
5VD	Plus 5 Volts Digital	19.83	NO	
TCUR	Tool Current	19.83	NO	
SUPV	Supply Voltage	19.83	NO	
PRVT	Preregulated voltage	19.83	NO	
PRVT	Pre-regulated voltage Xmter	19.83	NO	
TEMP	Temperature	19.83	NO	
ACQN	Acquisition Number	19.83	NO	
XDP	Delay Reference	31.33	NO	
MITM	MIT Mode	31.33	NO	
VERS	Version	19.83	NO	
D1CT	Dipole 1 Compressed Word Count	31.33	NO	
D2CT	Dipole 2 Compressed Word Count	31.33	NO	
MCNT	Monopole Compressed Word Count	31.33	NO	
SEQN	Sequence Number	19.83	NO	
FREV	Firmware Revision	19.83	NO	
MSMP	Monopole Sample Rate	19.83	NO	
MSMP	Dipole Sample Rate	19.83	NO	
MFWF	Monopole Firing Waveform	19.83	NO	
MFRQ	Monopole Frequency	19.83	NO	
MDLY	Monopole Delay	19.83	NO	
DXWF	Dipole X Firing Waveform	19.83	NO	
XFRQ	Dipole X Frequency	19.83	NO	

XDLY	Dipole X Delay	19.83	NO	
DYWF	Dipole Y Firing Waveform	19.83	NO	
YFRQ	Dipole Y Frequency	19.83	NO	
YDLY	Dipole Y Delay	19.83	NO	
DPSX	Dipole Source X Structure1	19.83	NO	
DPSY	Dipole Source Y Structure1	19.83	NO	
DPST	Dipole Source Structure	19.83	NO	
WVST	Wavesonic Compressed Data	31.33	NO	
AUTM	Auto Mode	19.83	NO	
SONM	tool mode for sonic - 0 for normal or 3 for calibration	19.83	NO	
MSL	Monopole Lower Travel Time	31.33	NO	
MSH	Monopole Upper Travel Time	31.33	NO	
MLFC	Monopole-1 Lower Filter Bandpass Frequency Cut-off	19.83	NO	
MUFC	Monopole-1 Upper Filter Bandpass Frequency Cut-off	19.83	NO	
DLTT	Dipole Lower Travel Time	19.83	NO	
DUTT	Dipole Upper Travel Time	19.83	NO	
DLFC	Dipole Lower Filter Bandpass Frequency Cut-off	19.83	NO	
DUFC	Dipole Upper Filter Bandpass Frequency Cut-off	19.83	NO	
MUTE	WaveSonic Mute/Enable Channels and Sides map	19.83	NO	
MUTS	Mute/Enable Sides	19.83	NO	
WSRB	Relative Bearing	31.33	NO	
WSAZ	WSX Azimuth Pad 1	31.33	NO	
TPUL	Tension Pull	31.33	NO	
WMP	Summed array of Monopole for SIDES - A,B,C,D	31.33	NO	
WXX	Dipole X for SIDES - A-C	31.33	NO	
WYY	Dipole Y for SIDES - B-D	31.33	NO	
WXY	Dipole X for SIDES - B-D	31.33	NO	
WYX	Dipole Y for SIDES - A-C	31.33	NO	
TPUL	Tension Pull	31.33	NO	
WMA	Monopole Waveform Side A - Channel 1 to Channel 8 Receivers	31.33	NO	
WMB	Monopole Waveform Side B - Channel 1 to Channel 8 Receivers	31.33	NO	
WMC	Monopole Waveform Side C - Channel 1 to Channel 8 Receivers	31.33	NO	
WMD	Monopole Waveform Side D - Channel 1 to Channel 8 Receivers	31.33	NO	
WXA	Dipole X Waveform Side A - Channel 1 to Channel 8 Receivers	31.33	NO	
WXB	Dipole X Waveform Side B - Channel 1 to Channel 8 Receivers	31.33	NO	
WXC	Dipole X Waveform Side C - Channel 1 to Channel 8 Receivers	31.33	NO	
WXD	Dipole X Waveform Side D - Channel 1 to Channel 8 Receivers	31.33	NO	
WYA	Dipole Y Waveform Side A - Channel 1 to Channel 8 Receivers	31.33	NO	
WYB	Dipole Y Waveform Side B - Channel 1 to Channel 8 Receivers	31.33	NO	
WYC	Dipole Y Waveform Side C - Channel 1 to Channel 8 Receivers	31.33	NO	
WYD	Dipole Y Waveform Side D - Channel 1 to Channel 8 Receivers	31.33	NO	
ACRt Sonde				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000

F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	
Microlog Pad				
TPUL	Tension Pull	82.98	NO	
MINV	Microlog Lateral	82.98	BLK	0.750
MNOR	Microlog Normal	82.98	BLK	0.750
SDLT Pad				
TPUL	Tension Pull	82.79	NO	
NAB	Near Above	82.61	BLK	0.920
NHI	Near Cesium High	82.61	BLK	0.920

NLO	Near Cesium Low	82.61	BLK	0.920
NVA	Near Valley	82.61	BLK	0.920
NBA	Near Barite	82.61	BLK	0.920
NDE	Near Density	82.61	BLK	0.920
NPK	Near Peak	82.61	BLK	0.920
NLI	Near Lithology	82.61	BLK	0.920
NBAU	Near Barite Unfiltered	82.61	BLK	0.250
NLIU	Near Lithology Unfiltered	82.61	BLK	0.250
FAB	Far Above	82.96	BLK	0.250
FHI	Far Cesium High	82.96	BLK	0.250
FLO	Far Cesium Low	82.96	BLK	0.250
FVA	Far Valley	82.96	BLK	0.250
FBA	Far Barite	82.96	BLK	0.250
FDE	Far Density	82.96	BLK	0.250
FPK	Far Peak	82.96	BLK	0.250
FLI	Far Lithology	82.96	BLK	0.250
PTMP	Pad Temperature	82.80	BLK	0.920
NHV	Near Detector High Voltage	82.19	NO	
FHV	Far Detector High Voltage	82.19	NO	
ITMP	Instrument Temperature	82.19	NO	
DDHV	Detector High Voltage	82.19	NO	

Data: DOR_TOEWS25-9-40004 SP-GTET-DSN-SDL-IDT-ICT-WSTT-ACRT-CH004 28-Sep-12 04:42 Up @4147.8f Date: 28-Sep-12 05:15:25

HALLIBURTON

PARAMETERS REPORT

Depth ((ft))	Tool Name	Description	Value	Units
TOP				
	SHARED	Bit Size	8.750	in
	SHARED	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	Mud Base	Water	
	SHARED	Borehole Fluid Weight	8.900	ppg
	SHARED	Weighting Agent	Natural	
	SHARED	Borehole salinity	0.00	ppm
	SHARED	Formation Salinity NaCl	0.00	ppm
	SHARED	Percent K in Mud by Weight?	0.00	%
	SHARED	Mud Resistivity	1.140	ohmm
	SHARED	Temperature of Mud	75.0	degF
	SHARED	Logging Interval is Cased?	No	
	SHARED	AHV Casing OD	7.000	in
	SHARED	Surface Temperature	75.0	degF
	SHARED	Total Well Depth	4137.00	ft
	SHARED	Bottom Hole Temperature	125.0	degF
	SHARED	Navigation and Survey Master Tool	IDT	
	SHARED	High Res Z Accelerometer Master Tool	IDT	
	SHARED	Temperature Master Tool	NONE	
	SHARED	Borehole Size Master Tool	NONE	
	Rwa / CrossPlot	Process Crossplot?	Yes	
	Rwa / CrossPlot	Select Source of F	Automatic	
	Rwa / CrossPlot	Archie A factor	0.6200	
	Rwa / CrossPlot	Archie M factor	2.1500	

Rwa / CrossPlot	Rmf Reference	0.10	ohmm
Rwa / CrossPlot	Rmf Ref Temp	75.00	degF
Rwa / CrossPlot	Resistivity of Formation Water	0.05	ohmm
Rwa / CrossPlot	Use Air Porosity to calculate CrossplotPhi	No	
GTET	Process Gamma Ray?	Yes	
GTET	Gamma Tool Standoff	0.000	in
GTET	Process Gamma Ray EVR?	No	
GTET	Tool Position for Gamma Ray Tools.	Eccentered	
DSNT	Process DSN?	Yes	
DSNT	Process DSN EVR?	No	
DSNT	Neutron Lithology	Limestone	
DSNT	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
DSNT	Temperature Correction Type	None	
DSNT	DSN Pressure Correction Type	None	
DSNT	View More Correction Options	No	
DSNT	Use TVD for Gradient Corrections?	No	
DSNT	Logging Horizontal Water Tank?	No	
SDLT	Process Caliper Outputs?	Yes	
Microlog Pad	Process MicroLog Outputs?	Yes	
SDLT Pad	Process Density?	Yes	
SDLT Pad	Process Density EVR?	No	
SDLT Pad	Logging Calibration Blocks?	No	
SDLT Pad	SDLT Pad Temperature Valid?	Yes	
SDLT Pad	Disable temperature warning	No	
SDLT Pad	Formation Density Matrix	2.710	g/cc
SDLT Pad	Formation Density Fluid	1.000	g/cc
IDT	Survey Writing Interval	30	ft
IDT	Smoothing Option	None	
ICT	Process Caliper Outputs?	Yes	
ICT	Navigation Source Tool	IDT	
Wavesonic-I	Process WSTT?	Yes	
Wavesonic-I	Monopole Sliding Window Length	-1.00	us
Wavesonic-I	Dipole Sliding Window Length	-1.00	us
Wavesonic-I	Process 1 Sample and Skip	0	
Wavesonic-I	Process Mode: M=1,MX=2,MY=3,MXY=4	4	
Wavesonic-I	Semblance Smoothing	-2.00	
Wavesonic-I	Delta -T Shale	100.00	uspf
Wavesonic-I	Delta -T Matrix Type	User define	
Wavesonic-I	Delta -T Matrix	47.60	uspf
Wavesonic-I	Delta -T Fluid	189.00	uspf
Wavesonic-I	Matrix Density	2.7100	g/cc
Wavesonic-I	Fluid Density	1.0000	g/cc
Wavesonic-I	Slow Tolerance	40.00	
Wavesonic-I	Semblance Tolerance	0.25	
Wavesonic-I	Semblance Threshold	0.25	
Wavesonic-I	VPVS Ratio for Porosity	1.40	
Wavesonic-I	Acoustic Porosity Equation	Wylie	
Wavesonic-I	Show Advanced Options?	Yes	
Wavesonic-I	Wavesonic Receiver Normalization Method	None	
Wavesonic-I	Transmitter to First Receiver Distance - Monopole	10.24	ft
Wavesonic-I	Transmitter to First Receiver Distance Dipole X	9.24	ft
Wavesonic-I	Transmitter to First Receiver Distance Dipole Y	9.24	ft
Wavesonic-I	Receiver Spacing	0.50	ft
Wavesonic-I	Number of Receivers in Array	8	
Wavesonic-I	Digitizer Word Count Monopole	400	
Wavesonic-I	Digitizer Word Count Dipole	800	

Wavesonic-I	Digital Sample Interval - Monopole	20.3174	us
Wavesonic-I	Waveform Recording Delay Monopole	-304.761	us
Wavesonic-I	Digitizer Word Count Dipole X	400	
Wavesonic-I	Digital Sample Interval Dipole X	40.6348	us
Wavesonic-I	Waveform Digitization Delay Dipole X	-304.761	us
Wavesonic-I	Digitizer Word Count Dipole Y	400	
Wavesonic-I	Digital Sample Interval Dipole Y	40.6348	us
Wavesonic-I	Waveform Digitization Delay Dipole Y	-304.761	us
Wavesonic-I	Navigation Source Tool	IDT	
ACRt Sonde	Process ACRt?	Yes	
ACRt Sonde	Minimum Tool Standoff	1.50	in
ACRt Sonde	Temperature Correction Source	FP Lwr & FP Up	
ACRt Sonde	Tool Position	Free Hanging	
ACRt Sonde	Rmud Source	Mud Cell	
ACRt Sonde	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	Threshold Quality	0.50	
ACRt Sonde	Fixed mud resistivity	2000	ohmm

BOTTOM

Data: DOR_TOEWS25-9-40004 SP-GTET-DSN-SDL-IDT-ICT-WSTT-ACRT-CHIDLE

Date: 28-Sep-12 03:22:39

HALLIBURTON

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
CH_HOS-CH_696 37.50 lbs		Ø 2.750 in →		← Temperature @ 114.74 ft	3.03 ft	115.77 ft
SP Sub-11441455 60.00 lbs		Ø 3.625 in →		← SP @ 110.96 ft	3.74 ft	112.74 ft
GTET-11039640 165.00 lbs		Ø 3.625 in →		← GammaRay @ 102.94 ft	8.52 ft	109.00 ft
DSN Decentralizer- 11005605 6.60 lbs		Ø 5.000 in* →				100.48 ft
DSNT-11055304 174.00 lbs		Ø 3.625 in →		← DSN Far @ 93.55 ft ← DSN Near @ 92.80 ft	9.69 ft	90.80 ft

SDLT-I43_M489
360.00 lbs

SDLT Pad-P81
65.00 lbs
Microlog Pad-M489
8.00 lbs

Ø 4.500 in →

Ø 4.750 in* →
Ø 4.750 in* →

Microlog @ 82.98 ft
SDL Caliper @ 82.80 ft
SDL @ 82.79 ft

10.81 ft

79.98 ft

Flex Joint-
10834121
140.00 lbs

Ø 3.625 in →

5.67 ft

74.31 ft

IDT-10967514
150.00 lbs

Ø 3.625 in →

7.58 ft

66.73 ft

ICT-11204020
330.00 lbs

Ø 3.625 in →

12.83 ft

ICT Caliper @ 56.69 ft

53.90 ft

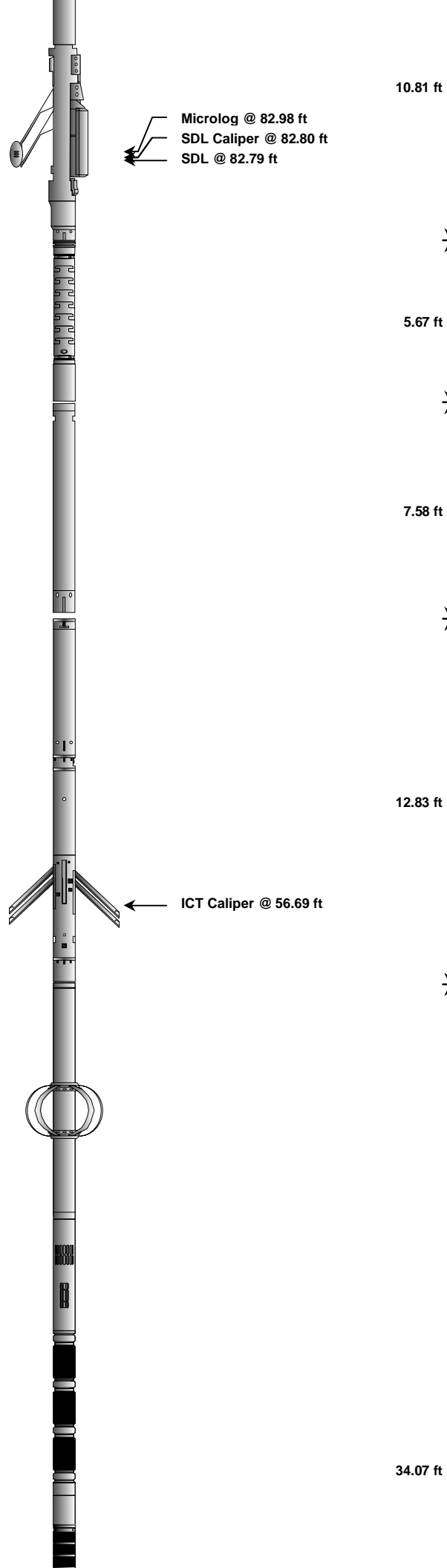
Centralizer 25-001
8.00 lbs

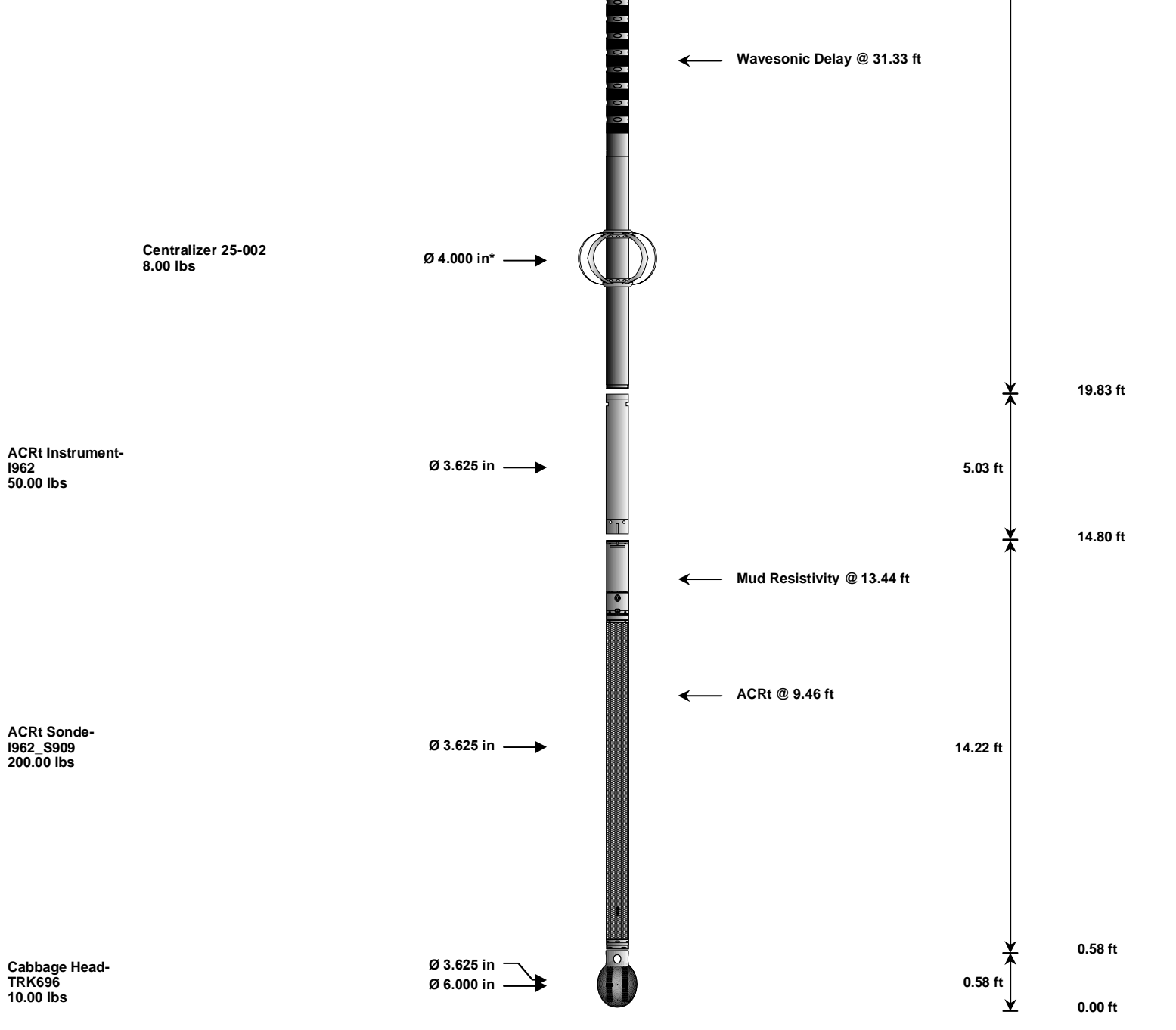
Ø 4.000 in* →

Wavesonic-I-
10753396
520.00 lbs

Ø 3.625 in →

34.07 ft



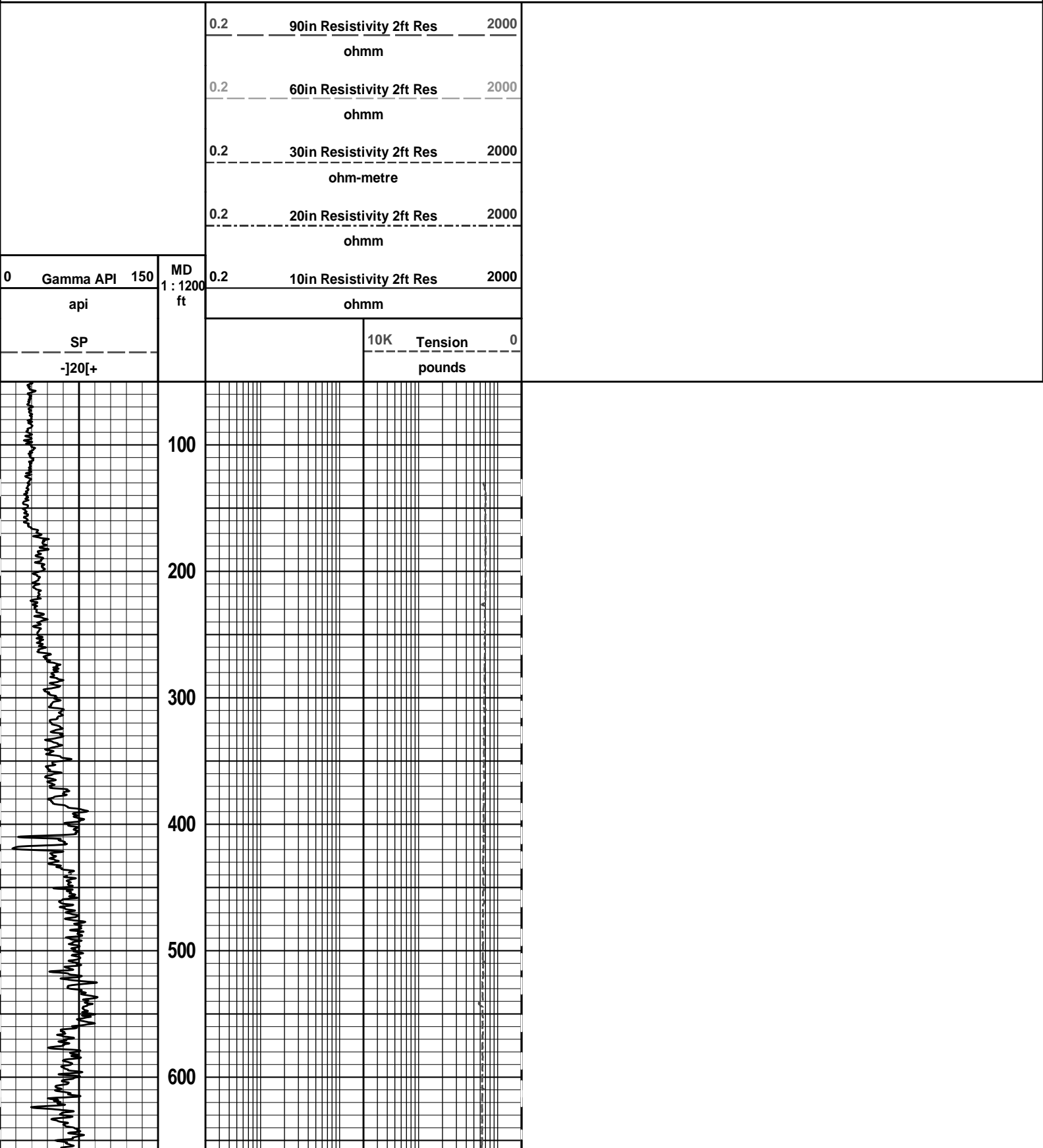


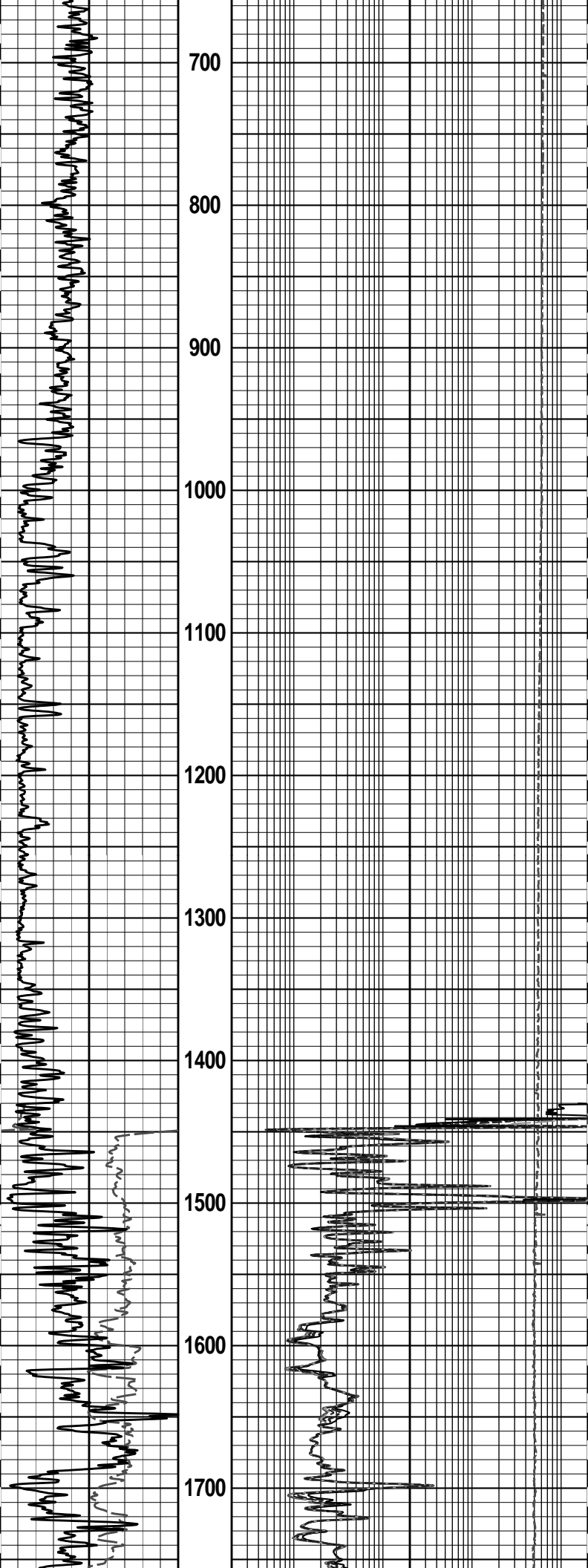
Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	CH_696	37.50	3.03	112.74	300.00
SP	SP Sub	11441455	60.00	3.74	109.00	300.00
GTET	Gamma Telemetry Tool	11039640	165.00	8.52	100.48	60.00
DSNT	Dual Spaced Neutron	11055304	174.00	9.69	90.80	60.00
DCNT	DSN Decentralizer	11005605	6.60	5.13	* 94.13	300.00
SDLT	Spectral Density Tool	I43_M489	360.00	10.81	79.98	60.00
MICP	Microlog Pad	M489	8.00	1.00	* 82.48	60.00
SDLP	Density Insite Pad	P81	65.00	2.55	* 82.19	60.00
FLEX	Flex Joint	10834121	140.00	5.67	74.31	300.00
IDT	Insite Directional Tool	10967514	150.00	7.58	66.73	30.00
ICT	Six Independent Arm Caliper	11204020	330.00	12.83	53.90	30.00
WSTT	WaveSonic Insite	10753396	520.00	34.07	19.83	30.00
OBCEN	Centralizer - 25 in. Overbody	001	8.00	2.08	* 48.31	300.00
OBCEN	Centralizer - 25 in. Overbody	002	8.00	2.08	* 23.40	300.00
ACRt	Array Compensated True Resistivity Instrument Section	I962	50.00	5.03	14.80	300.00
ACRt	Array Compensated True Resistivity Sonde Section	I962_S909	200.00	14.22	0.58	300.00
CBHD	Cabbage Head	TRK696	10.00	0.58	0.00	300.00

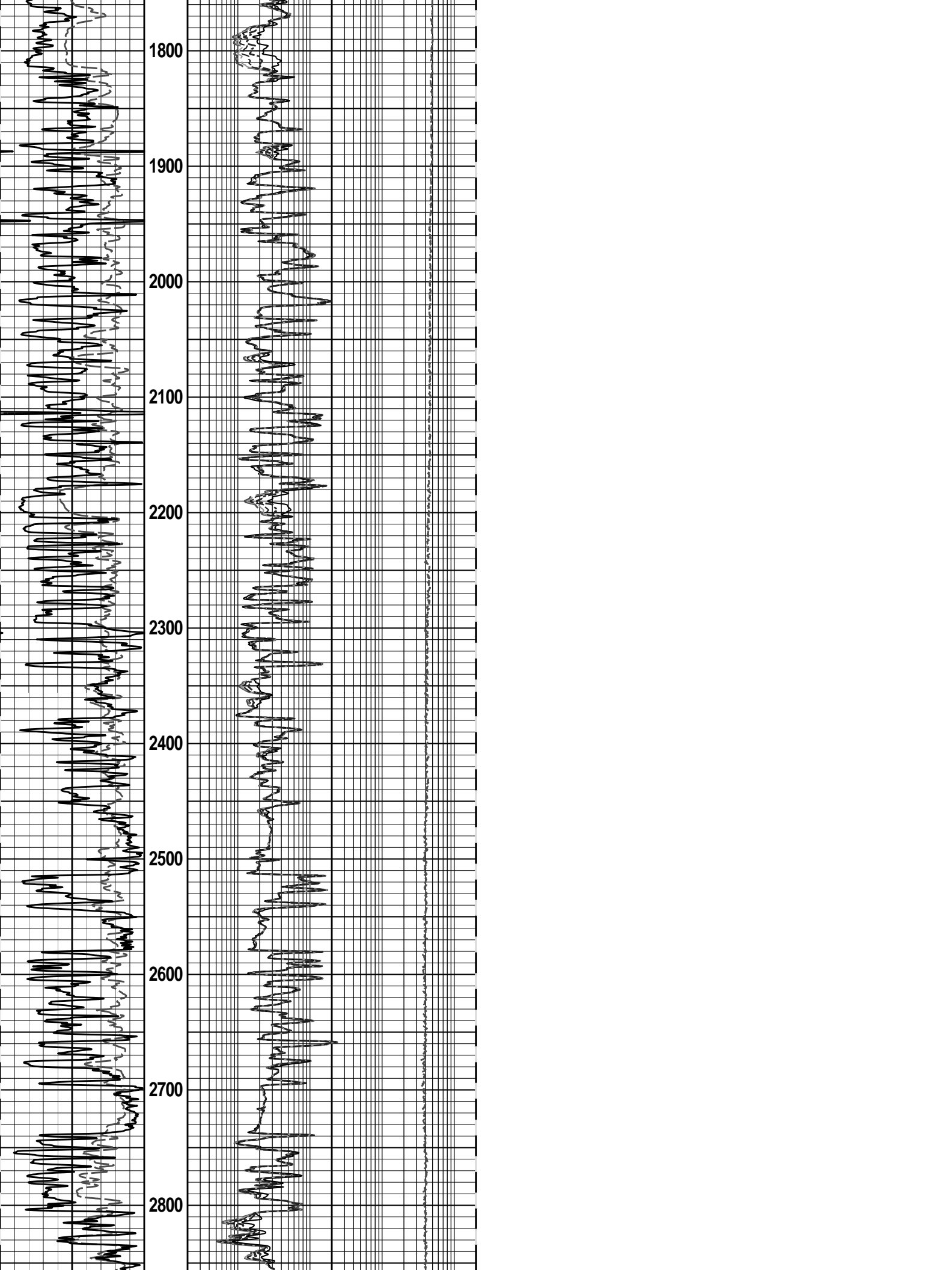
Total **2,292.10** **115.77**

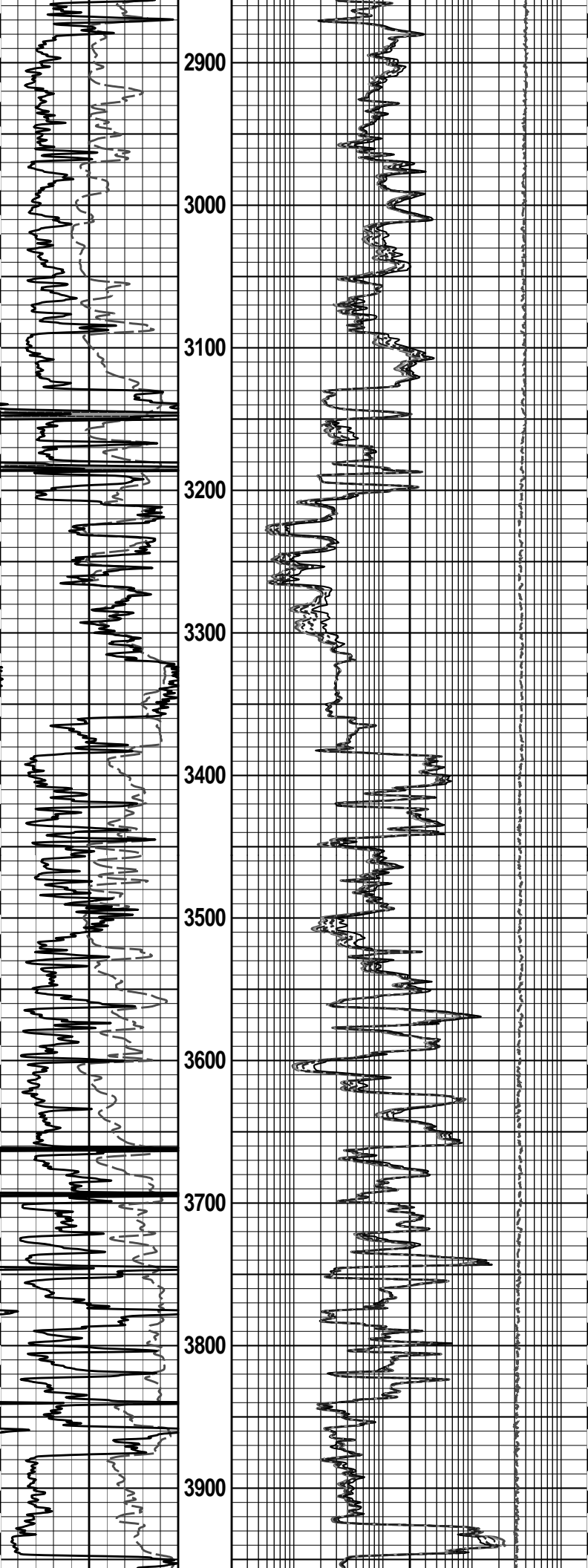
* Not included in Total Length and Length Accumulation.

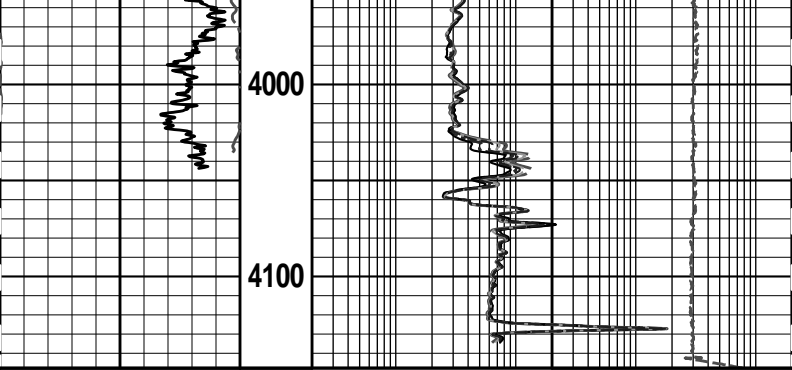
1 INCH MAIN LOG











SP		10K	Tension	0
-]20[+		pounds		
0 Gamma API 150	MD 1:1200 ft	0.2	10in Resistivity 2ft Res	2000
api		ohmm		
		0.2	20in Resistivity 2ft Res	2000
		ohmm		
		0.2	30in Resistivity 2ft Res	2000
		ohm-metre		
		0.2	60in Resistivity 2ft Res	2000
		ohmm		
		0.2	90in Resistivity 2ft Res	2000
		ohmm		

HALLIBURTON

Plot Time: 28-Sep-12 14:07:04
 Plot Range: 50 ft to 4147.67 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-004\
 Plot File: \\-LOCAL-FAIR_DOWNING#1\Well Based\ACRT\ACRT_1_main.lib

1 INCH MAIN LOG

COMPANY	DORADO E&P PARTNERS LLC.
WELL	TOEWS 25-9-4 #1H
FIELD	UNKNOWN
COUNTY	RENO
STATE	KANSAS

HALLIBURTON

ARRAY COMPENSATED
TRUE RESISTIVITY
LOG

HALLIBURTON

MONOPOLE DELTA T LOG

COMPANY **DORADO E&P PARTNERS LLC.**
 WELL **TOEWS 25-9-4 #1H**
 FIELD **UNKNOWN**
 COUNTY **RENO**
 STATE **KANSAS**

COMPANY **DORADO E&P PARTNERS LLC.**
 WELL **TOEWS 25-9-4 #1H**
 FIELD **UNKNOWN**
 COUNTY **RENO**
 STATE **KANSAS**

API No. 15-155-21592
 Location (SHL) 150' FNL & 450' FWL

Sect. 4 Twp. 25S Rge. 9W

Other Services:
 DSN/SDL
 ACRT
 WSTT
 MRIL

Permanent Datum Log measured from **GL** Elev. 1698.0 ft
 Drilling measured from **KB** 12.0 ft above perm. Datum
KB Elev.: K.B. 1710.0 ft
KB D.F. 1710.0 ft
KB G.L. 1698.0 ft

Date	28-Sep-12
Run No.	ONE
Depth - Driller	4137.00 ft
Depth - Logger	4143.0 ft
Bottom - Logged Interval	4112
Top - Logged Interval	1430
Casing - Driller	9.625 in @ 1450.0 ft
Casing - Logger	1449.0 ft @
Bit Size	8.750 in @
Type Fluid in Hole	WATER BASED MUD @
Density	8.9 ppg 44.00 s/qt
PH	11.00 pH 4.2 cp/m
Source of Sample	FLOW LINE
Rm @ Meas. Temperature	0.991 ohmm @ 75.00 degF @
Rmf @ Meas. Temperature	0.84 ohmm @ 75.00 degF @
Rmc @ Meas. Temperature	1.139 ohmm @ 75.00 degF @
Source Rmf	MEAS Rmc MEAS
Rm @ BHT	0.65 ohmm @ 118.0 degF @
Time Since Circulation	6.0 hr
Time on Bottom	28-Sep-12 09:15
Max. Rec. Temperature	118.0 degF @ 4143.0 ft @
Equipment Location	10546696 LIBERAL
Recorded By	S. INGERSOLL
Witnessed By	DAVID WHEELER

Fold here

Service Ticket No.: 9841024		API Serial No.: 15-155-21592		PGM Version: WL INSITE R3.6.0 (Build 3)				
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE				RESISTIVITY SCALE CHANGES				
Date	Sample No.			Type Log	Depth	Scale Up Hole	Scale Down Hole	
Depth-Driller								
Type Fluid in Hole								
Density	Viscosity							
Ph	Fluid Loss							
Source of Sample				RESISTIVITY EQUIPMENT DATA				
Rm @ Meas. Temp	@	@		Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other
Rmf @ Meas. Temp.	@	@		ONE	ACRT	N/A	1.5" S.O.	
Rmc @ Meas. Temp.	@	@			I962S909			
Source Rmf	Rmc							
Rm @ BHT	@	@						
Rmf @ BHT	@	@						
Rmc @ BHT	@	@						
EQUIPMENT DATA								
GAMMA		ACOUSTIC		DENSITY		NEUTRON		
Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE	
Serial No.	11039640	Serial No.	10894370	Serial No.	10950489	Serial No.	11019643	
Model No.	GTET	Model No.	WSST	Model No.	SDLT	Model No.	DSNT	
Diameter	3.625"	No. of Cent.	2	Diameter	4.5"	Diameter	3.625	
Detector Model No.	GTET	Spacing	.5'	Log Type	GAM-GAM	Log Type	NEU-NEU	
Type	SCINT			Source Type	CS-137	Source Type	AM-241BE	
Length	8"	LSA [Y/N]	YES	Serial No.	5168GW	Serial No.	DSN-424	
Distance to Source	N/A	FWDA [Y/N]	YES	Strength	1.5 CI	Strength	15CIW	
LOGGING DATA								
GENERAL		GAMMA		ACOUSTIC		NEUTRON		

Run No.	GENERAL		Speed ft/min	GAMMA		ACOUSTIC		Matrix	DENSITY		NEUTRON		Matrix	
	Depth	From		To	L	R	L		R	L	R	L		R
ONE	4137	100	REC	0	150	30	-10	47.6 us/ft	30	-10	2.71 gm/cc	30	-10	LIME

DIRECTIONAL INFORMATION

Maximum Deviation @ _____ KOP @ _____

Remarks:

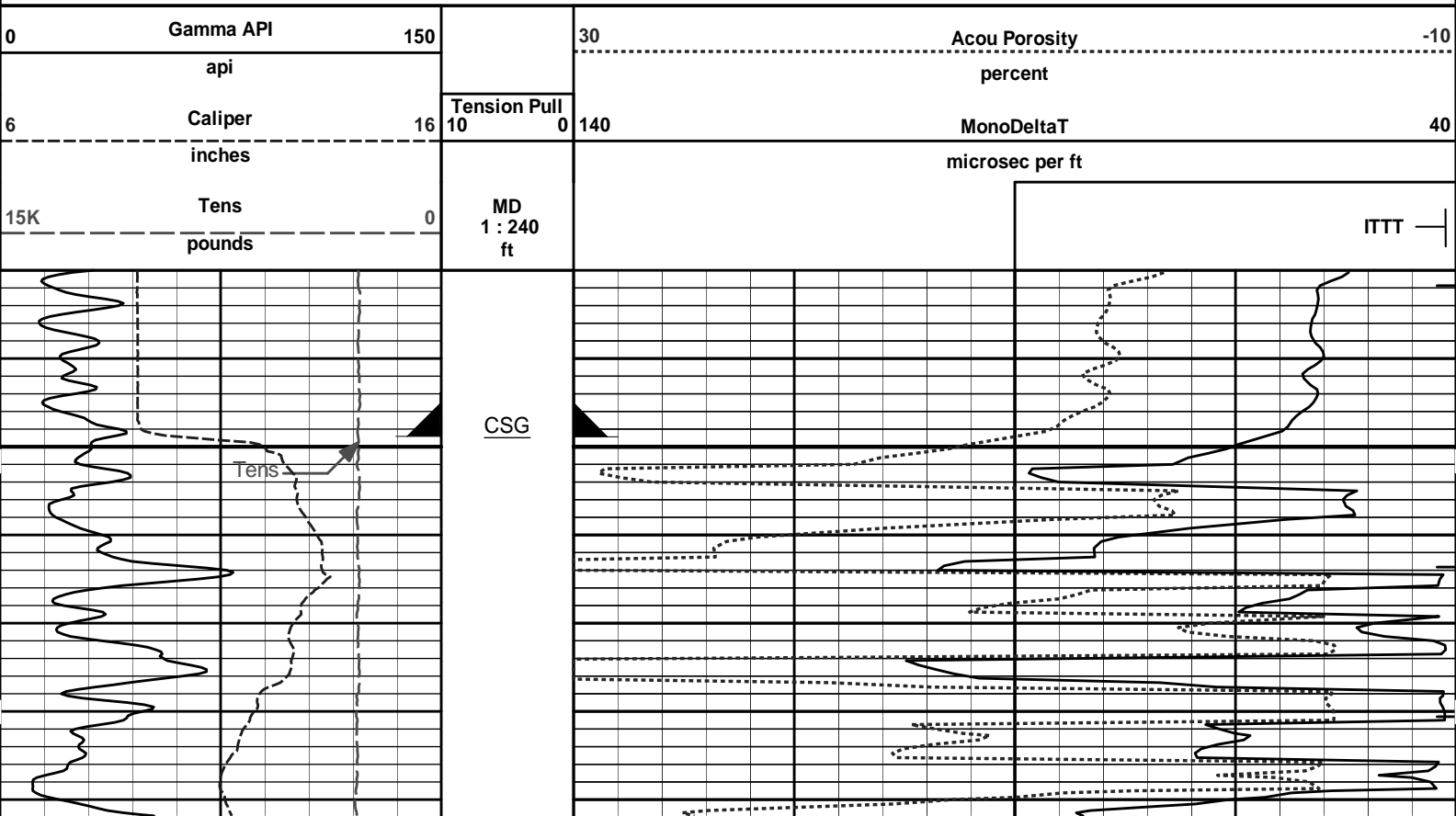
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

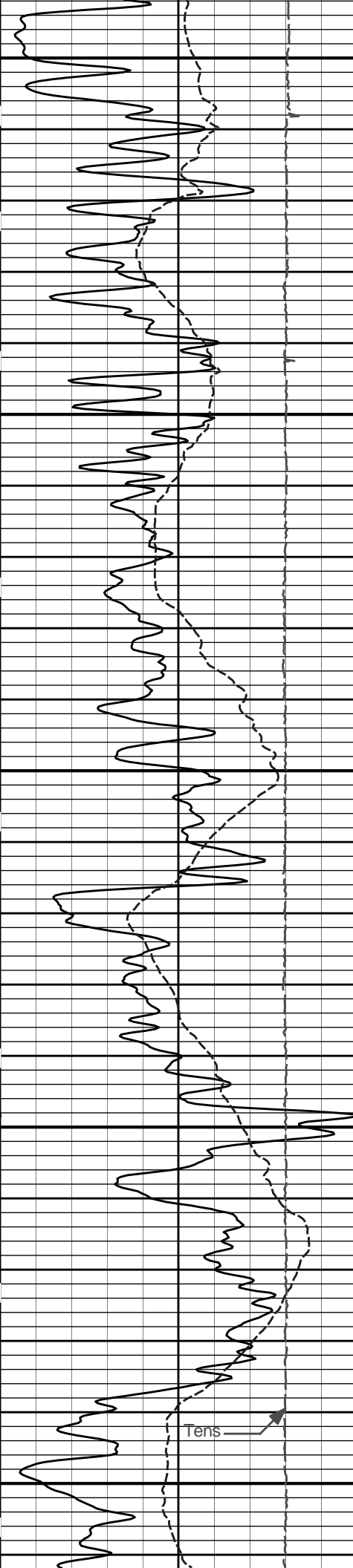
HALLIBURTON

HALLIBURTON

Plot Time: 28-Sep-12 14:35:13
 Plot Range: 1430 ft to 4147.67 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-004\
 Plot File: \DELTA_TWSTT_MONO_5_MAIN_LIB

5 INCH MAIN LOG

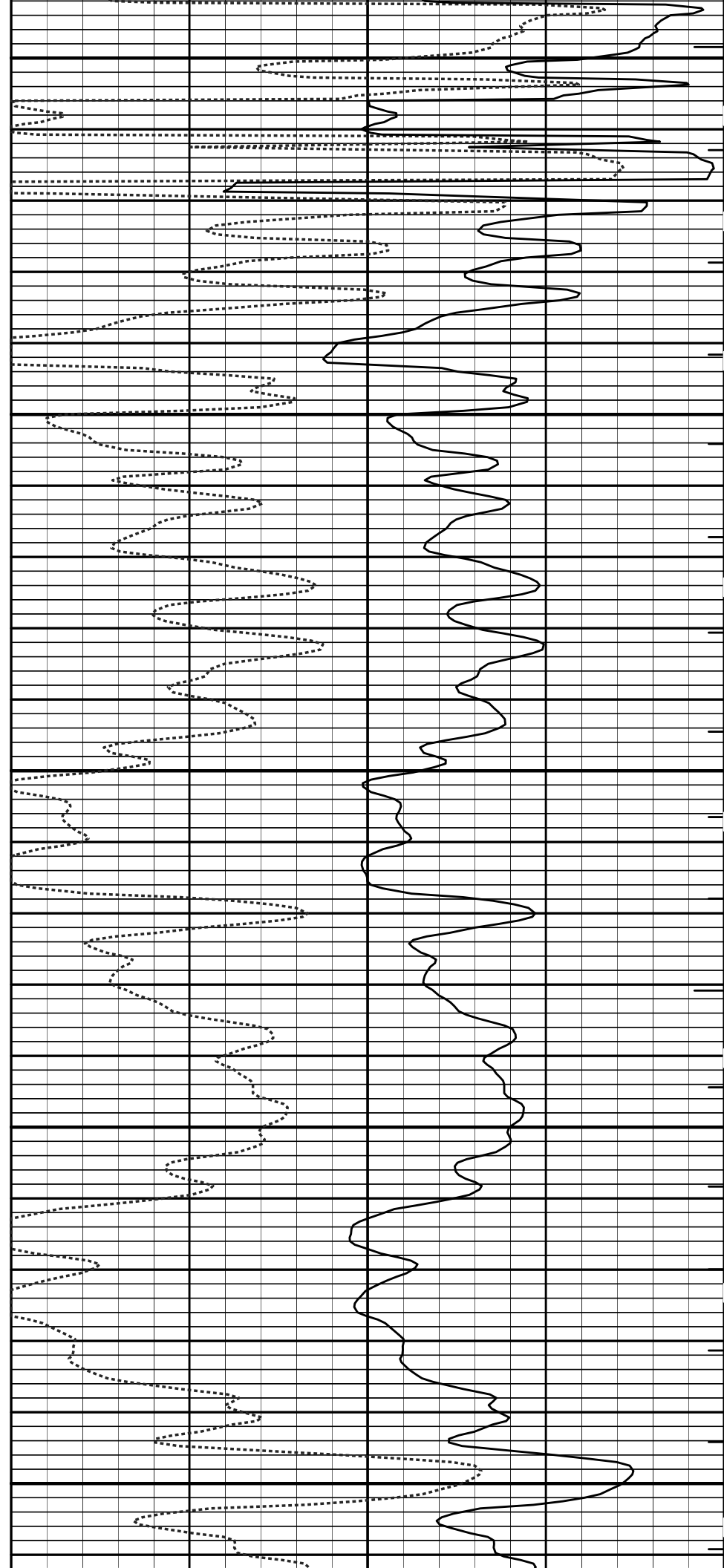


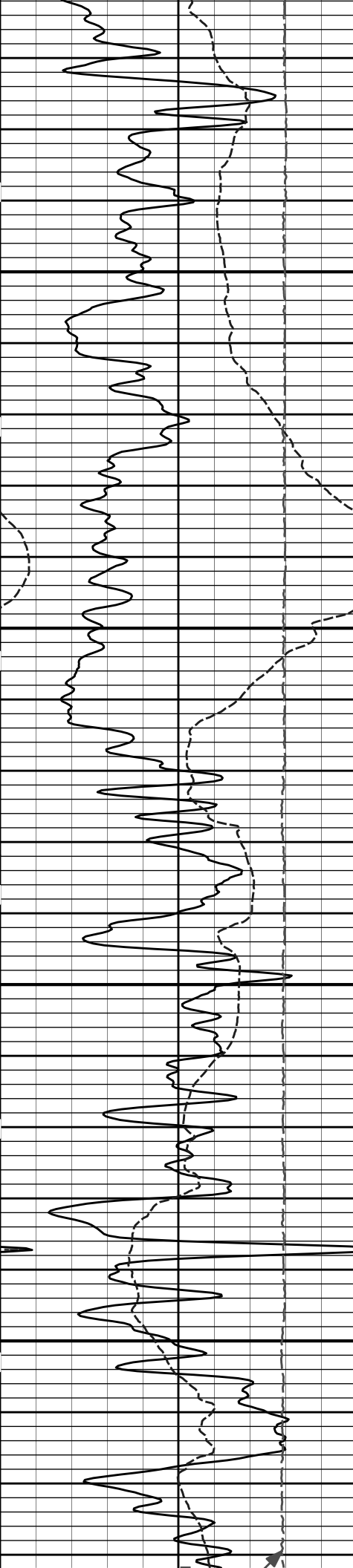


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1600

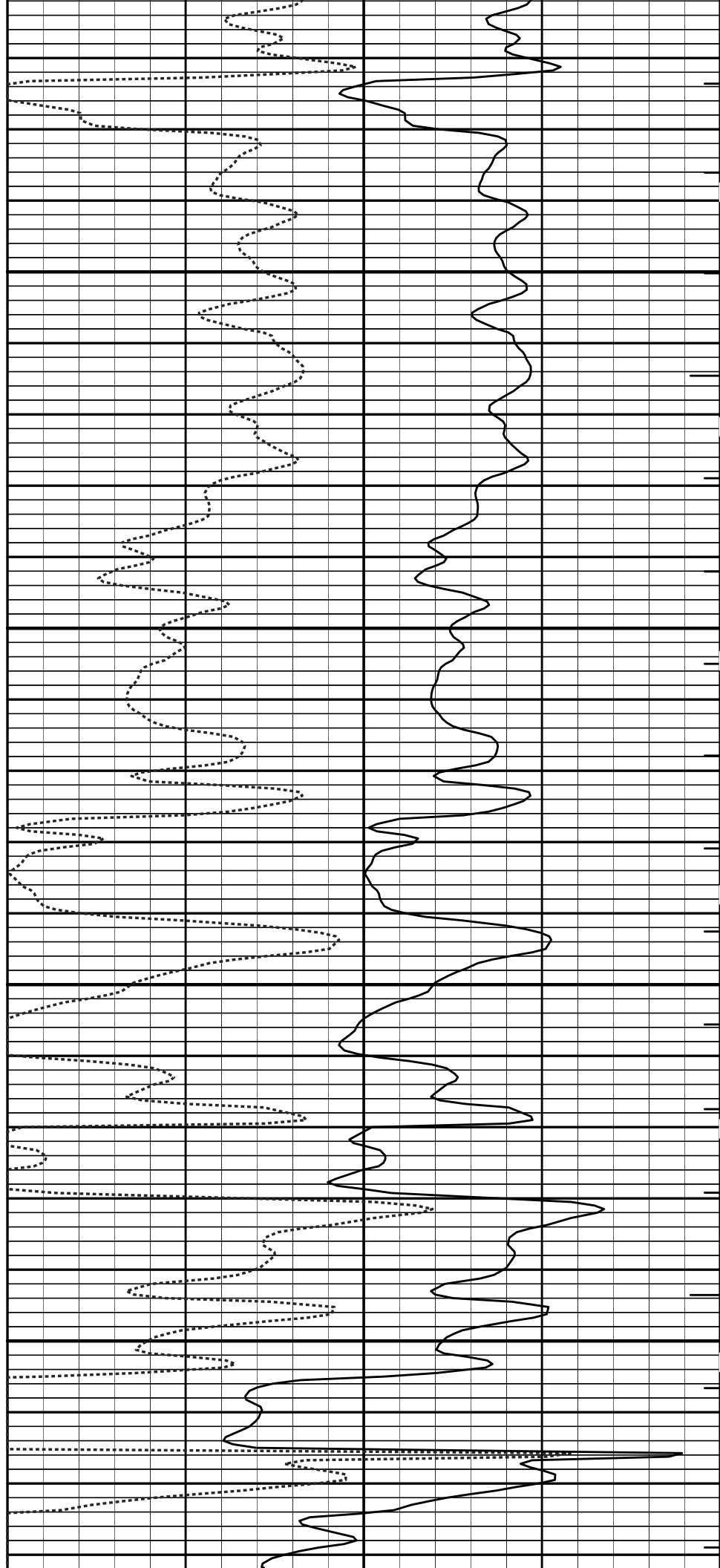
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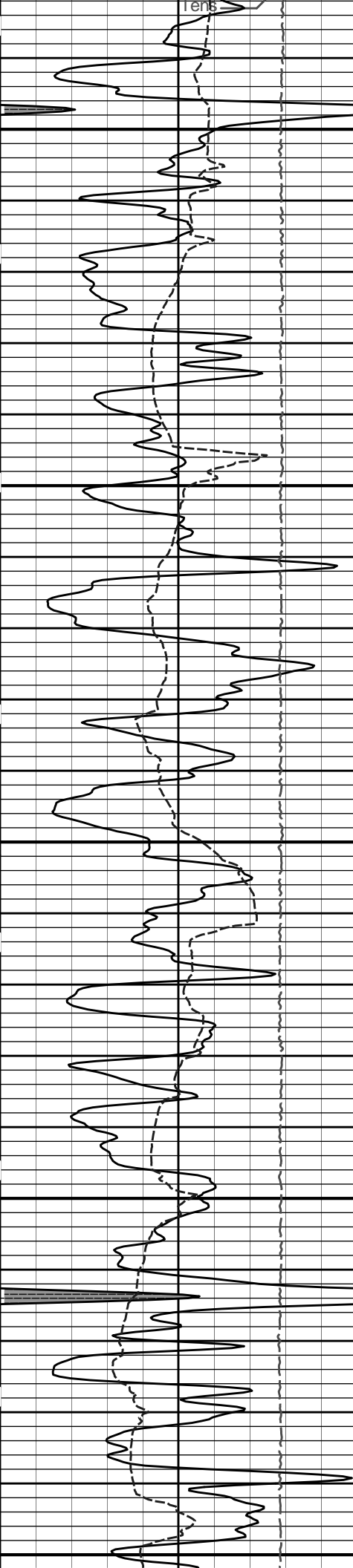




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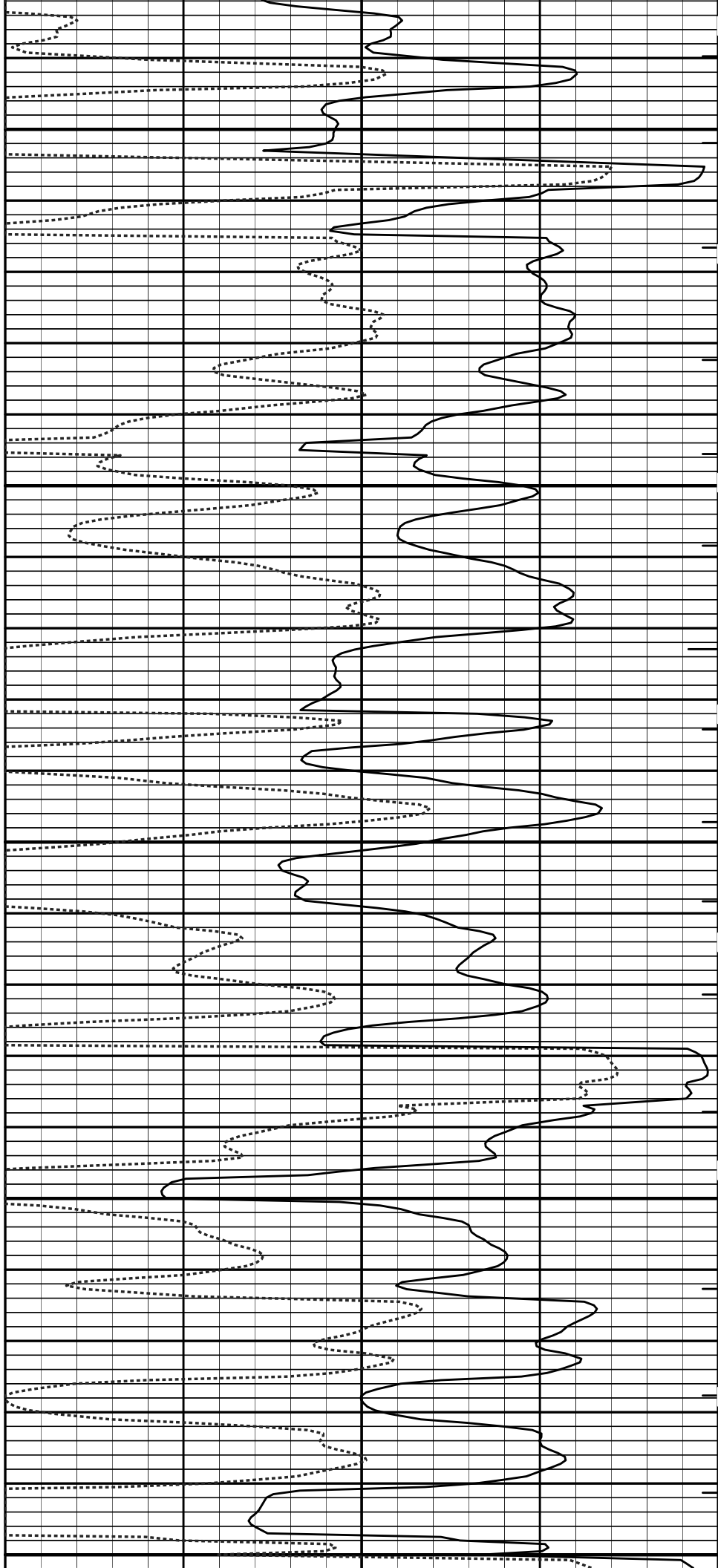
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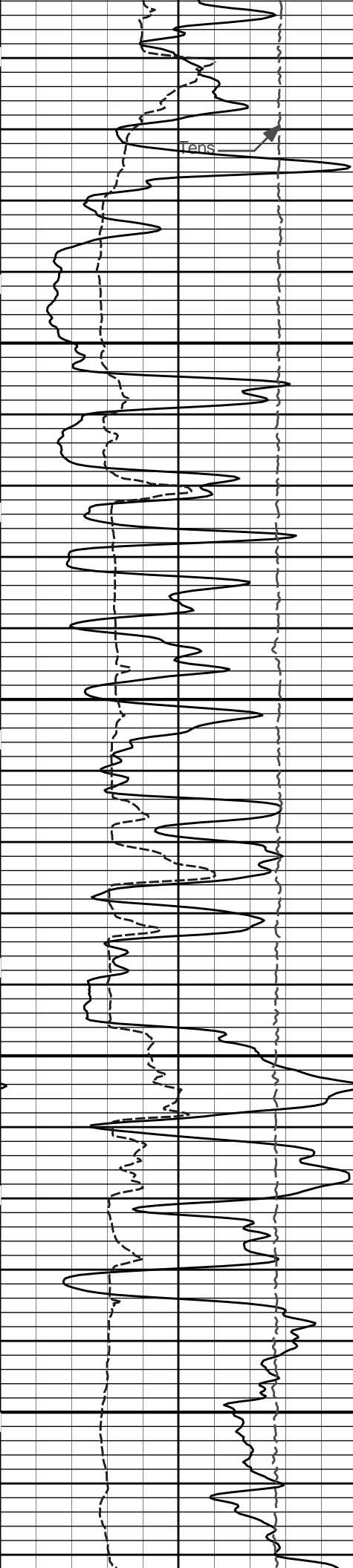




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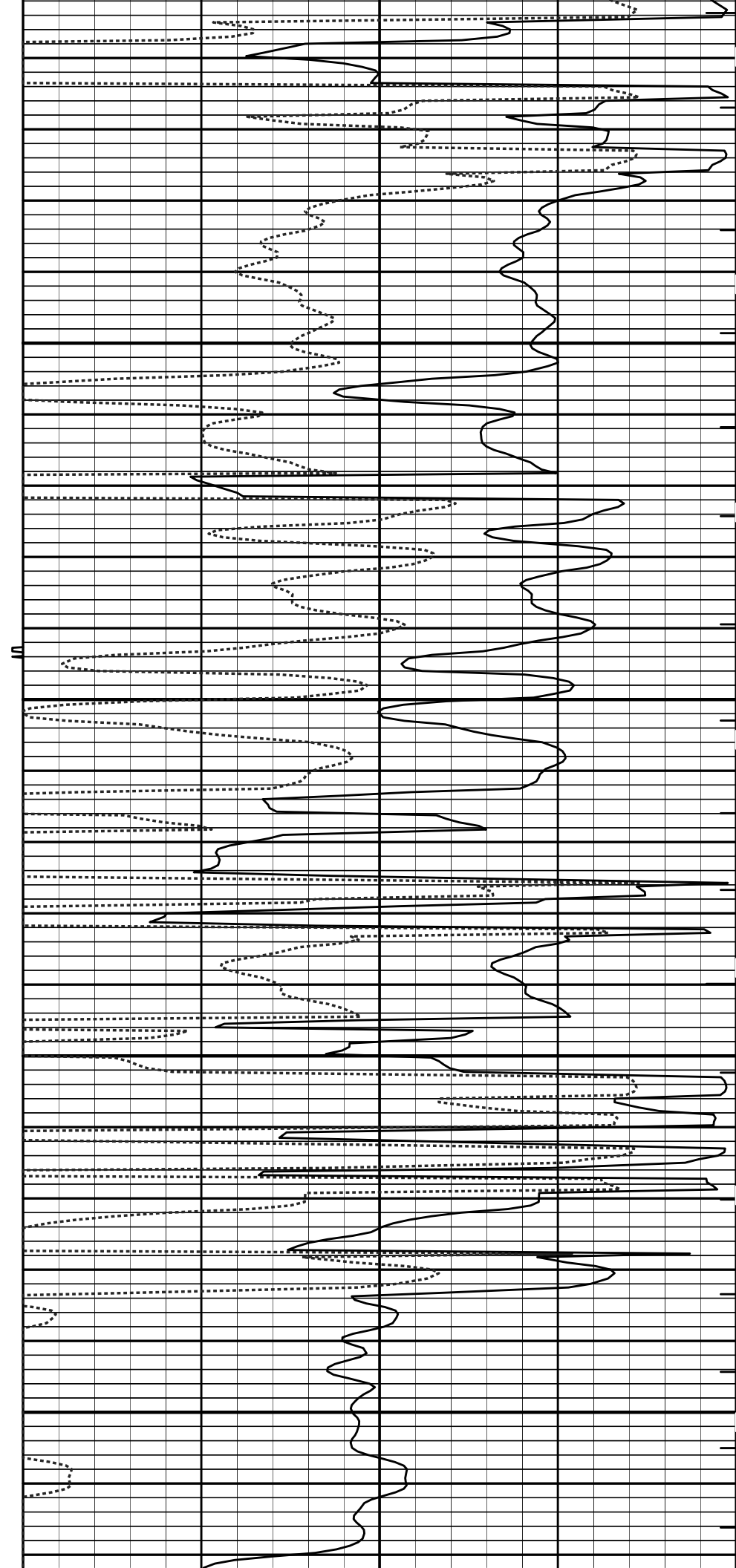
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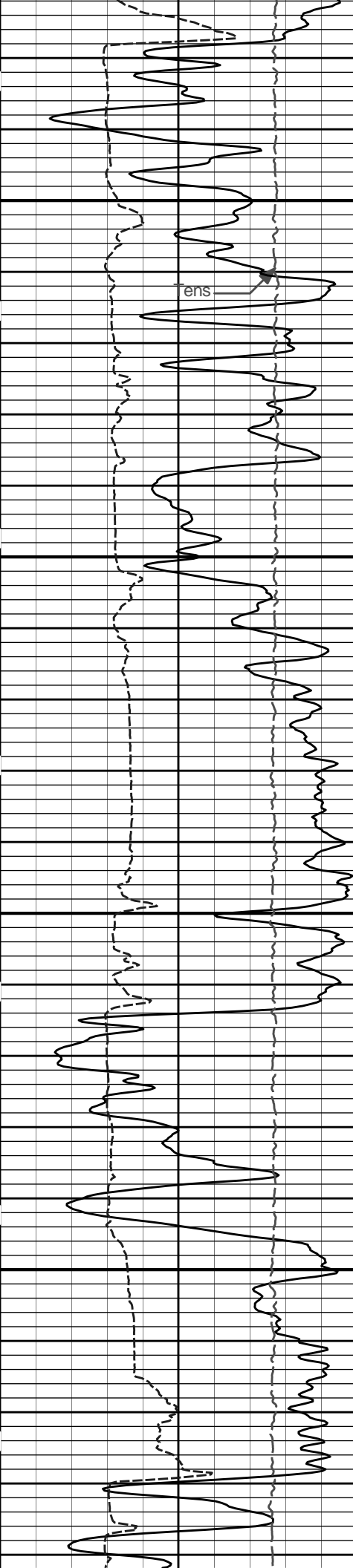




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2300

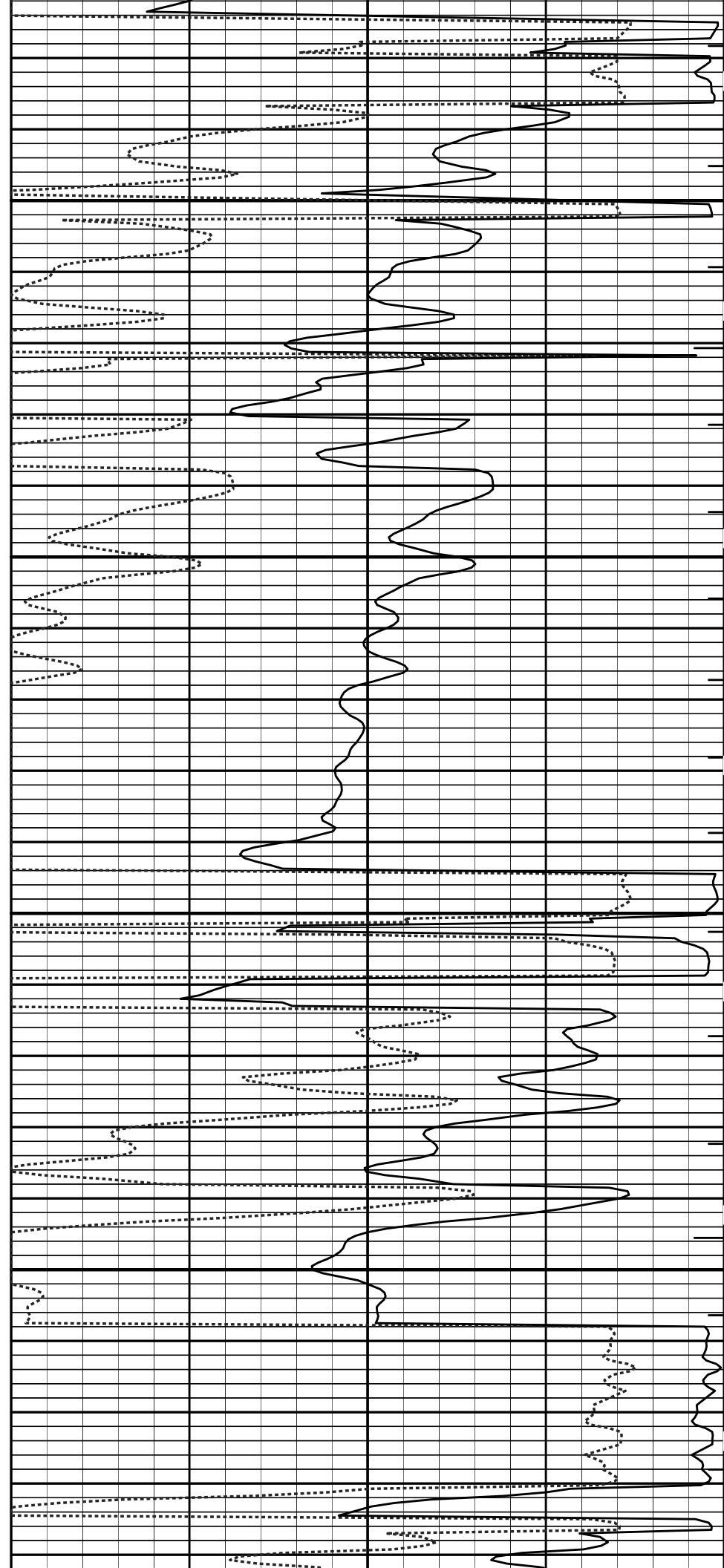


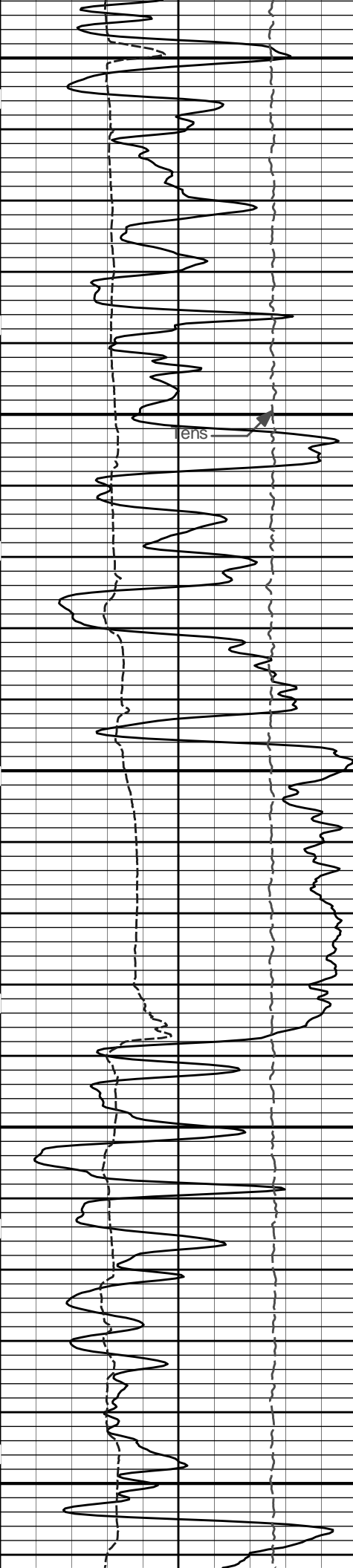


ens

2400

2500

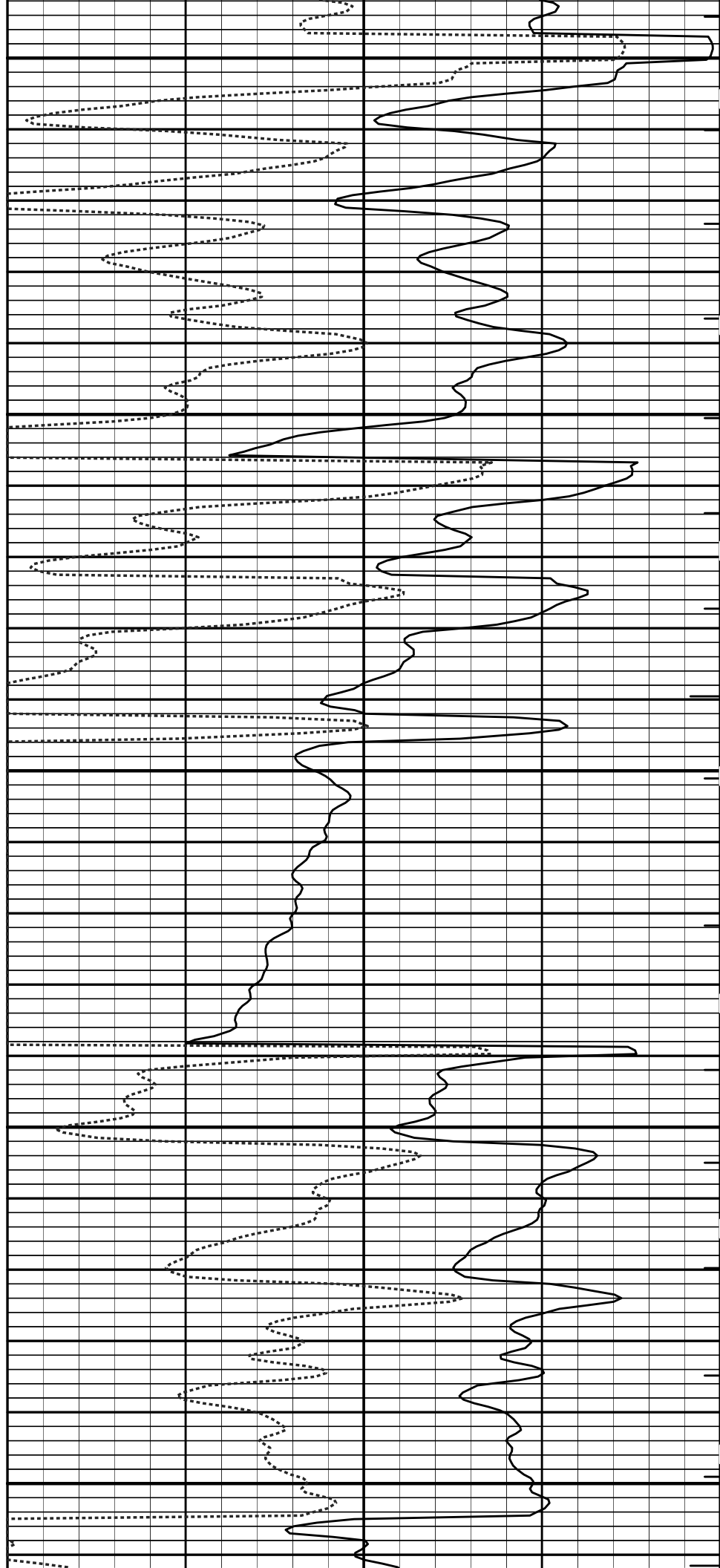


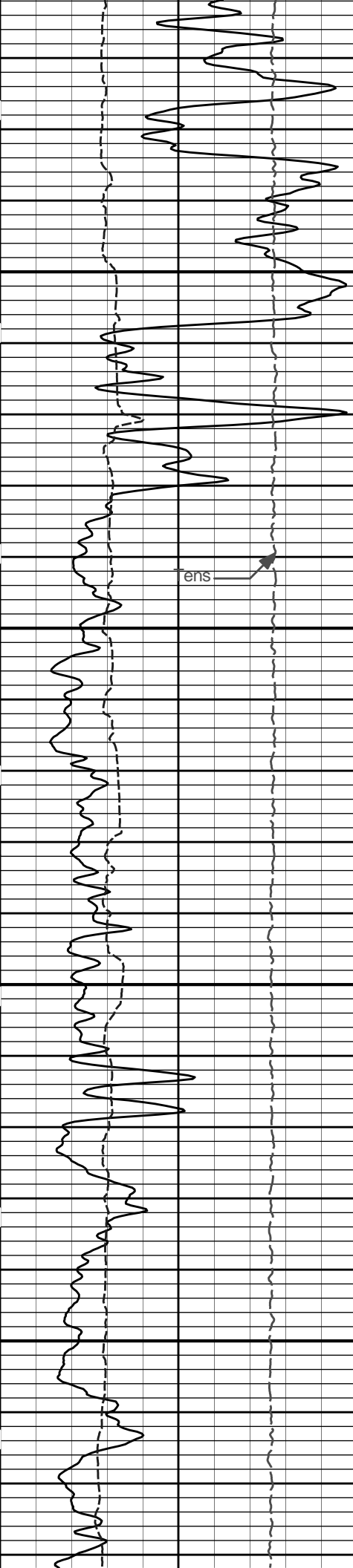


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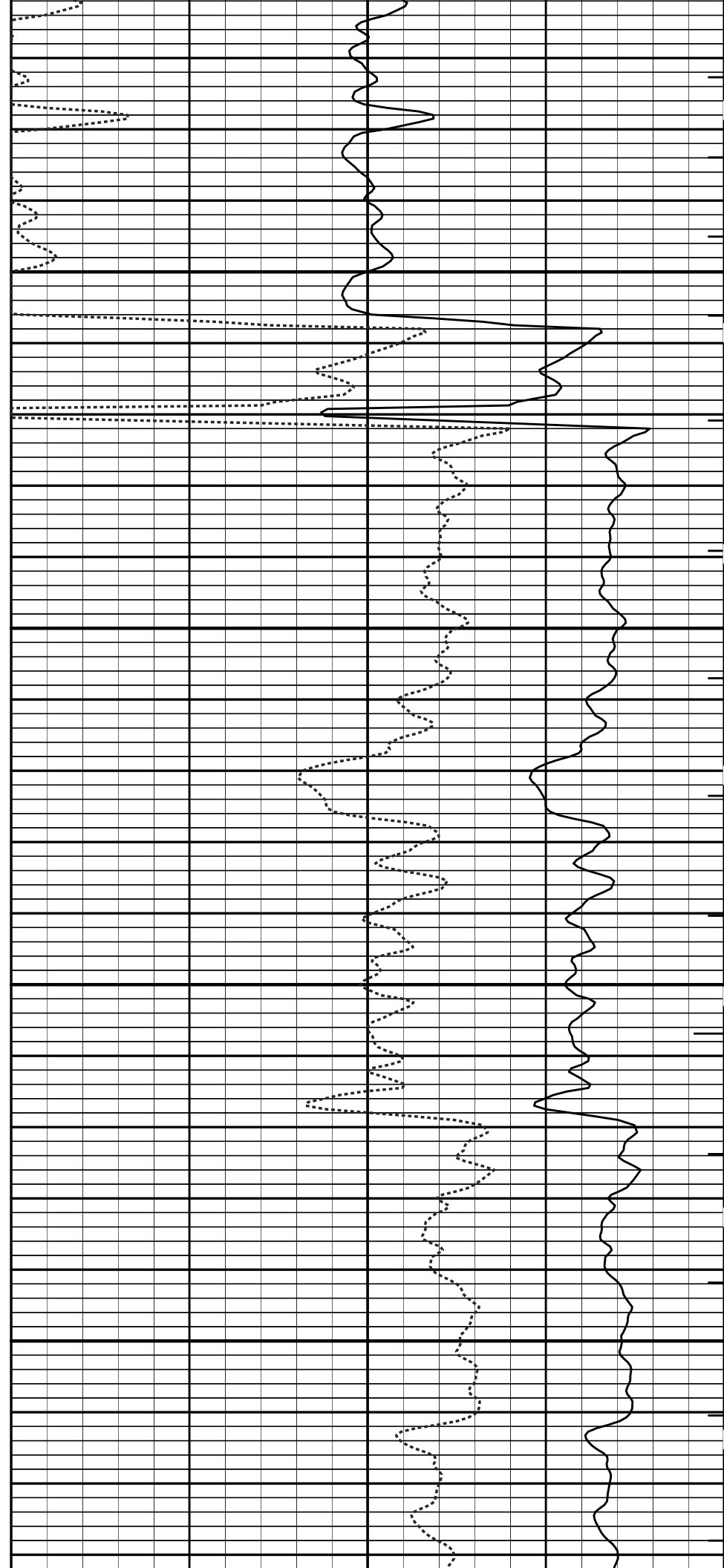
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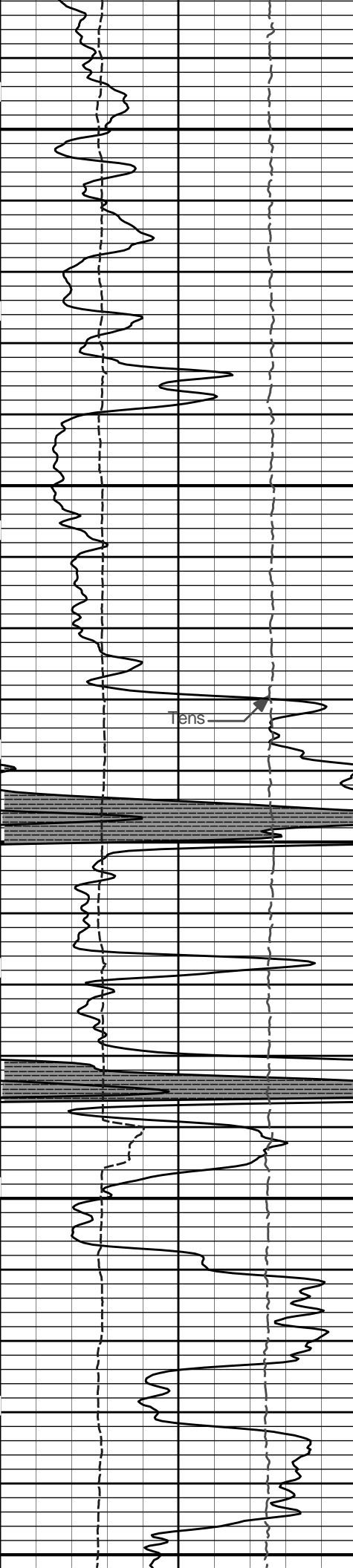




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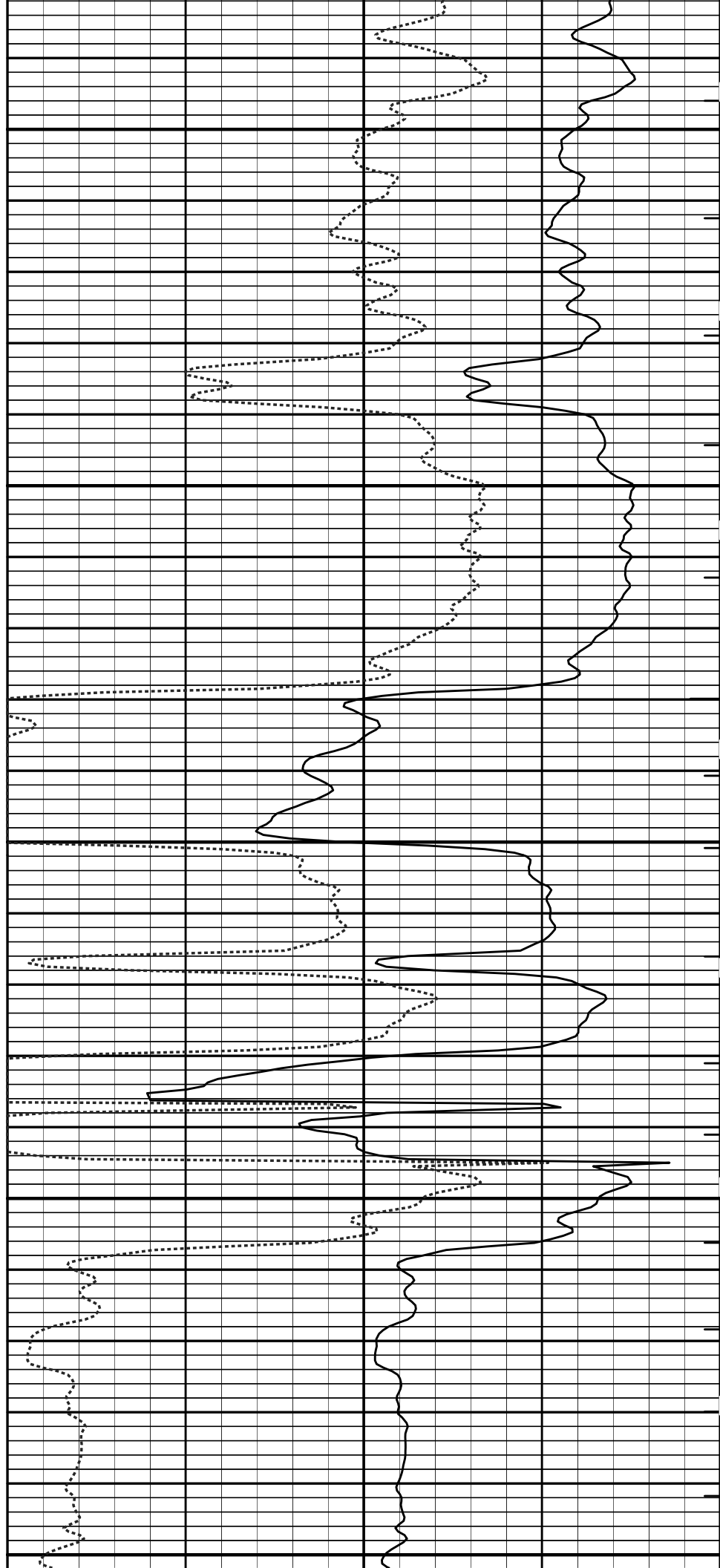
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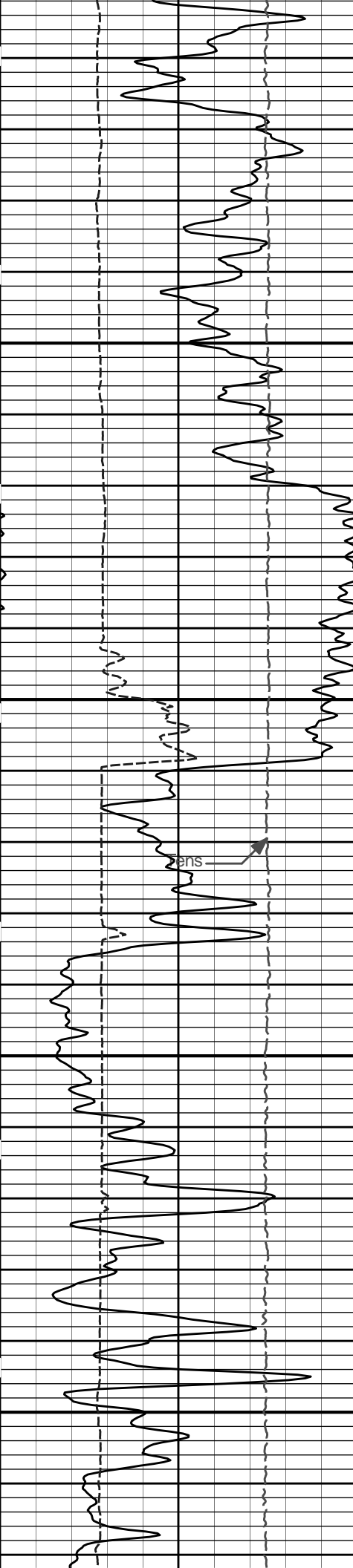




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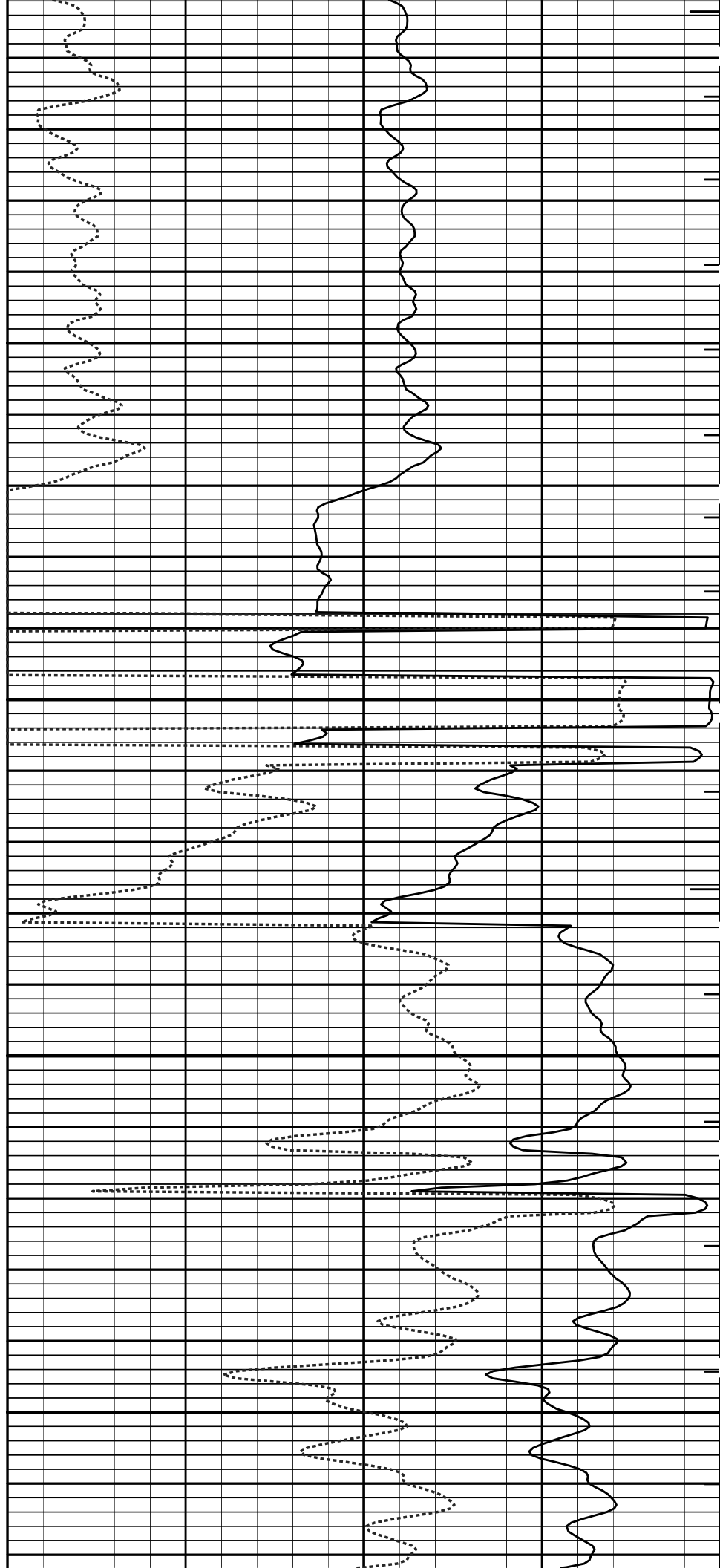
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3300

3400

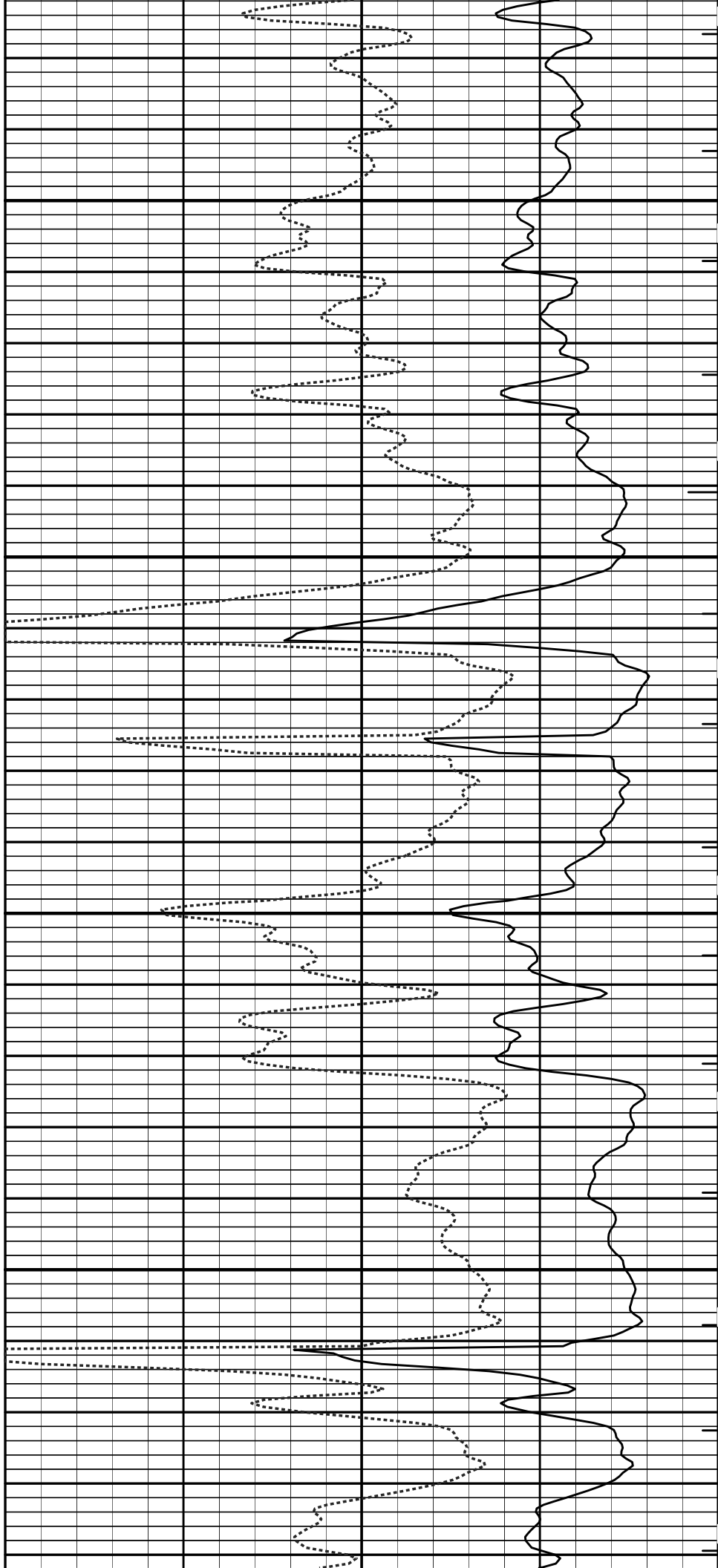




3500

3600

Tens

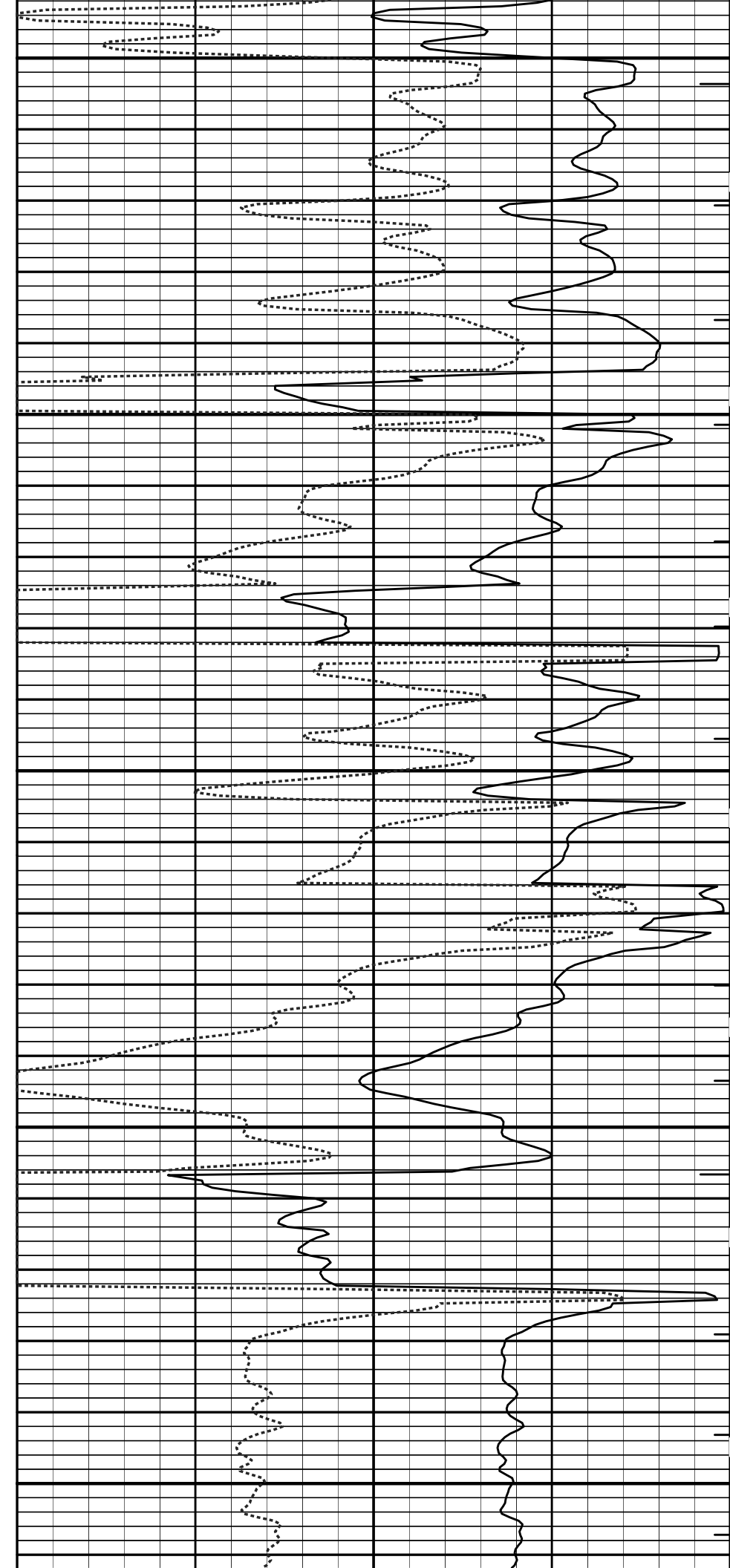


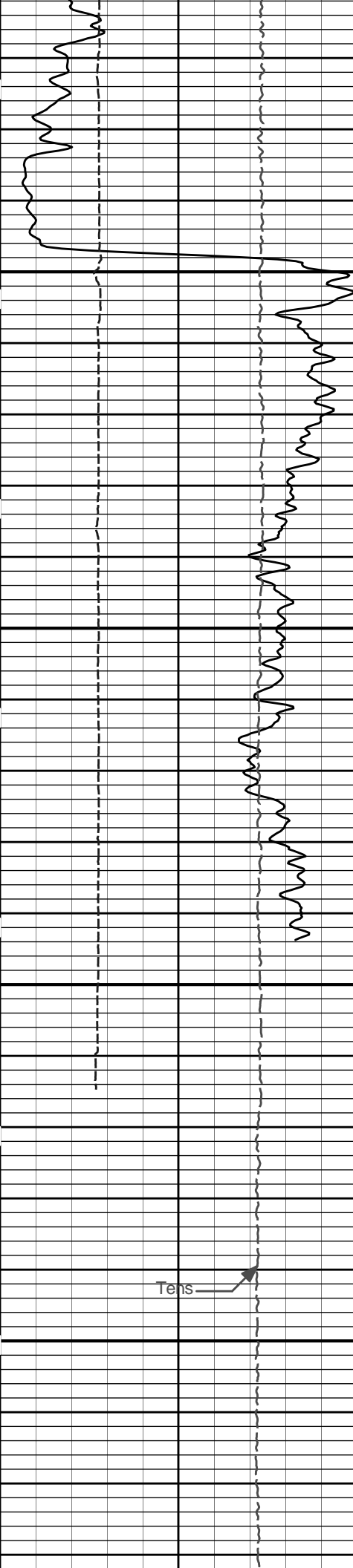


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3800

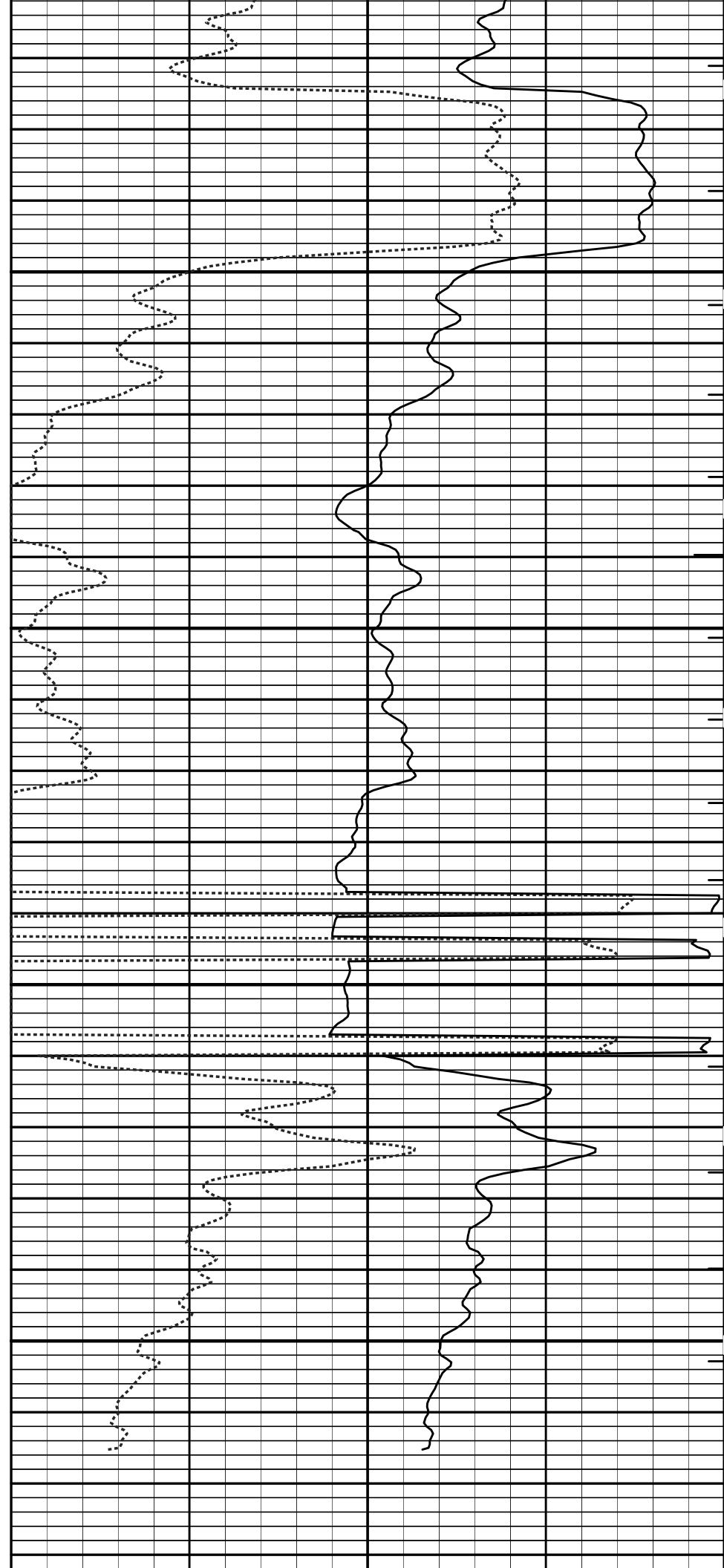
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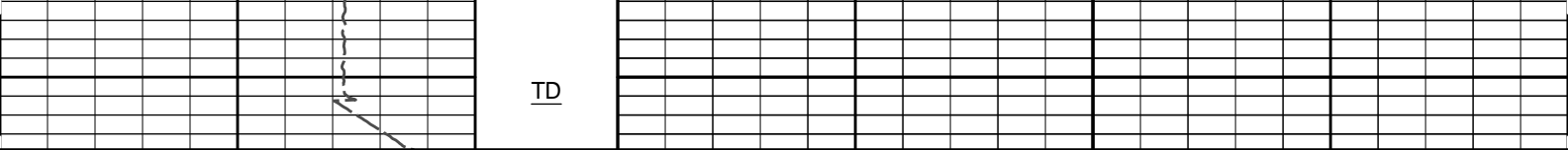




4000

4100





TD

15K	Tens pounds	0	MD 1 : 240 ft		ITTT
6	Caliper inches	16	Tension Pull 10 0 140	MonoDeltaT microsec per ft	40
0	Gamma API api	150	30	Acou Porosity percent	-10

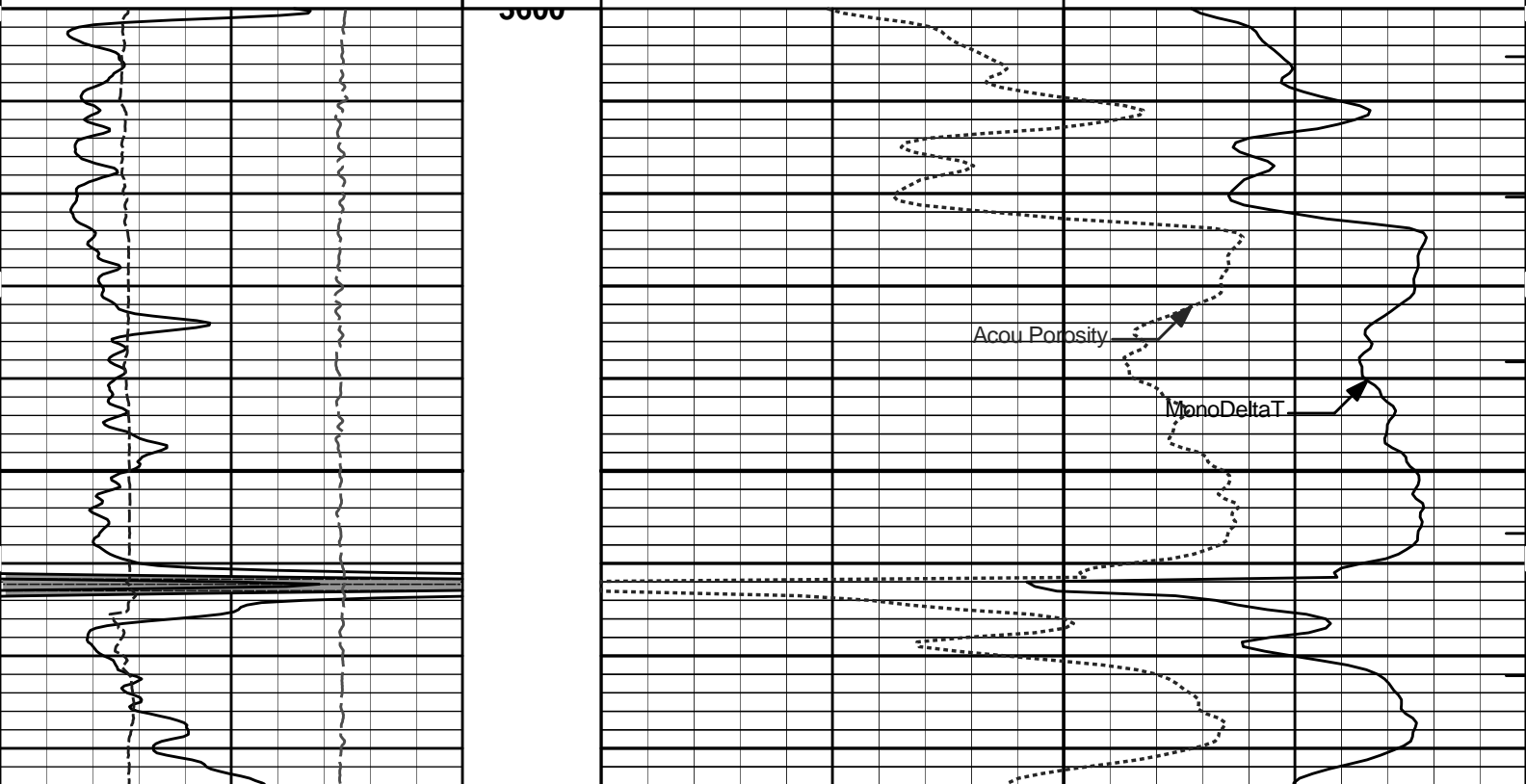
HALLIBURTON Plot Time: 28-Sep-12 14:35:22
 Plot Range: 1430 ft to 4147.67 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-004\
 Plot File: \DELTA_TWSTT_MONO_5_MAIN_LIB

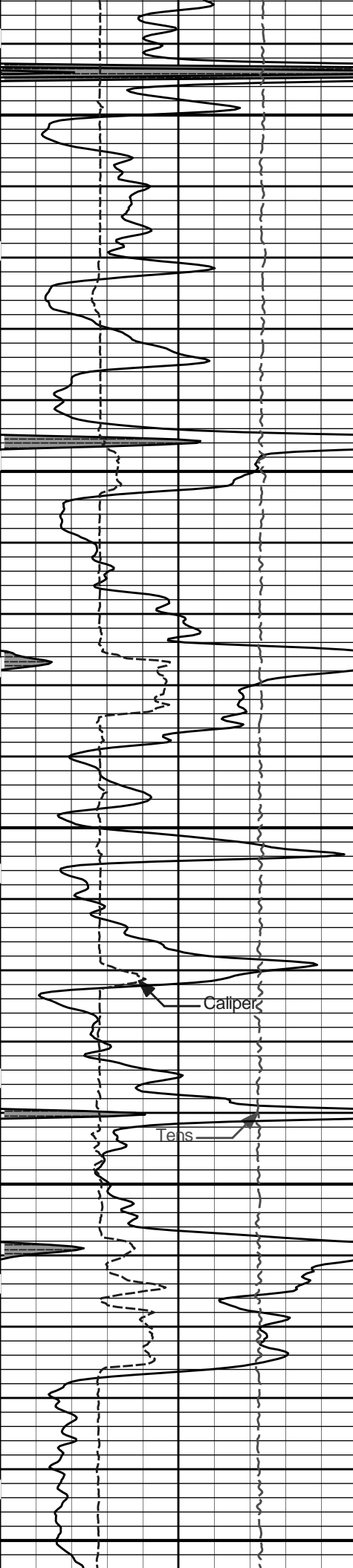
5 INCH MAIN LOG

HALLIBURTON Plot Time: 28-Sep-12 14:35:22
 Plot Range: 3600 ft to 4144.42 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-003\
 Plot File: \DELTA_TWSTT_MONO_5_REP_LIB

5 INCH MAIN LOG

0	Gamma API api	150	30	Acou Porosity percent	-10
6	Caliper inches	16	Tension Pull 10 0 140	MonoDeltaT microsec per ft	40
15K	Tens pounds	0	MD 1 : 240 ft		ITTT





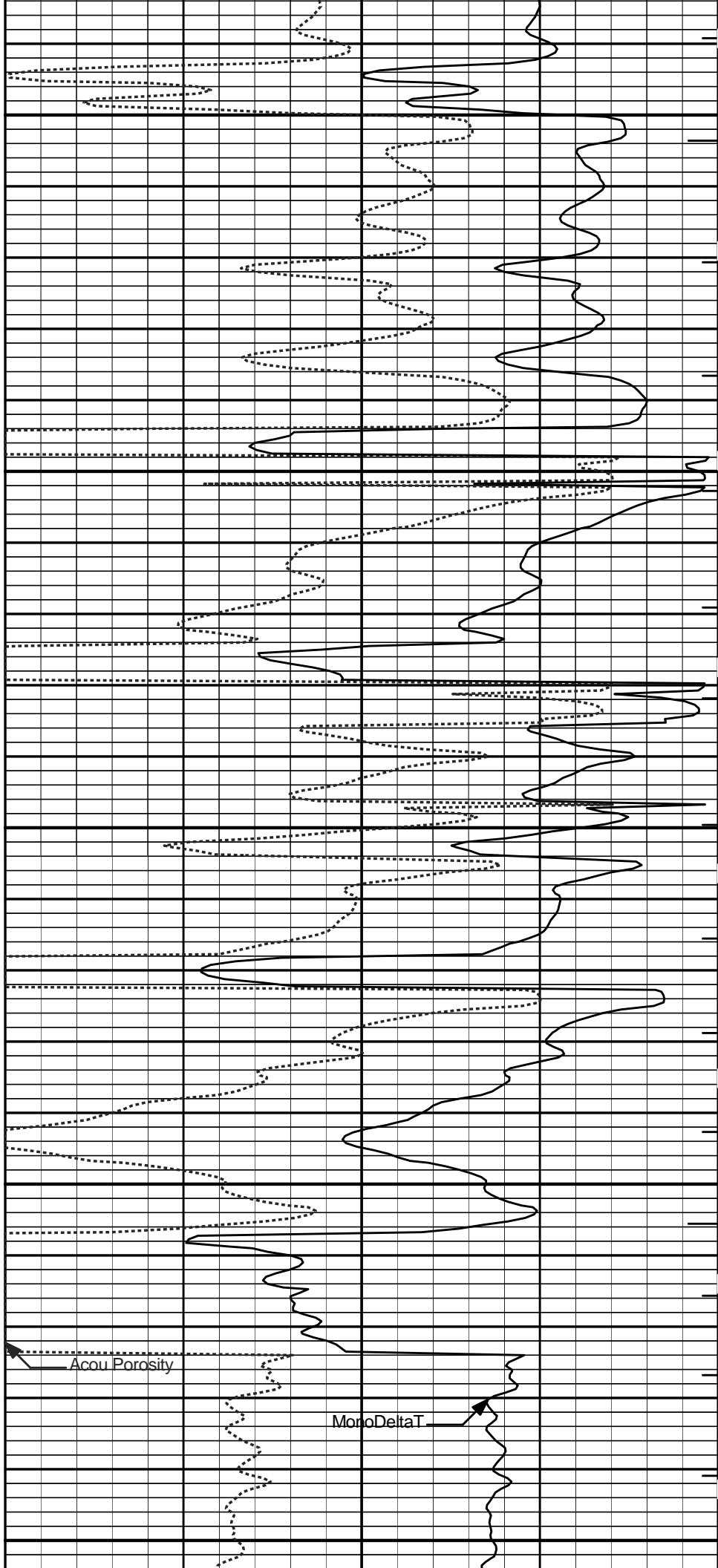
3700

3800

3900

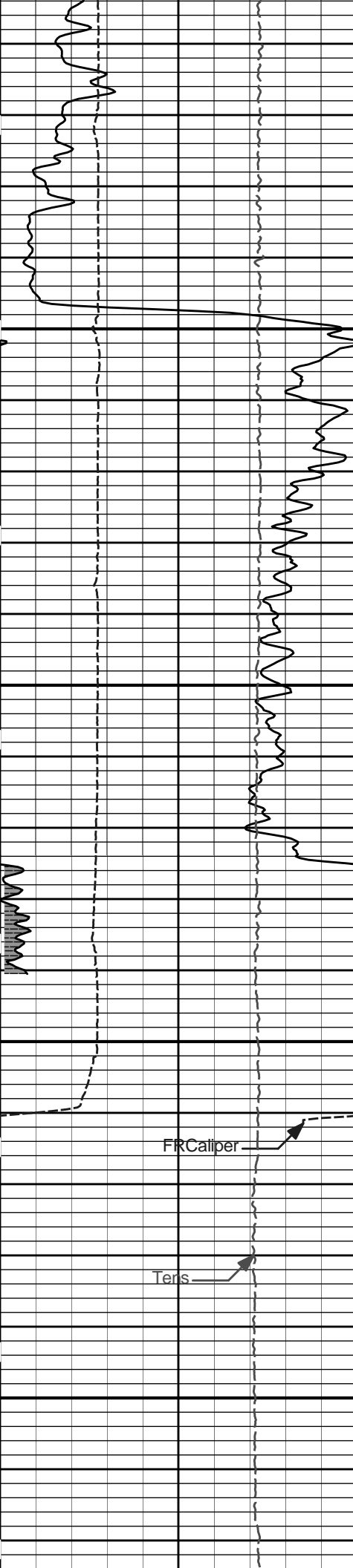
Caliper

Tens.



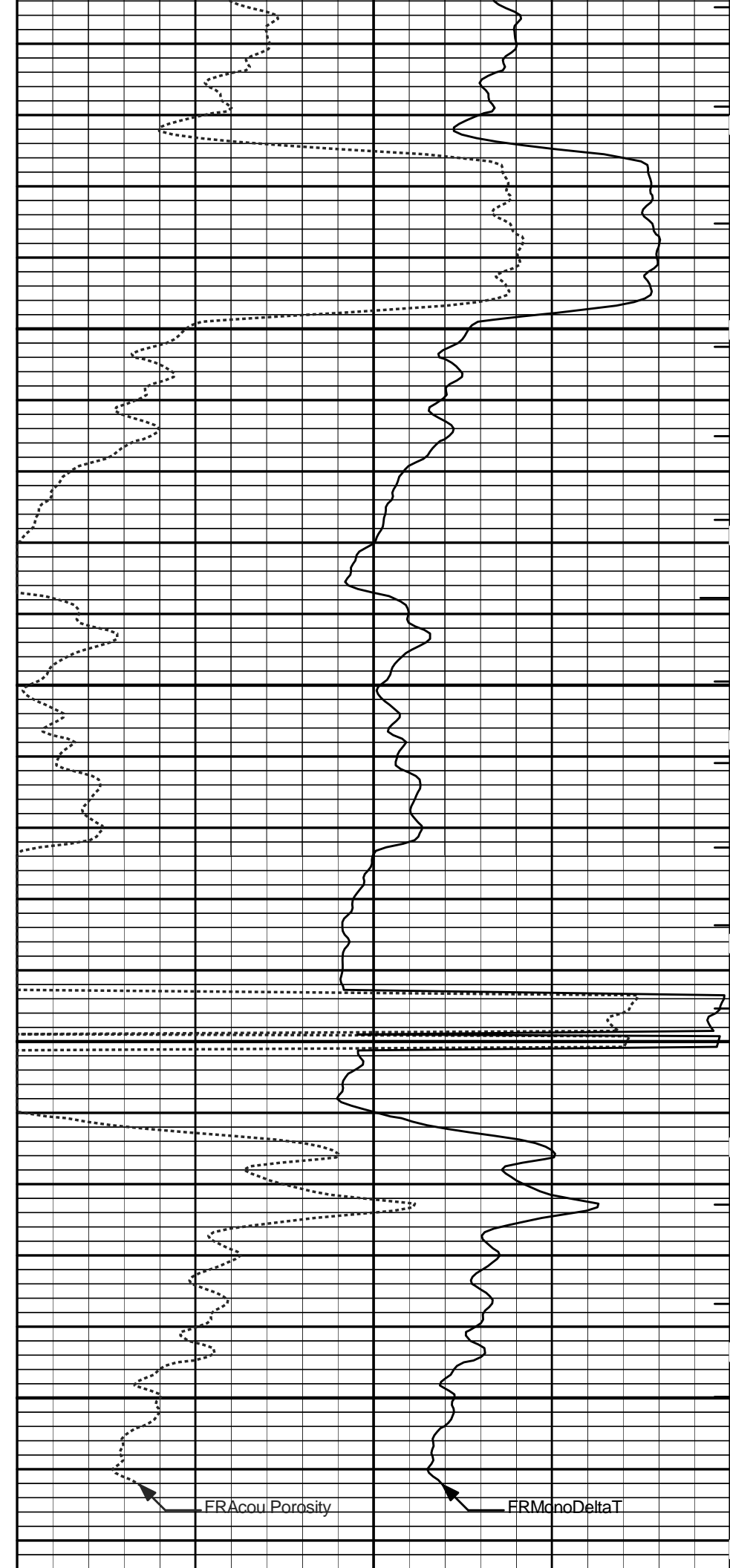
Acou Porosity

MonoDeltaT



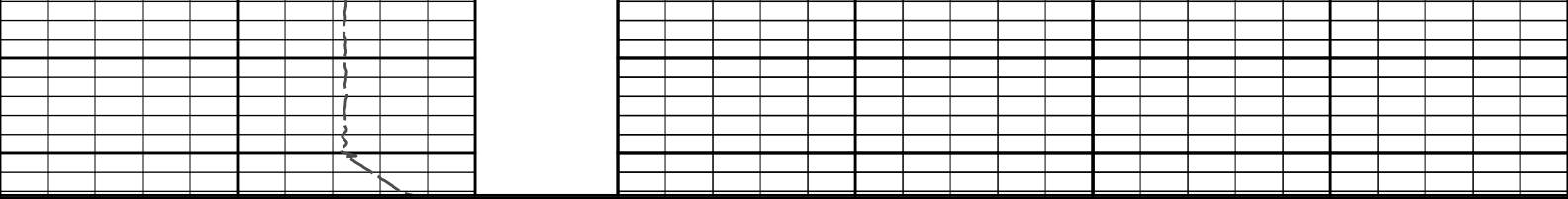
4000

4100



FRAcou Porosity

FRMdnDeltaT



15K	Tens pounds	0	MD 1 : 240 ft		ITTT
6	Caliper inches	16	Tension Pull 10 0 140		MonoDeltaT 40
0	Gamma API api	150	30		Acou Porosity -10 percent

HALLIBURTON

Plot Time: 28-Sep-12 14:35:26
 Plot Range: 3600 ft to 4144.42 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-003\
 Plot File: \DELTA_TWSTT_MONO_5_REP_LIB

5 INCH MAIN LOG

HALLIBURTON

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
CH_HOS-CH_696 37.50 lbs		Ø 2.750 in →		← Temperature @ 114.74 ft	3.03 ft	115.77 ft
SP Sub-11441455 60.00 lbs		Ø 3.625 in →		← SP @ 110.96 ft	3.74 ft	112.74 ft
GTET-11039640 165.00 lbs		Ø 3.625 in →		← GammaRay @ 102.94 ft	8.52 ft	109.00 ft
DSN Decentralizer- 11005605 6.60 lbs		Ø 5.000 in* →				100.48 ft
DSNT-11055304 174.00 lbs		Ø 3.625 in →		← DSN Far @ 93.55 ft ← DSN Near @ 92.80 ft	9.69 ft	90.80 ft

SDLT-I43_M489
360.00 lbs

SDLT Pad-P81
65.00 lbs
Microlog Pad-M489
8.00 lbs

Ø 4.500 in →

Ø 4.750 in* →

Ø 4.750 in* →

Microlog @ 82.98 ft
SDL Caliper @ 82.80 ft
SDL @ 82.79 ft

10.81 ft

79.98 ft

Flex Joint-
10834121
140.00 lbs

Ø 3.625 in →

5.67 ft

74.31 ft

IDT-10967514
150.00 lbs

Ø 3.625 in →

7.58 ft

66.73 ft

ICT-11204020
330.00 lbs

Ø 3.625 in →

12.83 ft

ICT Caliper @ 56.69 ft

53.90 ft

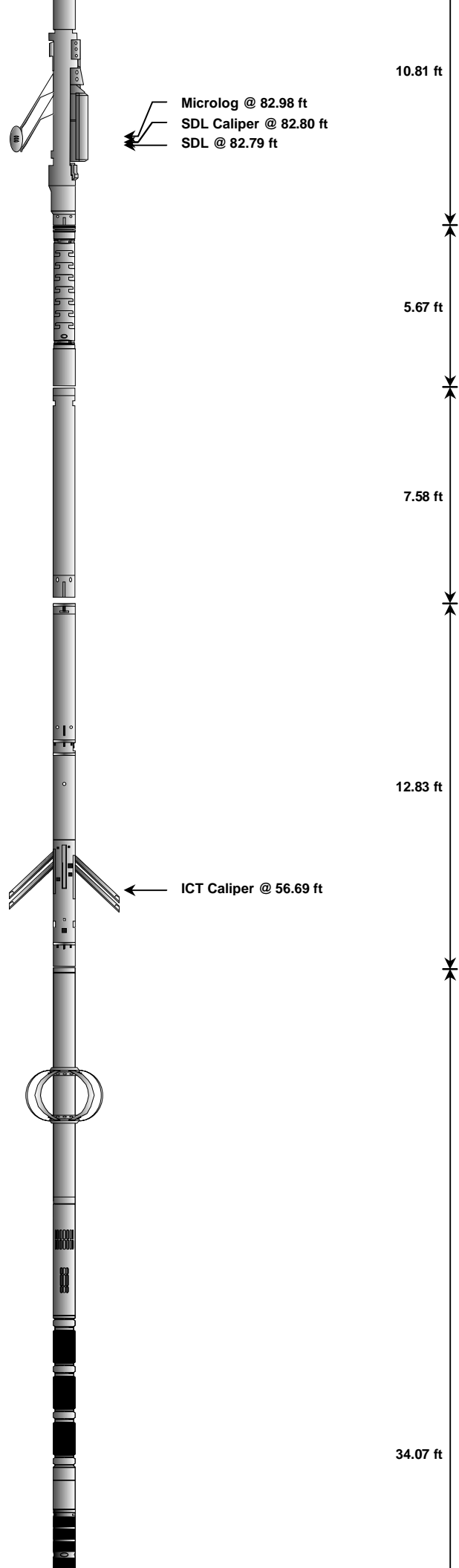
Centralizer 25-001
8.00 lbs

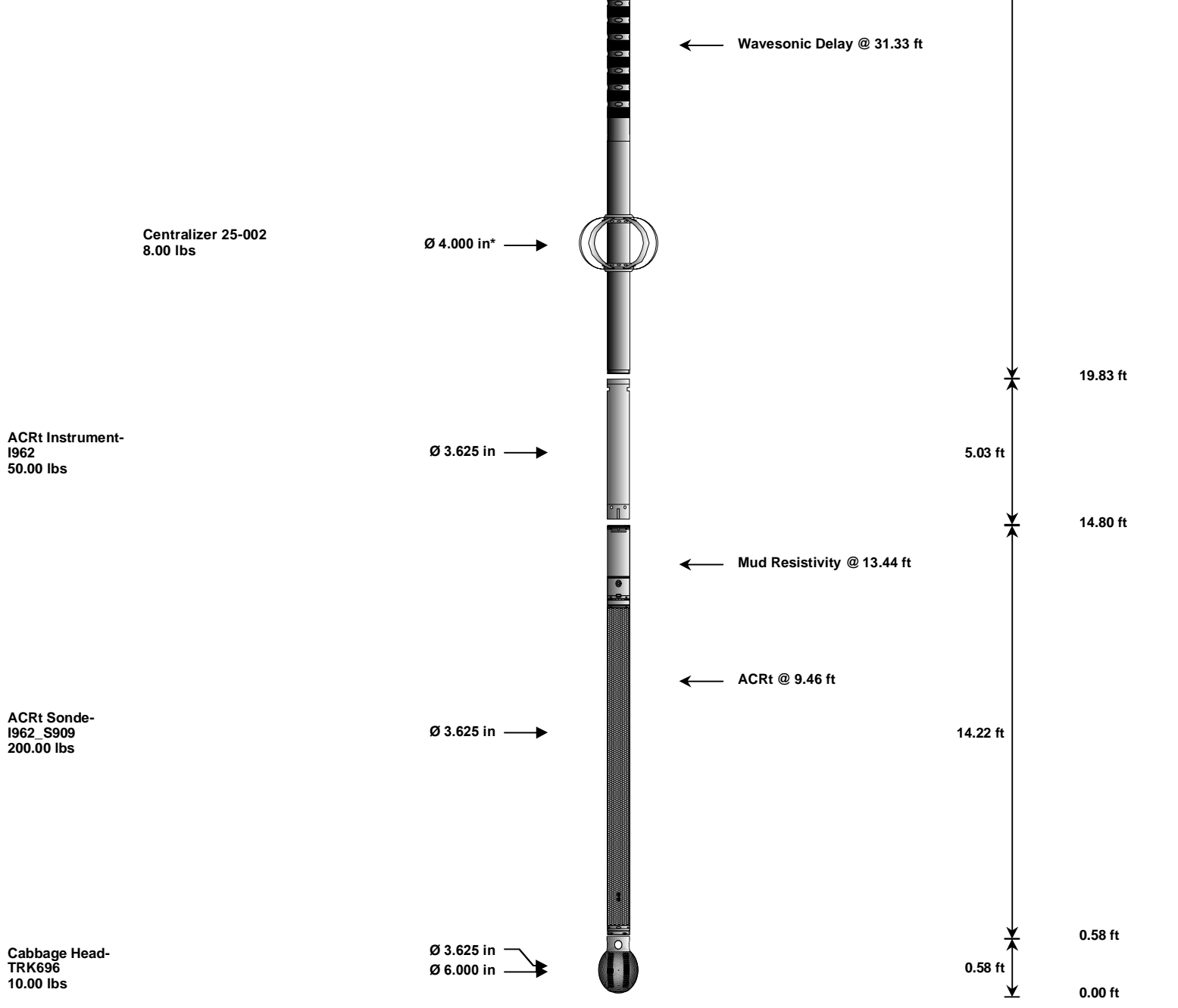
Ø 4.000 in* →

Wavesonic-I-
10753396
520.00 lbs

Ø 3.625 in →

34.07 ft





Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	CH_696	37.50	3.03	112.74	300.00
SP	SP Sub	11441455	60.00	3.74	109.00	300.00
GTET	Gamma Telemetry Tool	11039640	165.00	8.52	100.48	60.00
DSNT	Dual Spaced Neutron	11055304	174.00	9.69	90.80	60.00
DCNT	DSN Decentralizer	11005605	6.60	5.13	* 94.13	300.00
SDLT	Spectral Density Tool	I43_M489	360.00	10.81	79.98	60.00
MICP	Microlog Pad	M489	8.00	1.00	* 82.48	60.00
SDLP	Density Insite Pad	P81	65.00	2.55	* 82.19	60.00
FLEX	Flex Joint	10834121	140.00	5.67	74.31	300.00
IDT	Insite Directional Tool	10967514	150.00	7.58	66.73	30.00
ICT	Six Independent Arm Caliper	11204020	330.00	12.83	53.90	30.00
WSTT	WaveSonic Insite	10753396	520.00	34.07	19.83	30.00
OBCEN	Centralizer - 25 in. Overbody	001	8.00	2.08	* 48.31	300.00
OBCEN	Centralizer - 25 in. Overbody	002	8.00	2.08	* 23.40	300.00
ACRt	Array Compensated True Resistivity Instrument Section	I962	50.00	5.03	14.80	300.00
ACRt	Array Compensated True Resistivity Sonde Section	I962_S909	200.00	14.22	0.58	300.00
CBHD	Cabbage Head	TRK696	10.00	0.58	0.00	300.00
Total			2,292.10	115.77		

* Not included in Total Length and Length Accumulation.

CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION

Tool Name: GTET - 11039640

Reference Calibration Date: 24-Aug-12 11:06:42

Engineer: S. INGERSOLL

Calibration Date: 25-Sep-12 15:48:12

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Measurement	Measured	Calibrated	Units
Background	55.4	55.5	api
Background + Calibrator	324.5	325.2	api
Calibrator	269.1	269.6	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION

Tool Name: GTET - 11039640

Reference Calibration Date: 25-Sep-12 15:48:12

Engineer: T. HYDE

Calibration Date: 27-Sep-12 10:16:46

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Field Verification	Shop	Field	Units
Background	55.5	39.9	api
Background + Calibrator	325.2	313.2	api
Calibrator	269.6	273.3	api

Shop	Field	Difference	Tolerance
269.6	273.3	-3.7	+/- 9.00

DUAL SPACED NEUTRON SHOP CALIBRATION

Tool Name: DSNT - 11055304

Reference Calibration Date: 05-Sep-12 14:27:57

Engineer: T. HYDE

Calibration Date: 05-Sep-12 14:46:31

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Logging Source S/N: 696

Tank Serial Number: LIBERAL_NEUTRON

Reference value assigned to Tank: 51.680

Snow Block S/N: 696

Calibration Tank Water Temperature: 68 degF

Min. Tool Housing Outside Diameter: 3.620 in

CALIBRATION CONSTANTS

Measurement	Prev. Value	New Value	Control Limit On New Value
Gain:	0.987	0.989	0.900 - 1.100

WATER TANK SUMMARY (Horizontal Water Tank)

Measurement	Current Reading (Previous Coef.)	Calibrated (New Coef.)	Change	Control Limit On Change
Position (ft)	0.0104	0.0107	0.0003	+/- 0.0020

Porosity (decp):	0.2101	0.2107	0.0006	+/- 0.0020
Calibrated Ratio:	9.70	9.72	0.019	+/- 0.050

VERIFIER		
Measurement	Value	Control Limit
Snow-Block Porosity (decp):	0.0691	0.02000 - 0.09000

PASS/FAIL SUMMARY	
Background Check:	Passed
Gain-Range Check:	Passed
Snow-Block Check:	Passed

DUAL SPACED NEUTRON FIELD CALIBRATION

Tool Name: DSNT - 11055304	Reference Calibration Date: 05-Sep-12 14:46:31
Engineer: S. INGERSOLL	Calibration Date: 28-Sep-12 02:21:52
Software Version: WL INSITE R3.6.0 (Build 3)	Calibration Version: 1

Logging Source S/N: 696
Snow Block S/N: 696

NEUTRON FIELD-CHECK SUMMARY				
	Shop	Field	Difference	Control Limit On Change
Snow-Block Porosity (decp):	0.0691	0.0734	0.0042	+/- 0.0150

PASS/FAIL SUMMARY	
Block Change Check:	Passed
Snow Block Stat Check:	Passed
Temperature Check:	Passed

DENSITY CALIPER SHOP CALIBRATION

Tool Name: SDLT - I43_M489	Reference Calibration Date: 01-Jan-70 00:00:00
Engineer: S. INGERSOLL	Calibration Date: 06-Sep-12 07:33:37
Software Version: WL INSITE R3.6.0 (Build 3)	Calibration Version: 1
Host Tool Name: DSNT - 11055304	

CALIBRATION COEFFICIENTS			
Measurement	Previous Value	New Value	Control Limit On New Value
Pad Offset	-2153.99	-2153.99	-7000.00 - -1000.00
Pad Gain	0.0003997	0.0003997	0.000200 - 0.000600
Arm Offset	1430.46	1430.46	-5000.00 - 3000.00
Arm Gain	0.0003851	0.0003851	0.000300 - 0.000700
Arm Power	0.000004432	0.000004432	-0.000010000 - 0.000010000

The ring diameter is computed from: $DIAMETER = PAD\ EXTENSION + ARM\ EXTENSION + TOOL\ DIAMETER$
Tool Diameter: 4.50 in

CALIBRATION RINGS				
Measurement	Current Reading (Previous Coeff.)	Calibrated (New Coeff.)	Change	Control Limit On New Value
PAD EXTENSION:				
Small Ring (in)	2.00	2.00	0.00	+/- 0.20
Medium Ring (in)	3.75	3.75	0.00	+/- 0.20
RING DIAMETER:				
Small Ring (in)	6.50	6.50	0.00	+/- 0.20
Medium Ring (in)	8.25	8.25	0.00	+/- 0.20
Large Ring (in)	15.00	15.00	0.00	+/- 0.20

PASS/FAIL SUMMARY

Calibration-Coefficients Range Check: Passed
 Ring-Measurement Check: Passed

PASS/FAIL SUMMARY

Calibration-Coefficients Range Check: Passed

MICRO LOG SHOP CALIBRATION

Tool Name: Microlog Pad - M489 **Reference Calibration Date:** 01-Nov-11 03:10:56
Engineer: S. INGERSOLL **Calibration Date:** 16-Sep-12 20:05:23
Software Version: WL INSITE R3.6.0 (Build 3) **Calibration Version:** 1
Host Tool Name: DSNT - 11055304

CALIBRATION COEFFICIENT SUMMARY

Measurement	Micro Log Normal		Micro Log Lateral		Units
	Measured	Calibrated	Measured	Calibrated	
Tool Zero	-0.08	-0.07	-0.01	-0.01	ohmm
Calibration Point #1	-0.01	0.00	0.00	0.00	ohmm
Calibration Point #2	19.77	20.00	19.65	20.00	ohmm
Internal Reference	19.71	19.94	19.64	19.99	ohmm

Measurement	Micro Log Normal Tool Value		Micro Log Lateral Tool Value		Units
	Tool Zero		-0.51		
Calibration Point #1		16.72		2.97	V
Calibration Point #2		5307.12		6901.02	V
Internal Reference		5291.44		6896.15	V

MICRO LOG FIELD CHECK

Tool Name: Microlog Pad - M489 **Reference Calibration Date:** 16-Sep-12 20:05:23
Engineer: S. INGERSOLL **Calibration Date:** 28-Sep-12 02:20:19
Software Version: WL INSITE R3.6.0 (Build 3) **Calibration Version:** 1

Measurement	Micro Log Normal		Micro Log Lateral		Units
	Shop	Field	Shop	Field	
Tool Zero	-0.07	-0.06	-0.01	-0.01	ohmm
Internal Reference	19.94	19.83	19.99	19.87	ohmm

Summary				
Signal	Shop	Field	Difference	Tolerance
Microlog Normal	19.94	19.83	0.11	+/- 0.80
Microlog Lateral	19.99	19.87	0.12	+/- 0.80

SPECTRAL DENSITY SHOP CALIBRATION

Tool Name: SDLT Pad - P81 **Reference Calibration Date:** 16-Sep-12 19:18:00
Engineer: S. INGERSOLL **Calibration Date:** 16-Sep-12 19:40:44
Software Version: WL INSITE R3.6.0 (Build 3) **Calibration Version:** 1

Logging Source S/N: 5168GW
 Aluminum Block S/N: LIBERAL Density: 2.598g/cc Pe: 3.170
 Magnesium Block S/N: LIBERAL Density: 1.684g/cc Pe: 2.598

DENSITY CALIBRATION SUMMARY

Measurement	Previous Value	New Value	Control Limit
-------------	----------------	-----------	---------------

Near Bar Gain	1.0232	1.0287	0.90 - 1.10
Near Dens Gain	1.0077	1.0081	0.90 - 1.10
Near Peak Gain	1.0124	0.9977	0.90 - 1.10
Near Lith Gain	0.9847	0.9623	0.90 - 1.10
Far Bar Gain	1.0121	1.0124	0.90 - 1.10
Far Dens Gain	0.9996	1.0022	0.90 - 1.10
Far Peak Gain	0.9904	0.9944	0.90 - 1.10
Far Lith Gain	0.9656	0.9696	0.90 - 1.10

Near Bar Offset	-0.0203	-0.0702	NONE
Near Dens Offset	0.1057	0.0994	NONE
Near Peak Offset	0.0598	0.1815	NONE
Near Lith Offset	0.2756	0.4608	NONE
Far Bar Offset	0.0261	0.0257	NONE
Far Dens Offset	0.1218	0.1007	NONE
Far Peak Offset	0.1706	0.1383	NONE
Far Lith Offset	0.3356	0.3064	NONE

Near Bar Background	815.95	817.83	700 - 1450
Near Dens Background	266.98	267.72	230 - 480
Near Peak Background	117.18	116.26	100 - 210
Near Lith Background	143.03	143.18	125 - 260
Far Bar Background	529.88	530.18	450 - 900
Far Dens Background	208.07	208.61	175 - 345
Far Peak Background	83.50	83.59	70 - 140
Far Lith Background	85.86	85.82	75 - 145

CALIBRATION BLOCK SUMMARY				
Measurement	Current Reading (Previous Coef)	Calibrated (New Coef)	Change	Control Limit On Change
MAGNESIUM				
Density (g/cc)	1.687	1.684	-0.003	+/- 0.015
Pe	2.529	2.564	0.035	+/- 0.150
ALUMINUM				
Density (g/cc)	2.598	2.598	0.000	+/- 0.01500
Pe	3.145	3.133	-0.012	+/- 0.150

TOOL SUMMARY				
Measurement	Near Detector		Far Detector	
	Value	Control Limits	Value	Control Limits
QUALITY				
Background	0.0004	+/- 0.0110	0.0015	+/- 0.0140
Magnesium Block	0.0002	+/- 0.0110	-0.0012	+/- 0.0140
Aluminum Block	-0.0009	+/- 0.0110	0.0007	+/- 0.0140
Resolution	9.41	6.00 - 11.50	8.88	6.00 - 11.50
Internal Verifier(B+D+P+L)	1345	1200 - 2700	908	800 - 1700

PASS/FAIL SUMMARY	
Background Quality Check:	Passed
Background Range Check:	Passed
Background Resolution Check:	Passed
Background Verification Check:	Passed
Magnesium Quality Check:	Passed
Aluminum Quality Check:	Passed

Aluminum Quality Check:	Passed
Gains Check:	Passed
Changes in Calibration Blocks:	Passed

SPECTRAL DENSITY FIELD CHECK

Tool Name: SDLT Pad - P81	Reference Calibration Date: 16-Sep-12 19:40:44
Engineer: S. INGERSOLL	Calibration Date: 28-Sep-12 02:26:26
Software Version: WL INSITE R3.6.0 (Build 3)	Calibration Version: 1

Pad Temperature: 64.7 degF

DENSITY FIELD CALIBRATION SUMMARY

Measurement	Shop	Field	Change	Control Limit +/-
Near (B+D+P+L) cps	1344.983	1346.076	1.093	14.831
Far (B+D+P+L) cps	908.205	911.186	2.981	16.365
Near Resolution	9.41	9.53	0.120	0.50
Far Resolution	8.88	9.25	0.370	1.00

PASS/FAIL SUMMARY

Bkg Quality Check:	Passed
Bkg Resolution Check:	Passed
Bkg Verification Check:	Passed

SDLT CALIPER FIELD CALIBRATION

Tool Name: SDLT - I43_M489	Reference Calibration Date: 06-Sep-12 07:33:37
Engineer: S. INGERSOLL	Calibration Date: 22-Sep-12 14:30:40
Software Version: WL INSITE R3.6.0 (Build 3)	Calibration Version: 1

MEASURED CALIPER VALUES

Measurement	Shop	Field	Change	Control Limit On New Value
Pad Extension	3.75	3.71	-0.04	+/- 0.10
Ring Diameter	8.25	8.19	-0.06	+/- 0.15

PASS/FAIL SUMMARY

Pad Extension Check:	Passed
Diameter Check:	Passed

ACCELEROMETER AND MAGNETOMETER SHOP CALIBRATION

Tool Name: IDT - 10967514	Reference Calibration Date: 25-Feb-10 10:04:50
Engineer: T. HYDE	Calibration Date: 14-Aug-12 15:10:43
Software Version: WL INSITE R3.6.0 (Build 3)	Calibration Version: 1

Reference Gravity Field: 1.0000 g

Reference Magnetic Field: 54093.0000 nT

* QF : value of 0 is shown for bad quality if | data - reference | > (2 * standard deviation) and > (0.5% of reference value)

ACCELEROMETER CALIBRATION RAW DATA VALUE

Raw Acc X	Raw Acc Y	Raw Acc Z	Quality(Gravity)	Quality Error(%)	QF
0.2907	-0.6561	-0.0089	0.9988	99.8754	1
-0.6929	-0.2546	-0.0090	1.0008	99.9160	1
-0.3266	0.6707	-0.0080	0.9987	99.8750	1
0.6228	0.3750	-0.0076	1.0011	99.8939	1
0.0040	0.7434	-0.0098	1.0001	99.9850	1
0.6616	0.0814	0.1250	1.0001	99.9922	1
-0.0212	0.7438	-0.0095	1.0005	99.9451	1

-0.0212	0.7438	-0.0093	1.0000	99.9431	1
0.7177	-0.0152	-0.0101	0.9993	99.9308	1
-0.0129	-0.7235	-0.0111	1.0010	99.9031	1
-0.7410	-0.0046	-0.0110	0.9995	99.9519	1
-0.1670	0.0128	0.3432	1.0000	99.9983	1
-0.6589	-0.0231	-0.1779	1.0000	99.9976	1

ACCELEROMETER QUALITY SUMMARY

Average Calculated Gravity Field	1.0000	g
Standard Deviation Calculated Gravity Field	0.0008	g

ACCELEROMETER GAIN AND OFFSET

	GAIN	OFFSET
ACC X	1.3697259426	0.0157147683
ACC Y	1.3639539480	-0.0140932603
ACC Z	2.7579212189	0.0306457058

* QF : value of 0 is shown for bad quality if | data - reference | > (3 * standard deviation) and > (1% of reference value)

MAGNETOMETER CALIBRATION RAW DATA VALUE

Raw Mag X	Raw Mag Y	Raw Mag Z	Quality(Magnetic)	Quality Error(%)	QF
0.0603	1.2769	-0.0006	53534.9414	98.9683	1
1.2664	-0.1417	-0.0017	53876.5078	99.5998	1
-0.0225	-1.2928	-0.0027	53510.5938	98.9233	1
-1.2599	-0.0657	-0.0037	53699.5625	99.2727	1
-0.0098	-1.1543	0.5793	54093.5000	99.9991	1
-1.2506	-0.0575	-0.1316	53638.0430	99.1589	1
0.0122	-1.1515	-0.6020	54746.4570	98.7920	1
-1.1213	0.0455	-0.6031	54940.3867	98.4335	1
0.0177	1.1372	-0.6014	54782.2070	98.7259	1
1.1356	0.0029	-0.6011	55092.7109	98.1519	1
0.2695	-0.5941	1.0711	54403.4609	99.4261	1
0.6782	0.0066	-0.9847	52508.6484	97.0711	1

MAGNETOMETER QUALITY SUMMARY

Average Calculated Magnetic Field	54068.9180	nT
Standard Deviation Calculated Magnetic Field	755.4872	nT

MAGNETOMETER GAIN AND OFFSET

	GAIN	OFFSET
MAG X	42444.9140625000	-166.3116760254
MAG Y	41629.1054687500	322.7136230469
MAG Z	44418.2734375000	-280.8706970215

Noise Level Value: 0.000210 cnts

Noise Level Cal Value: 0.0006 g

ICT SHOP CALIBRATION

Tool Name: ICT - 11204020	Reference Calibration Date: 14-Aug-12 12:12:34
Engineer: T. HYDE	Calibration Date: 27-Sep-12 04:45:54
Software Version: WL INSITE R3.6.0 (Build 3)	Calibration Version: 1

CALIPERS AND RINGS

Ring	Measured	Calibrated	Units
CALIPER 1:			
Small Ring	3.80	3.65	in

Medium Ring	8.13	8.00	in
Large Ring	15.18	15.00	in
X-Large Ring	21.09	21.00	in
CALIPER 2:			
Small Ring	3.22	3.65	in
Medium Ring	7.51	8.00	in
Large Ring	14.44	15.00	in
X-Large Ring	20.54	21.00	in
CALIPER 3:			
Small Ring	3.47	3.65	in
Medium Ring	7.75	8.00	in
Large Ring	14.79	15.00	in
X-Large Ring	20.86	21.00	in
CALIPER 4:			
Small Ring	3.45	3.65	in
Medium Ring	7.70	8.00	in
Large Ring	14.67	15.00	in
X-Large Ring	20.75	21.00	in
CALIPER 5:			
Small Ring	3.80	3.65	in
Medium Ring	8.13	8.00	in
Large Ring	15.11	15.00	in
X-Large Ring	21.08	21.00	in
CALIPER 6:			
Small Ring	3.80	3.65	in
Medium Ring	8.15	8.00	in
Large Ring	15.22	15.00	in
X-Large Ring	21.10	21.00	in

ICT FIELD CALIBRATION

Tool Name:	ICT - 11204020	Reference Calibration Date:	27-Sep-12 04:45:54
Engineer:	T. HYDE	Calibration Date:	27-Sep-12 04:47:55
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1

CALIPERS			
Caliper	Shop	Field	Units
Caliper 1	8.00	7.97	in
Caliper 2	8.00	7.97	in
Caliper 3	8.00	8.00	in
Caliper 4	8.00	7.98	in
Caliper 5	8.00	7.98	in
Caliper 6	8.00	7.98	in

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

Tool Name:	ACRt Sonde - I962_S909	Reference Calibration Date:	23-Aug-12 19:00:08
Engineer:	S. INGERSOLL	Calibration Date:	26-Sep-12 12:26:10
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1
Host Tool Name:	ACRt Instrument - I962		

TYPICAL GAIN RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.01	1.05	0.95	1.02	1.05	0.95	1.02	1.05
A2 (50")	0.95	1.02	1.05	0.95	1.02	1.05	0.95	1.02	1.05
A3 (29")	0.95	1.01	1.05	0.95	1.01	1.05	0.95	1.01	1.05

A4 (17")	0.95	1.01	1.05	0.95	1.01	1.05	0.95	1.01	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.01	1.05	0.95	1.00	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.99	1.05	0.95	0.98	1.05

TYPICAL SONDE OFFSET RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-0.02	2	-6	-3.17	-2	-8	-5.09	-2
A2 (50")	-7	-1.64	0	-7	-3.53	0	-7	-4.47	0
A3 (29")	-27	-14.39	-9	-9	-4.43	-3	-7	-2.87	-1
A4 (17")	-180	-101.04	-60	-45	-30.80	-15	-39	-26.17	-13
A5 (10")	N/A	N/A	N/A	-150	-100.41	-50	-80	-45.18	-10
A6 (6")	N/A	N/A	N/A	175	286.41	525	90	152.88	270

TRANSMITTER CURRENT GAIN

Signal	Lower	R	Upper
12K		0.6	0.92
36K		1.0	1.36
72K		1.0	1.59

R-MUD VERIFICATION

Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
Mud Cell	0.95	1.00	1.05

PASS/FAIL SUMMARY

GAIN RANGE CHK	PASS
SONDE OFFSET RANGE CHK	PASS
Tx CURRENT GAIN	PASS
Rmud VERIFICATION	PASS

TOOL OK TO LOG

CALIBRATION SUMMARY

Sensor	Shop	Field	Post	Difference	Tolerance	Units
GTET-11039640						
Gamma Ray Calibrator	269.6	273.3	-----	-3.7	+/- 9.00	api
DSNT-11055304						
Snow-Block Porosity	0.0691	0.0734	-----	-0.0043	+/- 0.0150	decp
SDLT-I43_M489						
Pad Extension	3.75	3.71	-----	0.04	+/-0.10	in
Ring Diameter	8.25	8.19	-----	0.06	+/-0.15	in
Microlog Pad-M489						
MicroLog Normal	19.94	19.83	-----	0.11	+/-0.80	ohmm
MicroLog Lateral	19.99	19.87	-----	0.12	+/-0.80	ohmm
SDLT Pad-P81						
Near(B+D+P+L)	1344.983	1346.076	-----	-1.093	+/-14.831	cps
Far(B+D+P+L)	908.205	911.186	-----	-2.981	+/-16.365	cps
ICT-11204020						
Caliper 1	8.00	7.97	-----	0.03	+/-0.25	in
Caliper 2	8.00	7.97	-----	0.03	+/-0.25	in
Caliper 3	8.00	8.00	-----	0.00	+/-0.25	in
Caliper 4	8.00	7.98	-----	0.02	+/-0.25	in
Caliper 5	8.00	7.98	-----	0.02	+/-0.25	in
Caliper 6	8.00	7.98	-----	0.02	+/-0.25	in
ACRt Sonde-I962_S909						
Mud Cell	1.00	-----	-----	0.00	-----	ohm-m

HALLIBURTON**PARAMETERS REPORT**

Depth (ft)	Tool Name	Description	Value	Units
TOP				
	SHARED	Bit Size	8.750	in
	SHARED	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	Mud Base	Water	
	SHARED	Borehole Fluid Weight	8.900	ppg
	SHARED	Weighting Agent	Natural	
	SHARED	Borehole salinity	0.00	ppm
	SHARED	Formation Salinity NaCl	0.00	ppm
	SHARED	Percent K in Mud by Weight?	0.00	%
	SHARED	Mud Resistivity	1.140	ohmm
	SHARED	Temperature of Mud	75.0	degF
	SHARED	Logging Interval is Cased?	No	
	SHARED	AHV Casing OD	7.000	in
	SHARED	Surface Temperature	75.0	degF
	SHARED	Total Well Depth	4137.00	ft
	SHARED	Bottom Hole Temperature	125.0	degF
	SHARED	Navigation and Survey Master Tool	IDT	
	SHARED	High Res Z Accelerometer Master Tool	IDT	
	SHARED	Temperature Master Tool	NONE	
	SHARED	Borehole Size Master Tool	NONE	
	Rwa / CrossPlot	Process Crossplot?	Yes	
	Rwa / CrossPlot	Select Source of F	Automatic	
	Rwa / CrossPlot	Archie A factor	0.6200	
	Rwa / CrossPlot	Archie M factor	2.1500	
	Rwa / CrossPlot	Rmf Reference	0.10	ohmm
	Rwa / CrossPlot	Rmf Ref Temp	75.00	degF
	Rwa / CrossPlot	Resistivity of Formation Water	0.05	ohmm
	Rwa / CrossPlot	Use Air Porosity to calculate CrossplotPhi	No	
	GTET	Process Gamma Ray?	Yes	
	GTET	Gamma Tool Standoff	0.000	in
	GTET	Process Gamma Ray EVR?	No	
	GTET	Tool Position for Gamma Ray Tools.	Eccentered	
	DSNT	Process DSN?	Yes	
	DSNT	Process DSN EVR?	No	
	DSNT	Neutron Lithology	Limestone	
	DSNT	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
	DSNT	Temperature Correction Type	None	
	DSNT	DSN Pressure Correction Type	None	
	DSNT	View More Correction Options	No	
	DSNT	Use TVD for Gradient Corrections?	No	
	DSNT	Logging Horizontal Water Tank?	No	
	SDLT	Process Caliper Outputs?	Yes	
	Microlog Pad	Process MicroLog Outputs?	Yes	
	SDLT Pad	Process Density?	Yes	
	SDLT Pad	Process Density EVR?	No	
	SDLT Pad	Logging Calibration Blocks?	No	

SDLT Pad	SDLT Pad Temperature Valid?	Yes	
SDLT Pad	Disable temperature warning	No	
SDLT Pad	Formation Density Matrix	2.710	g/cc
SDLT Pad	Formation Density Fluid	1.000	g/cc
IDT	Survey Writing Interval	30	ft
IDT	Smoothing Option	None	
ICT	Process Caliper Outputs?	Yes	
ICT	Navigation Source Tool	IDT	
Wavesonic-I	Process WSTT?	Yes	
Wavesonic-I	Monopole Sliding Window Length	-1.00	us
Wavesonic-I	Dipole Sliding Window Length	-1.00	us
Wavesonic-I	Process 1 Sample and Skip	0	
Wavesonic-I	Process Mode: M=1,MX=2,MY=3,MXY=4	4	
Wavesonic-I	Semblance Smoothing	-2.00	
Wavesonic-I	Delta -T Shale	100.00	uspf
Wavesonic-I	Delta -T Matrix Type	User define	
Wavesonic-I	Delta -T Matrix	47.60	uspf
Wavesonic-I	Delta -T Fluid	189.00	uspf
Wavesonic-I	Matrix Density	2.7100	g/cc
Wavesonic-I	Fluid Density	1.0000	g/cc
Wavesonic-I	Slow Tolerance	40.00	
Wavesonic-I	Semblance Tolerance	0.25	
Wavesonic-I	Semblance Threshold	0.25	
Wavesonic-I	VPVS Ratio for Porosity	1.40	
Wavesonic-I	Acoustic Porosity Equation	Wylie	
Wavesonic-I	Show Advanced Options?	Yes	
Wavesonic-I	Wavesonic Receiver Normalization Method	None	
Wavesonic-I	Transmitter to First Receiver Distance - Monopole	10.24	ft
Wavesonic-I	Transmitter to First Receiver Distance Dipole X	9.24	ft
Wavesonic-I	Transmitter to First Receiver Distance Dipole Y	9.24	ft
Wavesonic-I	Receiver Spacing	0.50	ft
Wavesonic-I	Number of Receivers in Array	8	
Wavesonic-I	Digitizer Word Count Monopole	400	
Wavesonic-I	Digital Sample Interval - Monopole	20.3174	us
Wavesonic-I	Waveform Recording Delay Monopole	-304.761	us
Wavesonic-I	Digitizer Word Count Dipole X	400	
Wavesonic-I	Digital Sample Interval Dipole X	40.6348	us
Wavesonic-I	Waveform Digitization Delay Dipole X	-304.761	us
Wavesonic-I	Digitizer Word Count Dipole Y	400	
Wavesonic-I	Digital Sample Interval Dipole Y	40.6348	us
Wavesonic-I	Waveform Digitization Delay Dipole Y	-304.761	us
Wavesonic-I	Navigation Source Tool	IDT	
ACRt Sonde	Process ACRt?	Yes	
ACRt Sonde	Minimum Tool Standoff	1.50	in
ACRt Sonde	Temperature Correction Source	FP Lwr & FP Up	
ACRt Sonde	Tool Position	Free Hanging	
ACRt Sonde	Rmud Source	Mud Cell	
ACRt Sonde	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	Threshold Quality	0.50	
ACRt Sonde	Fixed mud resistivity	2000	ohmm

BOTTOM

INPUTS, DELAYS AND FILTERS TABLE

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
CH_HOS				
DHTN	Downhole Tension	0.00	BLK	0.000
SP Sub				
PLTC	Plot Control Mask	110.96	NO	
SP	Spontaneous Potential	110.96	BLK	1.250
SPR	Raw Spontaneous Potential	110.96	NO	
SPO	Spontaneous Potential Offset	110.96	NO	
GTET				
TPUL	Tension Pull	102.94	NO	
GR	Natural Gamma Ray API	102.94	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	102.94	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	102.94	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	92.70	NO	
RNDS	Near Detector Telemetry Counts	92.80	BLK	1.417
RFDS	Far Detector Telemetry Counts	93.55	TRI	0.583
DNTT	DSN Tool Temperature	92.80	NO	
DSNS	DSN Tool Status	92.70	NO	
ERND	Near Detector Telemetry Counts EVR	92.80	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	93.55	BLK	0.000
ENTM	DSN Tool Temperature EVR	92.80	NO	
SDLT				
TPUL	Tension Pull	82.80	NO	
PCAL	Pad Caliper	82.80	TRI	0.250
ACAL	Arm Caliper	82.80	TRI	0.250
IDT				
TPUL	Tension Pull	67.73	NO	
ACCX	Accelerometer X	67.73	NO	
ACCY	Accelerometer Y	67.73	NO	
ACCZ	Accelerometer Z	67.73	NO	
MAGX	magnetometer x with unit	67.73	NO	
MAGY	Magnetometer Y with unit	67.73	NO	
MAGZ	magnetometer z with unit	67.73	NO	
IAMP	Accelerometer Temperature	67.73	NO	
MTMP	Magnetometer Temperature	67.73	NO	
ICT				
TPUL	Tension Pull	56.69	NO	
	Arm Potentiometer excitation V	53.90	NO	
	Caliper 1 measurement	56.69	BLK	1.250
	Caliper 2 measurement	56.69	BLK	1.250
	Caliper 3 measurement	56.69	BLK	1.250

	Caliper 4 measurement	56.69	BLK	1.250
	Caliper 5 measurement	56.69	BLK	1.250
	Caliper 6 measurement	56.69	BLK	1.250
	Caliper Global measurement	56.69	BLK	1.250
MOTI	Motor Current	53.90	NO	
MOT1	Motor Voltage Monitor 1	53.90	NO	
STA1	Status word #1	53.90	NO	
STA2	Status word #2	53.90	NO	
PRES	Caliper percentage of total compression of the spring	53.90	NO	
HAZI	Hole Azimuth	56.69	NO	
RB	Relative Bearing	56.69	NO	
AZI1	PAD1 Azimuth	56.69	NO	
DEVI	Inclination	56.69	NO	

Wavesonic-I

TPUL	Tension Pull	31.33	NO	
DPSX	Dipole Source X Structure1	19.83	NO	
DPSY	Dipole Source Y Structure1	19.83	NO	
DPSM	Monopole Source Structure	19.83	NO	
WVST	Wavesonic Compressed Data	31.33	NO	
TPUL	Tension Pull	31.33	NO	
XMS1	Wave Sonic Status Word 1	19.83	NO	
XMS2	Wave Sonic Status Word 2	19.83	NO	
XMS1	Wave Sonic XMITStatus Word 1	19.83	NO	
XMS1	Wave Sonic XMITStatus Word 2	19.83	NO	
F1HA	Dipole 1 HV After	19.83	NO	
F1HB	Dipole 1 HV Before	19.83	NO	
F2HA	Dipole 2 HV After	19.83	NO	
F2HB	Dipole 2 HV Before	19.83	NO	
F3HA	Monopole HV After	19.83	NO	
F3HB	Monopole HV Before	19.83	NO	
INVT	Input Voltage	19.83	NO	
5VOL	5 Volts	19.83	NO	
MI5A	Minus 5 Volts Analog	19.83	NO	
ITMP	Instrument Temperature	19.83	NO	
PL5A	Plus 5 Volts Analog	19.83	NO	
5VD	Plus 5 Volts Digital	19.83	NO	
TCUR	Tool Current	19.83	NO	
SUPV	Supply Voltage	19.83	NO	
PRVT	Preregulated voltage	19.83	NO	
PRVT	Pre-regulated voltage Xmter	19.83	NO	
TEMP	Temperature	19.83	NO	
ACQN	Acquisition Number	19.83	NO	
XDP	Delay Reference	31.33	NO	
MITM	MIT Mode	31.33	NO	
VERS	Version	19.83	NO	
D1CT	Dipole 1 Compressed Word Count	31.33	NO	
D2CT	Dipole 2 Compressed Word Count	31.33	NO	
MCNT	Monopole Compressed Word Count	31.33	NO	
SEQN	Sequence Number	19.83	NO	
FREV	Firmware Revision	19.83	NO	
MSMP	Monopole Sample Rate	19.83	NO	
MSMP	Dipole Sample Rate	19.83	NO	
MFWF	Monopole Firing Waveform	19.83	NO	
MFRQ	Monopole Frequency	19.83	NO	
MDI Y	Monopole Delay	19.83	NO	

MSL	Monopole Lower Travel Time	31.33	NO	
DXWF	Dipole X Firing Waveform	19.83	NO	
XFRQ	Dipole X Frequency	19.83	NO	
XDLY	Dipole X Delay	19.83	NO	
DYWF	Dipole Y Firing Waveform	19.83	NO	
YFRQ	Dipole Y Frequency	19.83	NO	
YDLY	Dipole Y Delay	19.83	NO	
DPSX	Dipole Source X Structure1	19.83	NO	
DPSY	Dipole Source Y Structure1	19.83	NO	
DPSM	Monopole Source Structure	19.83	NO	
WVST	Wavesonic Compressed Data	31.33	NO	
AUTM	Auto Mode	19.83	NO	
SONM	tool mode for sonic - 0 for normal or 3 for calibration	19.83	NO	
MSL	Monopole Lower Travel Time	31.33	NO	
MSH	Monopole Upper Travel Time	31.33	NO	
MLFC	Monopole-1 Lower Filter Bandpass Frequency Cut-off	19.83	NO	
MUFC	Monopole-1 Upper Filter Bandpass Frequency Cut-off	19.83	NO	
DLTT	Dipole Lower Travel Time	19.83	NO	
DUTT	Dipole Upper Travel Time	19.83	NO	
DLFC	Dipole Lower Filter Bandpass Frequency Cut-off	19.83	NO	
DUFC	Dipole Upper Filter Bandpass Frequency Cut-off	19.83	NO	
MUTE	WaveSonic Mute/Enable Channels and Sides map	19.83	NO	
MUTS	Mute/Enable Sides	19.83	NO	
WSRB	Relative Bearing	31.33	NO	
WSAZ	WSX Azimuth Pad 1	31.33	NO	
TPUL	Tension Pull	31.33	NO	
WMP	Summed array of Monopole for SIDES - A,B,C,D	31.33	NO	
WXX	Dipole X for SIDES - A-C	31.33	NO	
WYY	Dipole Y for SIDES - B-D	31.33	NO	
WXY	Dipole X for SIDES - B-D	31.33	NO	
WYX	Dipole Y for SIDES - A-C	31.33	NO	
TPUL	Tension Pull	31.33	NO	
WMA	Monopole Waveform Side A - Channel 1 to Channel 8 Receivers	31.33	NO	
WMB	Monopole Waveform Side B - Channel 1 to Channel 8 Receivers	31.33	NO	
WMC	Monopole Waveform Side C - Channel 1 to Channel 8 Receivers	31.33	NO	
WMD	Monopole Waveform Side D - Channel 1 to Channel 8 Receivers	31.33	NO	
WXA	Dipole X Waveform Side A - Channel 1 to Channel 8 Receivers	31.33	NO	
WXB	Dipole X Waveform Side B - Channel 1 to Channel 8 Receivers	31.33	NO	
WXC	Dipole X Waveform Side C - Channel 1 to Channel 8 Receivers	31.33	NO	
WXD	Dipole X Waveform Side D - Channel 1 to Channel 8 Receivers	31.33	NO	
WYA	Dipole Y Waveform Side A - Channel 1 to Channel 8 Receivers	31.33	NO	
WYB	Dipole Y Waveform Side B - Channel 1 to Channel 8 Receivers	31.33	NO	
WYC	Dipole Y Waveform Side C - Channel 1 to Channel 8 Receivers	31.33	NO	
WYD	Dipole Y Waveform Side D - Channel 1 to Channel 8 Receivers	31.33	NO	
ACRt Sonde				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000

F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	
Microlog Pad				
TPUL	Tension Pull	82.98	NO	
MINV	Microlog Lateral	82.98	BLK	0.750
MNOR	Microlog Normal	82.98	BLK	0.750
SDLT Pad				
TPUL	Tension Pull	82.79	NO	

NAB	Near Above	82.61	BLK	0.920
NHI	Near Cesium High	82.61	BLK	0.920
NLO	Near Cesium Low	82.61	BLK	0.920
NVA	Near Valley	82.61	BLK	0.920
NBA	Near Barite	82.61	BLK	0.920
NDE	Near Density	82.61	BLK	0.920
NPK	Near Peak	82.61	BLK	0.920
NLI	Near Lithology	82.61	BLK	0.920
NBAU	Near Barite Unfiltered	82.61	BLK	0.250
NLIU	Near Lithology Unfiltered	82.61	BLK	0.250
FAB	Far Above	82.96	BLK	0.250
FHI	Far Cesium High	82.96	BLK	0.250
FLO	Far Cesium Low	82.96	BLK	0.250
FVA	Far Valley	82.96	BLK	0.250
FBA	Far Barite	82.96	BLK	0.250
FDE	Far Density	82.96	BLK	0.250
FPK	Far Peak	82.96	BLK	0.250
FLI	Far Lithology	82.96	BLK	0.250
PTMP	Pad Temperature	82.80	BLK	0.920
NHV	Near Detector High Voltage	82.19	NO	
FHV	Far Detector High Voltage	82.19	NO	
ITMP	Instrument Temperature	82.19	NO	
DDHV	Detector High Voltage	82.19	NO	

Data: DOR_TOEWS25-9-40004 SP-GTET-DSN-SDL-IDT-ICT-WSTT-ACRT-CH004 28-Sep-12 04:42 Up @4147.8f Date: 28-Sep-12 05:15:25

COMPANY	DORADO E&P PARTNERS LLC.		
WELL	TOEWS 25-9-4 #1H		
FIELD	UNKNOWN		
COUNTY	RENO	STATE	KANSAS
HALLIBURTON		MONOPOLE DELTA T LOG	

HALLIBURTON

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

COMPANY	DORADO E&P PARTNERS LLC.		
WELL	TOEWS 25-9-4 #1H		
FIELD	UNKNOWN		
COUNTY	RENO		
STATE	KANSAS		
COMPANY	DORADO E&P PARTNERS LLC.	WELL	TOEWS 25-9-4 #1H
FIELD	UNKNOWN	COUNTY	RENO
STATE	KANSAS	API No.	15-155-21592
Location	(SHL) 150' FNL & 450' FWL		
Sect.	4	Twp.	25S
Rge.	9W		
Elev.	1698.0 ft	Elev.: K.B.	1710.0 ft
D.F.	12.0 ft above perm. Datum	D.F.	1710.0 ft
G.L.	KB	G.L.	1698.0 ft
Other Services:	ACRT DSN/SDL WAVE ICT MRIL		

Date	27-Sep-12
Run No.	ONE
Depth - Driller	4137.00 ft
Depth - Logger	3530.0 ft
Bottom - Logged Interval	4143
Top - Logged Interval	1449
Casing - Driller	9.625 in @ 1450.0 ft
Casing - Logger	1431.0 ft
Bit Size	8.750 in @
Type Fluid in Hole	WATER BASED MUD
Density	8.9 ppg 44.00 s/qt
PH	11.00 pH 4.2 cp/m
Source of Sample	FLOW LINE
Rm @ Meas. Temperature	0.991 ohmm @ 75.00 degF @
Rmf @ Meas. Temperature	0.84 ohmm @ 75.00 degF @
Rmc @ Meas. Temperature	1.139 ohmm @ 75.00 degF @
Source Rmf	MEAS Rmc MEAS
Rm @ BHT	0.67 ohmm @ 115.0 degF @
Time Since Circulation	11.0 hr
Time on Bottom	27-Sep-12 15:56
Max. Rec. Temperature	115.0 degF @ 3530.0 ft @
Equipment Location	10546696 LIBERAL
Recorded By	S. INGERSOLL
Witnessed By	DAVID WHEELER

Fold here

Service Ticket No.: 9841024		API Serial No.: 15-155-21592		PGM Version: WL INSITE R3.6.0 (Build 3)			
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE				RESISTIVITY SCALE CHANGES			
Date	Sample No.			Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller							
Type Fluid in Hole							
Density	Viscosity						
Ph	Fluid Loss						
Source of Sample				RESISTIVITY EQUIPMENT DATA			
Rm @ Meas. Temp	@	@		Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.	@	@		ONE	ACRT	N/A	1.5" S.O.
Rmc @ Meas. Temp.	@	@			1962 S909		
Source Rmf	Rmc						
Rm @ BHT	@	@					
Rmf @ BHT	@	@					
Rmc @ BHT	@	@					
EQUIPMENT DATA							
GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	11039640	Serial No.	10894370	Serial No.	10950489	Serial No.	11055304
Model No.	GTET	Model No.	WSST	Model No.	SDLT	Model No.	DSNT
Diameter	3.625"	No. of Cent.	2	Diameter	4.5"	Diameter	3.625'
Detector Model No.	GTET	Spacing	.5	Log Type	GAM-GAM	Log Type	NEU-NEU
Type	SCINT			Source Type	CS-137	Source Type	AM-241BE
Length	8"	LSA [Y/N]	YES	Serial No.	5168GW	Serial No.	DSN-424
Distance to Source	NA	FWDA [Y/N]	YES	Strength	1.5 CI	Strength	15 CI
LOGGING DATA							
GENERAL		GAMMA		ACOUSTIC		DENSITY	
NEUTRON							

Run No.	Depth		Speed ft/min	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
	From	To		L	R	L	R		L	R		L	R	
ONE	4143	100	REC	0	150	30	-10	47.6 us/ft	30	-10	2.71 gm/cc	30	-10	LIME

DIRECTIONAL INFORMATION

Maximum Deviation @ KOP @

Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 7 INCH CASING.

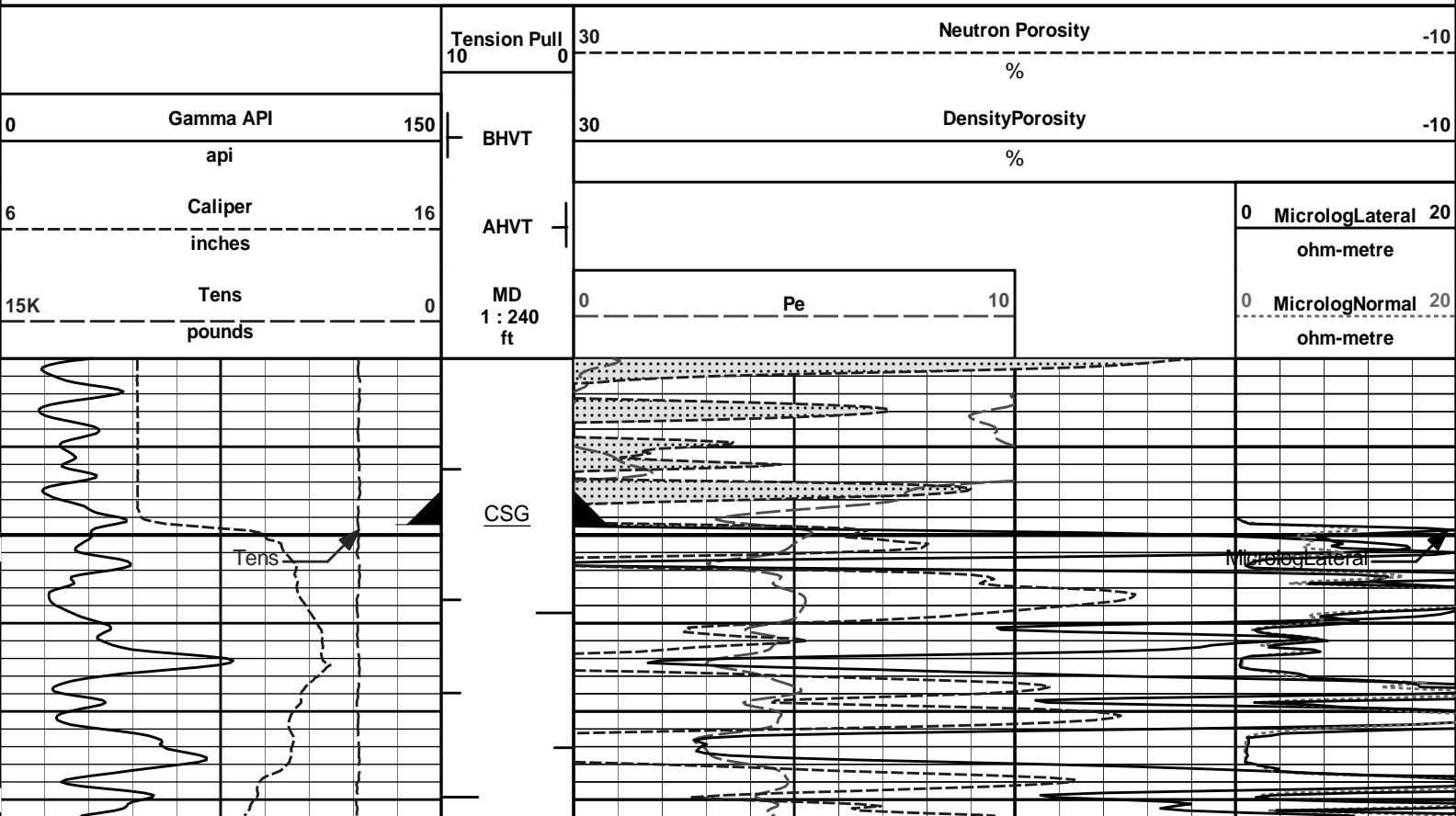
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

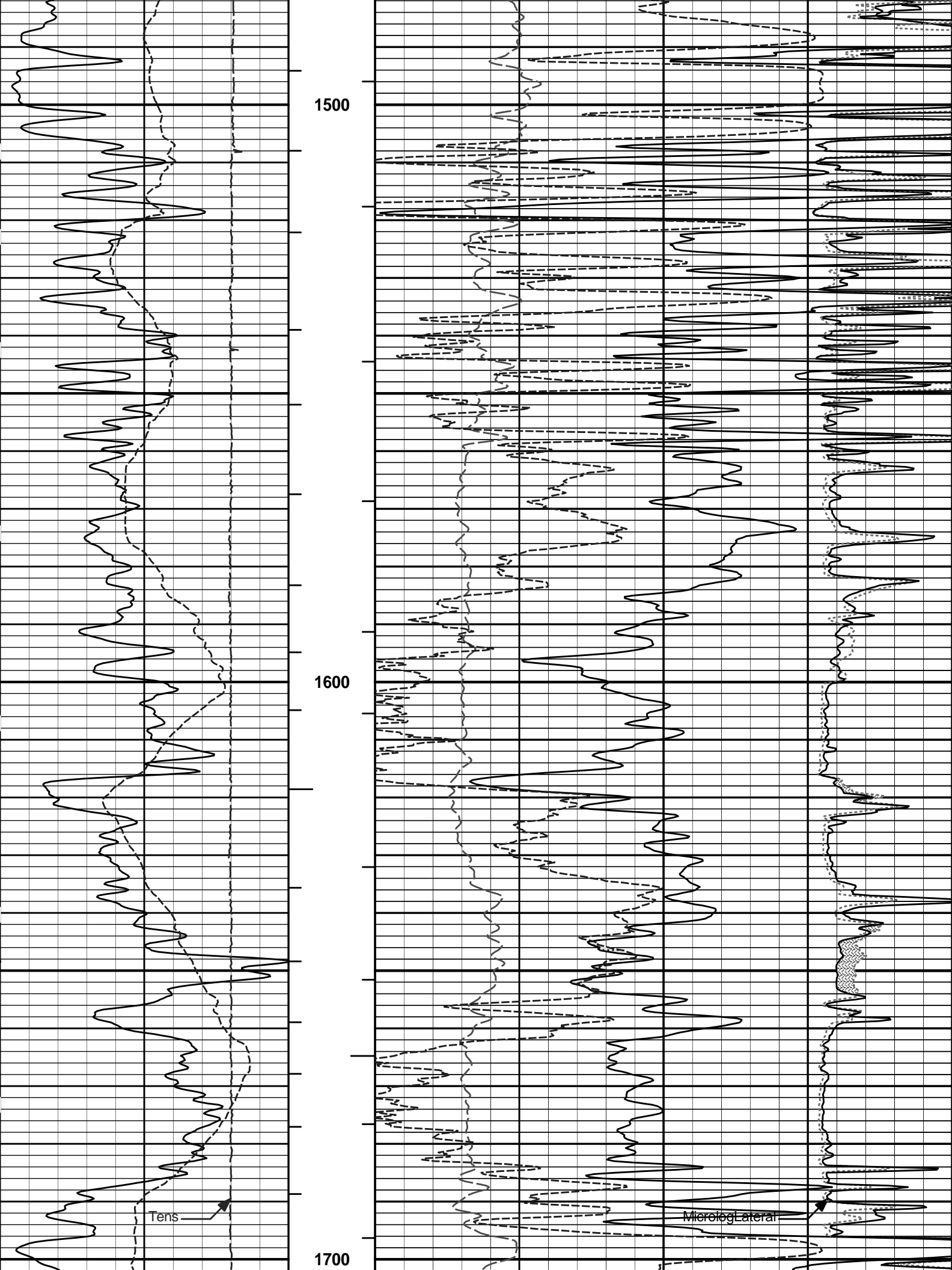
HALLIBURTON

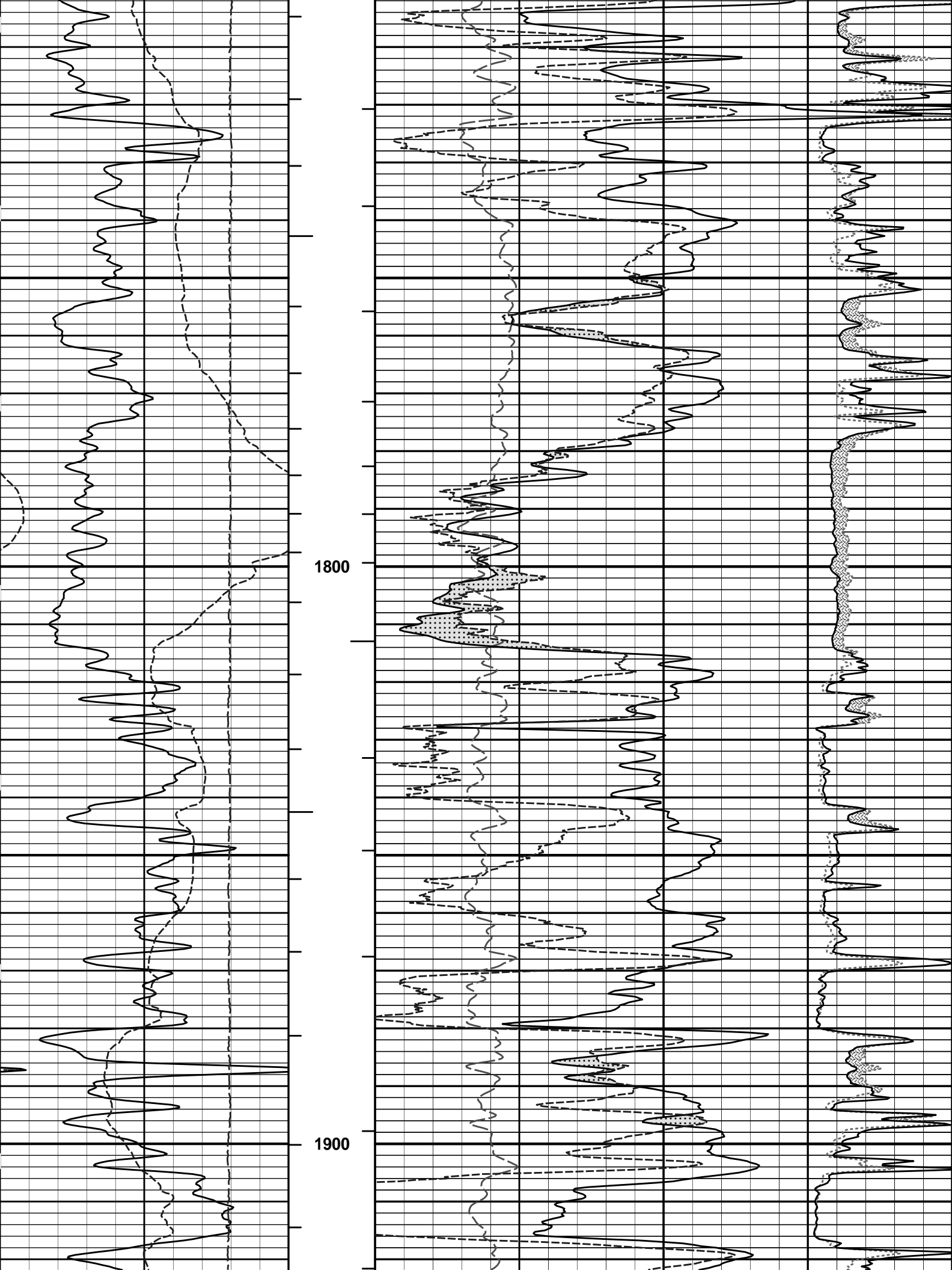


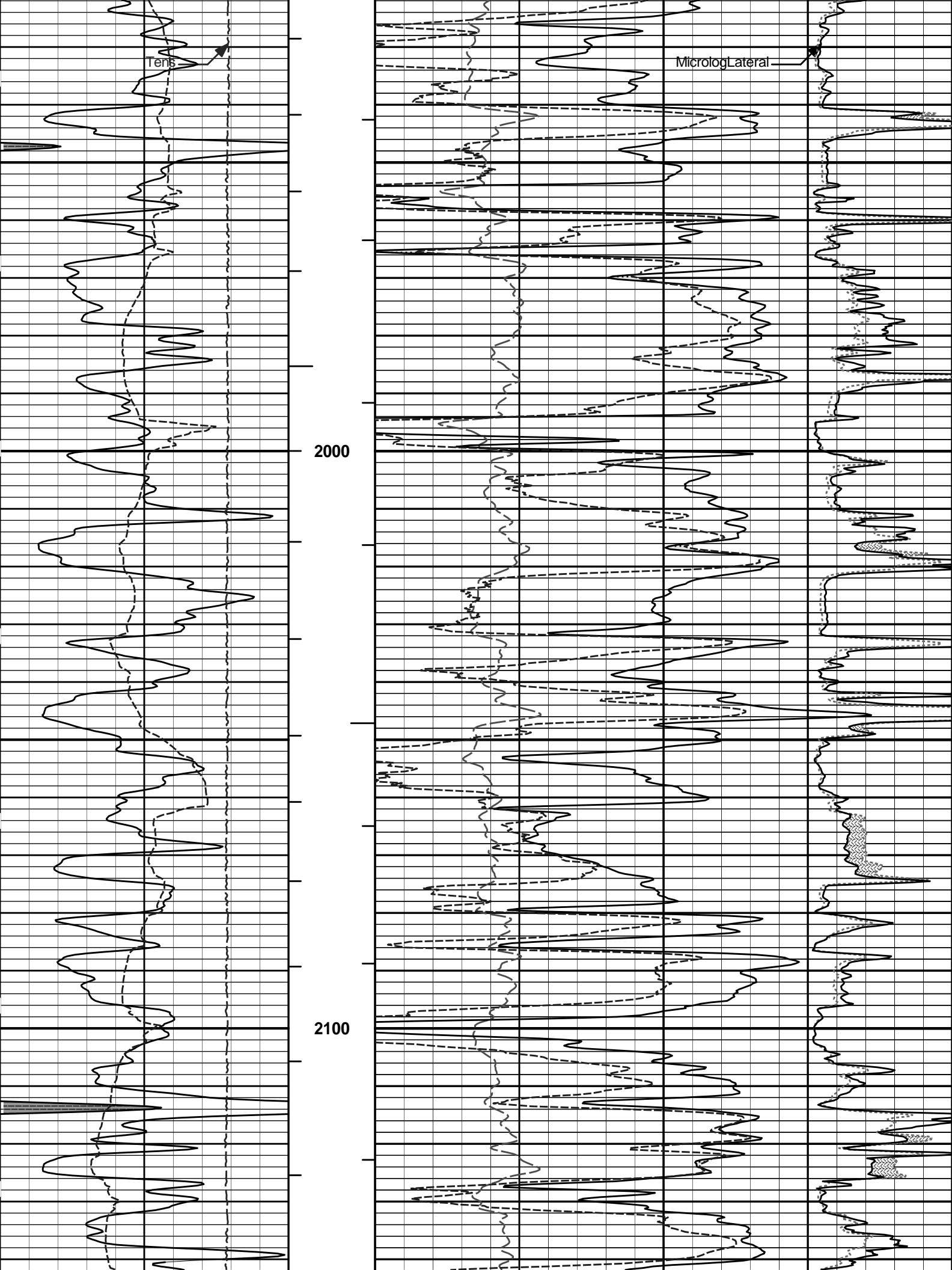
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 Plot File: \\POROSITY\PoromL_5_main_IQ_LIB

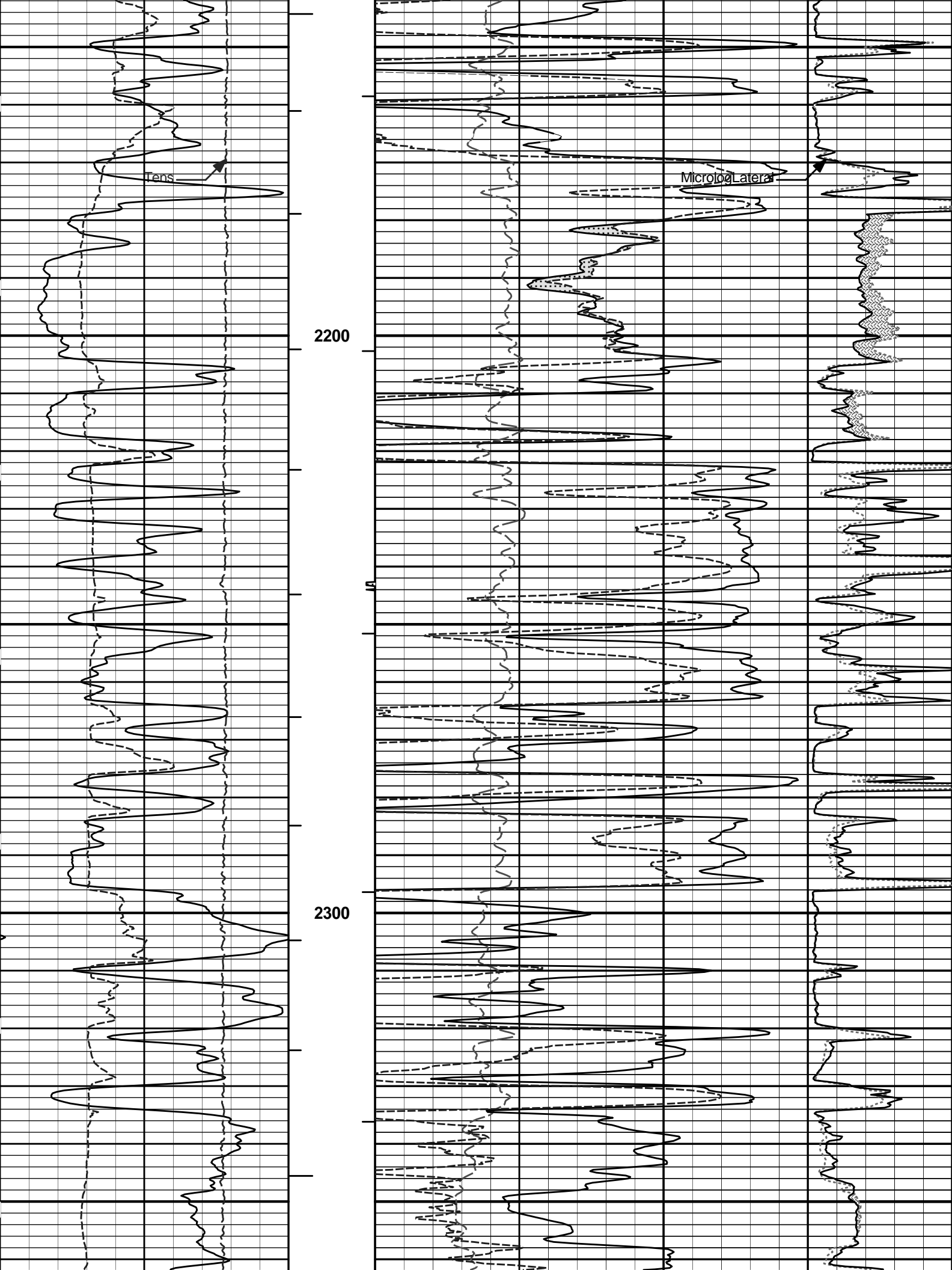
5 INCH MAIN LOG

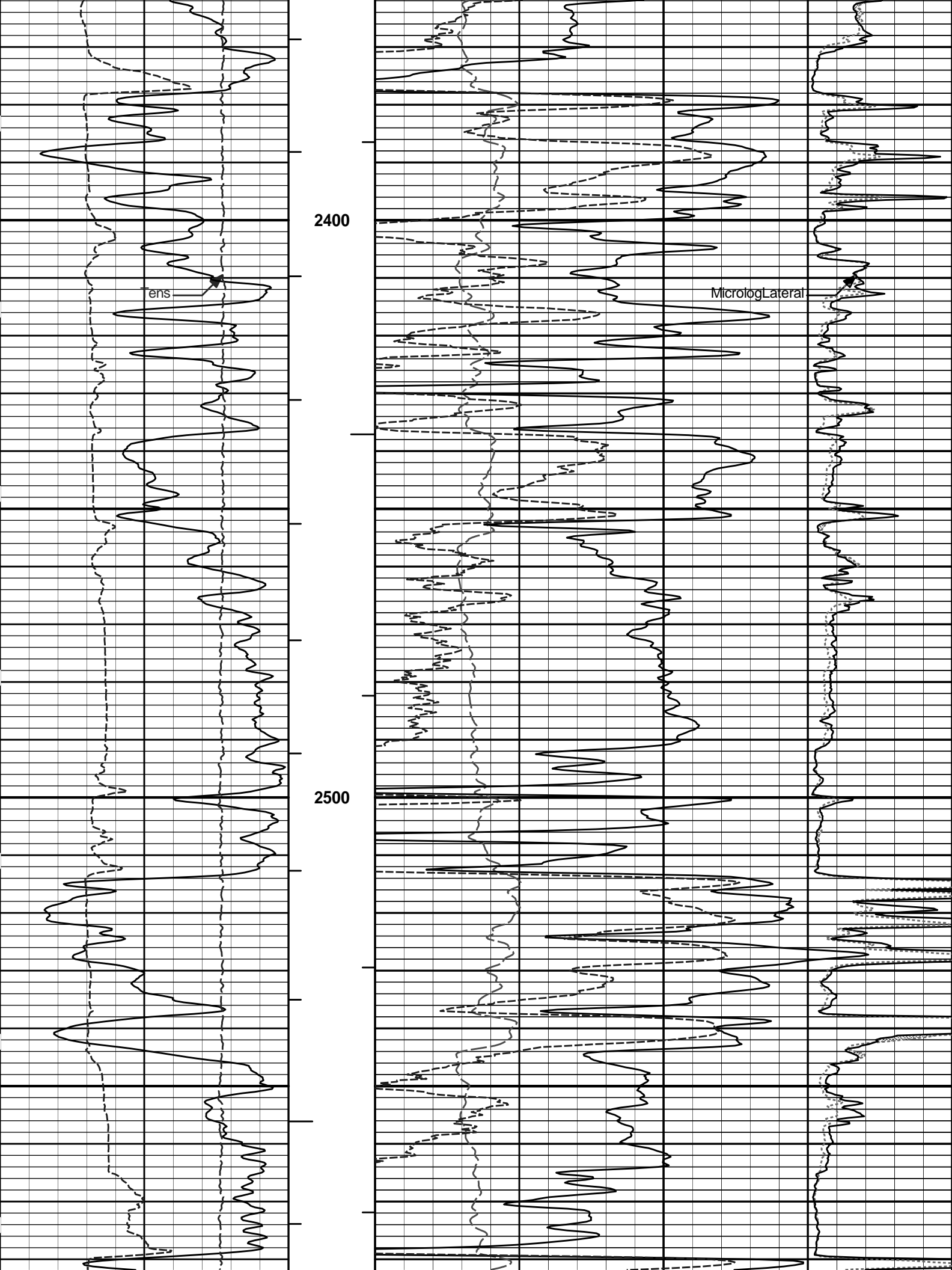


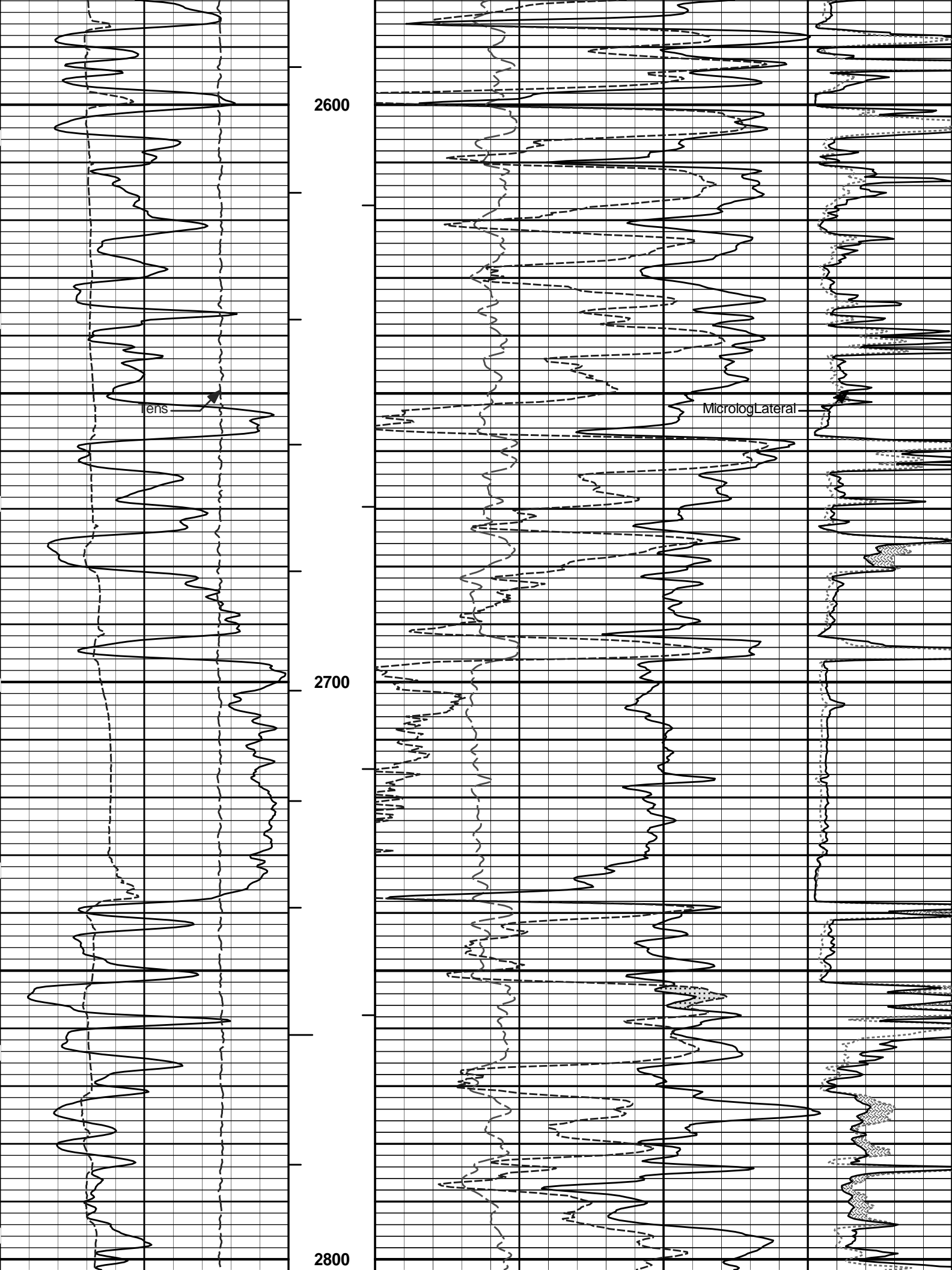


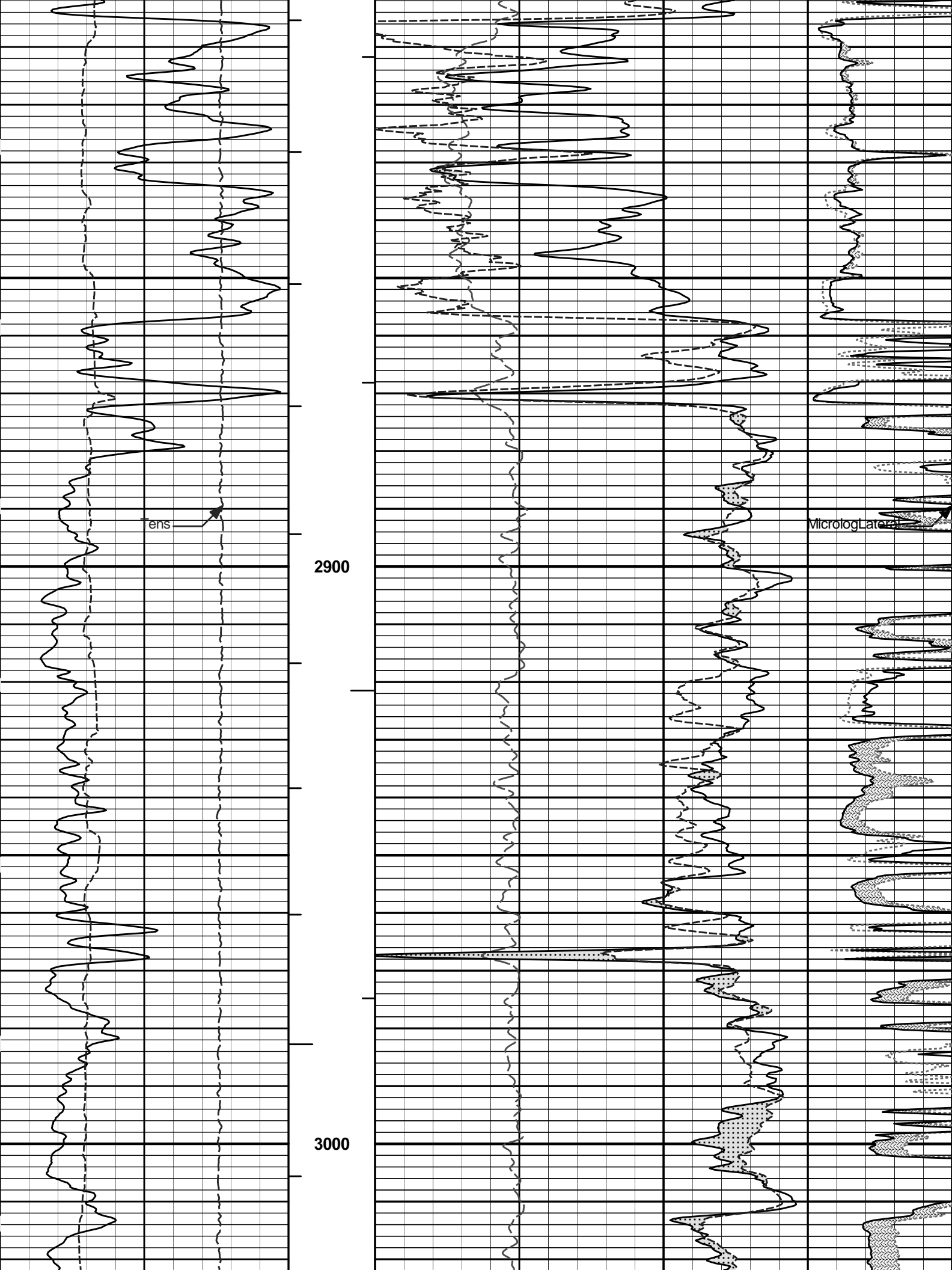


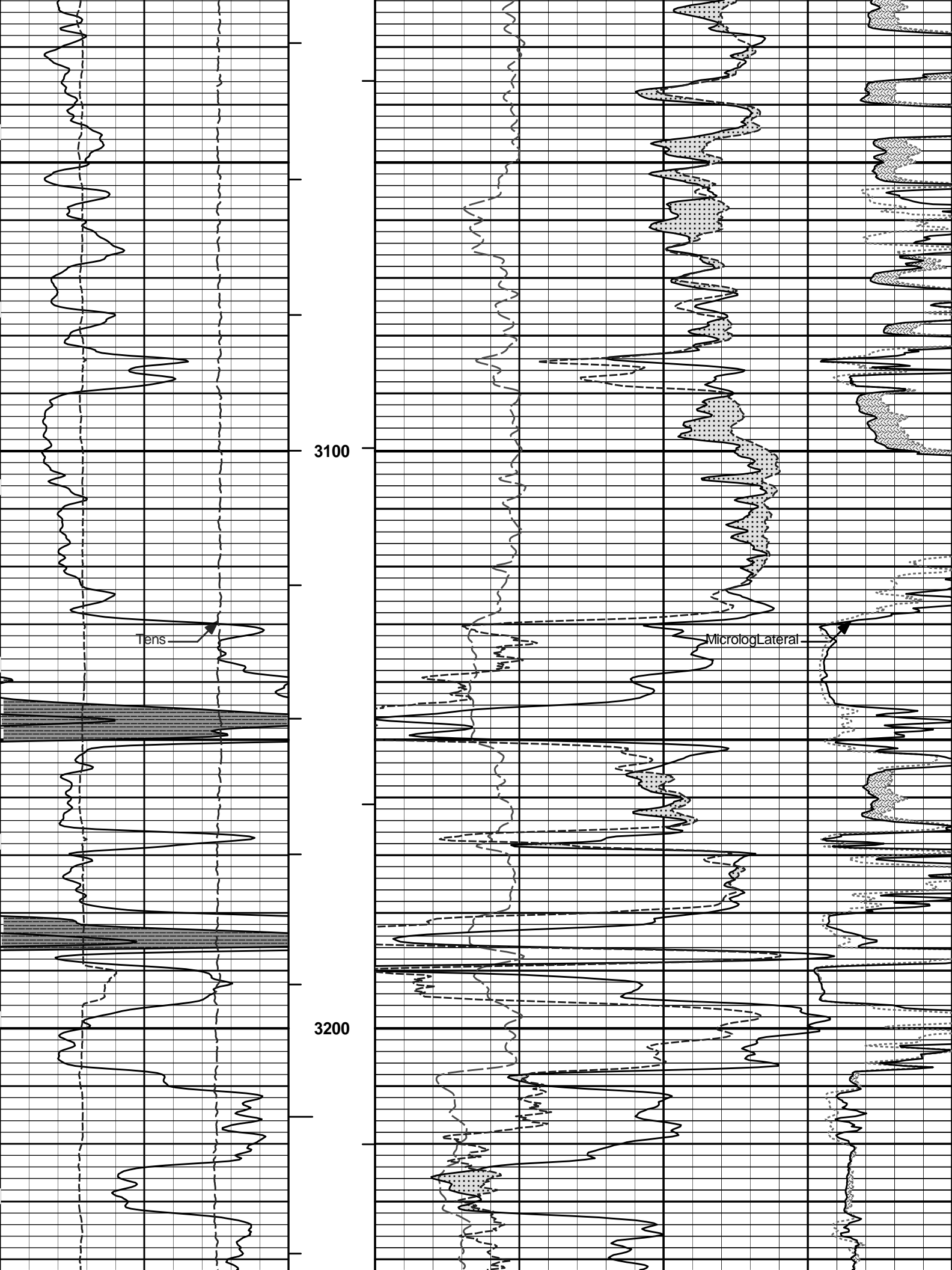


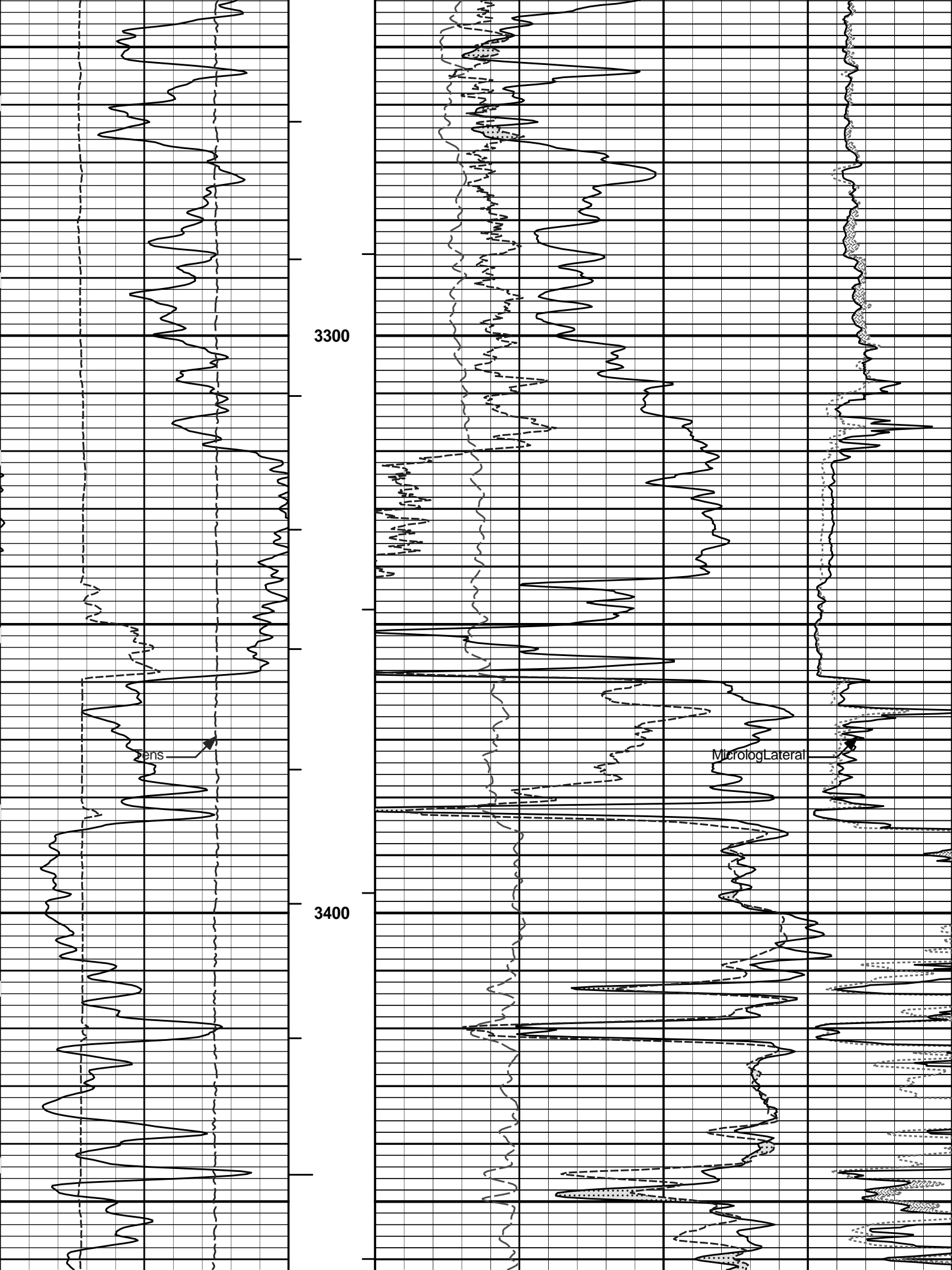


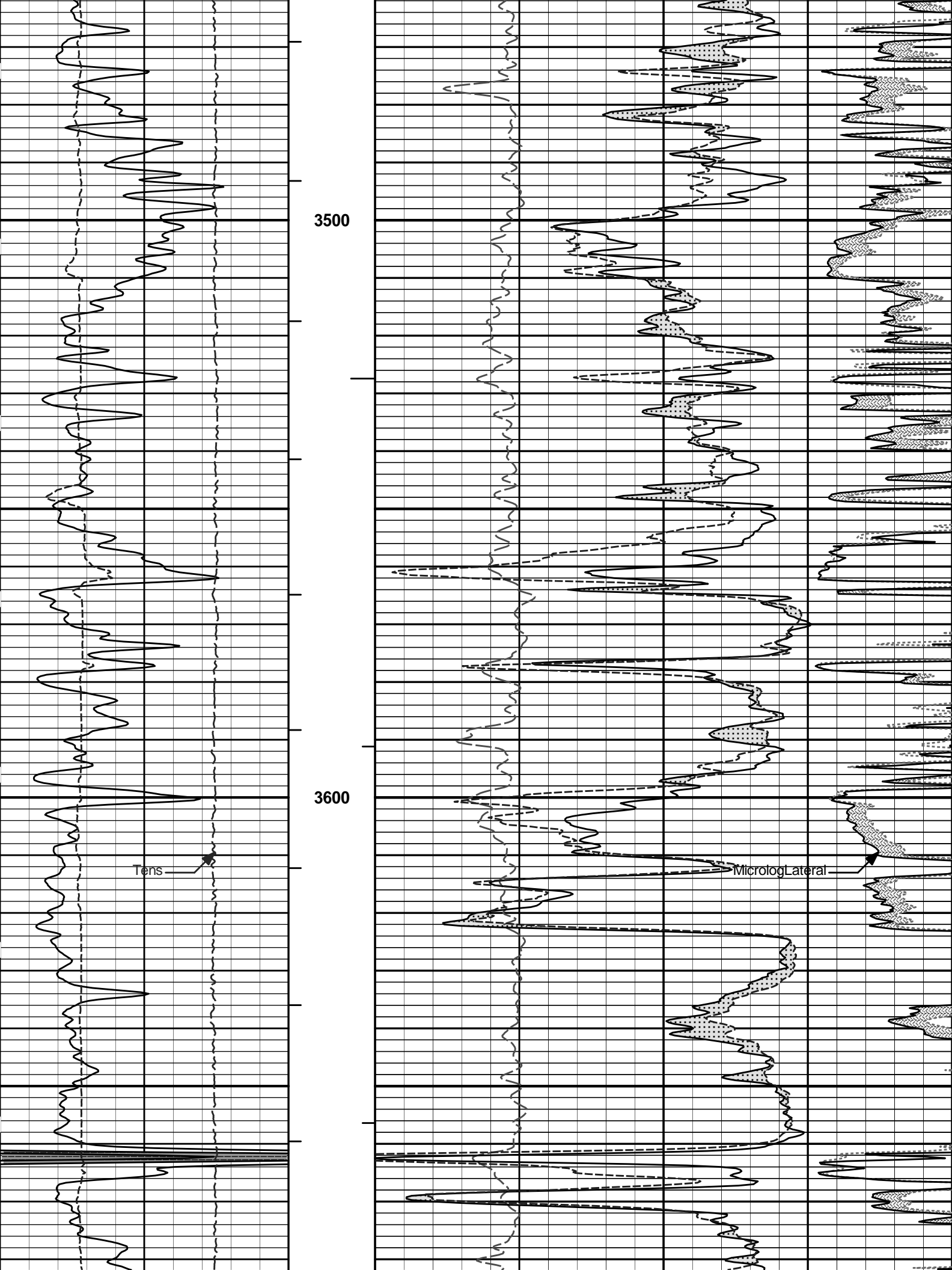


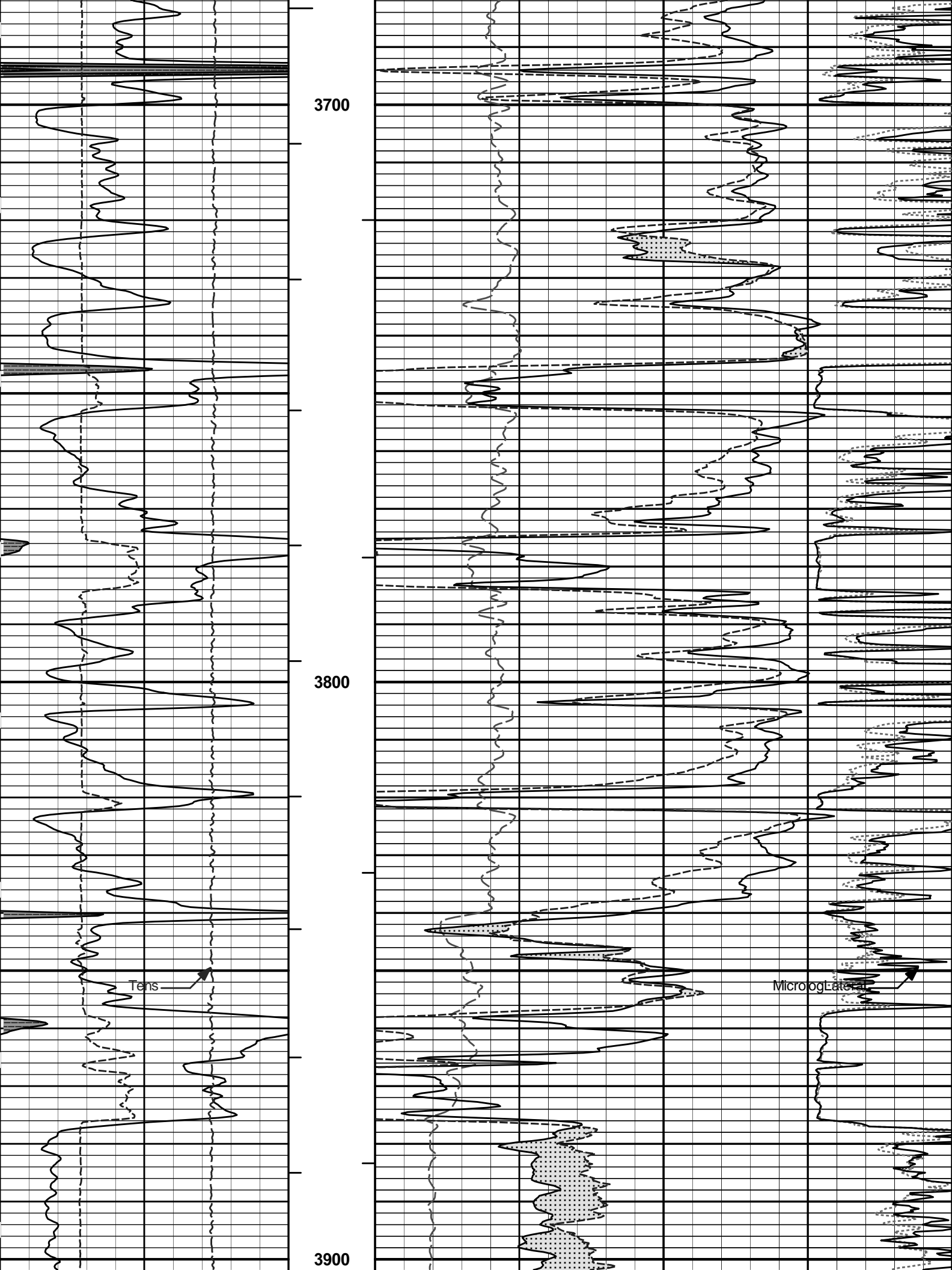


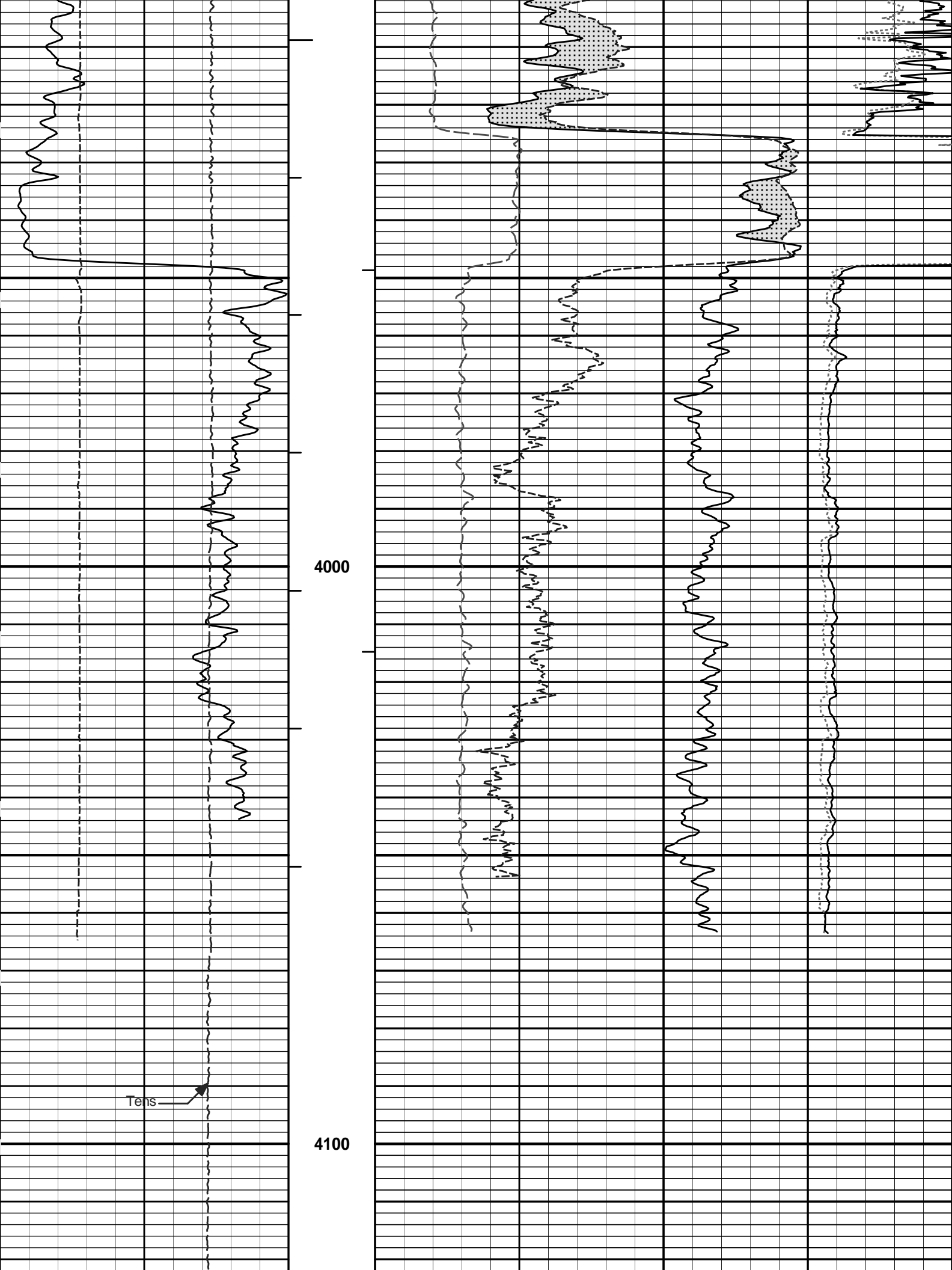


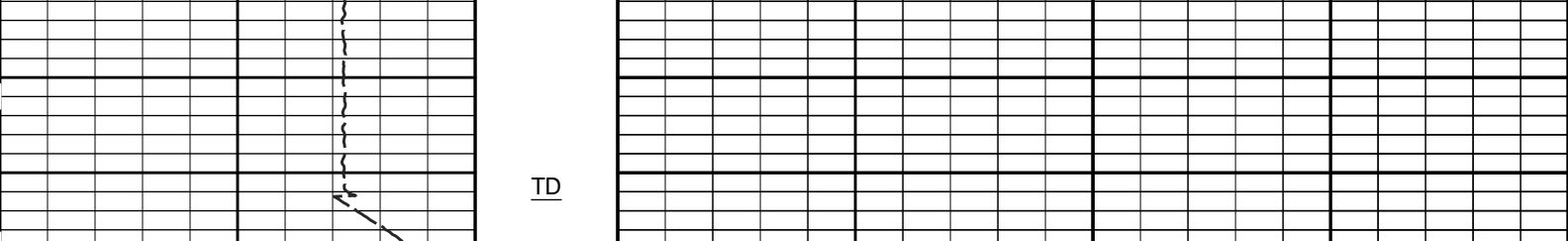












TD

15K	Tens pounds	0	MD 1 : 240 ft	0	Pe	10	0	MicrologNormal	20
6	Caliper inches	16	AHVT				0	MicrologLateral	20
0	Gamma API api	150	BHVT	30	DensityPorosity				-10
			Tension Pull	30	Neutron Porosity				-10
			10	0					

HALLIBURTON

Plot Time: 28-Sep-12 14:33:28
 Plot Range: 1430 ft to 4147.67 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-004\
 Plot File: \\POROSITY\PoromL_5_main_IQ_LIB

5 INCH MAIN LOG

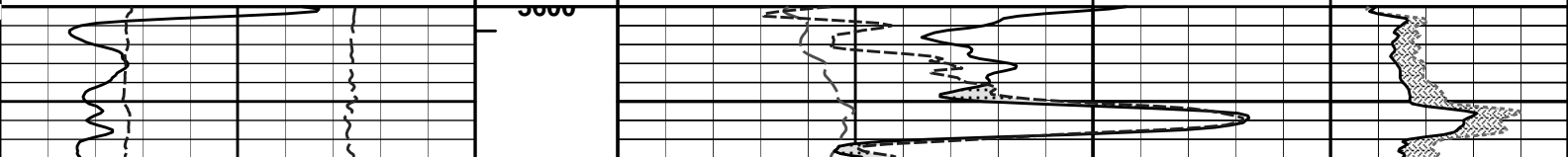
HALLIBURTON

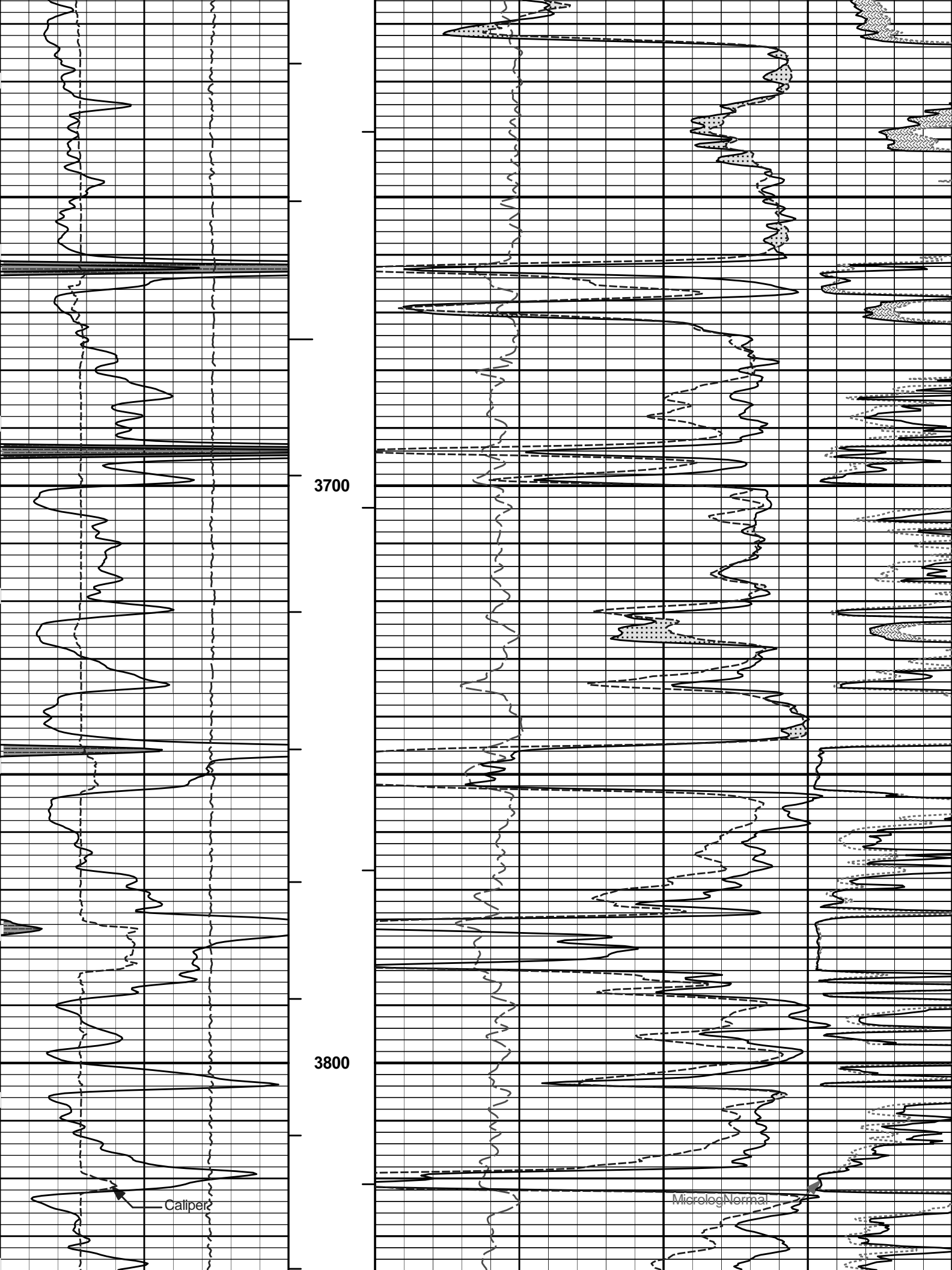
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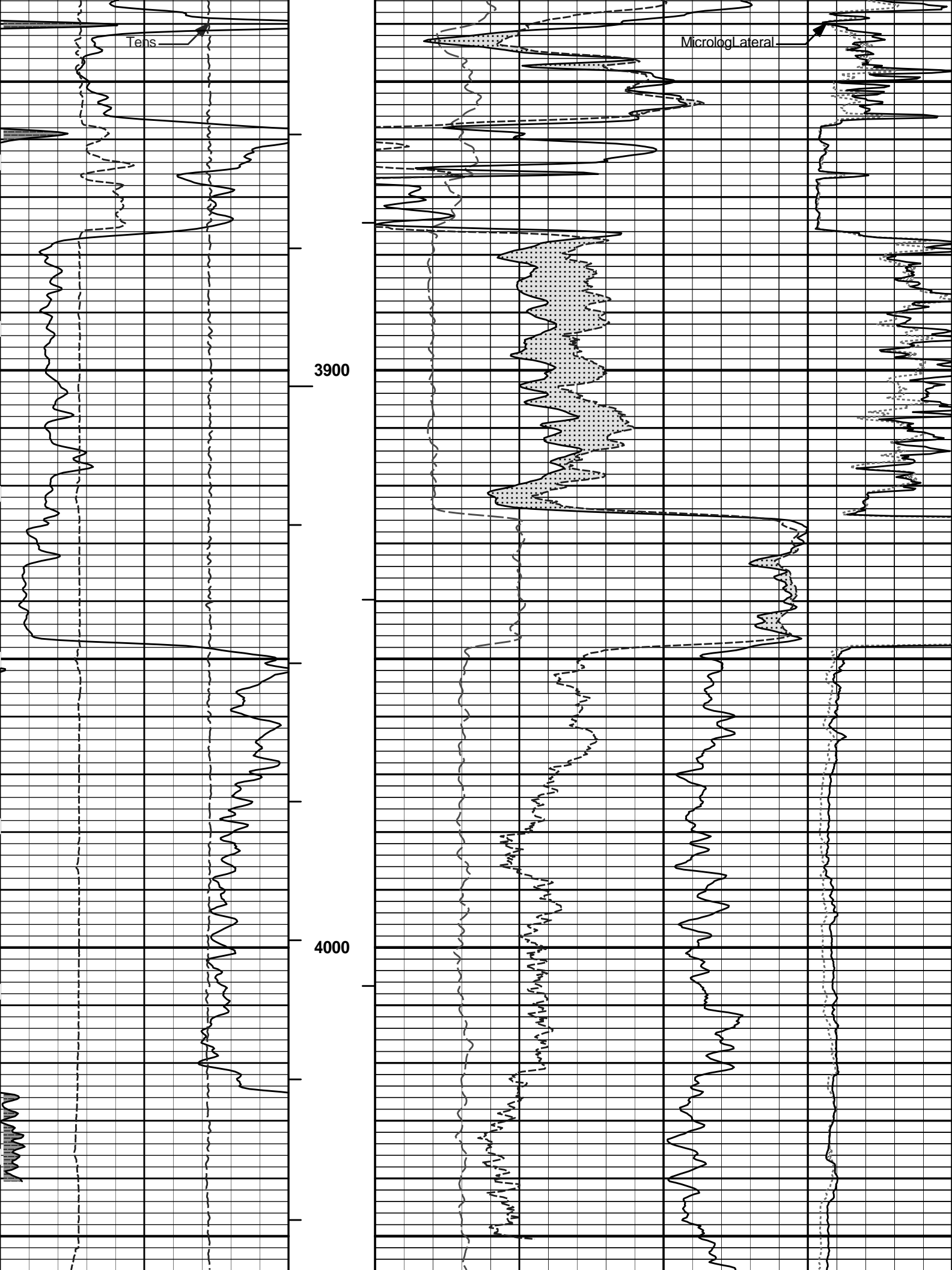
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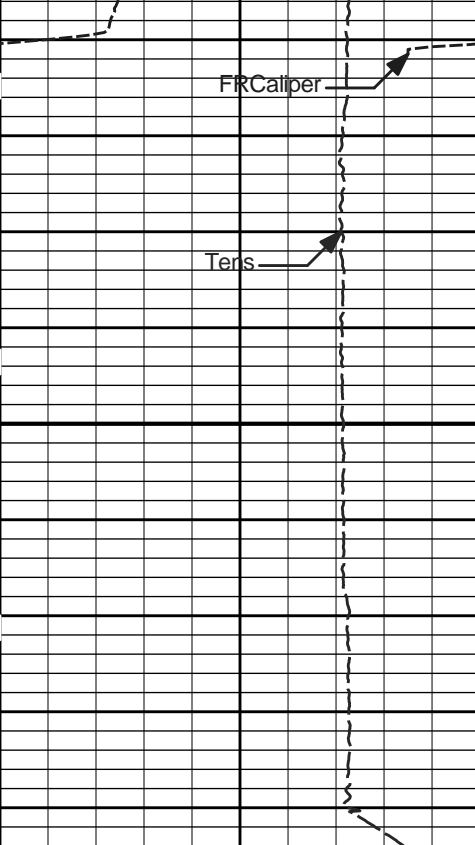
REPEAT SECTION

			Tension Pull						
			Tension Pull	30	Neutron Porosity				-10
0	Gamma API api	150	BHVT	30	DensityPorosity				-10
6	Caliper inches	16	AHVT				0	MicrologLateral	20
15K	Tens pounds	0	MD 1 : 240 ft	0	Pe	10	0	MicrologNormal	20

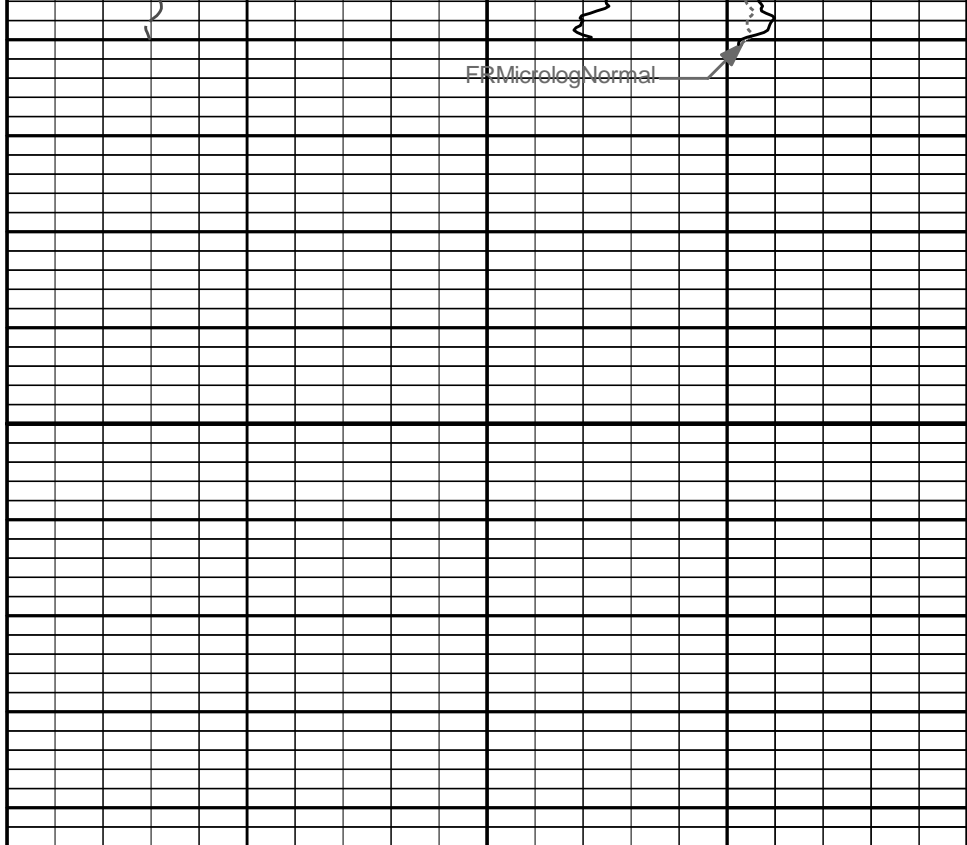








4100



15K	Tens	0	MD	0	Pe	10	0	MicrologNormal	20
	pounds		1 : 240					ohm-metre	
			ft						
6	Caliper	16	AHVT				0	MicrologLateral	20
	inches							ohm-metre	
0	Gamma API	150	BHVT	30	DensityPorosity				-10
	api				%				
			Tension Pull	30	Neutron Porosity				-10
			10	0	%				
			Tension Pull						

HALLIBURTON Plot Time: 28-Sep-12 14:33:34
 Plot Range: 3600 ft to 4144.42 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-003\
 Plot File: \\POROSITY\PoromL_5_main_IQ_LIB

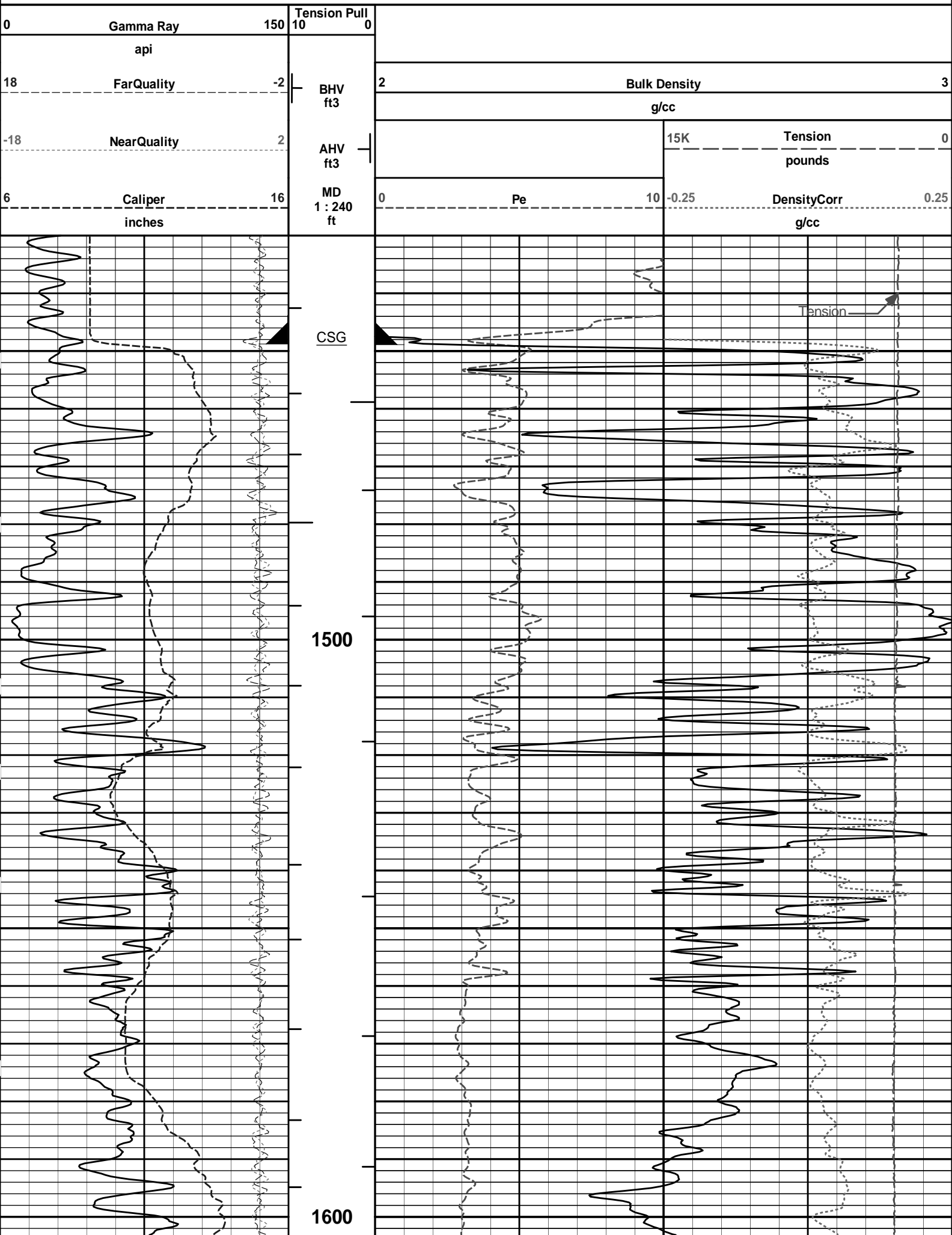
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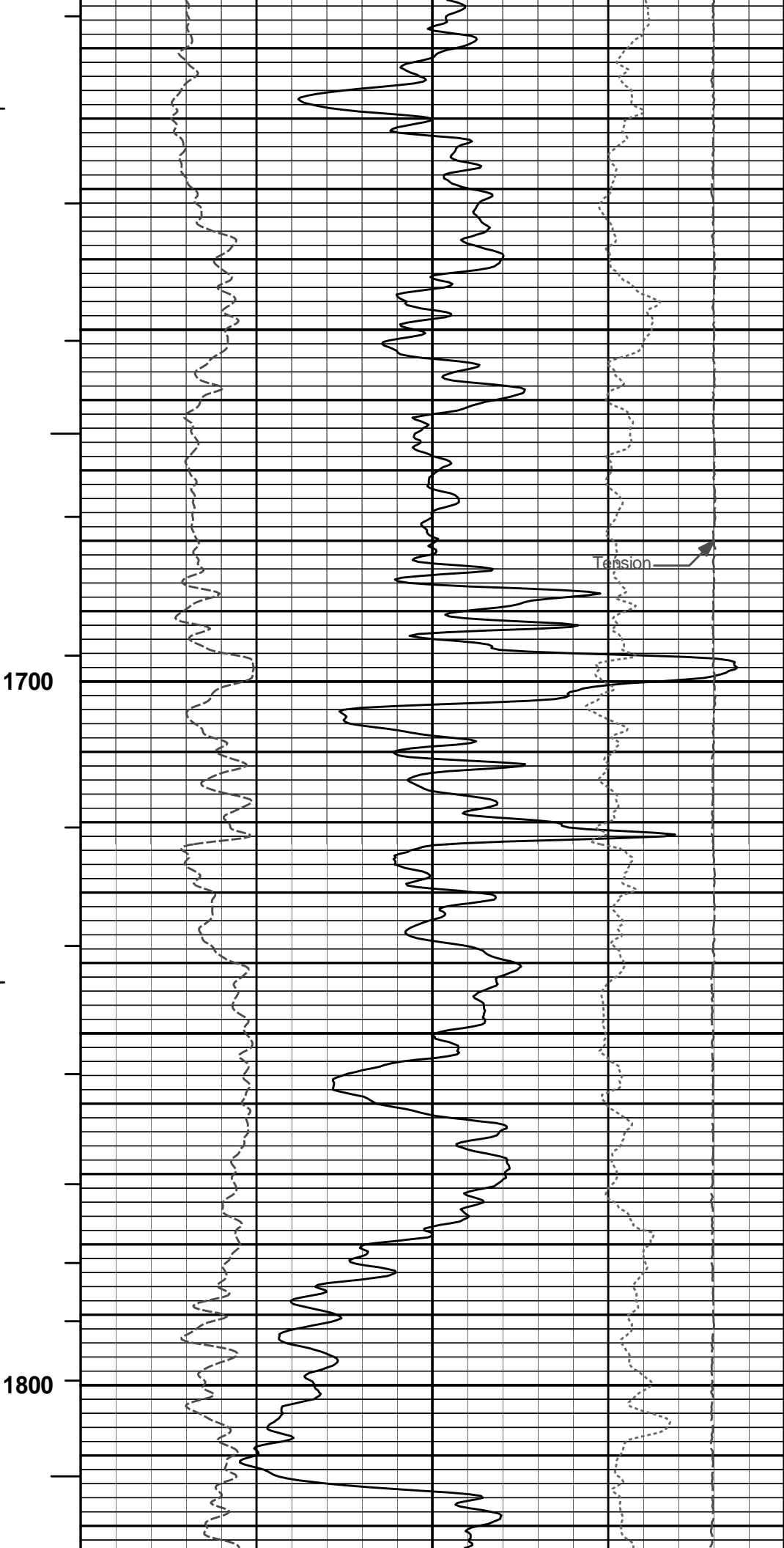
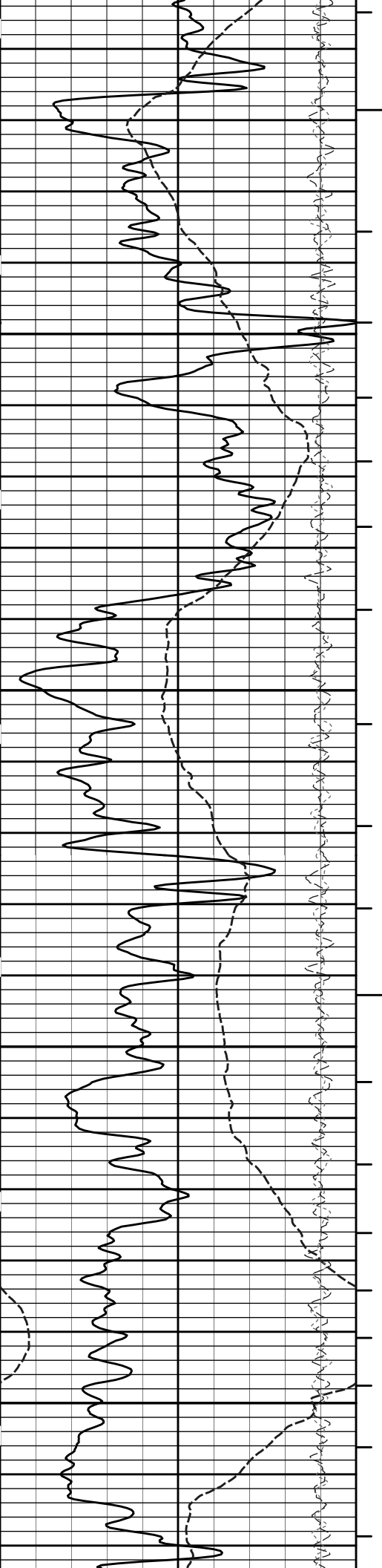
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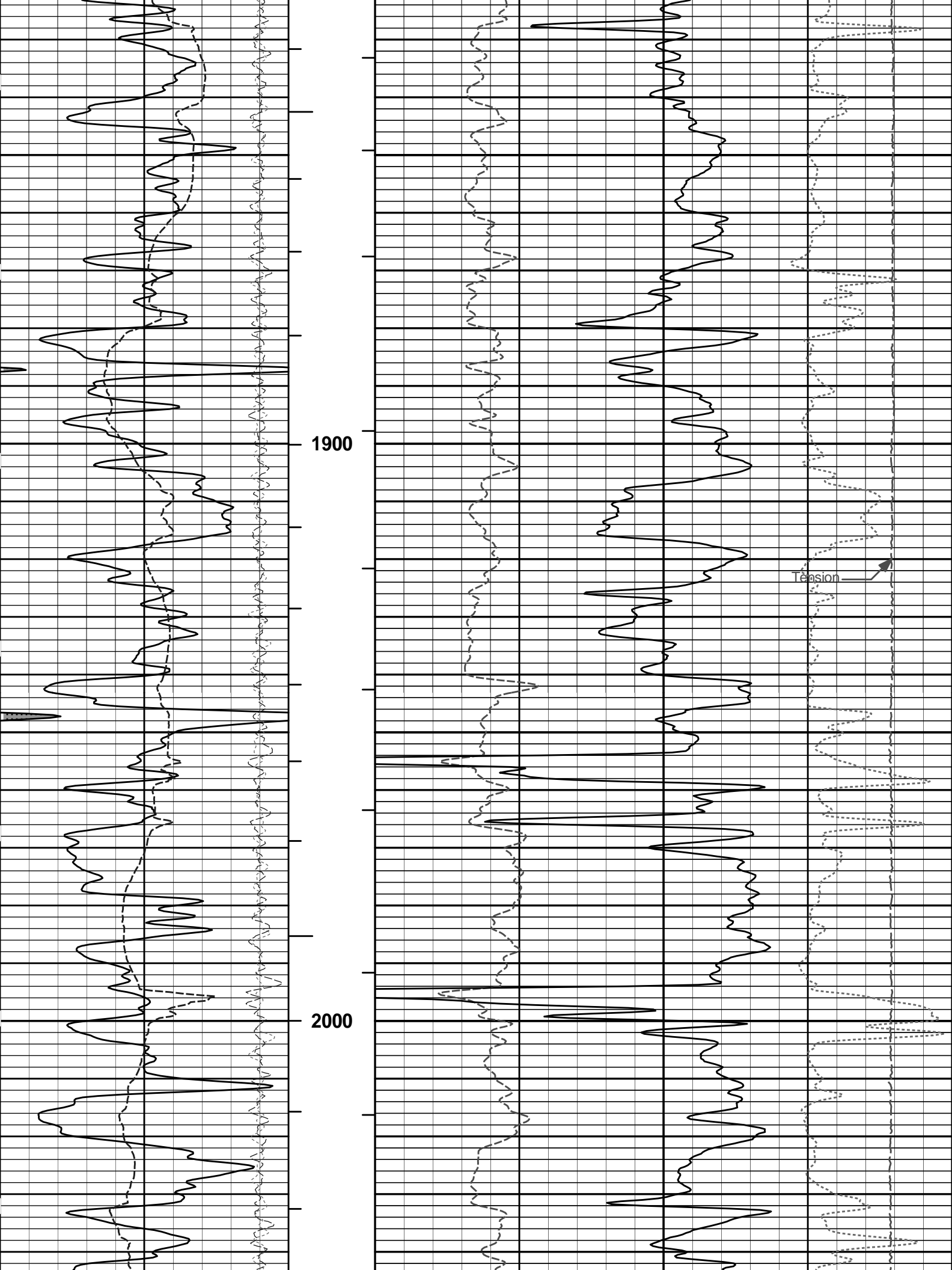
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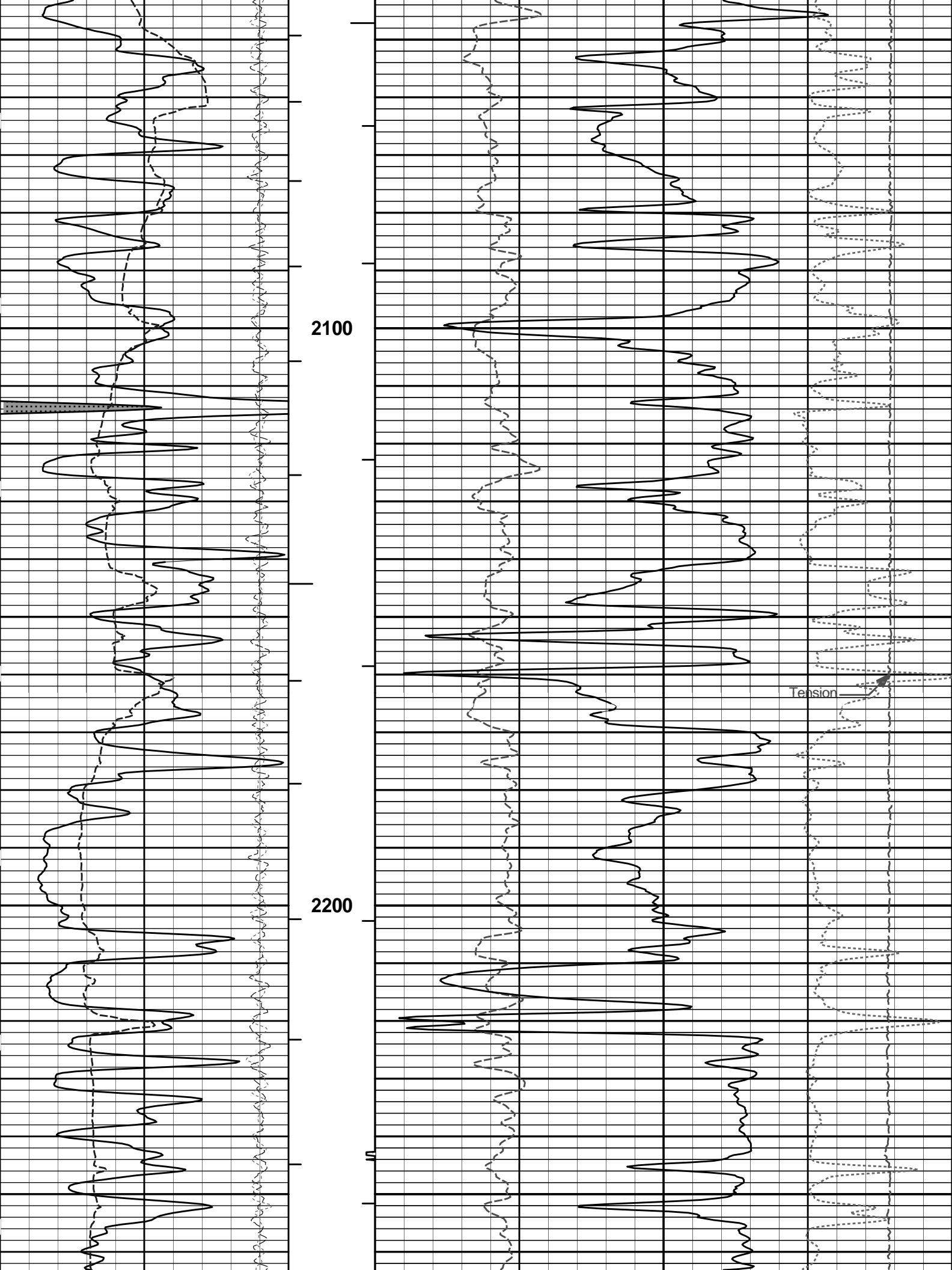
5 INCH MAIN LOG

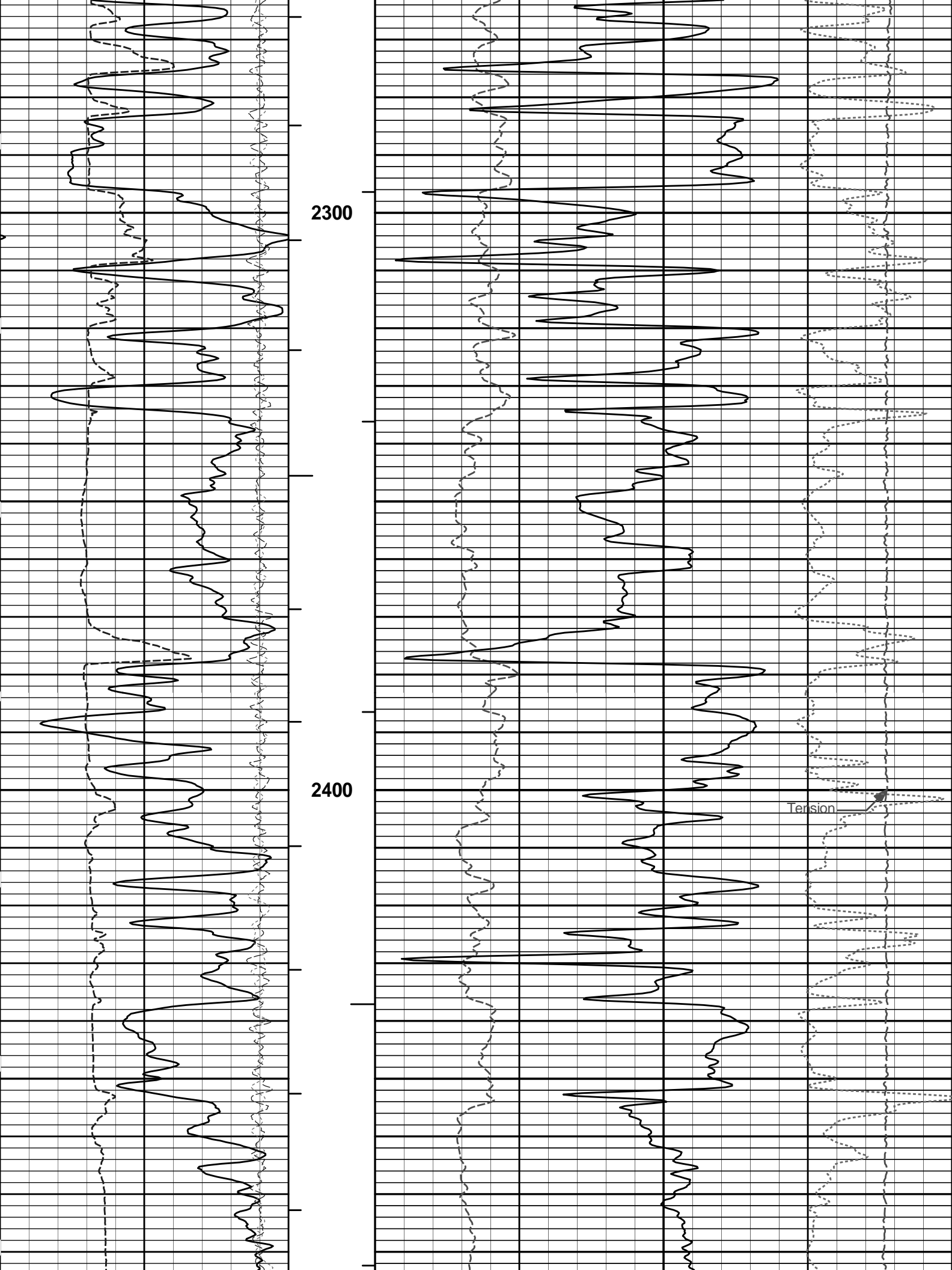
3 INCH MAIN LOG

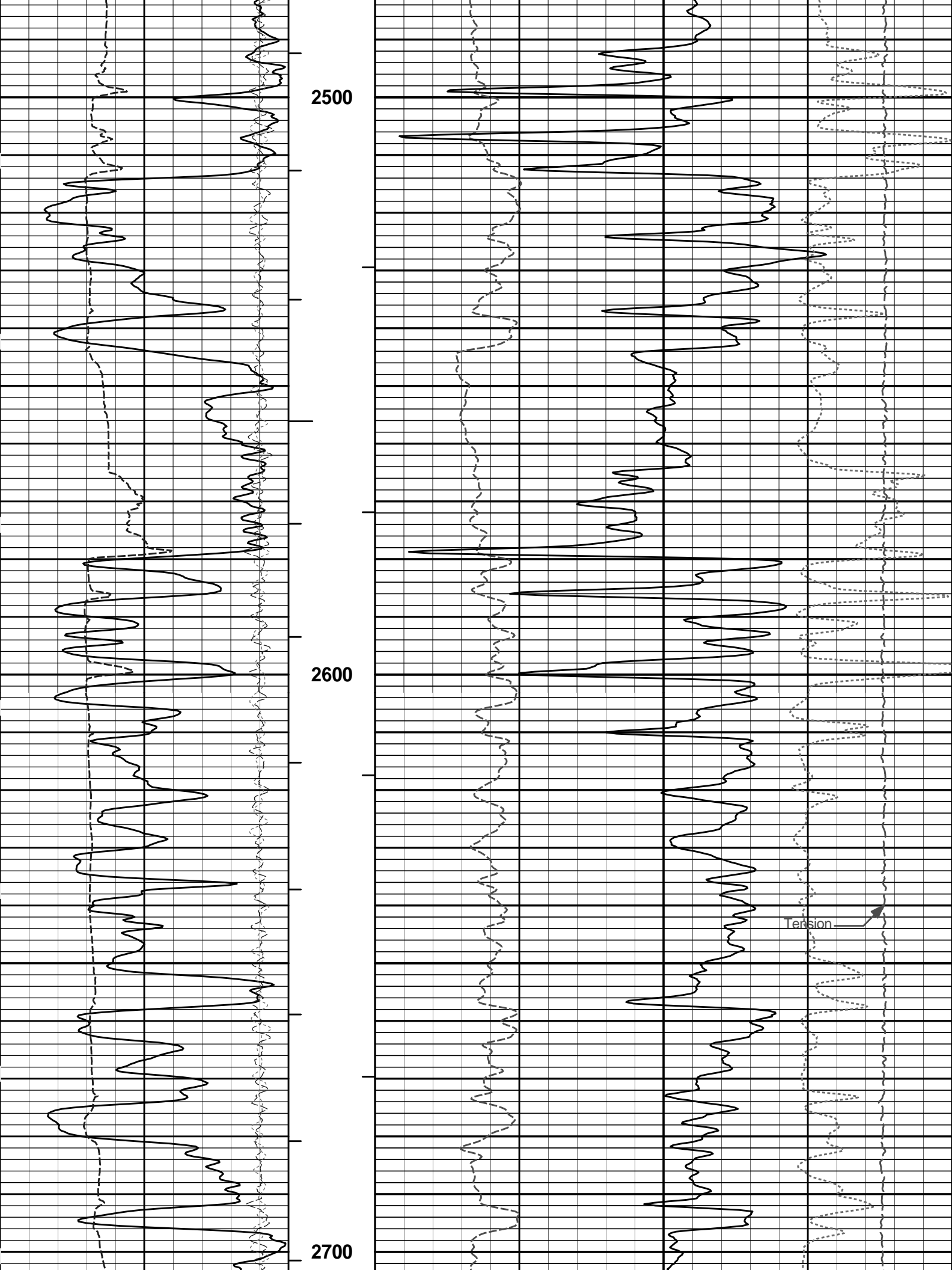


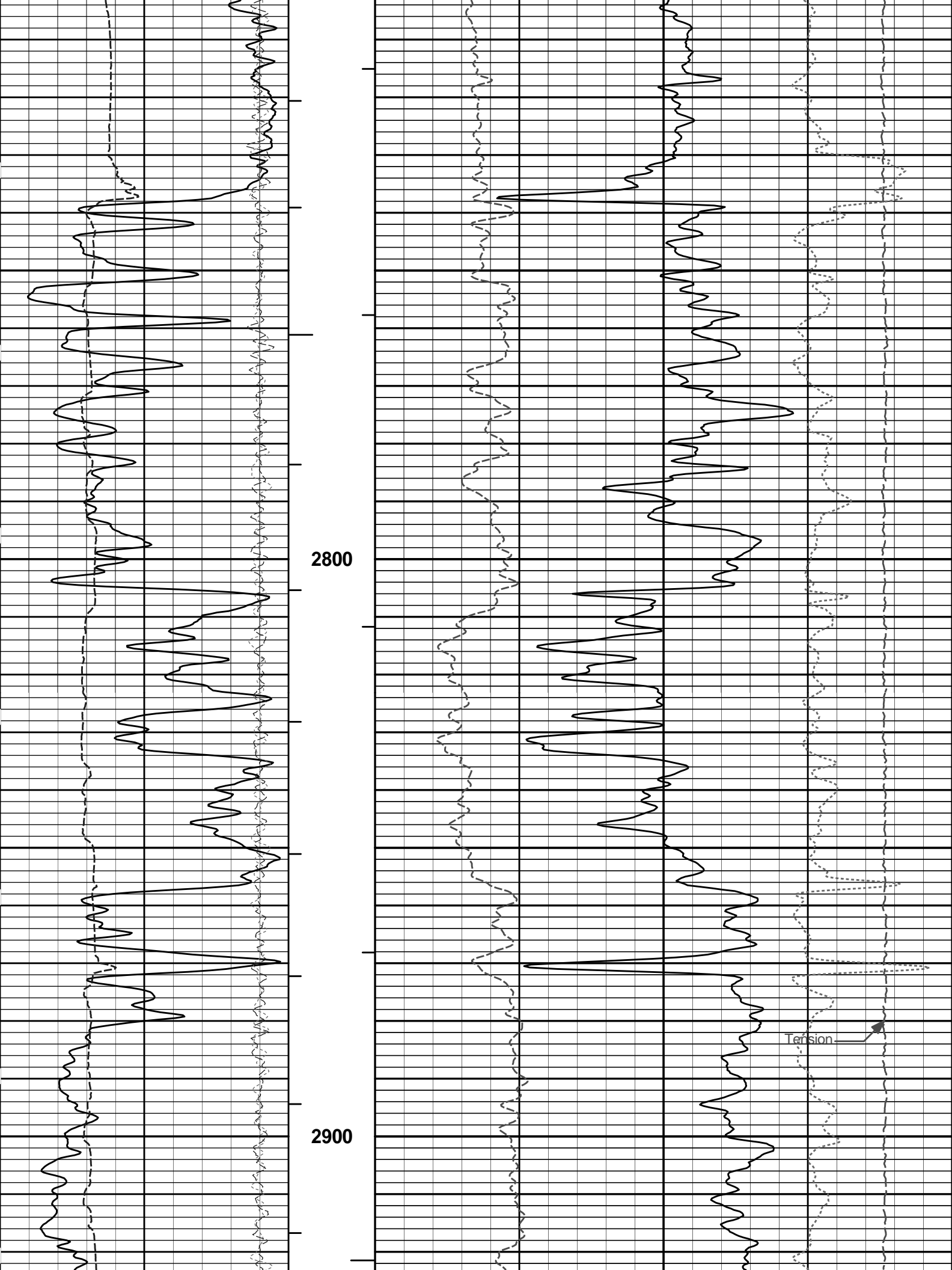


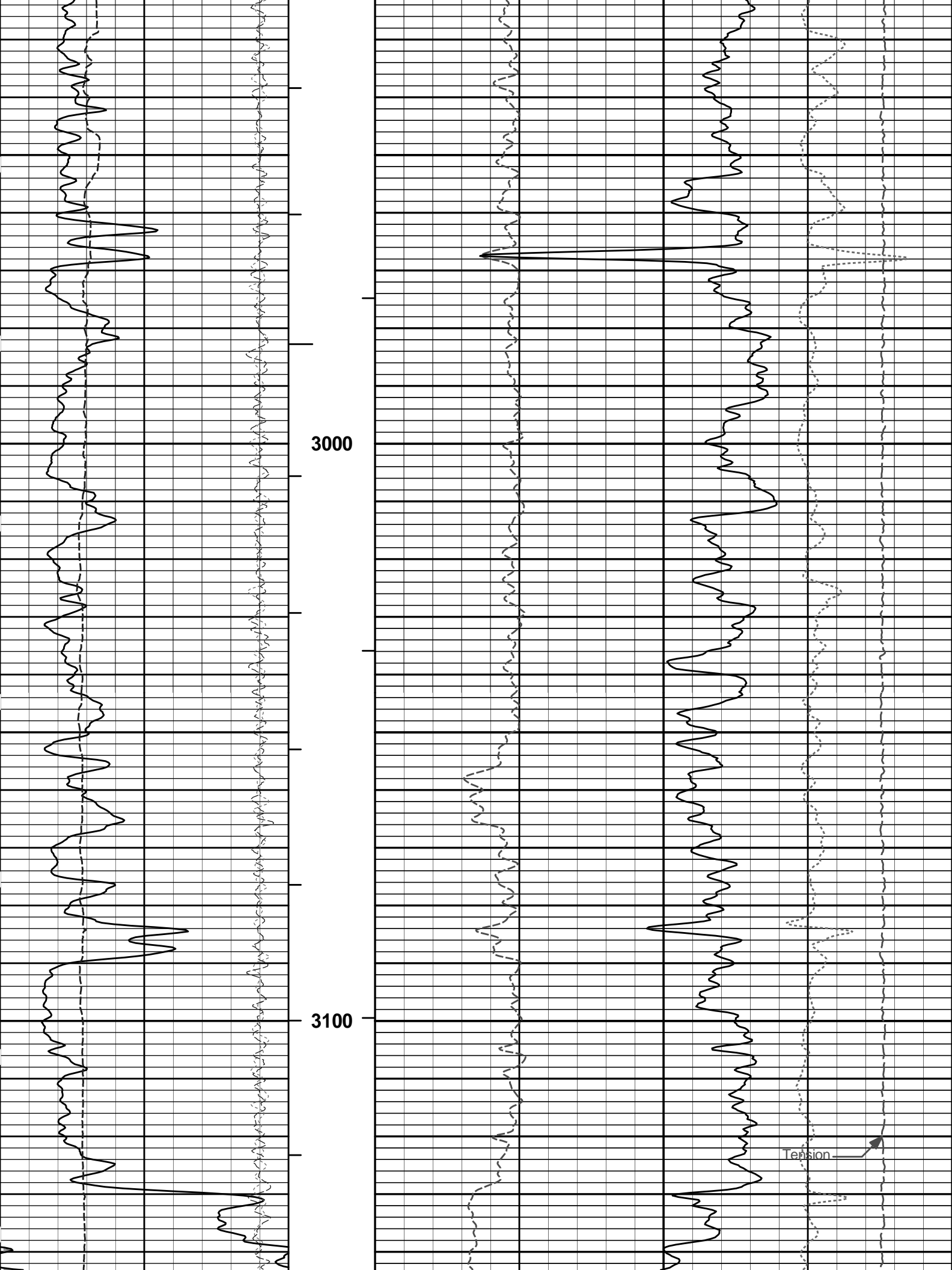


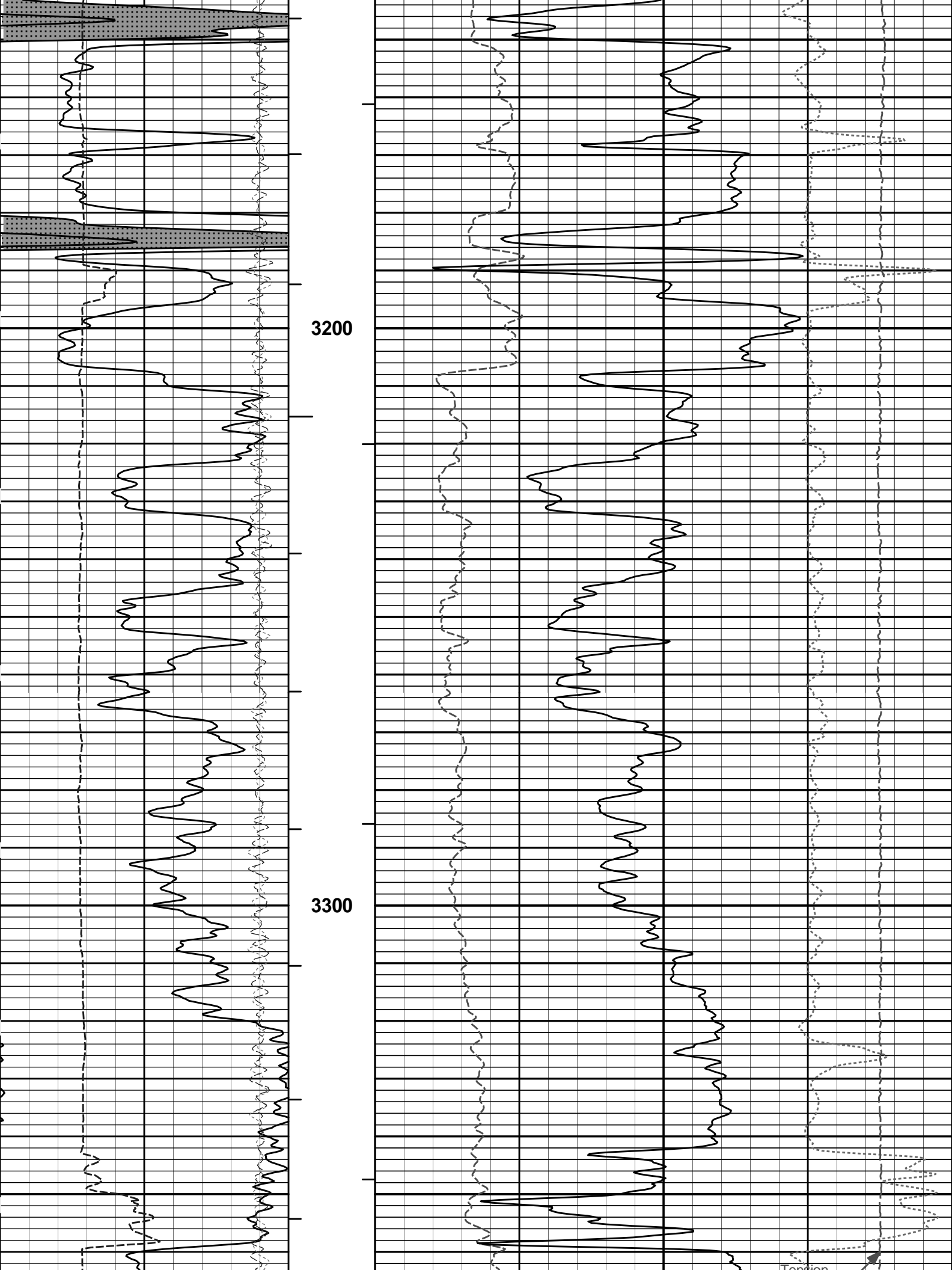


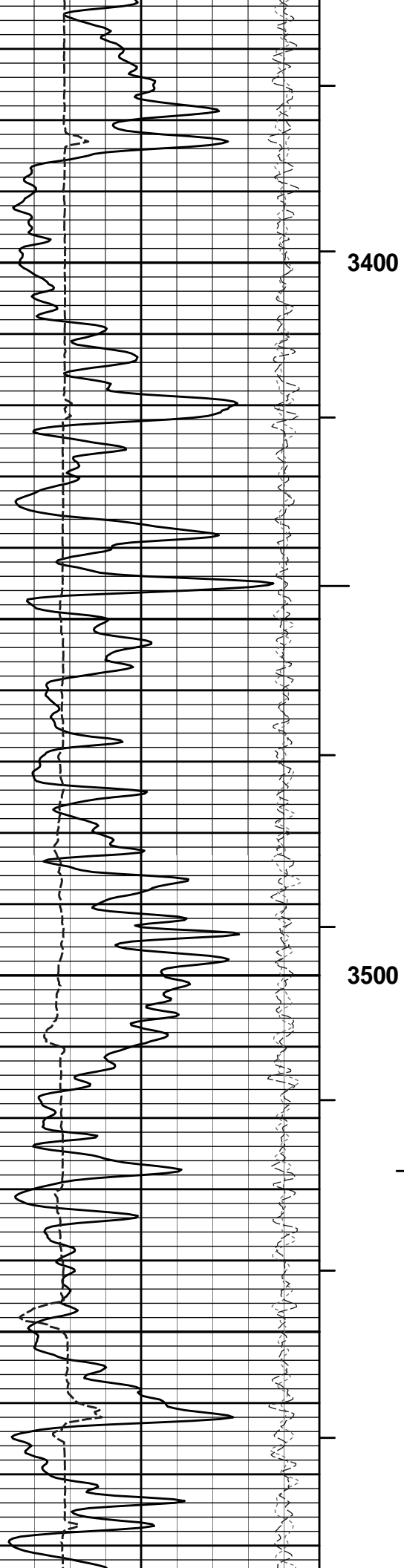






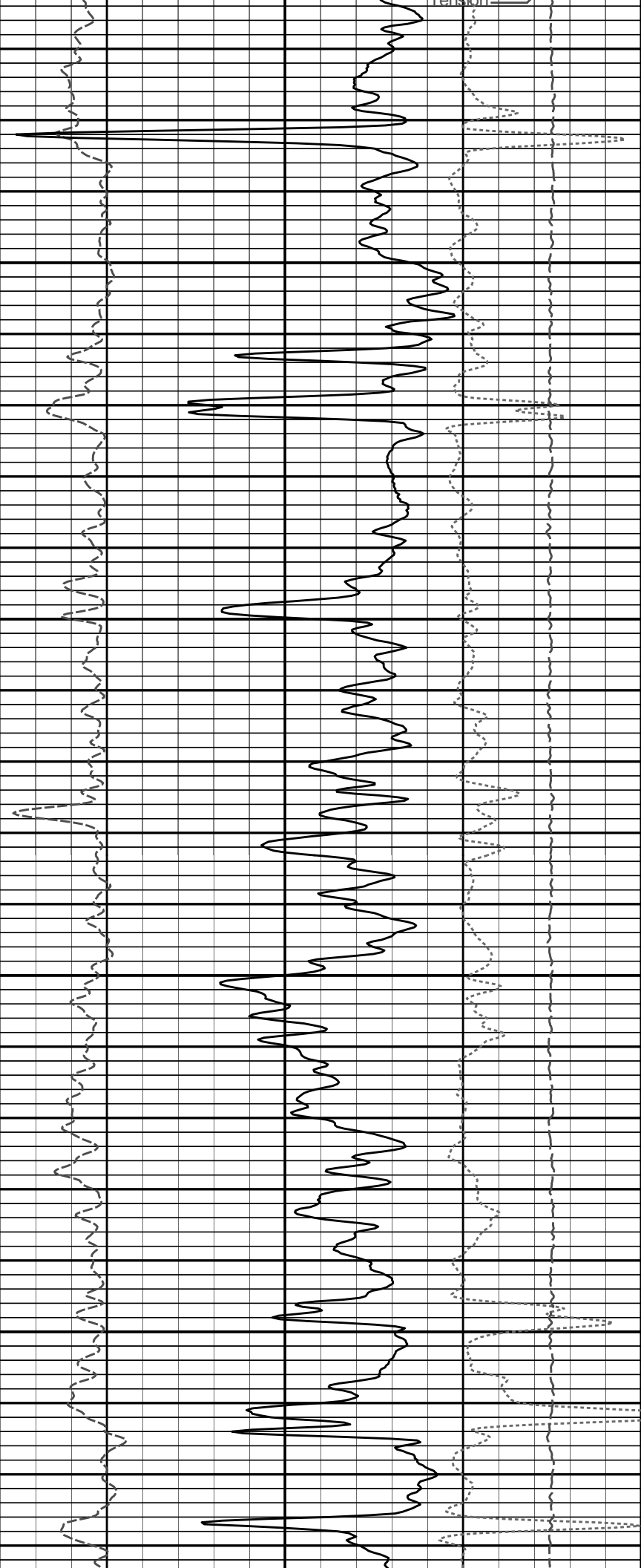






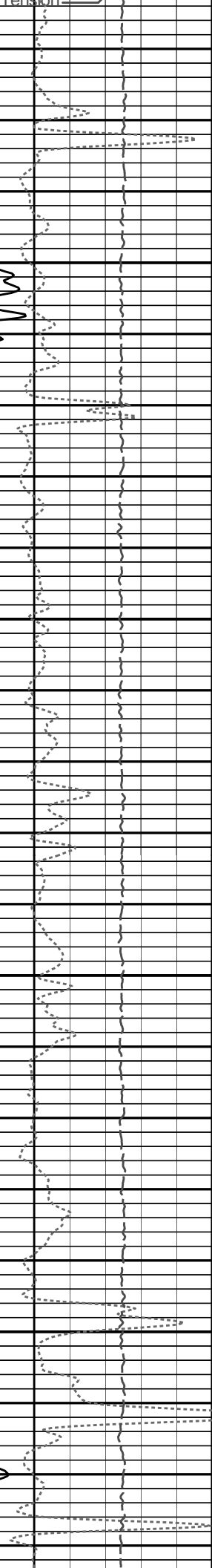
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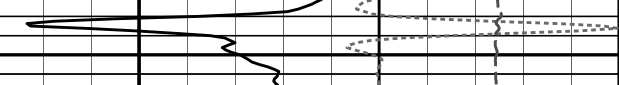
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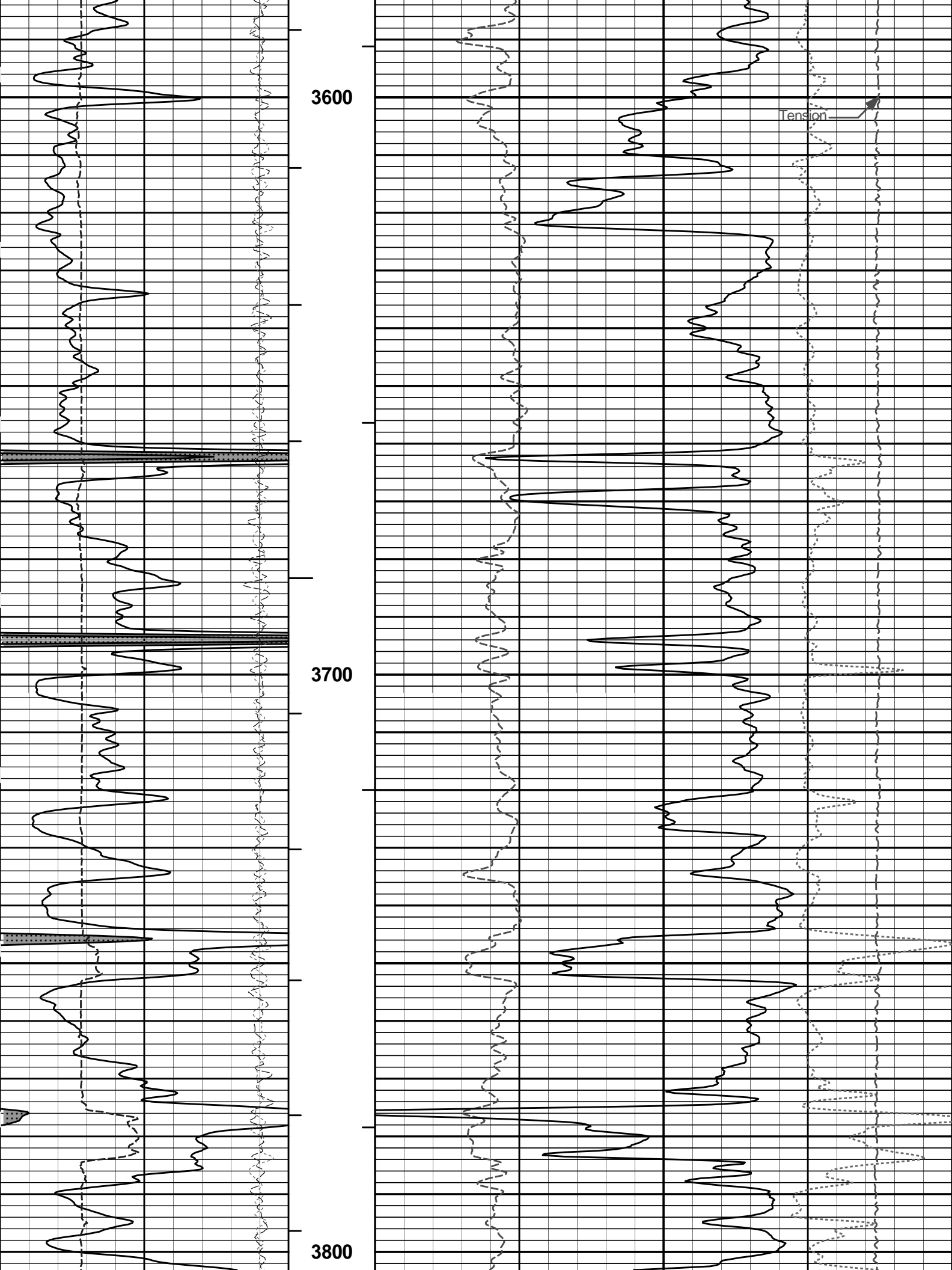
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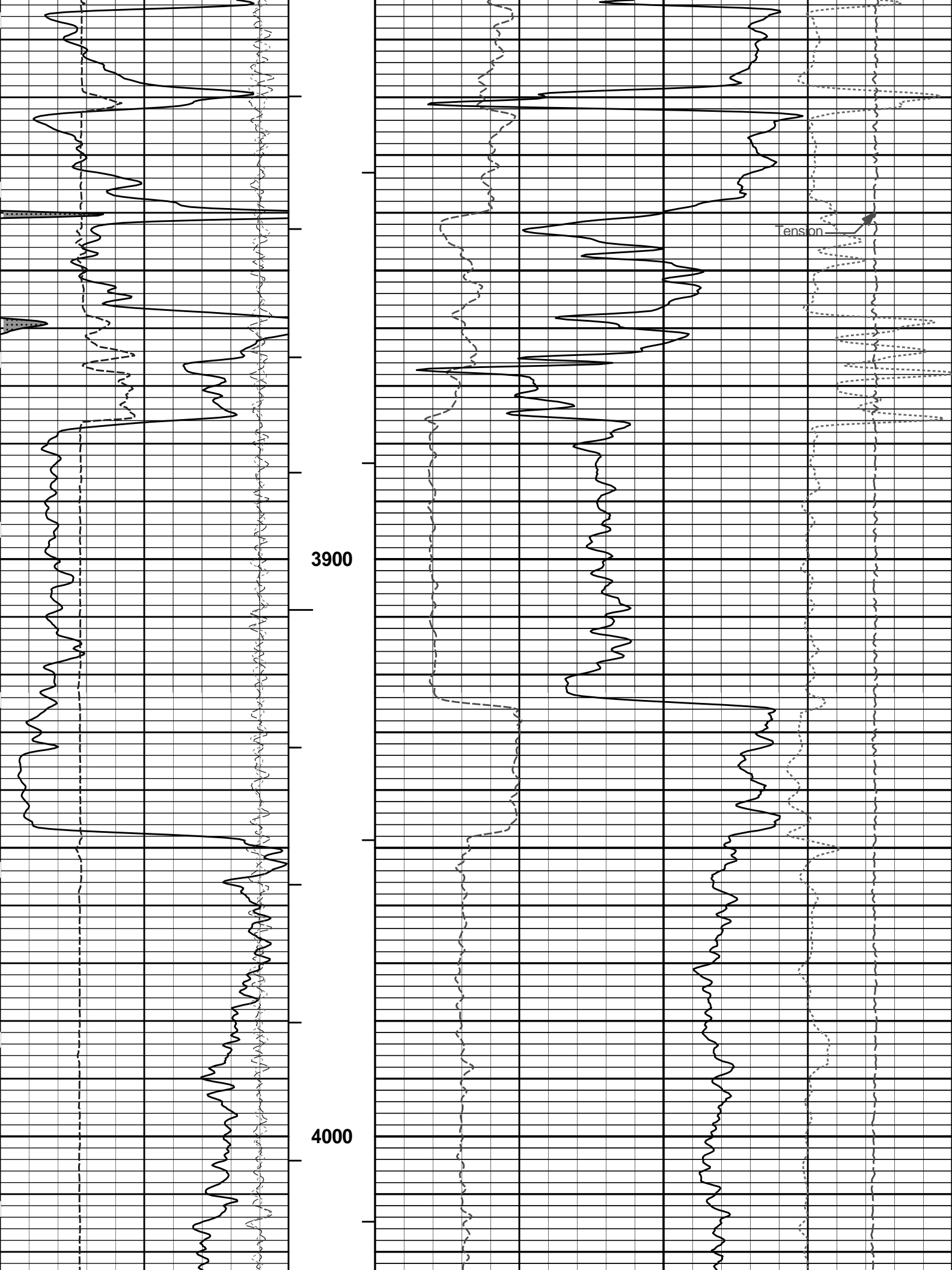
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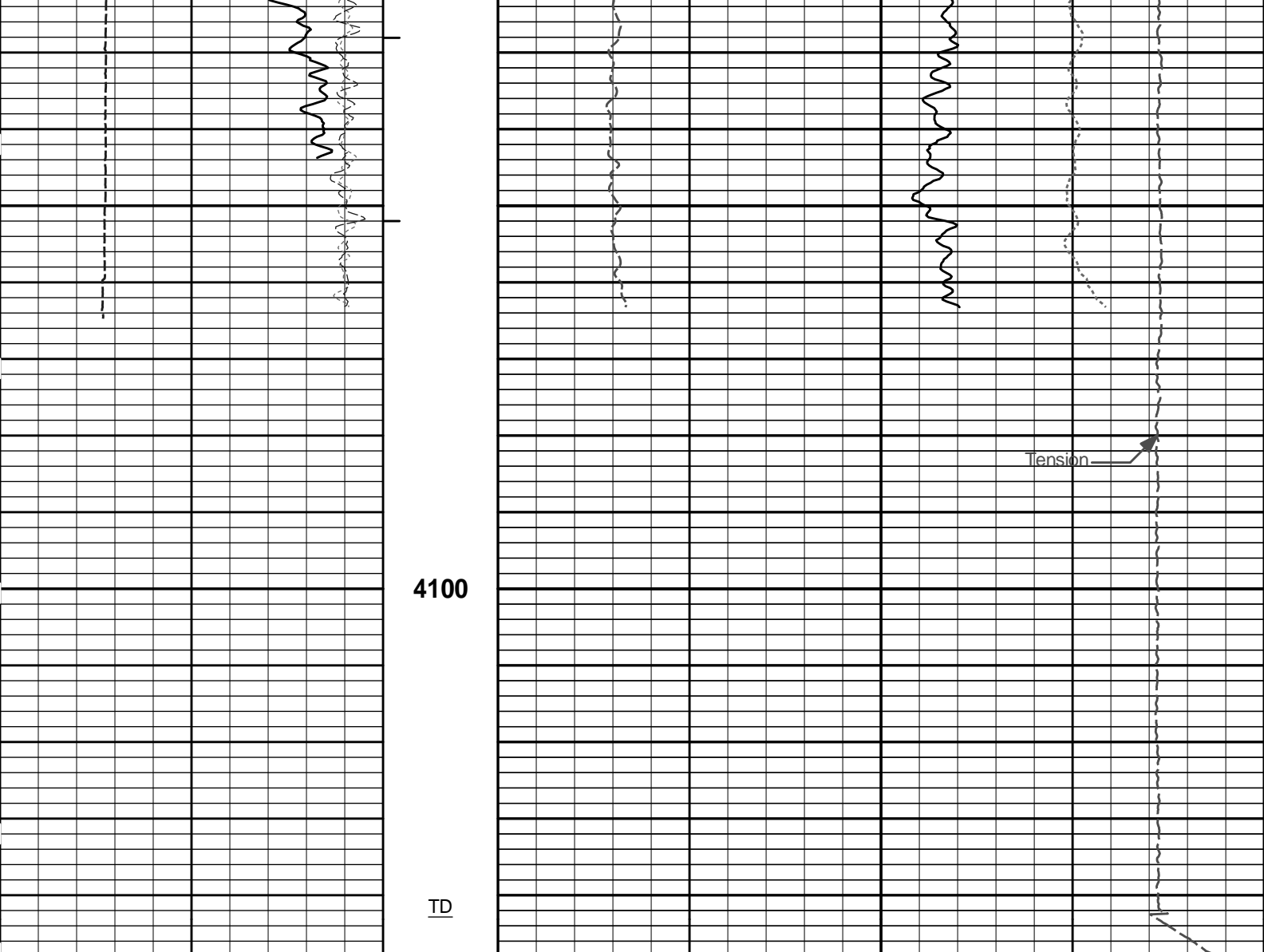


3400

3500







6	Caliper	16	MD	0	Pe	10	-0.25	DensityCorr	0.25
	inches		1 : 240					g/cc	
-18	NearQuality	2	AHV				15K	Tension	0
			ft3					pounds	
18	FarQuality	-2	BHV	2	Bulk Density				3
			ft3		g/cc				
0	Gamma Ray	150	Tension Pull	0					
	api		10	0					

HALLIBURTON

Plot Time: 28-Sep-12 14:33:43
 Plot Range: 1430 ft to 4147.67 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-004\
 Plot File: \\-LOCAL-FAIR_DOWNING#1\Well Based\POROSITY\BULKD_5_MAIN_LIB

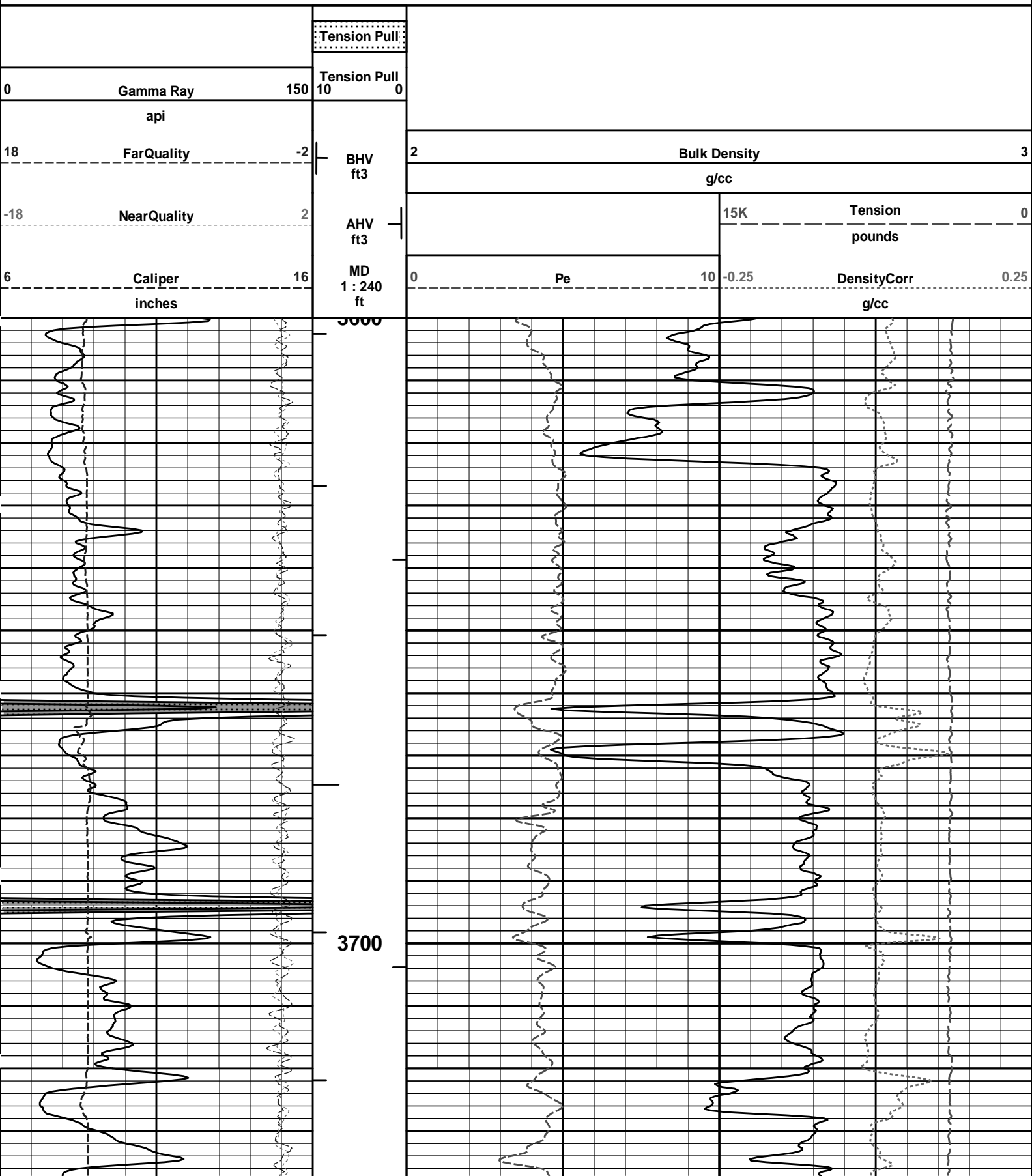
5 INCH MAIN LOG

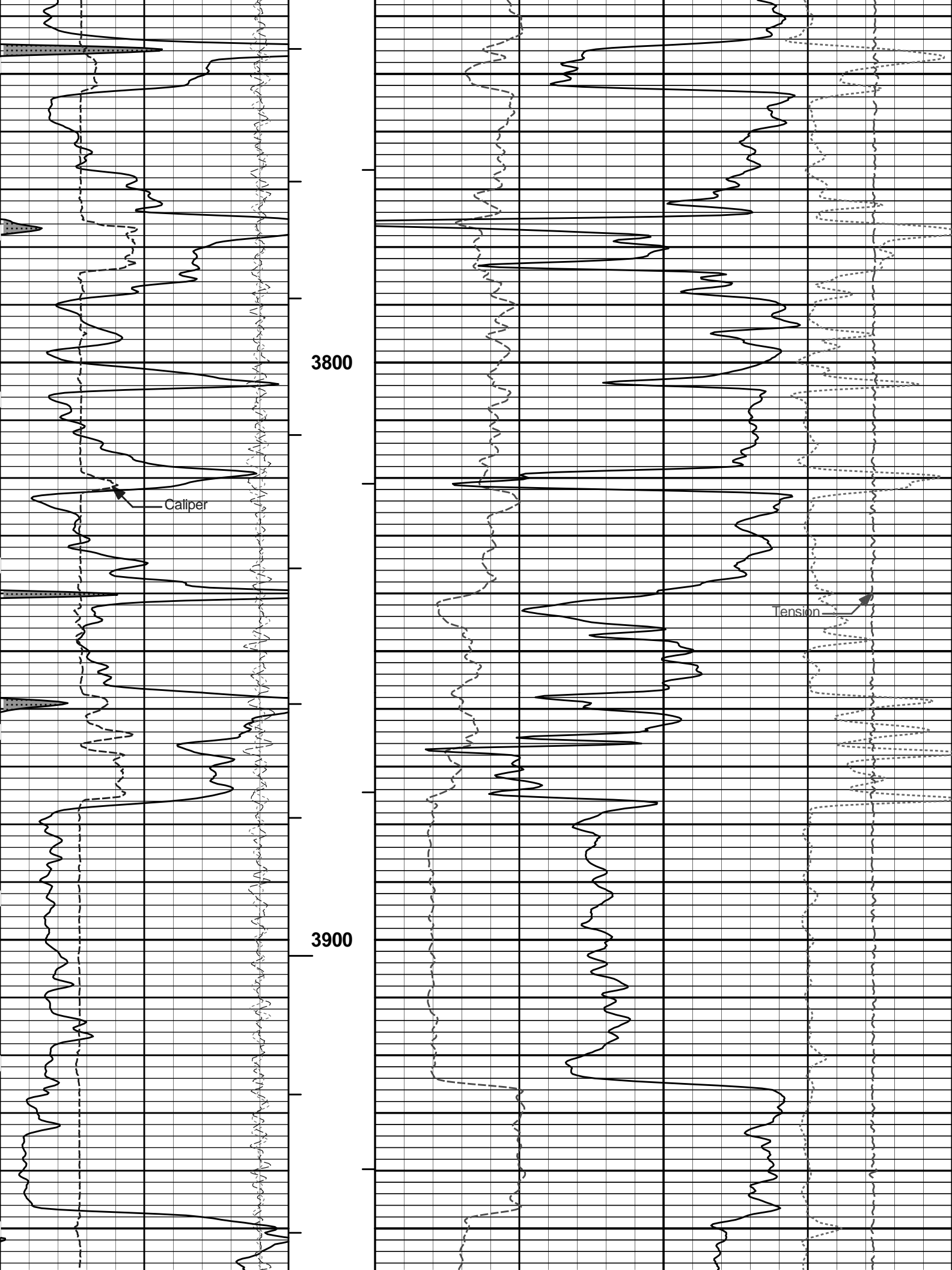
HALLIBURTON

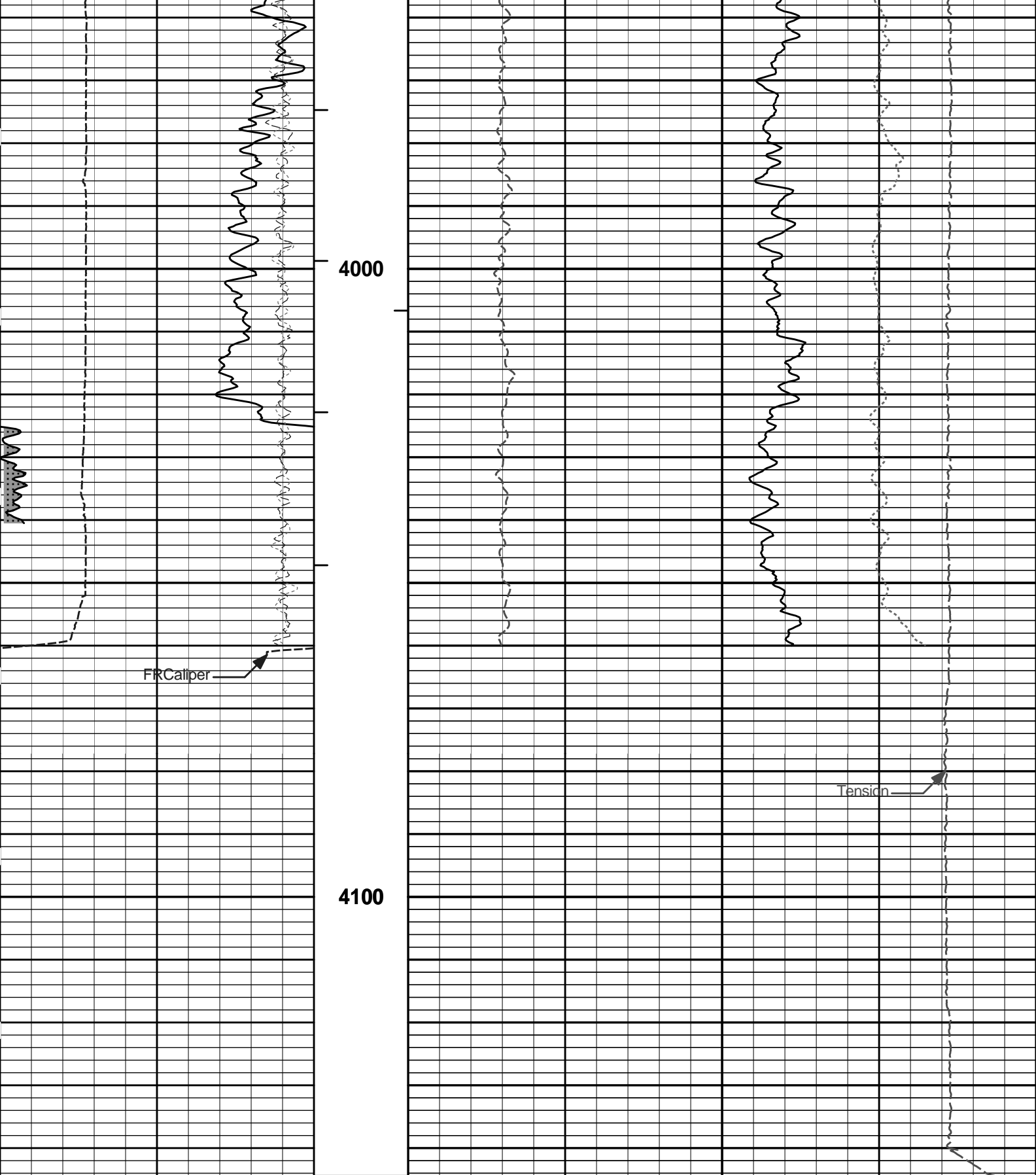
Plot Time: 28-Sep-12 14:33:43
 Plot Range: 3600 ft to 4144.42 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-003\
 Plot File: \\-LOCAL-FAIR_DOWNING#1\Well Based\POROSITY\BULKD_5_MAIN_LIB

REPEAT SECTION

REPEAT SECTION







6	Caliper	16	MD	0	10	-0.25	DensityCorr	0.25
	inches		1 : 240				g/cc	
-18	NearQuality	2	AHV			15K	Tension	0
			ft3				pounds	
18	FarQuality	-2	BHV	2	Bulk Density			3
			ft3		g/cc			
			Tension Pull					

api

Tension Pull

HALLIBURTON

Plot Time: 28-Sep-12 14:33:46
 Plot Range: 3600 ft to 4144.42 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-003\
 Plot File: \\LOCAL-FAIR_DOWNING#1\Well Based\POROSITY\BULKD_5_MAIN_LIB

REPEAT SECTION

REPEAT SECTION

HALLIBURTON

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
CH_HOS-CH_696 37.50 lbs		Ø 2.750 in →		← Temperature @ 114.74 ft	3.03 ft	115.77 ft
SP Sub-11441455 60.00 lbs		Ø 3.625 in →		← SP @ 110.96 ft	3.74 ft	112.74 ft
GTET-11039640 165.00 lbs		Ø 3.625 in →		← GammaRay @ 102.94 ft	8.52 ft	109.00 ft
DSN Decentralizer- 11005605 6.60 lbs		Ø 5.000 in* →				100.48 ft
DSNT-11055304 174.00 lbs		Ø 3.625 in →		← DSN Far @ 93.55 ft ← DSN Near @ 92.80 ft	9.69 ft	90.80 ft

SDLT-I43_M489
360.00 lbs

SDLT Pad-P81
65.00 lbs
Microlog Pad-M489
8.00 lbs

Ø 4.500 in →

Ø 4.750 in* →

Ø 4.750 in* →

Microlog @ 82.98 ft
SDL Caliper @ 82.80 ft
SDL @ 82.79 ft

10.81 ft

79.98 ft

Flex Joint-
10834121
140.00 lbs

Ø 3.625 in →

5.67 ft

74.31 ft

IDT-10967514
150.00 lbs

Ø 3.625 in →

7.58 ft

66.73 ft

ICT-11204020
330.00 lbs

Ø 3.625 in →

12.83 ft

ICT Caliper @ 56.69 ft

53.90 ft

Centralizer 25-001
8.00 lbs

Ø 4.000 in* →

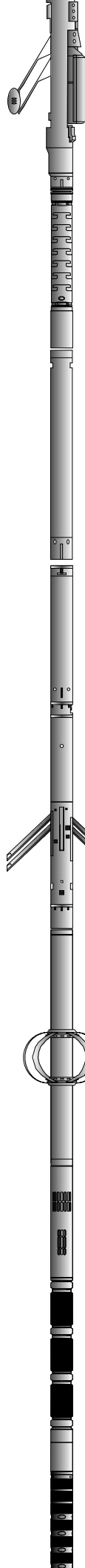


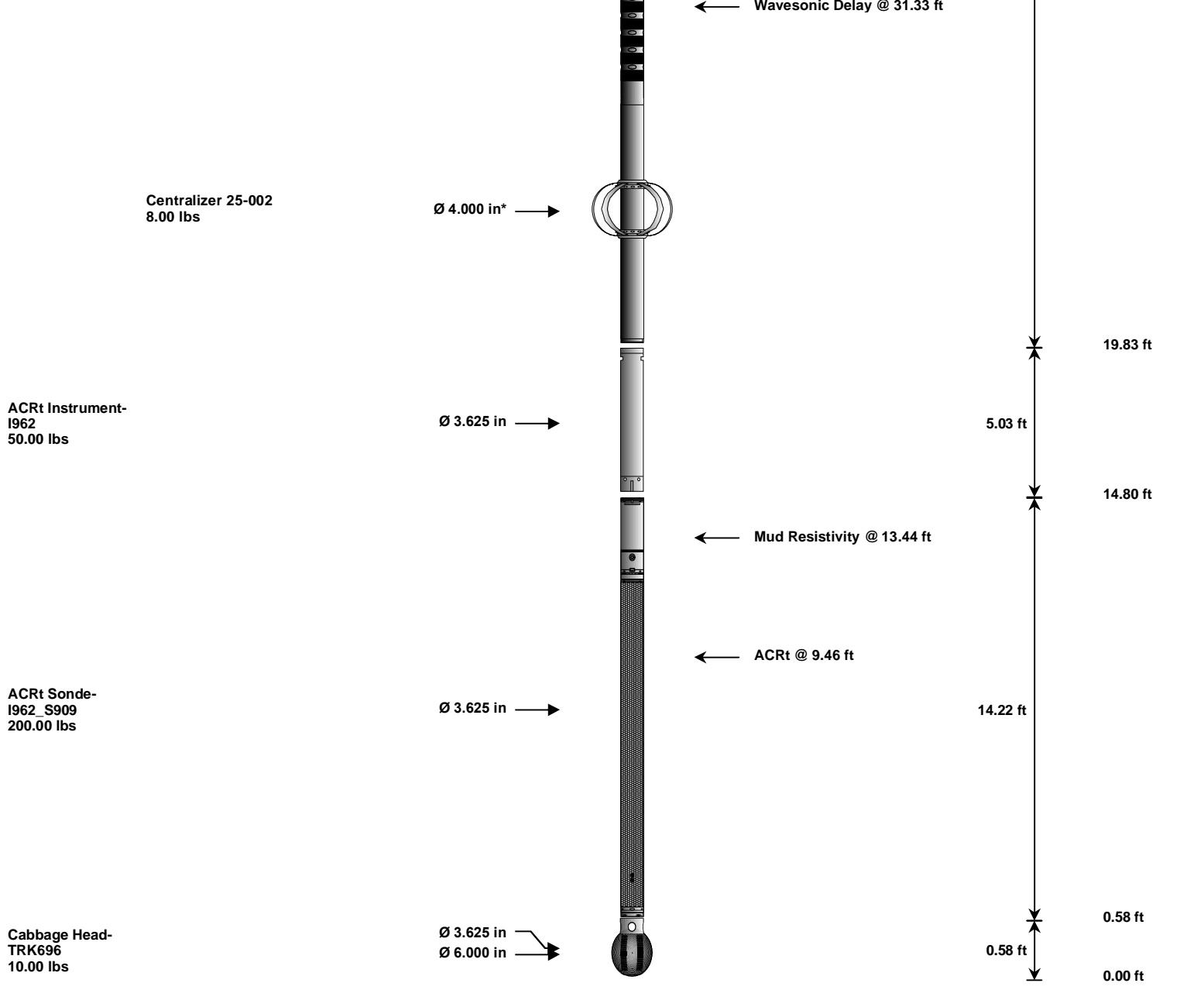
34.07 ft

Wavesonic-I-
10753396
520.00 lbs

Ø 3.625 in →

34.07 ft





Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max. Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	CH_696	37.50	3.03	112.74	300.00
SP	SP Sub	11441455	60.00	3.74	109.00	300.00
GTET	Gamma Telemetry Tool	11039640	165.00	8.52	100.48	60.00
DSNT	Dual Spaced Neutron	11055304	174.00	9.69	90.80	60.00
DCNT	DSN Decentralizer	11005605	6.60	5.13	94.13	300.00
SDLT	Spectral Density Tool	I43_M489	360.00	10.81	79.98	60.00
MICP	Microlog Pad	M489	8.00	1.00	82.48	60.00
SDLP	Density Insite Pad	P81	65.00	2.55	82.19	60.00
FLEX	Flex Joint	10834121	140.00	5.67	74.31	300.00
IDT	Insite Directional Tool	10967514	150.00	7.58	66.73	30.00
ICT	Six Independent Arm Caliper	11204020	330.00	12.83	53.90	30.00
WSTT	WaveSonic Insite	10753396	520.00	34.07	19.83	30.00
OBCEN	Centralizer - 25 in. Overbody	001	8.00	2.08	48.31	300.00
OBCEN	Centralizer - 25 in. Overbody	002	8.00	2.08	23.40	300.00
ACRt	Array Compensated True Resistivity Instrument Section	I962	50.00	5.03	14.80	300.00
ACRt	Array Compensated True Resistivity Sonde Section	I962_S909	200.00	14.22	0.58	300.00
CBHD	Cabbage Head	TRK696	10.00	0.58	0.00	300.00

Total **2,292.10** **115.77**

* Not included in Total Length and Length Accumulation.

CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION

Tool Name: GTET - 11039640

Reference Calibration Date: 24-Aug-12 11:06:42

Engineer: S. INGERSOLL

Calibration Date: 25-Sep-12 15:48:12

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Measurement	Measured	Calibrated	Units
Background	55.4	55.5	api
Background + Calibrator	324.5	325.2	api
Calibrator	269.1	269.6	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION

Tool Name: GTET - 11039640

Reference Calibration Date: 25-Sep-12 15:48:12

Engineer: T. HYDE

Calibration Date: 27-Sep-12 10:16:46

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Field Verification	Shop	Field	Units
Background	55.5	39.9	api
Background + Calibrator	325.2	313.2	api
Calibrator	269.6	273.3	api

Shop	Field	Difference	Tolerance
269.6	273.3	-3.7	+/- 9.00

DUAL SPACED NEUTRON SHOP CALIBRATION

Tool Name: DSNT - 11055304

Reference Calibration Date: 05-Sep-12 14:27:57

Engineer: T. HYDE

Calibration Date: 05-Sep-12 14:46:31

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Logging Source S/N: 696

Tank Serial Number: LIBERAL_NEUTRON

Reference value assigned to Tank: 51.680

Snow Block S/N: 696

Calibration Tank Water Temperature: 68 degF

Min. Tool Housing Outside Diameter: 3.620 in

CALIBRATION CONSTANTS

Measurement	Prev. Value	New Value	Control Limit On New Value
Gain:	0.987	0.989	0.900 - 1.100

WATER TANK SUMMARY (Horizontal Water Tank)

Measurement	Current Reading (Previous Coef.)	Calibrated (New Coef.)	Change	Control Limit On Change
Porosity (decP):	0.2101	0.2107	0.0006	+/- 0.0020
Calibrated Ratio:	9.70	9.72	0.019	+/- 0.050

VERIFIER		
Measurement	Value	Control Limit
Snow-Block Porosity (decp):	0.0691	0.02000 - 0.09000

PASS/FAIL SUMMARY	
Background Check:	Passed
Gain-Range Check:	Passed
Snow-Block Check:	Passed

DUAL SPACED NEUTRON FIELD CALIBRATION			
Tool Name:	DSNT - 11055304	Reference Calibration Date:	05-Sep-12 14:46:31
Engineer:	S. INGERSOLL	Calibration Date:	28-Sep-12 02:21:52
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1

Logging Source S/N: 696
 Snow Block S/N: 696

NEUTRON FIELD-CHECK SUMMARY				
	Shop	Field	Difference	Control Limit On Change
Snow-Block Porosity (decp):	0.0691	0.0734	0.0042	+/- 0.0150

PASS/FAIL SUMMARY	
Block Change Check:	Passed
Snow Block Stat Check:	Passed
Temperature Check:	Passed

DENSITY CALIPER SHOP CALIBRATION			
Tool Name:	SDLT - I43_M489	Reference Calibration Date:	01-Jan-70 00:00:00
Engineer:	S. INGERSOLL	Calibration Date:	06-Sep-12 07:33:37
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1
Host Tool Name:	DSNT - 11055304		

CALIBRATION COEFFICIENTS			
Measurement	Previous Value	New Value	Control Limit On New Value
Pad Offset	-2153.99	-2153.99	-7000.00 - -1000.00
Pad Gain	0.0003997	0.0003997	0.000200 - 0.000600
Arm Offset	1430.46	1430.46	-5000.00 - 3000.00
Arm Gain	0.0003851	0.0003851	0.000300 - 0.000700
Arm Power	0.000004432	0.000004432	-0.000010000 - 0.000010000

The ring diameter is computed from: $DIAMETER = PAD\ EXTENSION + ARM\ EXTENSION + TOOL\ DIAMETER$
 Tool Diameter: 4.50 in

CALIBRATION RINGS				
Measurement	Current Reading (Previous Coeff.)	Calibrated (New Coeff.)	Change	Control Limit On New Value
PAD EXTENSION:				
Small Ring (in)	2.00	2.00	0.00	+/- 0.20
Medium Ring (in)	3.75	3.75	0.00	+/- 0.20
RING DIAMETER:				
Small Ring (in)	6.50	6.50	0.00	+/- 0.20
Medium Ring (in)	8.25	8.25	0.00	+/- 0.20
Large Ring (in)	15.00	15.00	0.00	+/- 0.20

PASS/FAIL SUMMARY

Calibration-Coefficients Range Check: Passed
 Ring-Measurement Check: Passed

PASS/FAIL SUMMARY

Calibration-Coefficients Range Check: Passed

MICRO LOG SHOP CALIBRATION

Tool Name: Microlog Pad - M489 **Reference Calibration Date:** 01-Nov-11 03:10:56
Engineer: S. INGERSOLL **Calibration Date:** 16-Sep-12 20:05:23
Software Version: WL INSITE R3.6.0 (Build 3) **Calibration Version:** 1
Host Tool Name: DSNT - 11055304

CALIBRATION COEFFICIENT SUMMARY

Measurement	Micro Log Normal		Micro Log Lateral		Units
	Measured	Calibrated	Measured	Calibrated	
Tool Zero	-0.08	-0.07	-0.01	-0.01	ohmm
Calibration Point #1	-0.01	0.00	0.00	0.00	ohmm
Calibration Point #2	19.77	20.00	19.65	20.00	ohmm
Internal Reference	19.71	19.94	19.64	19.99	ohmm

Measurement	Micro Log Normal Tool Value	Micro Log Lateral Tool Value	Units
Tool Zero	-0.51	0.41	V
Calibration Point #1	16.72	2.97	V
Calibration Point #2	5307.12	6901.02	V
Internal Reference	5291.44	6896.15	V

MICRO LOG FIELD CHECK

Tool Name: Microlog Pad - M489 **Reference Calibration Date:** 16-Sep-12 20:05:23
Engineer: S. INGERSOLL **Calibration Date:** 28-Sep-12 02:20:19
Software Version: WL INSITE R3.6.0 (Build 3) **Calibration Version:** 1

Measurement	Micro Log Normal		Micro Log Lateral		Units
	Shop	Field	Shop	Field	
Tool Zero	-0.07	-0.06	-0.01	-0.01	ohmm
Internal Reference	19.94	19.83	19.99	19.87	ohmm

Summary				
Signal	Shop	Field	Difference	Tolerance
Microlog Normal	19.94	19.83	0.11	+/- 0.80
Microlog Lateral	19.99	19.87	0.12	+/- 0.80

SPECTRAL DENSITY SHOP CALIBRATION

Tool Name: SDLT Pad - P81 **Reference Calibration Date:** 16-Sep-12 19:18:00
Engineer: S. INGERSOLL **Calibration Date:** 16-Sep-12 19:40:44
Software Version: WL INSITE R3.6.0 (Build 3) **Calibration Version:** 1

Logging Source S/N: 5168GW
 Aluminum Block S/N: LIBERAL Density: 2.598g/cc Pe: 3.170
 Magnesium Block S/N: LIBERAL Density: 1.684g/cc Pe: 2.598

DENSITY CALIBRATION SUMMARY

Measurement	Previous Value	New Value	Control Limit
Near Bar Gain	1.0232	1.0287	0.90 - 1.10
Near Density	1.0277	1.0284	0.90 - 1.10

Near Dens Gain	1.0077	1.0081	0.90 - 1.10
Near Peak Gain	1.0124	0.9977	0.90 - 1.10
Near Lith Gain	0.9847	0.9623	0.90 - 1.10
Far Bar Gain	1.0121	1.0124	0.90 - 1.10
Far Dens Gain	0.9996	1.0022	0.90 - 1.10
Far Peak Gain	0.9904	0.9944	0.90 - 1.10
Far Lith Gain	0.9656	0.9696	0.90 - 1.10
<hr/>			
Near Bar Offset	-0.0203	-0.0702	NONE
Near Dens Offset	0.1057	0.0994	NONE
Near Peak Offset	0.0598	0.1815	NONE
Near Lith Offset	0.2756	0.4608	NONE
Far Bar Offset	0.0261	0.0257	NONE
Far Dens Offset	0.1218	0.1007	NONE
Far Peak Offset	0.1706	0.1383	NONE
Far Lith Offset	0.3356	0.3064	NONE
<hr/>			
Near Bar Background	815.95	817.83	700 - 1450
Near Dens Background	266.98	267.72	230 - 480
Near Peak Background	117.18	116.26	100 - 210
Near Lith Background	143.03	143.18	125 - 260
Far Bar Background	529.88	530.18	450 - 900
Far Dens Background	208.07	208.61	175 - 345
Far Peak Background	83.50	83.59	70 - 140
Far Lith Background	85.86	85.82	75 - 145

CALIBRATION BLOCK SUMMARY

Measurement	Current Reading (Previous Coef)	Calibrated (New Coef)	Change	Control Limit On Change
MAGNESIUM				
Density (g/cc)	1.687	1.684	-0.003	+/- 0.015
Pe	2.529	2.564	0.035	+/- 0.150
ALUMINUM				
Density (g/cc)	2.598	2.598	0.000	+/- 0.01500
Pe	3.145	3.133	-0.012	+/- 0.150

TOOL SUMMARY

Measurement	Near Detector		Far Detector	
	Value	Control Limits	Value	Control Limits
QUALITY				
Background	0.0004	+/- 0.0110	0.0015	+/- 0.0140
Magnesium Block	0.0002	+/- 0.0110	-0.0012	+/- 0.0140
Aluminum Block	-0.0009	+/- 0.0110	0.0007	+/- 0.0140
Resolution	9.41	6.00 - 11.50	8.88	6.00 - 11.50
Internal Verifier(B+D+P+L)	1345	1200 - 2700	908	800 - 1700

PASS/FAIL SUMMARY

Background Quality Check:	Passed
Background Range Check:	Passed
Background Resolution Check:	Passed
Background Verification Check:	Passed
Magnesium Quality Check:	Passed
Aluminum Quality Check:	Passed
Gains Check:	Passed

SPECTRAL DENSITY FIELD CHECK

Tool Name: SDLT Pad - P81

Reference Calibration Date: 16-Sep-12 19:40:44

Engineer: S. INGERSOLL

Calibration Date: 28-Sep-12 02:26:26

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Pad Temperature: 64.7 degF

DENSITY FIELD CALIBRATION SUMMARY

Measurement	Shop	Field	Change	Control Limit +/-
Near (B+D+P+L) cps	1344.983	1346.076	1.093	14.831
Far (B+D+P+L) cps	908.205	911.186	2.981	16.365
Near Resolution	9.41	9.53	0.120	0.50
Far Resolution	8.88	9.25	0.370	1.00

PASS/FAIL SUMMARY

Bkg Quality Check:	Passed
Bkg Resolution Check:	Passed
Bkg Verification Check:	Passed

SDLT CALIPER FIELD CALIBRATION

Tool Name: SDLT - I43_M489

Reference Calibration Date: 06-Sep-12 07:33:37

Engineer: S. INGERSOLL

Calibration Date: 22-Sep-12 14:30:40

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

MEASURED CALIPER VALUES

Measurement	Shop	Field	Change	Control Limit On New Value
Pad Extension	3.75	3.71	-0.04	+/- 0.10
Ring Diameter	8.25	8.19	-0.06	+/- 0.15

PASS/FAIL SUMMARY

Pad Extension Check:	Passed
Diameter Check:	Passed

ACCELEROMETER AND MAGNETOMETER SHOP CALIBRATION

Tool Name: IDT - 10967514

Reference Calibration Date: 25-Feb-10 10:04:50

Engineer: T. HYDE

Calibration Date: 14-Aug-12 15:10:43

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

Reference Gravity Field: 1.0000 g

Reference Magnetic Field: 54093.0000 nT

* QF : value of 0 is shown for bad quality if | data - reference | > (2 * standard deviation) and > (0.5% of reference value)

ACCELEROMETER CALIBRATION RAW DATA VALUE

Raw Acc X	Raw Acc Y	Raw Acc Z	Quality(Gravity)	Quality Error(%)	QF
0.2907	-0.6561	-0.0089	0.9988	99.8754	1
-0.6929	-0.2546	-0.0090	1.0008	99.9160	1
-0.3266	0.6707	-0.0080	0.9987	99.8750	1
0.6228	0.3750	-0.0076	1.0011	99.8939	1
0.0040	0.7434	-0.0098	1.0001	99.9850	1
0.6616	0.0814	0.1250	1.0001	99.9922	1
-0.0212	0.7438	-0.0095	1.0005	99.9451	1
0.7177	-0.0152	-0.0101	0.9993	99.9308	1

-0.0129	-0.7235	-0.0111	1.0010	99.9031	1
-0.7410	-0.0046	-0.0110	0.9995	99.9519	1
-0.1670	0.0128	0.3432	1.0000	99.9983	1
-0.6589	-0.0231	-0.1779	1.0000	99.9976	1

ACCELEROMETER QUALITY SUMMARY

Average Calculated Gravity Field	1.0000	g
Standard Deviation Calculated Gravity Field	0.0008	g

ACCELEROMETER GAIN AND OFFSET

	GAIN	OFFSET
ACC X	1.3697259426	0.0157147683
ACC Y	1.3639539480	-0.0140932603
ACC Z	2.7579212189	0.0306457058

* QF : value of 0 is shown for bad quality if | data - reference | > (3 * standard deviation) and > (1% of reference value)

MAGNETOMETER CALIBRATION RAW DATA VALUE

Raw Mag X	Raw Mag Y	Raw Mag Z	Quality(Magnetic)	Quality Error(%)	QF
0.0603	1.2769	-0.0006	53534.9414	98.9683	1
1.2664	-0.1417	-0.0017	53876.5078	99.5998	1
-0.0225	-1.2928	-0.0027	53510.5938	98.9233	1
-1.2599	-0.0657	-0.0037	53699.5625	99.2727	1
-0.0098	-1.1543	0.5793	54093.5000	99.9991	1
-1.2506	-0.0575	-0.1316	53638.0430	99.1589	1
0.0122	-1.1515	-0.6020	54746.4570	98.7920	1
-1.1213	0.0455	-0.6031	54940.3867	98.4335	1
0.0177	1.1372	-0.6014	54782.2070	98.7259	1
1.1356	0.0029	-0.6011	55092.7109	98.1519	1
0.2695	-0.5941	1.0711	54403.4609	99.4261	1
0.6782	0.0066	-0.9847	52508.6484	97.0711	1

MAGNETOMETER QUALITY SUMMARY

Average Calculated Magnetic Field	54068.9180	nT
Standard Deviation Calculated Magnetic Field	755.4872	nT

MAGNETOMETER GAIN AND OFFSET

	GAIN	OFFSET
MAG X	42444.9140625000	-166.3116760254
MAG Y	41629.1054687500	322.7136230469
MAG Z	44418.2734375000	-280.8706970215

Noise Level Value: 0.000210 cnts

Noise Level Cal Value: 0.0006 g

ICT SHOP CALIBRATION

Tool Name: ICT - 11204020

Reference Calibration Date: 14-Aug-12 12:12:34

Engineer: T. HYDE

Calibration Date: 27-Sep-12 04:45:54

Software Version: WL INSITE R3.6.0 (Build 3)

Calibration Version: 1

CALIPERS AND RINGS

Ring	Measured	Calibrated	Units
CALIPER 1:			
Small Ring	3.80	3.65	in
Medium Ring	8.13	8.00	in

Large Ring	15.18	15.00	in
X-Large Ring	21.09	21.00	in
CALIPER 2:			
Small Ring	3.22	3.65	in
Medium Ring	7.51	8.00	in
Large Ring	14.44	15.00	in
X-Large Ring	20.54	21.00	in
CALIPER 3:			
Small Ring	3.47	3.65	in
Medium Ring	7.75	8.00	in
Large Ring	14.79	15.00	in
X-Large Ring	20.86	21.00	in
CALIPER 4:			
Small Ring	3.45	3.65	in
Medium Ring	7.70	8.00	in
Large Ring	14.67	15.00	in
X-Large Ring	20.75	21.00	in
CALIPER 5:			
Small Ring	3.80	3.65	in
Medium Ring	8.13	8.00	in
Large Ring	15.11	15.00	in
X-Large Ring	21.08	21.00	in
CALIPER 6:			
Small Ring	3.80	3.65	in
Medium Ring	8.15	8.00	in
Large Ring	15.22	15.00	in
X-Large Ring	21.10	21.00	in

ICT FIELD CALIBRATION

Tool Name:	ICT - 11204020	Reference Calibration Date:	27-Sep-12 04:45:54
Engineer:	T. HYDE	Calibration Date:	27-Sep-12 04:47:55
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1

CALIPERS			
Caliper	Shop	Field	Units
Caliper 1	8.00	7.97	in
Caliper 2	8.00	7.97	in
Caliper 3	8.00	8.00	in
Caliper 4	8.00	7.98	in
Caliper 5	8.00	7.98	in
Caliper 6	8.00	7.98	in

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

Tool Name:	ACRt Sonde - I962_S909	Reference Calibration Date:	23-Aug-12 19:00:08
Engineer:	S. INGERSOLL	Calibration Date:	26-Sep-12 12:26:10
Software Version:	WL INSITE R3.6.0 (Build 3)	Calibration Version:	1
Host Tool Name:	ACRt Instrument - I962		

TYPICAL GAIN RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.01	1.05	0.95	1.02	1.05	0.95	1.02	1.05
A2 (50")	0.95	1.02	1.05	0.95	1.02	1.05	0.95	1.02	1.05
A3 (29")	0.95	1.01	1.05	0.95	1.01	1.05	0.95	1.01	1.05
A4 (17")	0.95	1.01	1.05	0.95	1.01	1.05	0.95	1.01	1.05

A5 (10")	N/A	N/A	N/A	0.95	1.01	1.05	0.95	1.00	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.99	1.05	0.95	0.98	1.05

TYPICAL SONDE OFFSET RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-0.02	2	-6	-3.17	-2	-8	-5.09	-2
A2 (50")	-7	-1.64	0	-7	-3.53	0	-7	-4.47	0
A3 (29")	-27	-14.39	-9	-9	-4.43	-3	-7	-2.87	-1
A4 (17")	-180	-101.04	-60	-45	-30.80	-15	-39	-26.17	-13
A5 (10")	N/A	N/A	N/A	-150	-100.41	-50	-80	-45.18	-10
A6 (6")	N/A	N/A	N/A	175	286.41	525	90	152.88	270

TRANSMITTER CURRENT GAIN

Signal	Lower	R	Upper
12K	0.6	0.92	1.3
36K	1.0	1.36	2.0
72K	1.0	1.59	2.0

R-MUD VERIFICATION

Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
Mud Cell	0.95	1.00	1.05

PASS/FAIL SUMMARY

GAIN RANGE CHK	PASS
SONDE OFFSET RANGE CHK	PASS
Tx CURRENT GAIN	PASS
Rmud VERIFICATION	PASS

TOOL OK TO LOG

CALIBRATION SUMMARY

Sensor	Shop	Field	Post	Difference	Tolerance	Units
GTET-11039640						
Gamma Ray Calibrator	269.6	273.3	-----	-3.7	+/- 9.00	api
DSNT-11055304						
Snow-Block Porosity	0.0691	0.0734	-----	-0.0043	+/- 0.0150	decp
SDLT-I43_M489						
Pad Extension	3.75	3.71	-----	0.04	+/-0.10	in
Ring Diameter	8.25	8.19	-----	0.06	+/-0.15	in
Microlog Pad-M489						
MicroLog Normal	19.94	19.83	-----	0.11	+/-0.80	ohmm
MicroLog Lateral	19.99	19.87	-----	0.12	+/-0.80	ohmm
SDLT Pad-P81						
Near(B+D+P+L)	1344.983	1346.076	-----	-1.093	+/-14.831	cps
Far(B+D+P+L)	908.205	911.186	-----	-2.981	+/-16.365	cps
ICT-11204020						
Caliper 1	8.00	7.97	-----	0.03	+/-0.25	in
Caliper 2	8.00	7.97	-----	0.03	+/-0.25	in
Caliper 3	8.00	8.00	-----	0.00	+/-0.25	in
Caliper 4	8.00	7.98	-----	0.02	+/-0.25	in
Caliper 5	8.00	7.98	-----	0.02	+/-0.25	in
Caliper 6	8.00	7.98	-----	0.02	+/-0.25	in
ACRt Sonde-I962_S909						
Mud Cell	1.00	-----	-----	0.00	-----	ohm-m

PARAMETERS REPORT

Depth (ft)	Tool Name	Description	Value	Units
TOP				
	SHARED	Bit Size	8.750	in
	SHARED	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	Mud Base	Water	
	SHARED	Borehole Fluid Weight	8.900	ppg
	SHARED	Weighting Agent	Natural	
	SHARED	Borehole salinity	0.00	ppm
	SHARED	Formation Salinity NaCl	0.00	ppm
	SHARED	Percent K in Mud by Weight?	0.00	%
	SHARED	Mud Resistivity	1.140	ohmm
	SHARED	Temperature of Mud	75.0	degF
	SHARED	Logging Interval is Cased?	No	
	SHARED	AHV Casing OD	7.000	in
	SHARED	Surface Temperature	75.0	degF
	SHARED	Total Well Depth	4137.00	ft
	SHARED	Bottom Hole Temperature	125.0	degF
	SHARED	Navigation and Survey Master Tool	IDT	
	SHARED	High Res Z Accelerometer Master Tool	IDT	
	SHARED	Temperature Master Tool	NONE	
	SHARED	Borehole Size Master Tool	NONE	
	Rwa / CrossPlot	Process Crossplot?	Yes	
	Rwa / CrossPlot	Select Source of F	Automatic	
	Rwa / CrossPlot	Archie A factor	0.6200	
	Rwa / CrossPlot	Archie M factor	2.1500	
	Rwa / CrossPlot	Rmf Reference	0.10	ohmm
	Rwa / CrossPlot	Rmf Ref Temp	75.00	degF
	Rwa / CrossPlot	Resistivity of Formation Water	0.05	ohmm
	Rwa / CrossPlot	Use Air Porosity to calculate CrossplotPhi	No	
	GTET	Process Gamma Ray?	Yes	
	GTET	Gamma Tool Standoff	0.000	in
	GTET	Process Gamma Ray EVR?	No	
	GTET	Tool Position for Gamma Ray Tools.	Eccentered	
	DSNT	Process DSN?	Yes	
	DSNT	Process DSN EVR?	No	
	DSNT	Neutron Lithology	Limestone	
	DSNT	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
	DSNT	Temperature Correction Type	None	
	DSNT	DSN Pressure Correction Type	None	
	DSNT	View More Correction Options	No	
	DSNT	Use TVD for Gradient Corrections?	No	
	DSNT	Logging Horizontal Water Tank?	No	
	SDLT	Process Caliper Outputs?	Yes	
	Microlog Pad	Process MicroLog Outputs?	Yes	
	SDLT Pad	Process Density?	Yes	
	SDLT Pad	Process Density EVR?	No	
	SDLT Pad	Logging Calibration Blocks?	No	
	SDLT Pad	SDLT Pad Temperature Valid?	Yes	

SDLT Pad	Disable temperature warning	No	
SDLT Pad	Formation Density Matrix	2.710	g/cc
SDLT Pad	Formation Density Fluid	1.000	g/cc
IDT	Survey Writing Interval	30	ft
IDT	Smoothing Option	None	
ICT	Process Caliper Outputs?	Yes	
ICT	Navigation Source Tool	IDT	
Wavesonic-I	Process WSTT?	Yes	
Wavesonic-I	Monopole Sliding Window Length	-1.00	us
Wavesonic-I	Dipole Sliding Window Length	-1.00	us
Wavesonic-I	Process 1 Sample and Skip	0	
Wavesonic-I	Process Mode: M=1,MX=2,MY=3,MXY=4	4	
Wavesonic-I	Semblance Smoothing	-2.00	
Wavesonic-I	Delta -T Shale	100.00	uspf
Wavesonic-I	Delta -T Matrix Type	User define	
Wavesonic-I	Delta -T Matrix	47.60	uspf
Wavesonic-I	Delta -T Fluid	189.00	uspf
Wavesonic-I	Matrix Density	2.7100	g/cc
Wavesonic-I	Fluid Density	1.0000	g/cc
Wavesonic-I	Slow Tolerance	40.00	
Wavesonic-I	Semblance Tolerance	0.25	
Wavesonic-I	Semblance Threshold	0.25	
Wavesonic-I	VPVS Ratio for Porosity	1.40	
Wavesonic-I	Acoustic Porosity Equation	Wylie	
Wavesonic-I	Show Advanced Options?	Yes	
Wavesonic-I	Wavesonic Receiver Normalization Method	None	
Wavesonic-I	Transmitter to First Receiver Distance - Monopole	10.24	ft
Wavesonic-I	Transmitter to First Receiver Distance Dipole X	9.24	ft
Wavesonic-I	Transmitter to First Receiver Distance Dipole Y	9.24	ft
Wavesonic-I	Receiver Spacing	0.50	ft
Wavesonic-I	Number of Receivers in Array	8	
Wavesonic-I	Digitizer Word Count Monopole	400	
Wavesonic-I	Digital Sample Interval - Monopole	20.3174	us
Wavesonic-I	Waveform Recording Delay Monopole	-304.761	us
Wavesonic-I	Digitizer Word Count Dipole X	400	
Wavesonic-I	Digital Sample Interval Dipole X	40.6348	us
Wavesonic-I	Waveform Digitization Delay Dipole X	-304.761	us
Wavesonic-I	Digitizer Word Count Dipole Y	400	
Wavesonic-I	Digital Sample Interval Dipole Y	40.6348	us
Wavesonic-I	Waveform Digitization Delay Dipole Y	-304.761	us
Wavesonic-I	Navigation Source Tool	IDT	
ACRt Sonde	Process ACRt?	Yes	
ACRt Sonde	Minimum Tool Standoff	1.50	in
ACRt Sonde	Temperature Correction Source	FP Lwr & FP Up	
ACRt Sonde	Tool Position	Free Hanging	
ACRt Sonde	Rmud Source	Mud Cell	
ACRt Sonde	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	Threshold Quality	0.50	
ACRt Sonde	Fixed mud resistivity	2000	ohmm

BOTTOM

INPUTS, DELAYS AND FILTERS TABLE

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
CH_HOS				
DHTN	DownholeTension	0.00	BLK	0.000
SP Sub				
PLTC	Plot Control Mask	110.96	NO	
SP	Spontaneous Potential	110.96	BLK	1.250
SPR	Raw Spontaneous Potential	110.96	NO	
SPO	Spontaneous Potential Offset	110.96	NO	
GTET				
TPUL	Tension Pull	102.94	NO	
GR	Natural Gamma Ray API	102.94	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	102.94	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	102.94	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	92.70	NO	
RNDS	Near Detector Telemetry Counts	92.80	BLK	1.417
RFDS	Far Detector Telemetry Counts	93.55	TRI	0.583
DNTT	DSN Tool Temperature	92.80	NO	
DSNS	DSN Tool Status	92.70	NO	
ERND	Near Detector Telemetry Counts EVR	92.80	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	93.55	BLK	0.000
ENTM	DSN Tool Temperature EVR	92.80	NO	
SDLT				
TPUL	Tension Pull	82.80	NO	
PCAL	Pad Caliper	82.80	TRI	0.250
ACAL	Arm Caliper	82.80	TRI	0.250
IDT				
TPUL	Tension Pull	67.73	NO	
ACCX	Accelerometer X	67.73	NO	
ACCY	Accelerometer Y	67.73	NO	
ACCZ	Accelerometer Z	67.73	NO	
MAGX	magnetometer x with unit	67.73	NO	
MAGY	Magnetometer Y with unit	67.73	NO	
MAGZ	magnetometer z with unit	67.73	NO	
IAMP	Accelerometer Temperature	67.73	NO	
MTMP	Magnetometer Temperature	67.73	NO	
ICT				
TPUL	Tension Pull	56.69	NO	
	Arm Potentiometer excitation V	53.90	NO	
	Caliper 1 measurement	56.69	BLK	1.250
	Caliper 2 measurement	56.69	BLK	1.250
	Caliper 3 measurement	56.69	BLK	1.250
	Caliper 4 measurement	56.69	BLK	1.250

	Caliper 5 measurement	56.69	BLK	1.250
	Caliper 6 measurement	56.69	BLK	1.250
	Caliper Global measurement	56.69	BLK	1.250
MOTI	Motor Current	53.90	NO	
MOT1	Motor Voltage Monitor 1	53.90	NO	
STA1	Status word #1	53.90	NO	
STA2	Status word #2	53.90	NO	
PRES	Caliper percentage of total compression of the spring	53.90	NO	
HAZI	Hole Azimuth	56.69	NO	
RB	Relative Bearing	56.69	NO	
AZI1	PAD1 Azimuth	56.69	NO	
DEVI	Inclination	56.69	NO	
Wavesonic-I				
TPUL	Tension Pull	31.33	NO	
DPSX	Dipole Source X Structurel	19.83	NO	
DPSY	Dipole Source Y Structurel	19.83	NO	
DPSM	Monopole Source Structure	19.83	NO	
WVST	Wavesonic Compressed Data	31.33	NO	
TPUL	Tension Pull	31.33	NO	
XMS1	Wave Sonic Status Word 1	19.83	NO	
XMS2	Wave Sonic Status Word 2	19.83	NO	
XMS1	Wave Sonic XMITStatus Word 1	19.83	NO	
XMS1	Wave Sonic XMITStatus Word 2	19.83	NO	
F1HA	Dipole 1 HV After	19.83	NO	
F1HB	Dipole 1 HV Before	19.83	NO	
F2HA	Dipole 2 HV After	19.83	NO	
F2HB	Dipole 2 HV Before	19.83	NO	
F3HA	Monopole HV After	19.83	NO	
F3HB	Monopole HV Before	19.83	NO	
INVT	Input Voltage	19.83	NO	
5VOL	5 Volts	19.83	NO	
MI5A	Minus 5 Volts Analog	19.83	NO	
ITMP	Instrument Temperature	19.83	NO	
PL5A	Plus 5 Volts Analog	19.83	NO	
5VD	Plus 5 Volts Digital	19.83	NO	
TCUR	Tool Current	19.83	NO	
SUPV	Supply Voltage	19.83	NO	
PRVT	Preregulated voltage	19.83	NO	
PRVT	Pre-regulated voltage Xmter	19.83	NO	
TEMP	Temperature	19.83	NO	
ACQN	Acquisition Number	19.83	NO	
XDP	Delay Reference	31.33	NO	
MITM	MIT Mode	31.33	NO	
VERS	Version	19.83	NO	
D1CT	Dipole 1 Compressed Word Count	31.33	NO	
D2CT	Dipole 2 Compressed Word Count	31.33	NO	
MCNT	Monopole Compressed Word Count	31.33	NO	
SEQN	Sequence Number	19.83	NO	
FREV	Firmware Revision	19.83	NO	
MSMP	Monopole Sample Rate	19.83	NO	
MSMP	Dipole Sample Rate	19.83	NO	
MFWF	Monopole Firing Waveform	19.83	NO	
MFRQ	Monopole Frequency	19.83	NO	
MDLY	Monopole Delay	19.83	NO	
DXWF	Dipole X Firing Waveform	19.83	NO	

XFRQ	Dipole X Frequency	19.83	NO	
XDLY	Dipole X Delay	19.83	NO	
DYWF	Dipole Y Firing Waveform	19.83	NO	
YFRQ	Dipole Y Frequency	19.83	NO	
YDLY	Dipole Y Delay	19.83	NO	
DPSX	Dipole Source X Structurel	19.83	NO	
DPSY	Dipole Source Y Structurel	19.83	NO	
DPSM	Monopole Source Structure	19.83	NO	
WVST	Wavesonic Compressed Data	31.33	NO	
AUTM	Auto Mode	19.83	NO	
SONM	tool mode for sonic - 0 for normal or 3 for calibration	19.83	NO	
MSL	Monopole Lower Travel Time	31.33	NO	
MSH	Monopole Upper Travel Time	31.33	NO	
MLFC	Monopole-1 Lower Filter Bandpass Frequency Cut-off	19.83	NO	
MUFC	Monopole-1 Upper Filter Bandpass Frequency Cut-off	19.83	NO	
DLTT	Dipole Lower Travel Time	19.83	NO	
DUTT	Dipole Upper Travel Time	19.83	NO	
DLFC	Dipole Lower Filter Bandpass Frequency Cut-off	19.83	NO	
DUFC	Dipole Upper Filter Bandpass Frequency Cut-off	19.83	NO	
MUTE	WaveSonic Mute/Enable Channels and Sides map	19.83	NO	
MUTS	Mute/Enable Sides	19.83	NO	
WSRB	Relative Bearing	31.33	NO	
WSAZ	WSX Azimuth Pad 1	31.33	NO	
TPUL	Tension Pull	31.33	NO	
WMP	Summed array of Monopole for SIDES - A,B,C,D	31.33	NO	
WXX	Dipole X for SIDES - A-C	31.33	NO	
WYY	Dipole Y for SIDES - B-D	31.33	NO	
WXY	Dipole X for SIDES - B-D	31.33	NO	
WYX	Dipole Y for SIDES - A-C	31.33	NO	
TPUL	Tension Pull	31.33	NO	
WMA	Monopole Waveform Side A - Channel 1 to Channel 8 Receivers	31.33	NO	
WMB	Monopole Waveform Side B - Channel 1 to Channel 8 Receivers	31.33	NO	
WMC	Monopole Waveform Side C - Channel 1 to Channel 8 Receivers	31.33	NO	
WMD	Monopole Waveform Side D - Channel 1 to Channel 8 Receivers	31.33	NO	
WXA	Dipole X Waveform Side A - Channel 1 to Channel 8 Receivers	31.33	NO	
WXB	Dipole X Waveform Side B - Channel 1 to Channel 8 Receivers	31.33	NO	
WXC	Dipole X Waveform Side C - Channel 1 to Channel 8 Receivers	31.33	NO	
WXD	Dipole X Waveform Side D - Channel 1 to Channel 8 Receivers	31.33	NO	
WYA	Dipole Y Waveform Side A - Channel 1 to Channel 8 Receivers	31.33	NO	
WYB	Dipole Y Waveform Side B - Channel 1 to Channel 8 Receivers	31.33	NO	
WYC	Dipole Y Waveform Side C - Channel 1 to Channel 8 Receivers	31.33	NO	
WYD	Dipole Y Waveform Side D - Channel 1 to Channel 8 Receivers	31.33	NO	
ACRt Sonde				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000

F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	
Microlog Pad				
TPUL	Tension Pull	82.98	NO	
MINV	Microlog Lateral	82.98	BLK	0.750
MNOR	Microlog Normal	82.98	BLK	0.750
SDLT Pad				
TPUL	Tension Pull	82.79	NO	
NAB	Near Above	82.61	BLK	0.920
NUL	Near Cesium High	82.61	BLK	0.920

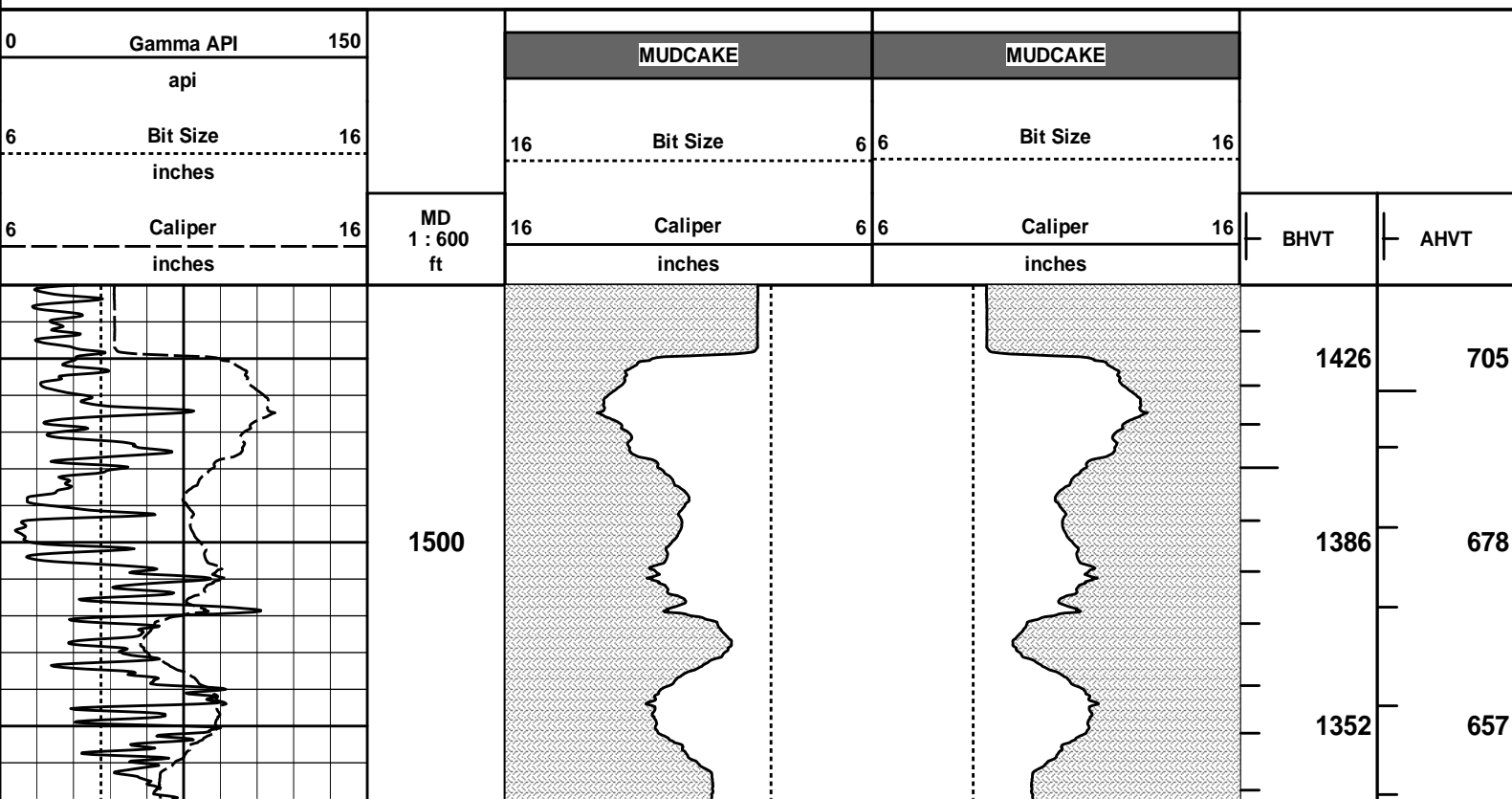
NLO	Near Cesium Low	82.61	BLK	0.920
NVA	Near Valley	82.61	BLK	0.920
NBA	Near Barite	82.61	BLK	0.920
NDE	Near Density	82.61	BLK	0.920
NPK	Near Peak	82.61	BLK	0.920
NLI	Near Lithology	82.61	BLK	0.920
NBAU	Near Barite Unfiltered	82.61	BLK	0.250
NLIU	Near Lithology Unfiltered	82.61	BLK	0.250
FAB	Far Above	82.96	BLK	0.250
FHI	Far Cesium High	82.96	BLK	0.250
FLO	Far Cesium Low	82.96	BLK	0.250
FVA	Far Valley	82.96	BLK	0.250
FBA	Far Barite	82.96	BLK	0.250
FDE	Far Density	82.96	BLK	0.250
FPK	Far Peak	82.96	BLK	0.250
FLI	Far Lithology	82.96	BLK	0.250
PTMP	Pad Temperature	82.80	BLK	0.920
NHV	Near Detector High Voltage	82.19	NO	
FHV	Far Detector High Voltage	82.19	NO	
ITMP	Instrument Temperature	82.19	NO	
DDHV	Detector High Voltage	82.19	NO	

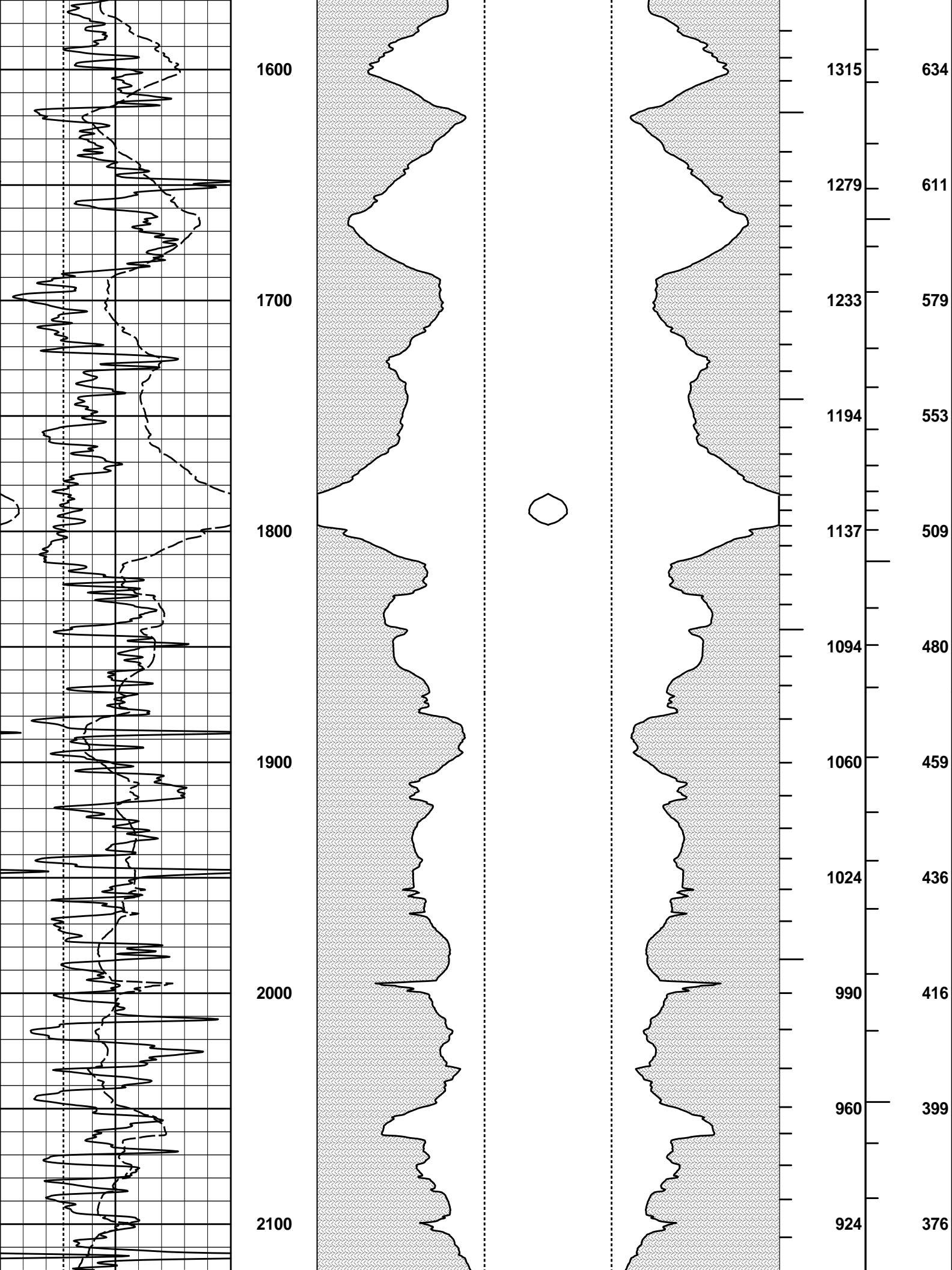
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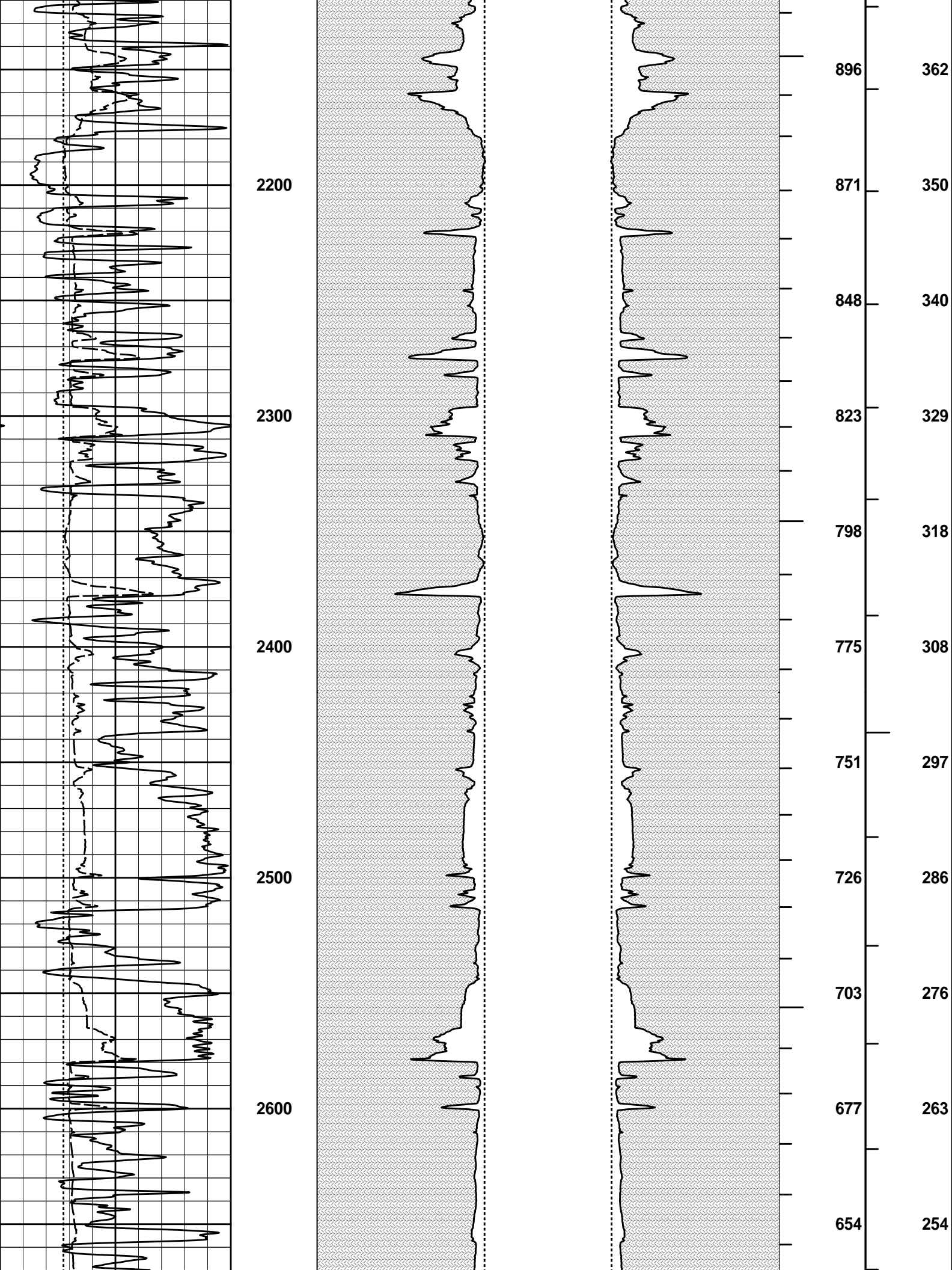


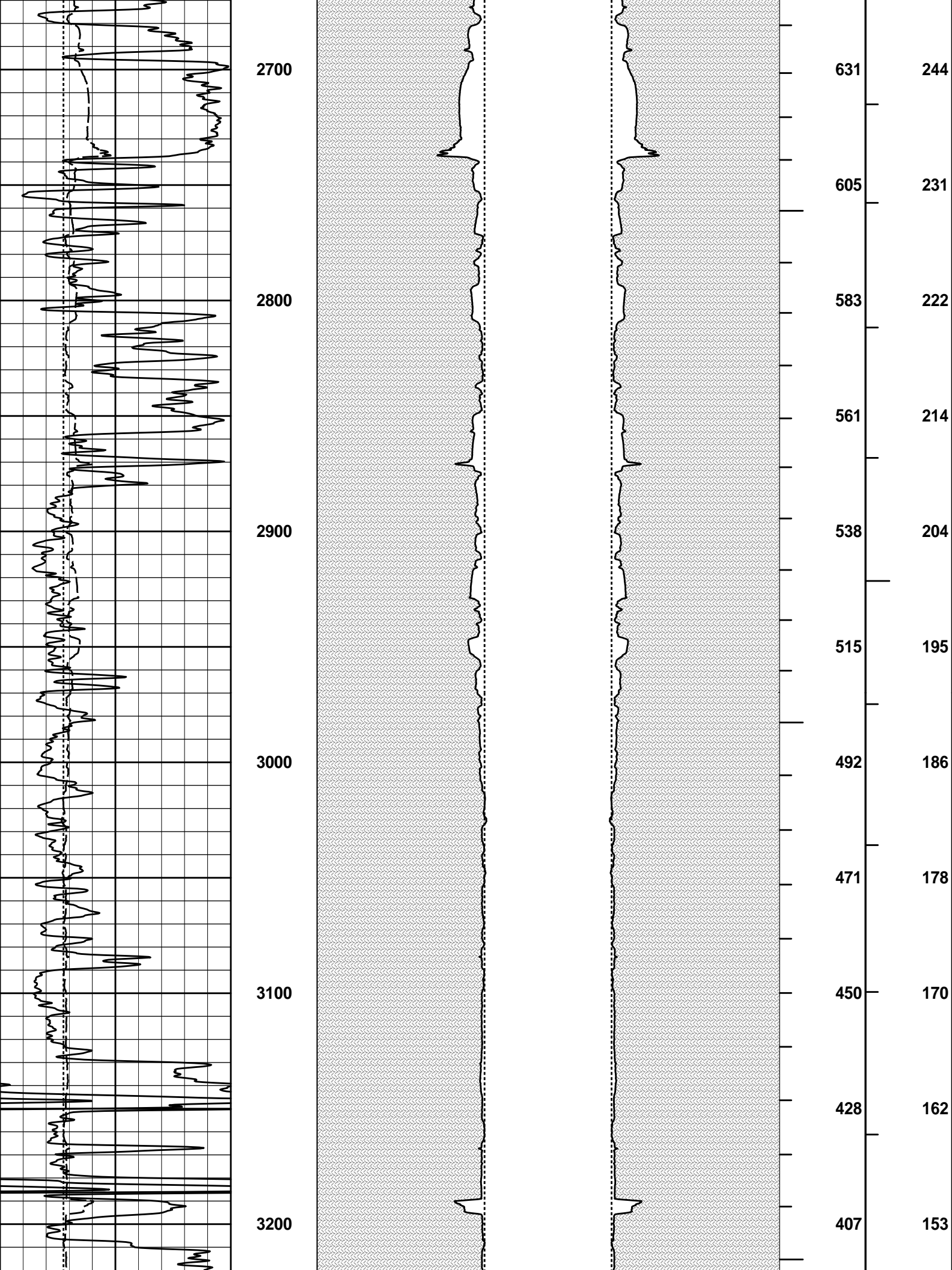
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 Plot Range: 1430 ft to 4147.67 ft
 Data: DOR_TOEWS25-9-4Well Based\DAQ-0004-004\
 Plot File: \\-LOCAL-FAIR_DOWNING#1Well Based\POROSITYAHV_2_IQ_LIB

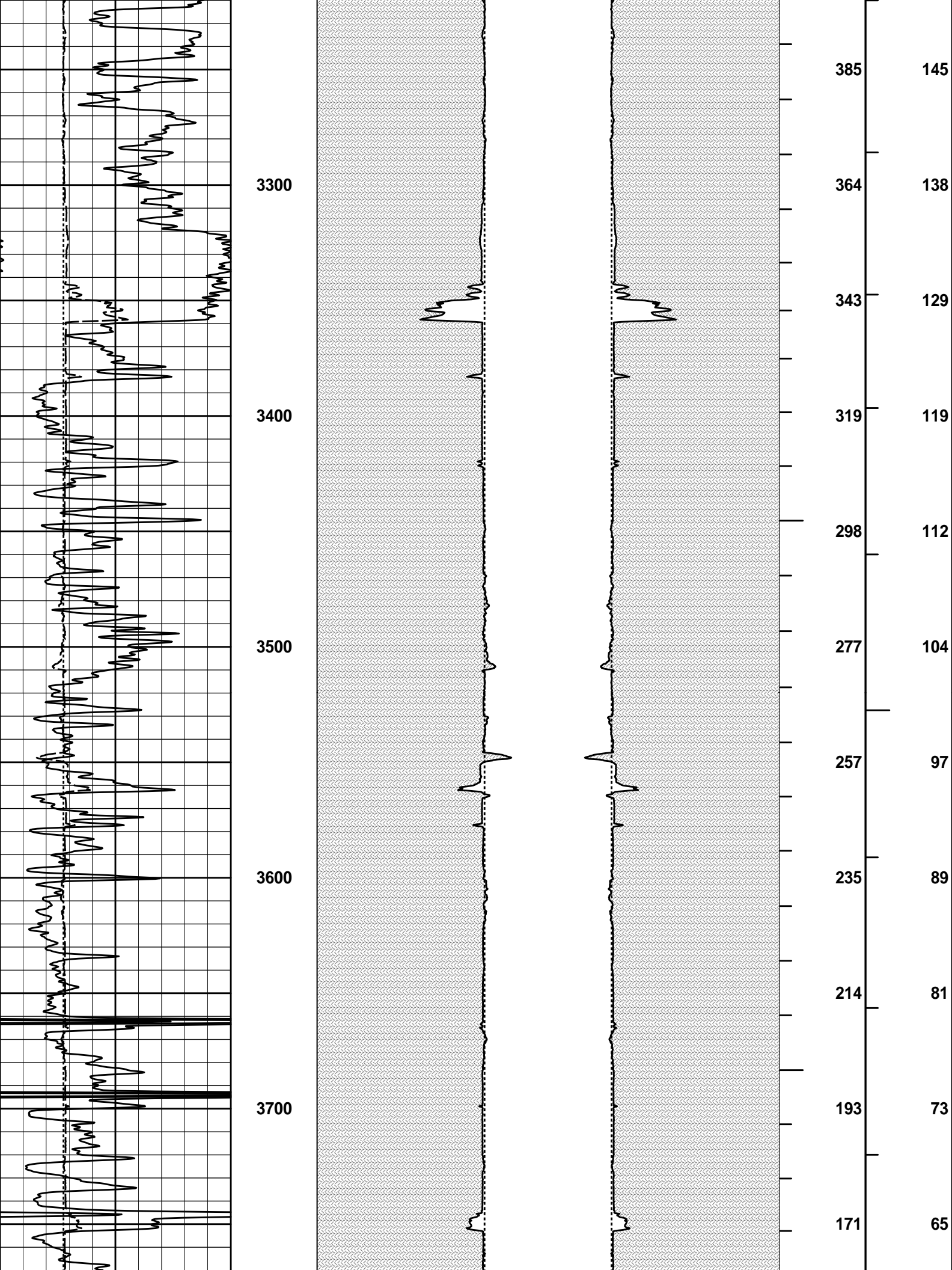
ANNULAR HOLE VOLUME PLOT

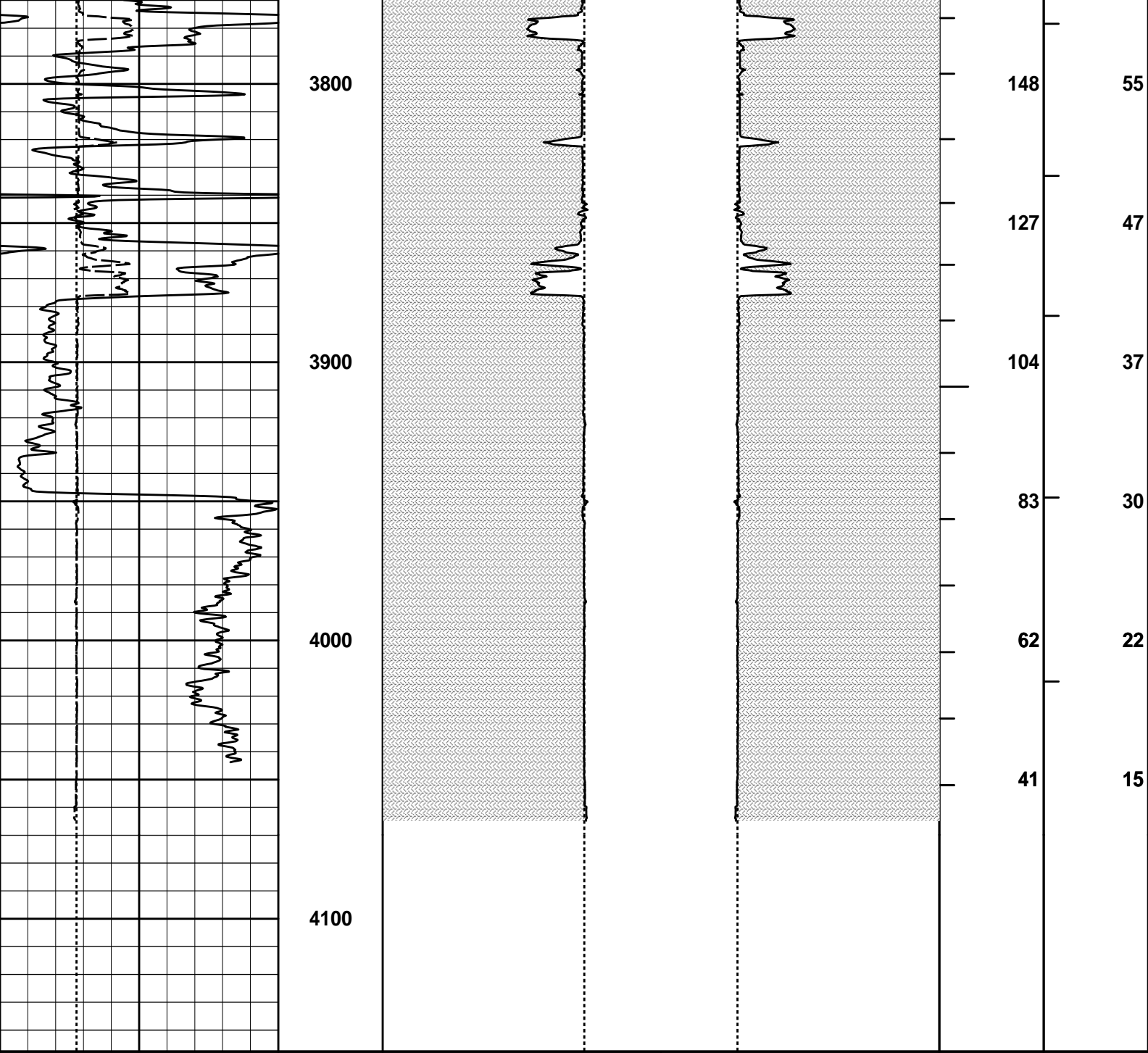












6	Caliper	16	MD 1 : 600 ft	16	Caliper	6	6	Caliper	16	BHVT	AHVT
	inches					inches			inches		
6	Bit Size	16			16	Bit Size	6	6	Bit Size	16	
	inches										
0	Gamma API	150									
	api										

HALLIBURTON

Plot Time: 28-Sep-12 14:33:56
 Plot Range: 1430 ft to 4147.67 ft
 Data: DOR_TOEWS25-9-4\Well Based\DAQ-0004-004\
 Plot File: \\-LOCAL-FAIR_DOWNING#1\Well Based\POROSITY\AHV_2_IQ_LIB

ANNULAR HOLE VOLUME PLOT

WELL TOEWS 25-9-4 #1H

FIELD UNKNOWN

COUNTY RENO STATE KANSAS

HALLIBURTON

SPECTRAL DENSITY
DUAL SPACED NEUTRON
LOG

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Doraden E+P Portals, LLC	Lease No. 25-9-4	Well #	Date 9-19-12
Field Order # 06577A	Station Pratt KS	Casing 13 3/8	Depth 253'
Type Job 13 3/8 conductor	Formation cnw	County Keno	State Ks
Legal Description 4-25-9			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 300 SKS common	RATE 2% CC, 1/4" CF @ 15.6 #	PRESS	ISIP
Depth 253'	Depth	From	To	Pre Pad	Max		5 Min.
Volume 37	Volume	From	To	Pad	Min		10 Min.
Max Press 400	Max Press	From	To	Frac	Avg		15 Min.
Well Connection Standard	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 218'	Packer Depth	From	To	Flush Disp H. 20	Gas Volume		Total Load

Customer Representative TAMES	Station Manager scotty	Treater Allen
Service Units 28443	Eric Wright	Brett Reed
Driver Names Allen	2270X	20920
	19960	21010

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
6:00 PM					D.S. CASING. Service Log Duke # 20
6:25					in Loc. Discuss Safety Setup Plan Job
6:30					Rig cir. @
6:50					start out of Hole w/ Bit
7:50					out of Hole w/ Bit
8:06	700 #			5	Rig up to Run 13 3/8 csg. 48 #
			25		start 13 3/8 casing in Hole.
8:25				5	casing @ 252' cir w/ Rig.
8:30	300 #		37	3	start mix 300 SKS common w/ 2% CC, 1/4" CF @ 15.6 #/gal
					Finish mixing amt
					start Disp.
					Plug down
					shot IN @ well
					Release PSI back to TRK.
					Washup Equip. & Rack up.
9:30					Job complete.
					Cement cir To Pit.
					thanks Allen, Eric
					Brett

BASIC

energy services, L.P.

TREATMENT REPORT

Customer DORADO EOP PARTNERS	Lease No.	Date 9-21-2012
Lease TOEWS	Well # 25-9-4	
Field Order # 20833	Station PRATT, KS.	Casing 9 5/8" Depth
Type Job CNW-9 5/8" S.P.	Formation TD-1441'	Legal Description 4-25-9
	County RENO	State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	CMT -	Fluid	Rate	Press	ISIP
9 5/8" x 36'				350 - A-CON			
Depth 1436'	Depth	From	To	Pre Pad @ 2.12 CUFT³	Max		5 Min.
Volume 111 BBL	Volume	From	To	Pad 30 - COMMON	Min		10 Min.
Max Press 1000	Max Press	From	To	Frac @ 1.20 CUFT³	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1375.69'	Packer Depth	From	To	Flush 107.8 BBL	Gas Volume		Total Load

Customer Representative JAMES FLUD	Station Manager D. SCOTT	Treater K. LESLEY					
Service Units	19826	19829	19843	19826	19860	70959	19918
Driver Names	LESLEY	MARQUEZ	LAWRENCE		PERSON		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					ON LOCATION - SAFETY MEETING
					RUN 36 STS. 9 5/8" x 36" CSG.
					CENT. - 2, 4, 6, 8, 10, 12, 14, 16
					BASK. - 30
1:30 PM					CSG. ON BOTTOM.
1:40 PM					HOOK UP TO CSG. / BREAK CIRC. w/RIG
2:15 PM	300		5	6	H ₂ O AHEAD
2:17 PM	300		132	6	MIX 350 SKS. A-CON @ 12.6 PRG
2:39 PM	200		64	6	MIX 300 SKS. COMMON @ 15.6 PRG
2:50 PM	0		0	6	RELEASE PLUG/START DISPLACEMENT
3:04 PM	200		79	5	LIFT PRESSURE
3:08 PM	400		100	3	SLOW RATE
3:10 PM	600		107.8	3	PLUG DOWN - HELD
					CIRC. THRU JOB
					CIRC. 80 BBL TO PIT
JOB COMPLETE, THANKS - KEVEN LESLEY					

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: DORADO E & P PARTNERS LLC	Lease No: 25-9-4	Date: 9-29-12
Lease: TOEWS	Well #: 25-9-4	
Field Order: 10076	Station: FRAN, KS	Casing: RENO
Type Job: CAW - CEMENT WHIPSTOCK	Formation: 4-25-9	Legal Description: 4-25-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	225 SK.	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre-Pad	COMMON	Max		5 Min.
Volume	Volume	From	To	Grad	1% CC.	Min		10 Min.
Max Press	Max Press	From	To	Exec	1/2% CFR	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		1/4% DEFORM	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	16#, 1.15 a/T/SK	Gas Volume		Total Load

Customer Representative: JAMES	Station Manager: SCOTT	Treater: GORDLEY
Service Units: 27283	19907	33708-20920
Driver Names: STEVE	KG	EREA
		JESSE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					ON LOCATION 9/28/12 WAIT FOR LOG TOOL
					PLACE WHIPSTOCK TOOL AT 3240' - DROP BALL LOADS DRILL PIPE - 2 bbl. PSE UP TO 2500# - WAIT PSE UP TO 3700# - TOOL SET - WORK D.P. A LITTLE...
0650	500	15	3		PUMP 15 bbl. H ₂ O SPACER
	200	46	4		PUMP 225 SK. COMMON CEMENT 1% CC 1/2% CFR 1/4% DEFORMER AT 16.0 dpg 1.15 a/T/SK 4.9 gal/h/sk
	200	1 1/2	3		PUMP 1 1/2 bbl H ₂ O SPACER
0715	500	27	3		PUMP 27 bbl. MUD STRING OUT OF TOOL HALL D.P. 100' ABOVE TOOL CIRCULATE HOLE CLEAN WITH MUD PUMP
0800					JOB COMPLETE - KEVIN



Scale: 5" / 100'
Measured Depth Log

Well Name Toews 25-9-4-1 Vertical

Location Langdon

State Kansas

County Reno

Country United States

Rig Duke #20

API Number 15-155-21592

Surface Coordinates N2 N2 NW NW
Section 4
T25S-R9W
150' FNL, 450' FWL

Ground Elevation 1698

K.B. Elevation 1710

Logged Interval 3100

Formation Osage

Operator

Company Dorado E&P Partners, LLC

Address 1401 17th St. Ste. 1500
Denver, CO 80202

Geologist

Name Dave Wheeler

Company Dorado E&P Partners, LLC

1401 17th St. Ste. 1500
Denver, CO 80202

Rock Types

UNKNOWN	DOLOMITE	SHALE GRAY	TILL
ANHYDRITE	CHERT	SHALE COLORED	BENTONITE
GYPSUM	COAL	SILTSTONE	TUFF
SALT	MARLSTONE	SANDSTONE	IGNEOUS
SIDERITE or LIMONITE	CLAYSTONE	CONGLOMERATE	METAMORPHIC
LIMESTONE	SHALE	BRECCIA	

Accessories

Fossils

- ALGAE
- AMPHIPORA
- BELEMNITE
- BIOCLASTIC
- BRACHIOIPOD
- BRYOZOA
- CEPHALOPOD
- CORAL
- CRINOID
- ECHINOID
- FISH
- FORAMINIFERA

F FOSSIL

- GASTROPOD
- OOLITE
- OSTRACOD
- PELECYPOD
- PELLET
- PISOLITE
- PLANT REMAINS
- PLANT SPORES
- SCAPHOPOD
- STROMATOPOROID

Minerals

- ANHYDRITIC

— ARGILLACEOUS

- ARGILLITE GRAIN
- BENTONITE
- BITUMENOUS SUBSTANCE
- BRECCIA FRAGMENTS
- CALCAREOUS
- CARBONACEOUS FLAKES
- CHTDK
- CHTLT
- COAL - THIN BEDS
- DOLOMITIC
- FELDSPAR
- FERRUGINOUS PELLET
- FERRUGINOUS

∩ GLAUCONITE

- GYPSIFEROUS
- HEAVY MINERAL
- KAOLIN
- MARLSTONE
- MINERAL CRYSTALS
- NODULES
- PHOSPHATE PELLETS
- PYRITE
- SALT CAST
- SANDY
- SILICEOUS
- SILTY
- TUFFACEOUS

Stringer

- ANHYDRITE STRINGER
- BENTONITE STRINGER
- COAL STRINGER
- DOLOMITE STRINGER
- GYPSUM STRINGER
- LIMESTONE STRINGER
- MARLSTONE (CALC) STRG
- MARLSTONE (DOL) STRG
- SANDSTONE STRINGER
- SHALE STRINGER
- SILTSTONE STRINGER

Other Symbols

Oil Show

- DEAD
- EVEN
- QUESTIONABLE
- SPOTTED STAINING

∩ MOLDIC

- ORGANIC
- PINPOINT
- VUGGY

Engineering

- BIT
- CONNECTION (LEFT)
- CONNECTION (RIGHT)
- CONNECTION GAS
- CORE - LOST
- CORE - RECOVERED
- DST INTERVAL

Porosity

- E EARTHY
- FENESTRAL
- FRACTURE
- INTERCRYSTALLINE
- INTEROOLITIC

∩ FAULT

- FORMATION TOP
- GAS SHOW
- MN DEPTH
- NORMAL FAULT
- OIL SHOW
- OVERTURNED STRATA
- REVERSE FAULT
- SIDEWALL CORE (LEFT)
- SIDEWALL CORE (RIGHT)
- SLIDE
- SURVEY
- TRIP GAS

◁ WIRELINE TESTED - LEFT

▷ WIRELINE TESTED - RT

Rounding

- ANGULAR
- ROUNDED
- SUBANG
- SUBRND

Textures

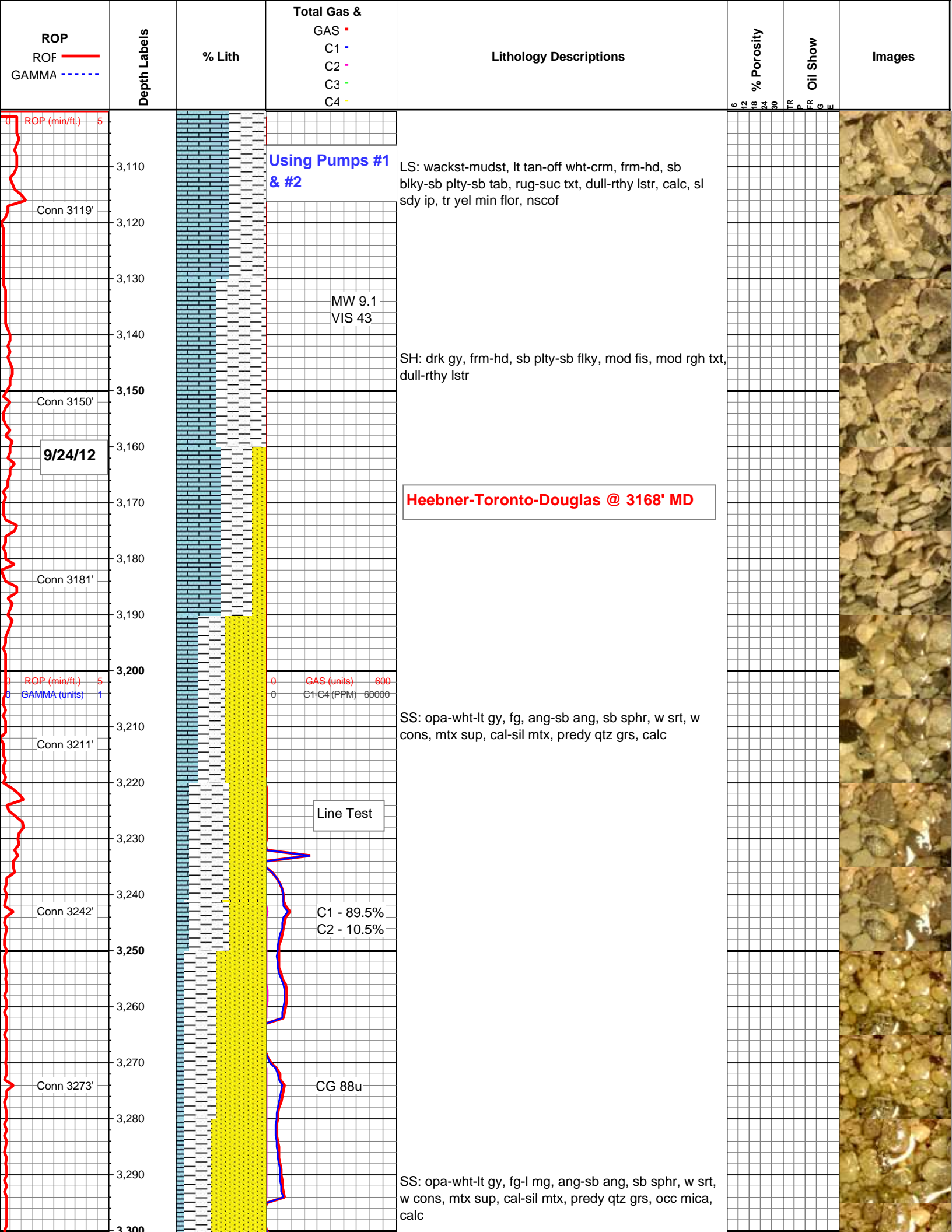
- BOUNDSTONE
- CHALKY
- CRYPTOXLN

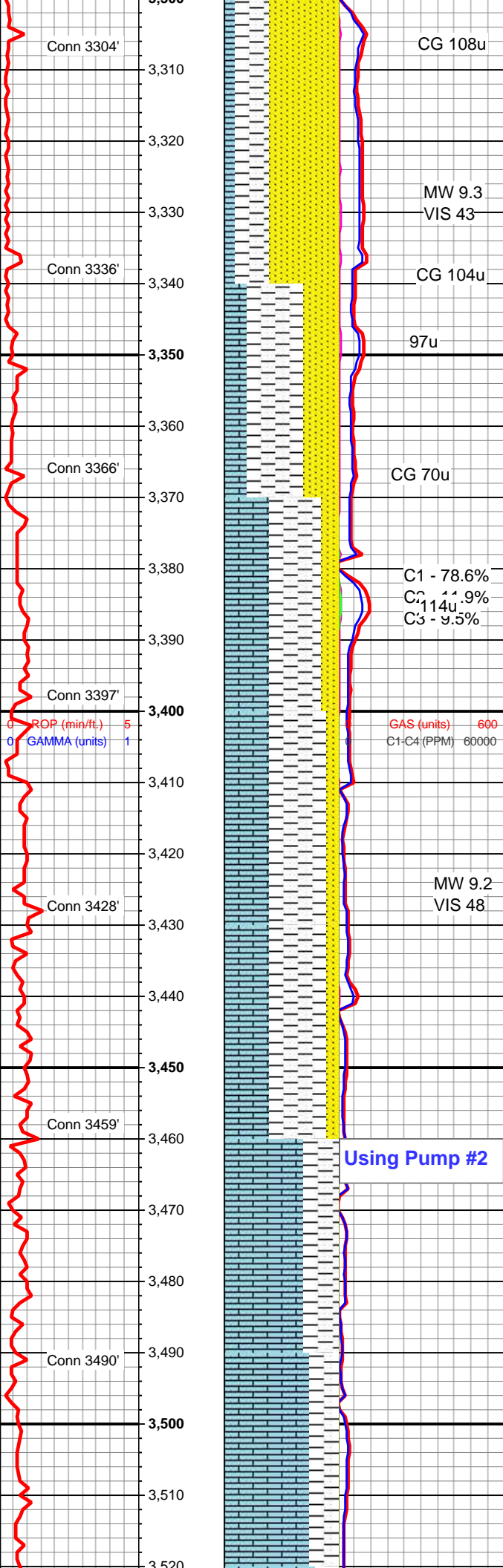
E EARTHY

- FINELYXLN
- GRAINSTONE
- L LITHOGRAPHIC
- MICROXLN
- MUDSTONE
- PACKSTONE
- WACKESTONE

Sorting

- MODERATE
- POOR
- WELL





SH: drk gy-drk tan, frm-mod hd, sb blkly-sb plty-sb tab, sli-mod fis, rgh-mod suc txt, rthy-dull lstr, sdy ip, sme dul yel min flor, nscof

Lansing-Kansas City Top @ 3373' MD

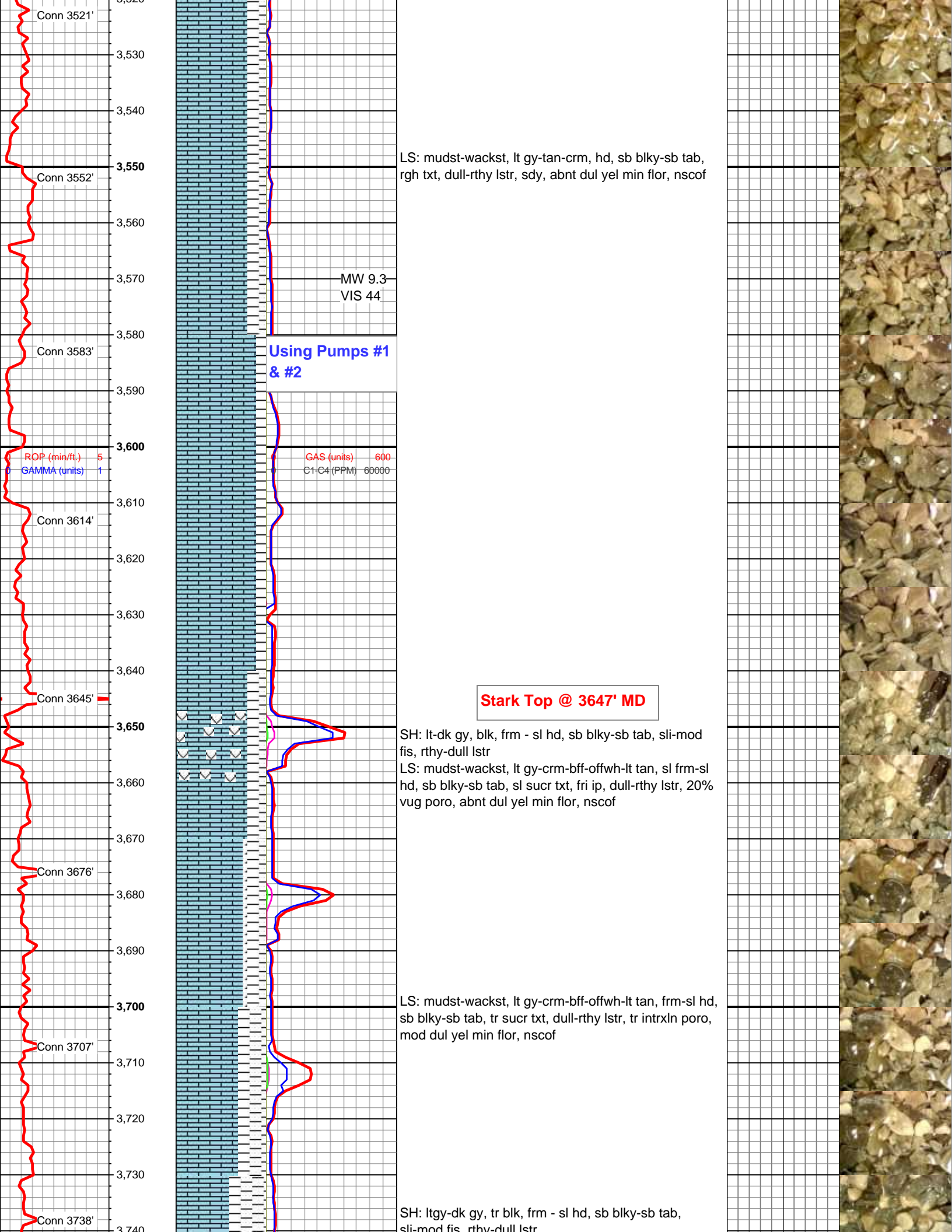
Survey @ 3382' - 0.24°

C1 - 78.6%
C2 - 11.9%
C3 - 9.5%

GAS (units) 600
C1-C4 (PPM) 60000

LS: mudst-wackst, lt gy-tan-crm, hd, sb blkly-sb tab, rgh txt, dull-rthy lstr, sdy, abnt dul yel min flor, nscof





Conn 3521'

3,520

3,530

3,540

Conn 3552'

3,550

3,560

3,570

MW 9.3
VIS 44

Conn 3583'

3,580

Using Pumps #1
& #2

ROP (min/ft.) 5

GAMMA (units) 1

GAS (units) 600

C1-C4 (PPM) 60000

Conn 3614'

3,610

3,620

3,630

3,640

Conn 3645'

3,650

Stark Top @ 3647' MD

SH: lt-dk gy, blk, frm - sl hd, sb blk-y-sb tab, sli-mod fis, rthy-dull lstr
 LS: mudst-wackst, lt gy-crm-bff-offwh-lt tan, sl frm-sl hd, sb blk-y-sb tab, sl sucr txt, fri ip, dull-rthy lstr, 20% vug poro, abnt dul yel min flor, nscof

Conn 3676'

3,680

3,690

Conn 3707'

3,700

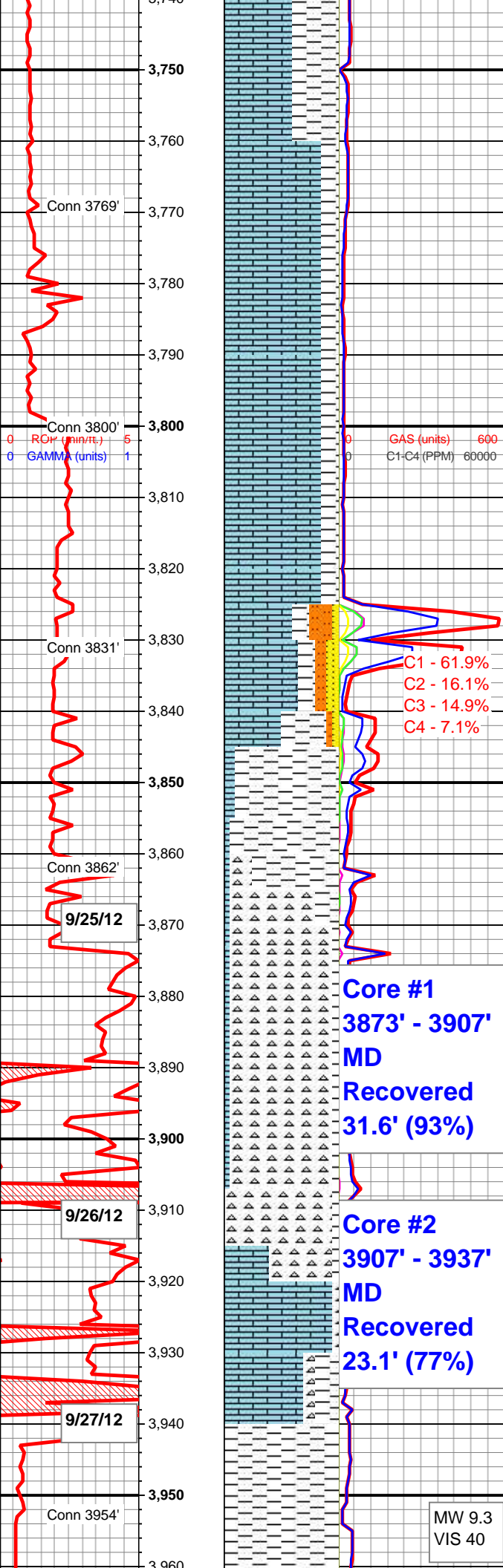
LS: mudst-wackst, lt gy-crm-bff-offwh-lt tan, frm-sl hd, sb blk-y-sb tab, tr sucr txt, dull-rthy lstr, tr intrxn poro, mod dul yel min flor, nscof

Conn 3738'

3,730

3,740

SH: ltgy-dk gy, tr blk, frm - sl hd, sb blk-y-sb tab, sli-mod fis, rthy-dull lstr



LS: mudst-wackst, lt gy-crm-bff-offwh-lt tan, frm-sl hd, sb blkly-sb tab, tr sucr txt, dull-rthy lstr, tr intrxln poro, mod dul yel min flor, nscof

Cherokee Top @ 3825' MD

SS: opa-transl, vfn - fg, ang-sb ang, sb sphr, w srt, w cons, mtx sup, cal-sil mtx, predy qtz grs, calc ip, tr intrgrn poro, 55% dl yl fluor, 15% brn - bk stn, pr - fr wet cut, sctd strrms, fnt dl yl res

C1 - 61.9%
C2 - 16.1%
C3 - 14.9%
C4 - 7.1%

Osage Top @ 3869' MD

Core #1
3873' - 3907'
MD
Recovered
31.6' (93%)

CHT: WHT-OPA-LT TAN, V HD, SB BLKY-SB TAB-SB FLKY, CRPTXLN, SLI CONCH FRAC, PRLY-WXY LSTR, SM-SL RGH TXT, NON CALC, 30% BRI YEL-WHT MIN FLOR, 20% SLO STRMG VIO-BL CUT FLOR BCMG WHI

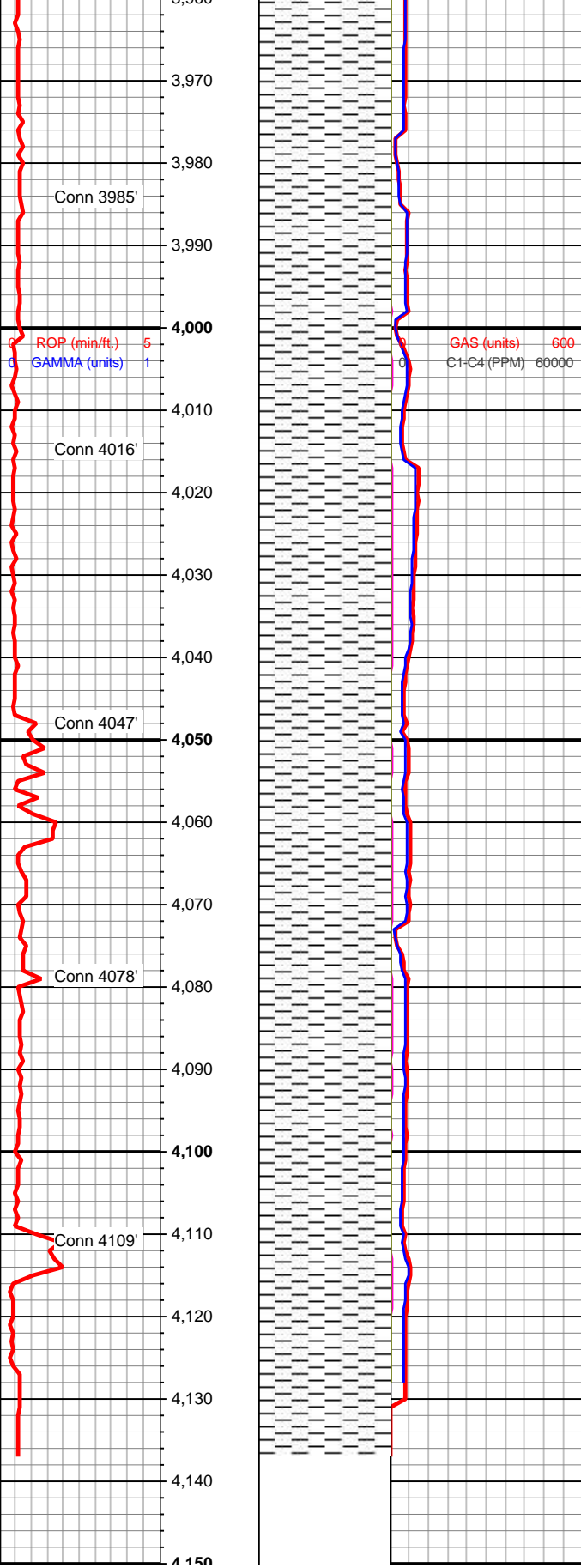
Core #2
3907' - 3937'
MD
Recovered
23.1' (77%)

Osage Base @ 3914' MD

MW 9.3
VIS 40

SH: DRK GY, FRM, SB PLTY-SB TAB-SB FLKY, SL

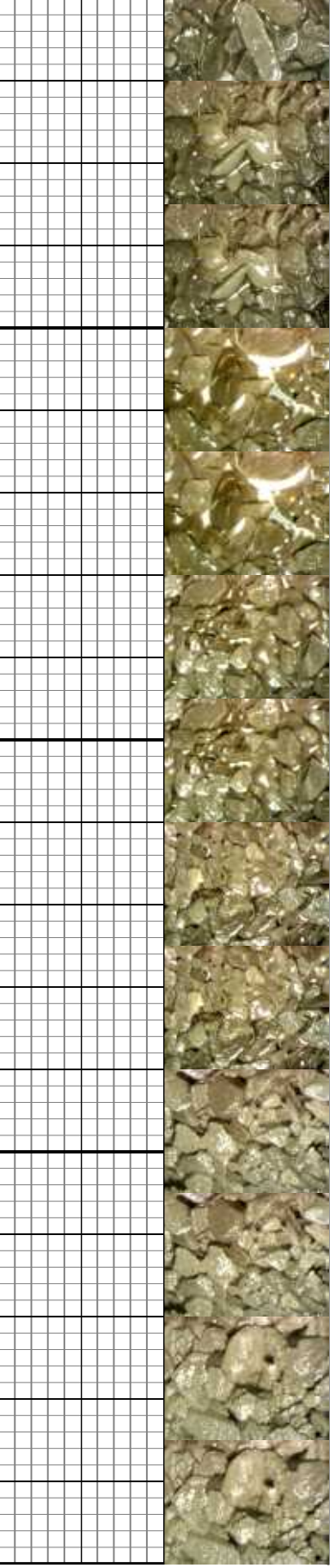




FIS, SLI SUC-MOD RGHTXT, DUL RTYHY LSTR, SLI CALC

SH: DRK GY, FRM, SB PLTY-SB TAB-SB FLKY, SL FIS, SLI SUC-MOD RGHTXT, DUL RTYHY LSTR, SLI CALC

TD @ 4137' MD
06:00 - 9/27/12



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 11, 2012

TINA MILLER
Dorado E&P Partners, LLC
1401 17th ST., STE 1500
DENVER, CO 80202

Re: ACO1
API 15-155-21592-00-00
Toews 25-9-4
NW/4 Sec.04-25S-09W
Reno County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TINA MILLER