



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1102529
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1102529

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. BOX 106 ■ PURCELL, OKLAHOMA 73080
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT

BETTY 25-2**25 – T23S – R25W****HODGEMAN COUNTY, KANSAS**

INTRODUCTION

The above captioned well was drilled to total depth of 4900 feet on August 14, 2012. The well was under the geological supervision of the undersigned from approximately 4,000 feet to TD. Two drill stem test were run during drilling operations, with a full suite of Weatherford electric logs being run at total depth that consisted of induction, porosity, micro-log and sonic. After all data was analyzed and evaluated, the decision was made to run production casing and attempt completion in the Mississippian Dolomite.

INOLA LIMESTONE

The Inola was cut at 4,676 (-2168) feet. Samples were described as off-white to cream buff, microcrystalline limestone with some intercrystalline porosity being observed. It was predominately "tight" with a trace of light brown oil staining, bright yellow fluorescence and slow streaming cut recorded. Electric logs indicated an eight foot zone with a two foot 3% porosity interval. A drill stem was run to further evaluate the interval with results as follows;

DST#1 (4660 – 4718) 30-60-30-60

Recovery: 90 feet of gas in pipe; 20 feet of oil cut mud 10% oil

Flowing pressures: 18-22/14-25

Shut-in pressures: 272/208

The Inola tested non-economic.

MISSISSIPPIAN DOLOMITE

The Mississippian unconformity was drilled at 4,718 (-2210) feet. A total of 22 feet of "cap-rock" was drilled before the dolomite was encountered. A total of 20 feet of zone was cut with samples described as cream to tan brownish very fine to fine crystalline dolomite with good intercrystalline, pin-point and vugular porosity being observed. Abundant light brown live oil staining, yellow fluorescence, excellent streaming cut and "stinky oil" odor was observed. Drill Stem Test #2 was run with results as follows;

DST#2 (4718 - 4760) 30-60-30-60

Recovery: 165 feet of gas in pipe; 15 feet of oil cut mud 30% oil
 Flowing Pressures: 22-30/29-42
 Shut-In pressures: 1053/1033

Electric Logs show a 30-foot dolomite zone that is equivalent to the same dolomite perforated in the Andrew 25-1. A nice six foot porosity zone at the top had porosity of 26%. This zone is six feet high to the Andrew producing interval and calculates productive.

ELECTRIC LOG TOPS

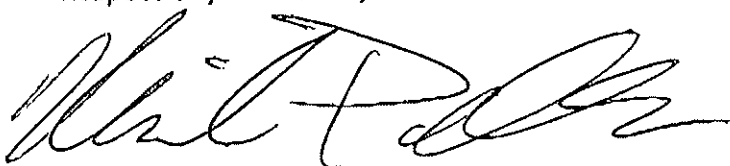
	REDLAND	REDLAND
	BETTY 25-2	ANDREW 25-1
	25-T23S-R25W	25-T23S-R25W
STONE CORRAL	1672	1679
(subsea)	(+836)	(+835)
CHASE	2540	2552
(subsea)	(-0032)	(-0038)
BS HEEBNER	3996	4005
(subsea)	(-1488)	(-1491)
STARK SHALE	4350	4362
(subsea)	(-1842)	(-1848)

CHEROKEE SHALE	4594	4604
(subsea)	(-2086)	(-2090)
MISSISSIPPIAN UNCON.	4718	4712
(subsea)	(-2210)	(-2198)
BASE MISS DOLOMITE	4770	4783
(subsea)	(-2262)	(-2269)

CONCLUSION

The Betty 25-2 was drilled as an extension development for the Andrew 25-1. Stratigraphic changes occurred between the two wells which makes the productive interval found in the Andrew 25-1 to be six feet higher in the Betty 25-2. After all data was analyzed, the decision was made to set production casing and produce the Betty 25-21 as an oil well in the Mississippian Dolomite.

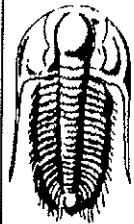
Respectfully submitted,



Mike Pollok

Petroleum Geologist

08/14/12



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Redland Resources Inc
 6001 NW 23rd St
 Oklahoma OK 73127-1253
 ATTN: David Hickman

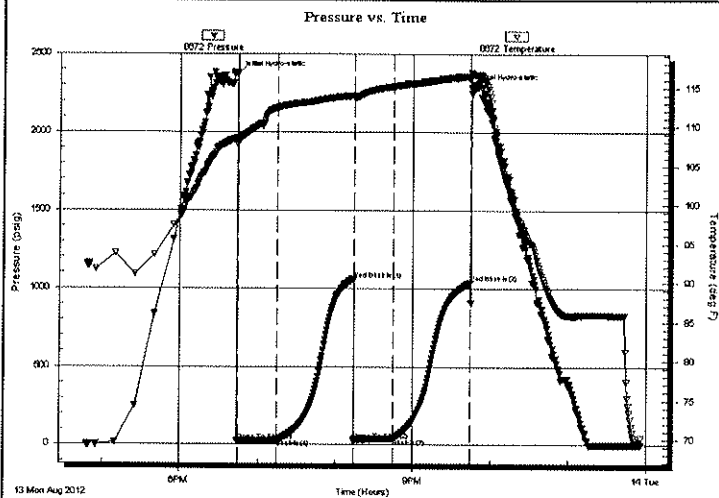
25 23s 25w Hodgeman
Betty #25-2
 Job Ticket: 47639 **DST#: 2**
 Test Start: 2012.08.13 @ 16:48:00

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: 2507.00 ft (KB)
 Time Tool Opened: 18:44:00
 Time Test Ended: 23:57:00
 Interval: **4718.00 ft (KB) To 4760.00 ft (KB) (TVD)**
 Total Depth: 4760.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jim Svaty
 Unit No: 58
 Reference Elevations: 2507.00 ft (KB)
 2499.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8672 **Outside**
 Press@RunDepth: 42.65 psig @ 4719.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.13 End Date: 2012.08.13 Last Calib.: 2012.08.14
 Start Time: 16:48:05 End Time: 23:56:29 Time On Btm: 2012.08.13 @ 18:43:45
 Time Off Btm: 2012.08.13 @ 21:45:00

TEST COMMENT: 30-IFP- Surface Blow in 5min Building to 7in.
 60-ISIP- No Blow
 30-FFP- BOB in 7min
 60-FSIP- Weak Surface Blow Died in 3min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2366.93	108.52	Initial Hydro-static
1	22.38	107.75	Open To Flow (1)
32	30.63	112.40	Shut-In(1)
91	1053.37	113.97	End Shut-In(1)
91	29.49	113.69	Open To Flow (2)
121	42.65	115.13	Shut-In(2)
181	1033.16	116.38	End Shut-In(2)
182	2282.90	116.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	OCM 30%o 70%m	0.21
0.00	165 GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources Inc

25 23s 25w Hodgeman

6001 NW 23rd St
Oaklahoma OK 73127-1253

Betty #25-2

Job Ticket: 47639

DST#: 2

ATTN: David Hickman

Test Start: 2012.08.13 @ 16:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
15.00	OCM 30%o 70%m	0.210
0.00	165 GIP	0.000

Total Length: 15.00 ft

Total Volume: 0.210 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

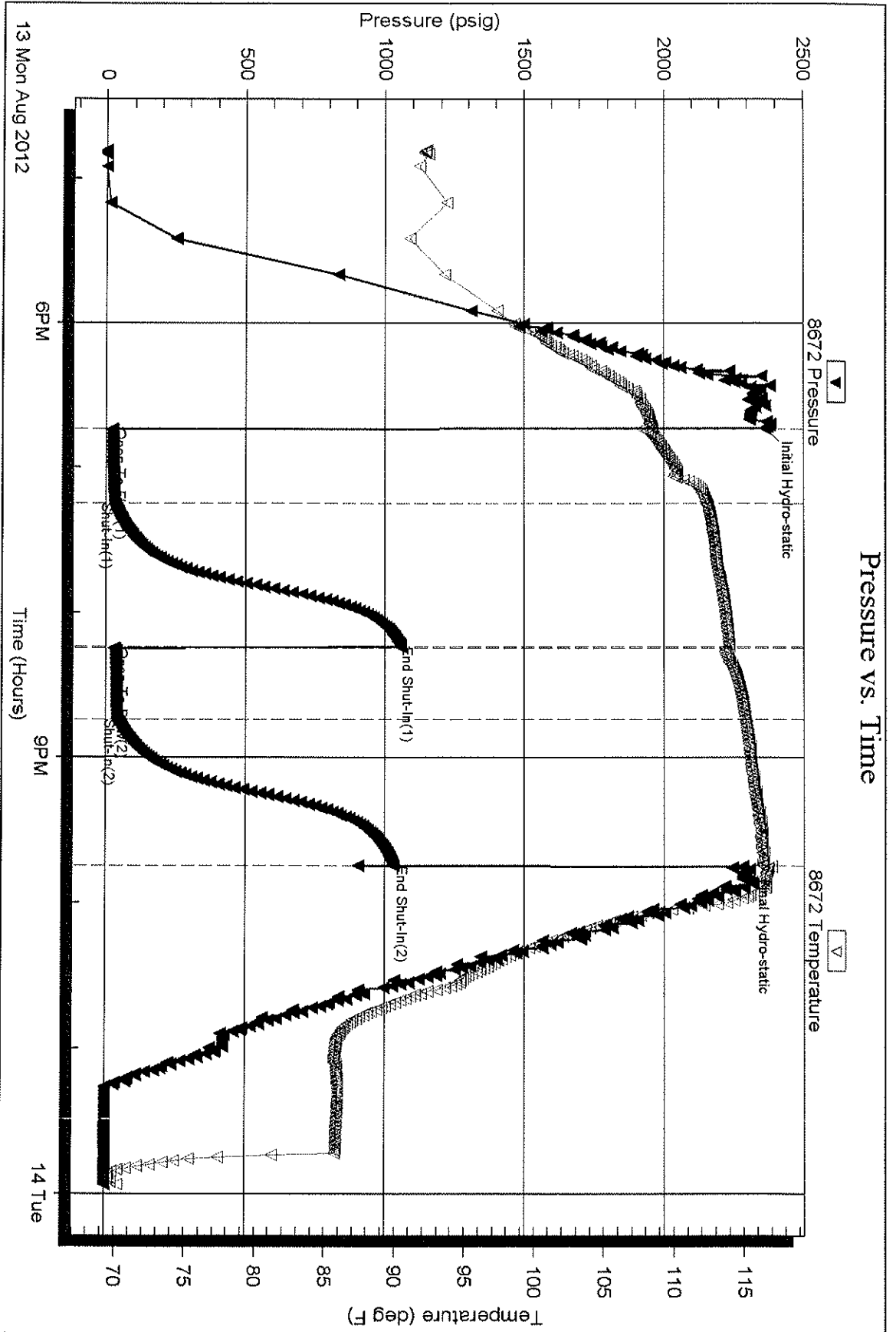
Serial #: 8672

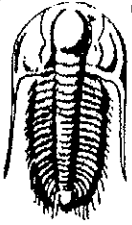
Outside Redland Resources Inc

Belly #25-2

DST Test Number: 2

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redland Resources Inc
6001 NW 23rd St
Oakhoma OK 73127-1253
ATTN: David Hickman

25 23s 25w Hodgeman
Betty #25-2
Job Ticket: 47042 **DST#: 1**
Test Start: 2012.08.13 @ 00:22:00

GENERAL INFORMATION:

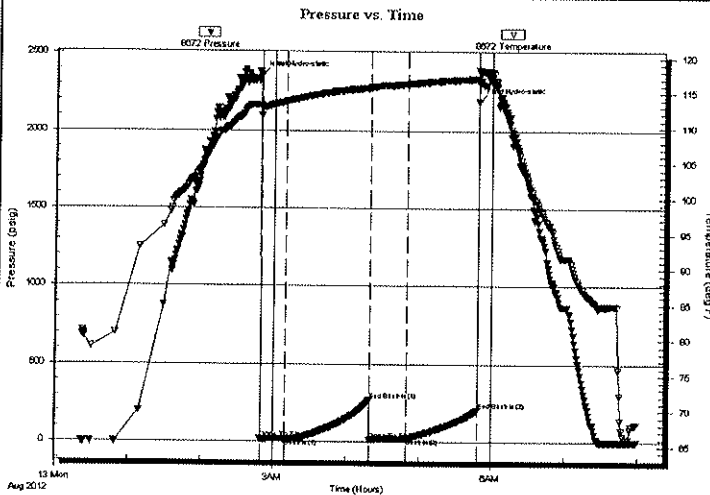
Formation: **Inola**
Deviated: **No** Whipstock: **2507.00 ft (KB)**
Time Tool Opened: **02:49:15**
Time Test Ended: **08:00:00**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Jim Svaty**
Unit No: **58**
Interval: **4660.00 ft (KB) To 4718.00 ft (KB) (TVD)**
Reference Elevations: **2507.00 ft (KB)**
Total Depth: **4718.00 ft (KB) (TVD)**
2499.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **8.00 ft**

Serial #: 8672

Outside

Press@RunDepth: **25.50 psig @ 4661.00 ft (KB)**
Start Date: **2012.08.13** End Date: **2012.08.13**
Start Time: **00:22:05** End Time: **07:59:14**
Capacity: **8000.00 psig**
Last Calib.: **2012.08.13**
Time On Btm: **2012.08.13 @ 02:49:00**
Time Off Btm: **2012.08.13 @ 05:49:00**

TEST COMMENT: 30-IFP- Surface Blow
60-ISIP- No Blow
30-FFP- Surface Blow Building to 3in in 30sec
60-FSIP- No Blow



PRESSURE SUMMARY

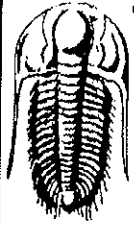
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2357.68	113.29	Initial Hydro-static
1	18.83	111.81	Open To Flow (1)
21	22.37	113.77	Shut-In(1)
90	272.23	115.67	End Shut-In(1)
91	14.75	115.62	Open To Flow (2)
121	25.50	116.21	Shut-In(2)
180	208.49	117.11	End Shut-In(2)
180	2191.38	118.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM 10%o 90%m	0.28
90.00	GIP	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources Inc
6001 NW 23rd St
Oaklahoma OK 73127-1253

ATTN: David Hickman

25 23s 25w Hodgeman
Betty #25-2
Job Ticket: 47042 DST#: 1
Test Start: 2012.08.13 @ 00:22:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OCM 10%o 90%m	0.281
90.00	GIP	1.262

Total Length: 110.00 ft Total Volume: 1.543 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

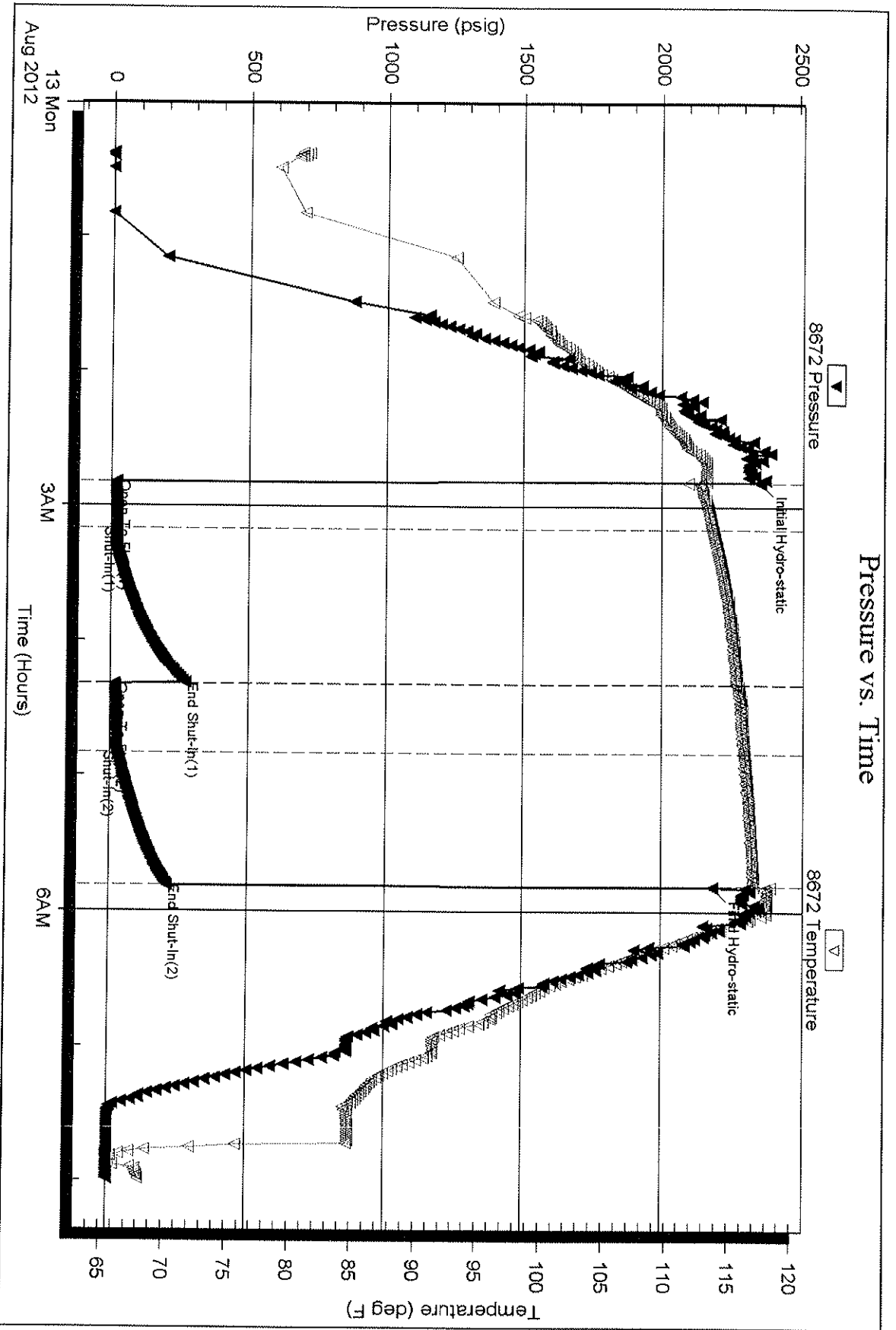
Recovery Comments:

Serial #: 8672

Outside Redland Resources Inc

Betty #25-2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47042

Printed: 2012.08.13 @ 08:31:17

ALLIED OIL & GAS SERVICES, LLC 053875

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>08-15-12</i>	SEC. <i>25</i>	TWP. <i>23S</i>	RANGE <i>25W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>4:30 PM</i>
LEASE <i>Betty</i>	WELL # <i>25-2</i>	LOCATION <i>Jatmore, KS, S₂, S₂, 1/4 NW, N/4</i>		COUNTY <i>Hodgeman</i>	STATE <i>KS</i>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Duke #2* OWNER *Redland Res.*

TYPE OF JOB *2-Stage Production Casing (2nd Stage)*

HOLE SIZE <i>7 7/8</i>	I.D.	CEMENT
CASING SIZE <i>4 1/2</i>	DEPTH <i>1405</i>	AMOUNT ORDERED <i>3005x AMD + 3% cc +</i>
TUBING SIZE	DEPTH	<i>2% Gas Block + 1/4" Florent + Deformers</i>
DRILL PIPE	DEPTH	<i>305x 60:40:49 gel</i>
TOOL	DEPTH	
PRES. MAX <i>1600</i>	MINIMUM	
MEAS. LINE	SHOE JOINT <i>N/A</i>	

PERFS. _____

DISPLACEMENT *22x Bbls Fresh H₂O*

EQUIPMENT		COMMON	
PUMP TRUCK	CEMENTER <i>D. Felin / C. Elkins</i>	<i>AMD A</i>	<i>185x @ 16.75 = 292.50</i>
# <i>548-545</i>	HELPER <i>H. Piper</i>	<i>Gas Block</i>	<i>120x @ 8.50 = 102.00</i>
BULK TRUCK	DRIVER <i>Dan Casper</i>	<i>Florent</i>	<i>15x @ 21.21 = 21.21</i>
# <i>344-241</i>	(<i>GB.</i>)	<i>Deformers</i>	<i>55x @ 5.70 = 291.00</i>
BULK TRUCK	DRIVER <i>R. Reeves</i>		
#			

HANDLING *396.38 ft³* @ *2.10* = *832.40*

MILEAGE *17.36 - 36.23* @ *2.10* = *1468.66*

TOTAL 7286.11

REMARKS:
See Job Log

Cement Cure, @

Bumpy Plug - Closed tool

Released Dir. Hall

THX

CHARGE TO: *Redland Resources*

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *David Hickman*

SIGNATURE *David Hickman*

SERVICE

DEPTH OF JOB *1405*

PUMP TRUCK CHARGE *1925.00*

EXTRA FOOTAGE @ _____

MILEAGE *N/A* @ _____

MANIFOLD *N/A* @ _____

TOTAL 1925.00

PLUG & FLOAT EQUIPMENT

None

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) *371.36*

TOTAL CHARGES *9211.11*

DISCOUNT *1849.26* *20%* IF PAID IN 30 DAYS

7369.05

ALLIED OIL & GAS SERVICES, LLC 059024

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>9-25-12</u>	SEC. <u>25</u>	TWP. <u>235</u>	RANGE <u>25 W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Belly</u>	WELL# <u>25-2</u>	LOCATION <u>156 miles west of Jetmore, south on rd 213 for 5 miles to H.R. West 1 mile</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>North into location</u>		<u>1.00</u>	

CONTRACTOR Alliance 10
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2" 10.5 DEPTH 4900 FT
 TUBING SIZE 2 3/8" 4.7 DEPTH 4529 FT
 DRILL PIPE _____ DEPTH _____
 TOOL Model R Pecker DEPTH 4529 FT
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 4740 to 4750
 DISPLACEMENT 21 bbls Fresh Water

OWNER Redland Resources
 CEMENT AMOUNT ORDERED 50 sk class "A"
 COMMON 50 @ 17.90 895.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Charles Ekins + Wayne Davis
 HELPER Kevin Eddy
 BULK TRUCK # 341 DRIVER Joel Monahan
 BULK TRUCK # _____ DRIVER _____

HANDLING 50 @ _____
 MILEAGE 2.85 x 36 x 2.60 219.90
 TOTAL 1494.90

REMARKS:

CHARGE TO: Redland Resources
 STREET 6001 NW 23rd
 CITY OKC STATE OK ZIP 73127

SERVICE

DEPTH OF JOB 4529
 PUMP TRUCK CHARGE 2810.82
 EXTRA FOOTAGE @ _____
 MILEAGE Hvm 36 @ 7.70 277.20
 MANIFOLD Squeeze @ 300.00 300.00
Lvm 36 @ 4.46 158.76

TOTAL 3546.44

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____
 SALES TAX (If Any) 375.58
 TOTAL CHARGES 5041.40
 DISCOUNT 25% 1260.35
3781.05 IF PAID IN 30 DAYS

PRINTED NAME David Hickman
 SIGNATURE David Hickman

7.45
all

84.60

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 26, 2012

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO1
API 15-083-21795-00-00
BETTY 25-2
NE/4 Sec.25-23S-25W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
ALAN THROWER