

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1102529

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY	- DESCRIPTIO	N OF WEL	L & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from Dorth / South Line of Section
City: State: Zip:	+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
		Elevation: Ground: Kelly Bushing:
	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original Total E	Depth:	
Deepening Re-perf. Conv. to ENHR	Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW	Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:		Dewatering method used:
		Location of fluid disposal if hauled offsite:
		Location of fluid disposa if flauled offsite.
GSW Permit #:		Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD Cc	ompletion Date or	Quarter Sec TwpS. R East West
1	ecompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Page Two	1102529
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes No		0	on (Top), Depth a		Sample
Samples Sent to Geolo	gical Survey	Yes No	Name	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne	w Used rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	Type of Cement	# Sacks Used		Type and I	Percent Additives	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

 No
 (If No, skip questions 2 and 3)

 No
 (If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge F Each Interval		e	А		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner Ru	in:	No	
Date of First, Resumed	I Producti	ion, SWD or ENHF	} .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ION OF G	AS:			METHOD		TION:	_	PRODUCTION INT	ERVAL:
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACO	0-18.)		Other (Specify)		,	(<i>Subinii</i> ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 # Purcell, Oklahoma 73080 OFFICE 405/527-6038 = Home 405/527-5200 = Mobile 405/823-4493 = Fax 405/527-7629 = E-Mail: mopexpl@col.com

GEOLOGICAL REPORT

BETTY 25-2

25 - T235 - R25W

HODGEMAN COUNTY, KANSAS

INTRODUCTION

The above captioned well was drilled to total depth of 4900 feet on August 14, 2012. The well was under the geological supervision of the undersigned from approximately 4,000 feet to TD. Two drill stem test were run during drilling operations, with a full suite of Weatherford electric logs being run at total depth that consisted of induction, porosity, microlog and sonic. After all data was analyzed and evaluated, the decision was made to run production casing and attempt completion in the Mississippian Dolomite.

INOLA LIMESTONE

The Inola was cut at 4,676 (-2168) feet. Samples were described as off-white to cream buff, microcrystalline limestone with some intercrystalline porosity being observed. It was predominately "tight" with a trace of light brown oil staining, bright yellow fluorescence and slow streaming cut recorded. Electric logs indicated an eight foot zone with a two foot 3% porosity interval. A drill stem was run to further evaluate the interval with results as follows;

DST#1 (4660 - 4718) 30-60-30-60

Recovery:90 feet of gas in pipe; 20 feet of oil cut mud 10% oilFlowing pressures:18-22/14-25Shut-in pressures:272/208The Inola tested non-economic.

MISSISSIPPIAN DOLOMITE

The Mississippian unconformity was drilled at 4,718 (-2210) feet. A total of 22 feet of "cap-rock" was drilled before the dolomite was encountered. A total of 20 feet of zone was cut with samples described as cream to tan brownish very fine to fine crystalline dolomite with good intercrystalline, pin-point and vugular porosity being observed. Abundant light brown live oil staining, yellow fluorescence, excellent streaming cut and "stinky oil" odor was observed. Drill Stem Test #2 was run with results as follows;

DST#2 (4718 - 4760) 30-60-30-60

Recovery:	165 feet of gas in pipe; 15 feet of oil cut mud 30% oll
Flowing Pressures:	22-30/29-42
Shut-In pressures:	1053/1033

Electric Logs show a 30-foot dolomite zone that is equivalent to the same dolomite perforated in the Andrew 25-1. A nice six foot porosity zone at the top had porosity of 26%. This zone is six feet high to the Andrew producing interval and calculates productive.

ELECTRIC LOG TOPS

	REDLAND	REDLAND
	BETTY 25-2	ANDREW 25-1
	25-T235-R25W	25-T23S-R25W
STONE CORRAL	1672	1679
(subsea)	(+836)	(+835)
CHASE	2540	2552
(subsea)	(~0032)	(-0038)
BS HEEBNER	3996	4005
(subsea)	(-1488)	(-1491)
STARK SHALE	4350	4362
(subsea)	(-1842)	(-1848)

CHEROKEE SHALE	4594	4604
(subsea)	(-2086)	(-2090)
MISSISSIPPIAN UNCON.	4718	4712
(subsea)	(-2210)	(-2198)
BASE MISS DOLOMITE	4770	4783
(subsea)	(-2262)	(-2269)

CONCLUSION

The Betty 25-2 was drilled as an extension development for the Andrew 25-1. Stratigraphic changes occurred between the two wells which makes the productive interval found in the Andrew 25-1 to be six feet higher in the Betty 25-2. After all data was analyzed, the decision was made to set production casing and produce the Betty 25-21 as an oil well in the Mississippian Dolomite.

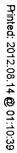
Respectfully submitted,

Mike Pollok Petroleum Geologist

08/14/12

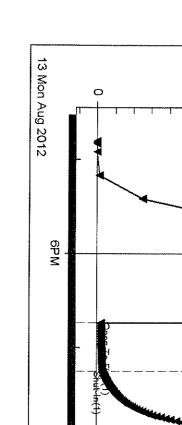
RILOBITE	Redland Resources Inc		25.2	23s 25w	Hodgem	an	
ESTING , INC	6001 NW 23rd St			ty #25-2			
	Oaklahoma OK 73127-1253		" dol	Ticket: 47	7639	DST#: 2	
	ATTN: David Hickman		Test	Start: 20	012.08.13 @	16:48:00	
GENERAL INFORMATION:	,						
Formation: Miss Deviated: No Whipstock: Time Tool Opened: 18:44:00 Time Test Ended: 23:57:00	2507.00 ft (KB)		Test Teste Unit I	er:	Conventional Jim Svaty 58	l Bottom Hole	e (Reset)
Interval: 4718.00 ft (KB) To 47 Total Depth: 4760.00 ft (KB) (TV Hole Diameter: 7.88 inchesHole			Refe		evations:	2507.00 2499.00 8.00	ft (CF)
Serial #: 8672 Outside							
Press@RunDepth: 42.65 psig Start Date: 2012.08.13 Start Time: 16:48:05	 4719.00 ft (KB) End Date: End Time: 	2012.08.13 23:56:29	Capacity: Last Calib Time On E Time Off E	oli: Btm: 1	2012.08.13 (2012.08.13 (2012.08.13 (psig
TEST COMMENT: 30-IFP- Surface E 60-ISIP- No Blow 30-FFP- BOB in 7 60-FSIP- Weak Su							
D		T					
Pressure vs. Tr (17) 200		Time					
	ITTE 0772 Temperature Darlingstature Temperature Tempe	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotatio	n	
	USC.) 0972 Vemperature		Pressure (psig) 2366.93	Temp (deg F) 108.52	Annotatio Initial Hydro	n >-static	
200 072 Preture	D972 Tempet-Hure	(Min.) 0	Pressure (psig) 2366.93 22.38 30.63	Temp (deg F)	Annotatio Initial Hydro Open To Fl Shut-In(1)	n o-static ow (1)	
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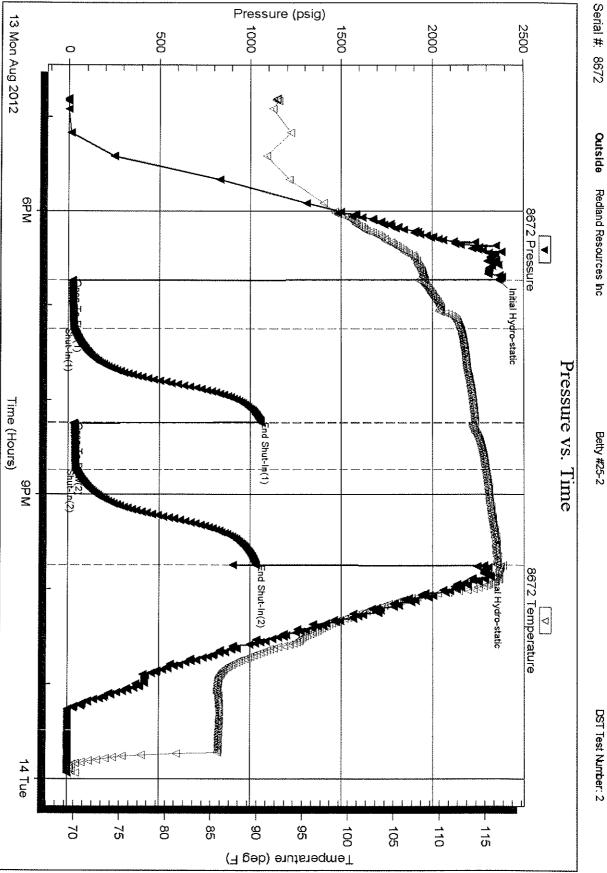
an-	RILOBITE	DRI	LL S	TEM TEST	REPOR	Г		FLUID S	UMMARY
		Redlan	d Resou	rces Inc		25 23s 25	w Hodgemar	1	
	ESTING , INC	6001 NW 23rd St Oaklahoma OK 73127-1253				Betty #25-2 Job Ticket: 47639 DST#: 2			
		ATTN: David Hickman				Test Start: 2012.08.13 @ 16:48:00		5:48:00	
Mud and Cu	shion Information					<u> </u>			
Mud Type: Ge Mud Weight: Viscosity:	el Chem 9.00 lb/gal 47.00 sec/qt		I	Cushion Type: Cushion Length: Cushion Volume:		ft bbl	Oil API: Water Salinity:		deg API ppm
Water Loss: Resistivity: Salinity:	11.17 in ^s ohm.m 3900.00 ppm		I	Gas Cushion Type: Gas Cushion Pressu	re:	psig			
Filter Cake:	1.00 inches								
Recovery In	formation							· · · · · ·	
	1		 	Recovery Table					
	Lengt ft			Description		Volume bbl			
		15.00 0.00	OCM 30 165 GIF	<u>)%o 70%m</u>		0.21			
	Total Length:		.00 ft	Total Volume:	0.210 bbl		<u> </u>		
	Num Fluid Sampl Laboratory Nam Recovery Comm	e:		Num Gas Bombs: Laboratory Locati	-	Serial #	* .		



Ref. No: 47639

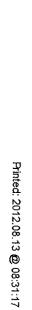
Trilobite Testing, Inc





RILOBITE	DRILL STEM TEST REPORT Rediand Resources Inc 25 23s 25w Hodgoman						
TESTING, INC	Rediand Resources Inc	25 23s 25w Hodgeman					
	6001 NW 23rd St Oaklahoma OK 73127-1253	Betty #25-2 Job Ticket: 47042 DST#:1					
	ATTN: David Hickman				012.08.13 @		
GENERAL INFORMATION:							
Formation: Inola Deviated: No Whipstock: Time Tool Opened: 02:49:15 Time Test Ended: 08:00:00	2507.00 ft (KB)		Tes	ster:	Conventional Jim Svaty 58	l Bottom Hol	e (Initial)
nterval: 4660.00 ft (KB) To 471 Total Depth: 4718.00 ft (KB) (TVI Hole Diameter: 7.88 inchesHole	0)		Ref	erence Ele	evations: to GR/CF:	2507.00 2499.00 8.00	ft (CF)
Serial #: 8672 Outside Press@RunDepth: 25.50 psig @ Start Date: 2012.08.13 Start Time: 00:22:05 TEST COMMENT: 30-IFP- Surface BI 60-ISIP- No Blow 30-FFP- Surface E	End Date: End Time:	2012.08.13 07:59:14	Capacity Last Cal Time On Time Off	ib.: Btm:	2012.08.13 (2012.08.13 (_	psig
60-FSIP- No Blow							
Pressure vs. Tim EX 6072 Pressure	LØ 205/2 Yemperature				RE SUMMA		
2000 100 1000 1	00 115 10 60 60 76 76 70 60	121	Pressure (psig) 2357.68 18.83 22.37 272.23 14.75 25.50 208.49 2191.38	116.21	Open To Fk Shut-In(1) End Shut-In Open To Fk Shut-In(2) End Shut-In	-static ow (1) (1) ow (2) (2)	
Recovery				Ga	s Rates		
Length (ft) Description 20.00 OCM 10%o 90%m	Volume (bbl)			Choke (ii	nches) Pressure	e (psig) Gas	Rate (Mcf/d)
90.00 GIP	0.28						

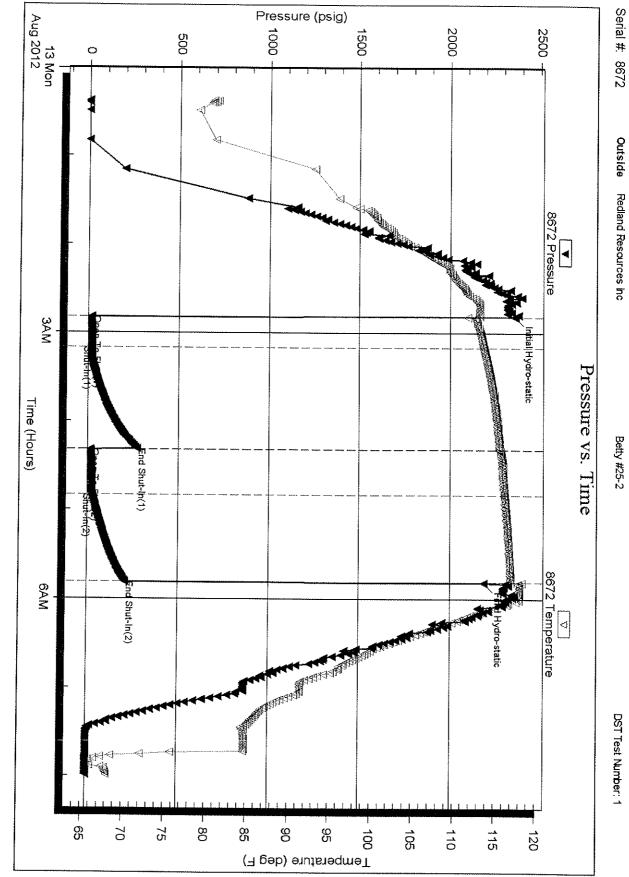
175			LL STEM TES				
	ILOBITE					FL	UID SUMMARY
語が「	ESTING , INC	Redland	Resources Inc		25 23s 2	5w Hodgeman	
	ESTING, INC		N 23rd St		Betty #2	5-2	
		Oaklaho	oma OK 73127-1253		Job Ticket:	47042 [DST#: 1
		ATTN:	David Hickman		Test Start:	2012.08.13 @ 00:2	2:00
Mud and Quality	- 1-5	ļ					
Mud and Cushio							
Mud Type: Gel Che Mud Weight:	m 9.00 lb/gal		Cushion Type:			Oil API:	deg API
	9.00 ib/gai 47.00 sec/qt		Cushion Length: Cushion Volume:		ft bbl	Water Salinity:	ppm
Water Loss:	9.18 in ³		Gas Cushion Typ		001		
Resistivity:	ohm.m		Gas Cushion Pre		psig		
	00.00 ppm				60.9		
Filter Cake:	1.00 inches						
Recovery Inform	ation						
			Recovery Tabl	е			
	Lengt ft	th	Description		Volume bbl		
		20.00	OCM 10%o 90%m		0.2	01	
			GIP		1.2		
	Total Length:	110.0		1.543 bbl	1.2.		
	_				• • • •		
	Num Fluid Samp Laboratory Nam		Num Gas Bon		Serial	#:	
	Recovery Com		Laboratory Lo	cation:			
	Recovery com	neme.					
Trilobite Testing, In			. No: 47042				











ALLIED OIL & GAS SERVICES, LLC 053714 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31

RUSSELL, KANSAS	67665		OLIX	VICE POINT: G - < < >	Bend
DATE 8-6-12 SEC. TWP.		CALLED OUT	ON LOCATION	JOB START 9:15 PM	JOB FINISH 9.45 pm
LEASE BOATLY WELL # 25.7	2 LOCATION 35-1	····· <	· · · · · · · · · · · · · · · · · · ·	Loost to send	the state of the s
OLD OR VEW (Circle one)		more swe	5+ 10 21 5	Hadsenn	I WD
		H-RD 1 tawes		- 1/01	7,
CONTRACTOR Duyle 2		OWNER Red	bland t	<u>Zasaurae</u>	5
HOLE SIZE 12-21					
	T.D. 225.20	CEMENT			. ^
	DEPTH 221.30		ERED 182	SX Clai	55A +378
	DEPTH DEPTH	<u> <12966</u>	<u>,e</u>]		
r^^/	DEPTH	**************************************		······································	
	MINIMUM	0011101	19.0		A
JOIN IND	SHOE JOINT	COMMON	180	@ <u>16.25</u>	<u>925.0</u>
	011011201111	POZMIX	2	 	1.3.75
PERFS.		CHLORIDE	 	@ <u>21.25</u> @ <u>58.20</u>	
DISPLACEMENT 12 34 BR	15	ASC			
EQUIPME		A90		@	
EQUITAL		*		_@	•••••••
	the second second			@	••••••
PUMPTRUCK CEMENTER	vayne Davist	- + A		@	
BULK TRUCK	Shur V Ulevin F	Eddy		_@	
1 344/170 DRIVER 54			******	_@	
BULK TRUCK	set wilmanam 2			@	
DRIVER				@	
- WATTER		HANDLING 19		@ 2.10	408.74
		MILEAGE 5.	88X 36	X 2.35	751.25
REMARK	· C .				11,10-101
Had Salter meets	Lation wing Rig		68 Servi		4,497.94
Had Saltay Meets And Ban 5002 Mid Ran 5002 Mix 180 Sx Class A Displace 1234 BBLS Shut in Can Ci-culate. R	LA Rig up lation wing Rig water Ahead L+3% <<+2% 60 Shead water	DEPTH OF JOB PUMP TRUCK	SERVI 	CE //	25.00
Had Salter Meets Mud Row 500hs Mix 180 Sx class A Displace 1234 BBhs Shut in Cen	LANGE CHARTE	DEPTH OF JOB PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	SERVI CHARGE GE HVM3(j	CE // _@ @ @	25.00 262.00
Had Saltay Meets And Ban 50065 Mid Ran 50065 Mix 180 5x class A Displace 1234 BBLS Shut in Can Ci-culate. R	LANGE CHARTE	DEPTH OF JOB PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	SERVI 	CE (// @ @ @ @ @0	25.00 262.00
Had Saltey meets Mud Ran 5000 Mud Ran 5000 Mix 180 SX Class A Displace 1234 BBL Shut in Cen Circulate: Ri SX To Pit	ing Rigup lation wing Rig water Achead +3% <<+2% 600 > fresh water sent did is Down	DEPTH OF JOB PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	SERVI CHARGE GE HVM3(j	CE // _@ @ @	25.00 262.00
Had Salter Meets Aud Ban 5002 Mud Ran 5002 Mix 180 Sx Class A Displace 1234 BB2 Shut In Cen Ci-culate Ri SX Th Pit	ing Rigup lation wing Rig water Achead +3% <<+2% 600 > fresh water sent did is Down	DEPTH OF JOB PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	SERVI CHARGE GE HVM3(j		25.00 262.00
Had Saltey meets Much B-cour ch-cu Much Ban 500hs Mix 180 SX Class A Displace 1234 BBhs Shut in Cen Ch-culate Ri SX To Pit- ChARGE TO: Redland TREET	ing Rigup lation wing Rig water Achead +3% <<+2% 600 > fresh water sent did is Down	DEPTH OF JOB PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	SERVI CHARGE GE HVM3(j		25.00 262.00 144.00
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REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:	helpe
DATE 08-15-12 SEC. TWP. 235 25W	CALLED OUT ON LOCATION JOB START	JOB FINIS
D	LOAR, KS. S. SS. 1/2 w, N/S Hogeman	STATE
OLD OR NEW Circle one)		IRS
CONTRACTOR Duke#2	011 1 012	
TYPE OF JOB 2-Stage Production Casing (2) Sta	OWNER Kelland Kes.	
HOLE SIZE TVr T.D. CASING SIZE 4/C DEPTH/405	CEMENT CEMENT	mil
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DRILL PIPE DEPTH TOOL DEPTH	305x 60:40:49egel	amer of
PRES. MAX/600 MINIMUM -	COMMONICLASSIA 1858@ 1625	19.
MEAS. LINE SHOE JOINT NA CEMENT LEFT IN CSG.	POZMIX 1200 @ 8.50	_/.02
PERFS.	$\begin{array}{c c} \text{GEL} & 1 & \text{Gel} \\ \text{CHLORIDE} & 5 & \text{SY @ } 57^{10} \end{array}$	- 2/
DISPLACEMENT 22/ B6/s Fresh #D	ASC@_	
EQUIPMENT	AMD A 150x @ 23.55 GrsBlack 28# @ 16.40	3532
PUMP TRUCK CEMENTER D. Felis C. Elkins	Elosent 37#@ 2,70	451
#548-545 HELPER H. Placed 2	Deftermen 21# @ 3.90	<u> </u>
#344-241 DRIVER Day Casper (68.)	@@	
BULK TRUCK	@	••••••••••••••••••••••••••••••••••••••
# DRIVER R. Reeves 1	HANDLING 3 96.38 ft 3 @ 2,00	- 031
	MILEAGE 17:36.36.231	1468
REMARKS:	102.4.96 TOTAL	7286
2207	<u> </u>	
- Coment Cire, @ 	SERVICE	
- Bung Plus - Closed fool	DEPTH OF JOB <u>1405</u> PUMP TRUCK CHARGE	
	EXTRA FOOTAGE	1925
	MILEAGE @	
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CHARGE TO: Redland Resources "	······································	•
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STREET	TOTAL	192)
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT	
	I DOG & FLOAT EQUIPMEN	C .
(iv)	@	
To: Allied Oil & Gas Services, LLC.	- <u></u> @	
You are hereby requested to rent cementing equipment		
and furnish cementer and helper(s) to assist owner or	/@	······
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	የረጉጥል ፣	
contractor. I have read and understand the "GENERAL.		
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any) 37/36	1,些
PRINTED NAME David Hickman		
A I I	DISCOUNT 1842,26 We IF PAID	IN 30 DA
SIGNATURE blave Ruch	7369.05	•
and the second		
······································	and the second	

EMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT. <u>Great Bend</u>	
NATE 9-25-12 SEC. TWP. RANGE C.		INISH DPM
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	-s to HR3. West Imile Hesteringer KS	
LD)OR NEW (Circle one) //orthinto lo	cution 1.00	7.
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YPEOFJOB Stuerze		
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UBING SIZE $\sqrt{26}$ " 4.7 DEPTH $44004r$	AMOUNT ORDERED <u>3-3% CT005 77</u>	······
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OOL Model R Parker DEPTH 4529 Ft	50 - 0 8 54	00 00
RES. MAX MINIMUM MEAS. LINE SHOE JOINT	СОММОN <u>50</u> @ <u>17.90</u> <u>¥</u> 9 РОZMIX @	3
CEMENT LEFT IN CSG.	GEL@	
ERFS. 4740 to 4750	CHLORIDE @	
DISPLACEMENT ZI blis Fresh Wuter	ASC@	
EQUIPMENT	@	
<u>į (</u>	@	
PUMPTRUCK CEMENTER Charles E Kins + Vayne a	@	
1366 HELPER Kevin Eddy V	@	
BULKTRUCK 341 DRIVER Joel Monakon	@	
BULK TRUCK		
DRIVER	HANDLING 50 114 @ 2.48 =124100	380.
		19.24
REMARKS:		94.94
	84.60 TOTAL 14	
	SERVICE	
	DEPTH OF JOB 4529 PUMP TRUCK CHARGE 2810. 84	·······
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	MANIFOLD SQUEEZE @ 300.00 2	300.20
	Lum 36 @ 4.46 /	58. 20
5 () 5 J	@	
CHARGE TO: Redland Resources	TOTAL 3.	546.
STREET 6001 NW 23	IOIAL J.	U 14.
STREET <u>6001 NW 232</u> CITY <u>OKC</u> STATE <u>OK</u> ZIP <u>73/27</u>	PLUG & FLOAT EQUIPMENT	
	@	
To: Allied Oil & Gas Services, LLC.	@	
You are hereby requested to rent cementing equipment	@	
and furnish cementer and helper(s) to assist owner or	@	
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done to satisfaction and supervision of owner agent or		
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TERMS AND CONDITIONS" listed on the reverse side.	IVIAL CHAROES	
	2370 1.260.22	
PRINTED NAME Douid licknes	DISCOUNT IF PAID IN	30 DAYS
	SALES TAX (IF Any) 375,58 TOTAL CHARGES 5:041. 90 2590 1:260:35 DISCOUNT IF PAID IN 3.781.95	30 DAYS

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 26, 2012

ALAN THROWER Redland Resources, Inc. 6001 NW 23RD ST OKLAHOMA CITY, OK 73127-1253

Re: ACO1 API 15-083-21795-00-00 BETTY 25-2 NE/4 Sec.25-23S-25W Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, ALAN THROWER