



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1102572
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1102572

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Redland Resources, Inc.
Well Name	GLEASON 35-4
Doc ID	1102572

All Electric Logs Run

DUAL INDUCTION
MICROLOG
SONIC LOG
COMPENSATED NEUTRON DENSITY



GEOLOGICAL REPORT

GLEASON 35-4

SECTION 35 – T23S – R24W

HODGEMAN COUNTY, KANSAS

INTRODUCTION

The above captioned well was drilled to a total depth of 4,950 feet on September 8, 2012. A one-man logging unit was on location from approximately 2,000 feet monitoring gas, with sample examination beginning at 4,000 feet to TD. The well was under the geological supervision of the undersigned from approximately 4,300 feet to TD. At TD, Weaterford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Sonic and Micro-log. From data collected while drilling and analyzing, there were good hydrocarbon shows in the well and the decision was made to set production casing and attempt completion in the Mississippian Dolomite Mississippian Detrital and Inola Limestone.

INOLA LIMESTONE

The Inola was cut at 4,700 (-2176) feet. Samples were described as cream to tan, light gray fine crystalline predominately "tight" limestone with some bright yellow mineral fluorescence being observed. No other hydrocarbon shows were observed. A detrital zone above the Mississippian Unconformity was also cut. Samples were described as translucent to milky orange to yellow chert with a slight dead oil staining being observed. A drill stem test was run to further evaluate these two zones, with results as follows; DST #1 (4673 – 4748) 15-30-30-60

Recovery: 1200' gas in pipe; 90' gassy oil cut mud; 985' clean gassy oil

Flowing pressures: 110-227/258-431

Shut-in pressures: 1236/1193

This was a very positive drill stem test and the above mentioned zones should produce good quantities of hydrocarbons.

MISSISSIPPIAN SYSTEM

The Mississippian Unconformity was topped at 4,746 (-2222) feet. A total of twenty-six feet of limestone caprock was cut before the first dolomite was encountered. Samples were described as off-white to cream buff, very fine to fine crystalline dolomite with good intercrystalline porosity being observed. A dull yellow mineral fluorescence was seen. There were no hydrocarbon shows in the zone.

ELECTRIC LOG TOPS

	REDLAND	REDLAND	REDLAND
	GLEASON 35-4	SANDRA 35-10	LOLITA 22-16
	SE NW NW	NW NE NW SE	SE SE
	35-T23S-R24W	35-T23S-R25W	22-T23S-R25W
STONE CORRAL	1691	1679	1704
(subsea)	(+833)	(+842)	(+821)
BASE HEEBNER	4022	4028	4005
(subsea)	(-1498)	(-1507)	(-1480)
STARK SHALE	4373	4386	4356
(subsea)	(-1849)	(-1865)	(-1831)
CHEROKEE SH.	4622	4638	4596
(subsea)	(-2098)	(-2117)	(-2071)
MISS UNCON.	4746	4750	4714
(subsea)	(-2222)	(-2229)	(-2189)

CONCLUSION

The Gleason 35-4 was drilled as an exploratory test for a seismic "high" along the mapped Spergen Dolomite subcrop. The high was encountered and the potential for hydrocarbons was found in the detrital and Inola zones. The decision was made to set casing and attempt completion in the above mentioned zones.

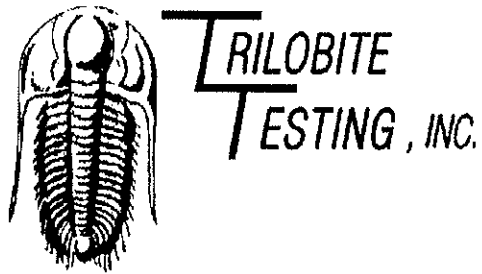
Respectfully submitted,



Mike Potlok

Petroleum Geologist

9/12/12



DRILL STEM TEST REPORT

Prepared For: **Redland Resources Inc.**

6001 NW 23rd St.
Oklahoma City, OK 73127

ATTN: David Hickman/Mike P

Gleason #35-4

35-23s-25w Hodgeman,KS

Start Date: 2012.09.07 @ 11:25:08

End Date: 2012.09.07 @ 19:08:47

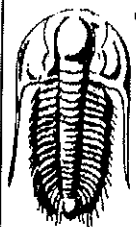
Job Ticket #: 49544 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 14:16:22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Redland Resources Inc.

35-23s-25w Hodgeman, KS

6001 NW 23rd St.
Oklahoma City, OK 73127

Gleason #35-4

Job Ticket: 49544

DST#: 1

ATTN: David Hickman/Mike P

Test Start: 2012.09.07 @ 11:25:08

GENERAL INFORMATION:

Formation: **Inola/Mississippi**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 13:58:48

Time Test Ended: 19:08:47

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 48

Interval: **4673.00 ft (KB) To 4748.00 ft (KB) (TVD)**

Total Depth: 4748.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2524.00 ft (KB)

2516.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8792

Outside

Press@RunDepth: psig @ 4674.00 ft (KB)

Start Date: 2012.09.07 End Date: 2012.09.07

Start Time: 11:19:42 End Time: 19:09:06

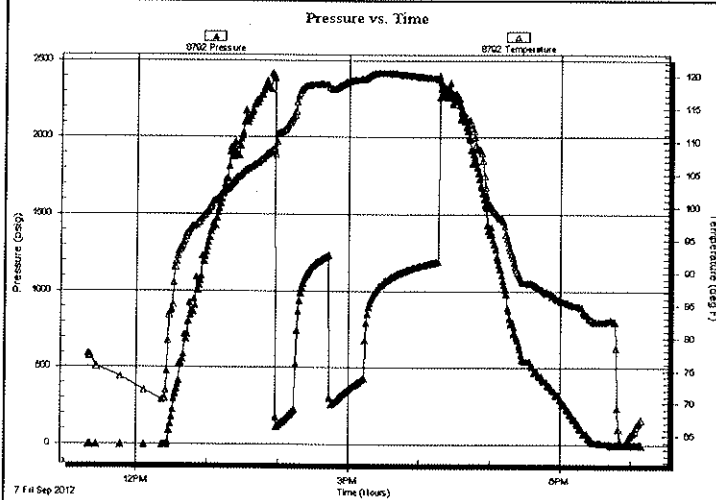
Capacity: 8000.00 psig

Last Calib.: 2012.09.07

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB 3 min. No GTS
IS: Fair 3" BB
FF: Strong blow . BOB 1 1/2 min.
FS: Good 7" BB



PRESSURE SUMMARY

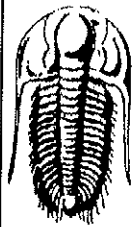
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
985.00	CGO 10%gas, 90%oil	13.82
90.00	GOCM 5%gas, 35%oil, 60%mud	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Redland Resources Inc.

35-23s-25w Hodgeman, KS

6001 NW 23rd St.
Oklahoma City, OK 73127

Gleason #35-4

Job Ticket: 49544

DST#: 1

ATTN: David Hickman/Mike P

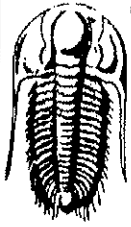
Test Start: 2012.09.07 @ 11:25:08

Tool Information

Drill Pipe:	Length: 4666.00 ft	Diameter: 3.80 inches	Volume: 65.45 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 65.45 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4673.00 ft			Final 72500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	102.00 ft			
Number of Packers:	2	Diameter: 6.50 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4651.00	
Hydraulic tool	5.00			4656.00	
Jars	5.00			4661.00	
Safety Joint	2.00			4663.00	
Packer	5.00			4668.00	27.00 Bottom Of Top Packer
Packer	5.00			4673.00	
Stubb	1.00			4674.00	
Recorder	0.00	8790	Inside	4674.00	
Recorder	0.00	8792	Outside	4674.00	
Perforations	5.00			4679.00	
Blank Spacing	65.00			4744.00	
Perforations	1.00			4745.00	
Bullnose	3.00			4748.00	75.00 Bottom Packers & Anchor
Total Tool Length:	102.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources Inc.

35-23s-25w Hodgeman,KS

6001 NW 23rd St.
Oklahoma City, OK 73127

Gleason #35-4

Job Ticket: 49544

DST#: 1

ATTN: David Hickman/Mike P

Test Start: 2012.09.07 @ 11:25:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

6500 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
985.00	CGO 10%gas, 90%oil	13.817
90.00	GOCM 5%gas, 35%oil, 60%mud	1.262

Total Length: 1075.00 ft

Total Volume: 15.079 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

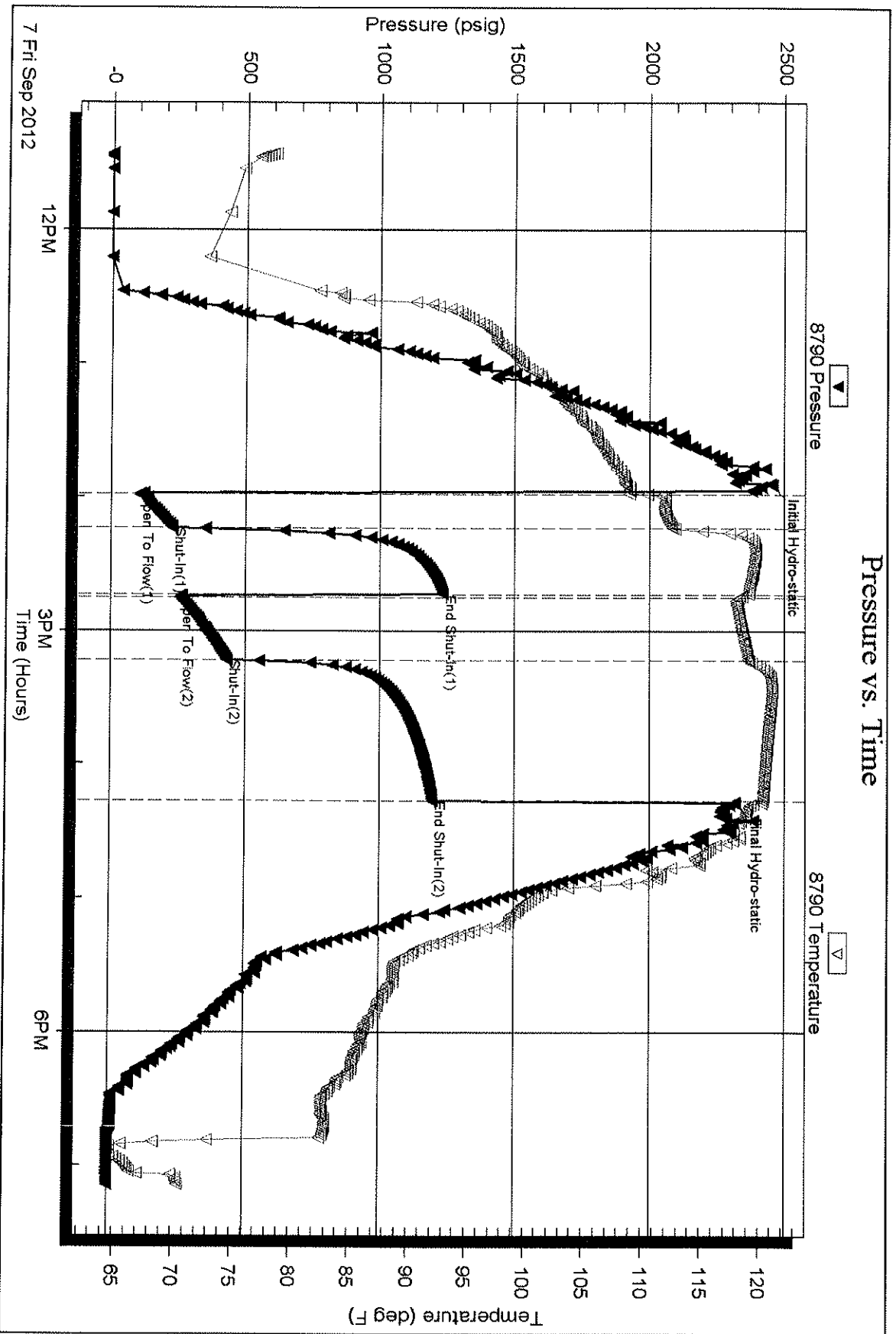
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



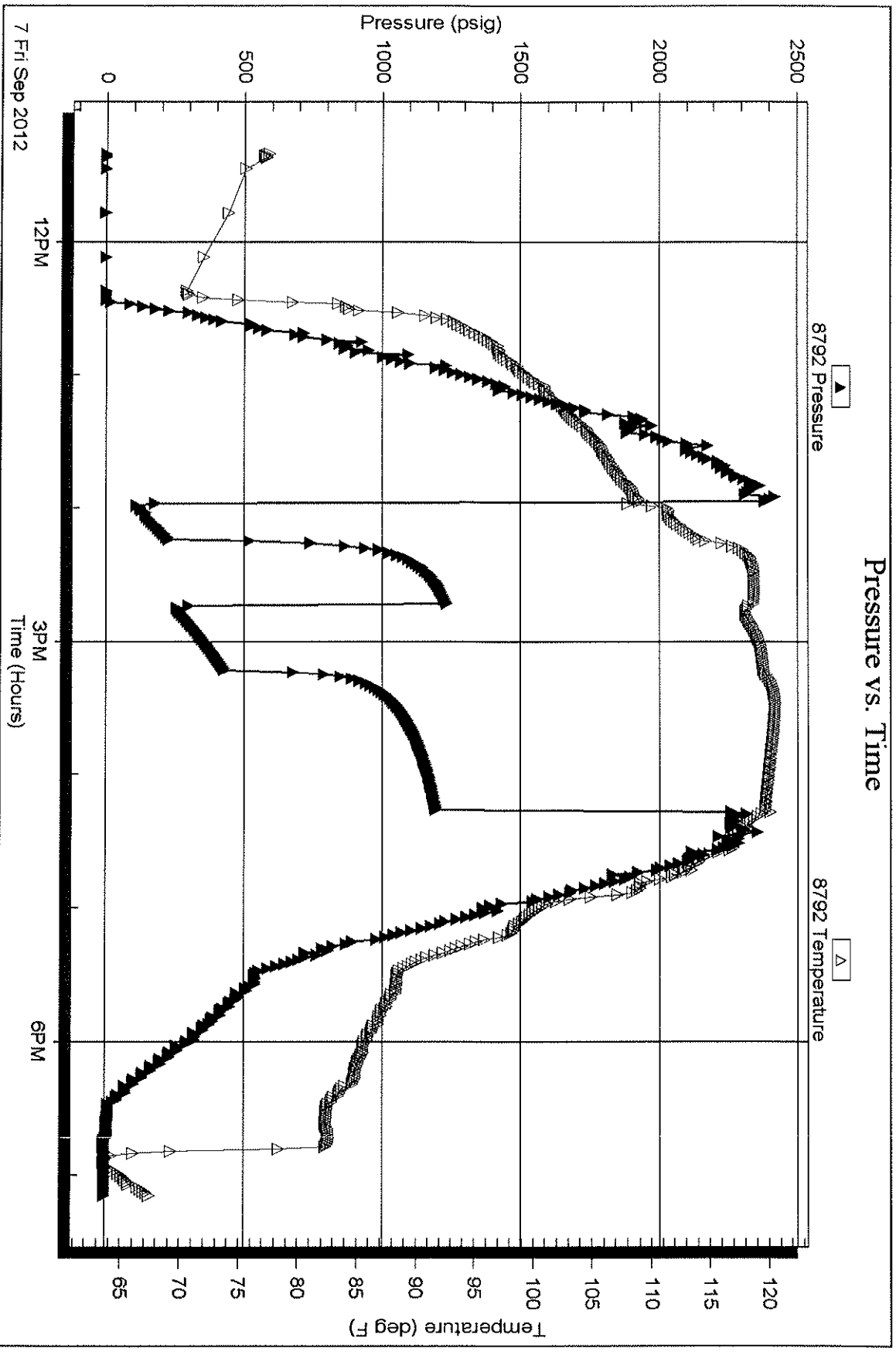
Serial #: 8792

Outside

Redland Resources Inc.

Geason #35-4

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 49544

Printed: 2012.09.11 @ 14:16:27

ALLIED OIL & GAS SERVICES, LLC 053786

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Clear Bend, KS

DATE <u>8-30-12</u>	SEC. <u>35</u>	TWP. <u>23</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>601222</u>	WELL # <u>35-4</u>	LOCATION <u>Terrebonne SW 1/4</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>Ejaro</u>		<u>1.01</u> <u>7.45</u>	

CONTRACTOR Duke Drilling Engr. Bldg #2 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____

CASING SIZE 8 3/4 DEPTH 222.05

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 13.19 bbls Fresh water

CEMENT AMOUNT ORDERED 175 sks class A 3 1/2 cc 2 1/2 gel

COMMON	<u>175</u>	@ <u>16.25</u>	<u>2,843.⁷⁵</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.⁷⁵</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.²⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>188.74</u>	@ <u>2.10</u>	<u>396.³⁵</u>
MILEAGE	<u>8.62 x 42 x</u>	<u>2.35</u>	<u>850.⁷⁸</u>

EQUIPMENT

PUMP TRUCK CEMENTER Russel Chambers ✓

324 HELPER Josh F. Saxe ✓

BULK TRUCK

344-170 DRIVER Don Casper ✓

BULK TRUCK

_____ DRIVER _____

362.03 TOTAL 4,503.⁸⁴

REMARKS:

Break circulation with Bit mud

run 5 bbls Fresh water ahead

mix 175 sks class A 3 1/2 cc 2 1/2 gel

Replace 13.19 bbls Fresh water

9 hours in

Leaving D.D. circulation

plug Down 6545

Plug Down

SERVICE

DEPTH OF JOB 222

PUMP TRUCK CHARGE 1125.⁹⁹

EXTRA FOOTAGE @ _____

MILEAGE Num 42 @ 7.00 294.⁰⁰

MANIFOLD Num 42 @ 4.00 168.⁰⁰

CHARGE TO: Bedland Resources Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1587.⁹⁹

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

PRINTED NAME X David Hickman

SIGNATURE X David Hickman

Thank you!!

TOTAL _____

SALES TAX (If Any) 242.62

TOTAL CHARGES 6,090.⁸⁴

DISCOUNT 20% 1,218.¹⁶ IF PAID IN 30 DAYS

4,872.⁶⁸

ALLIED OIL & GAS SERVICES, LLC 059011

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Great Bend

DATE <u>9/9/12</u>	SEC. <u>35</u>	TWP. <u>23S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>3:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Gleason</u>	WELL # <u>35-4</u>	LOCATION <u>1 1/2 miles west of Jerome, South on 210</u> <u>4 1/2 miles East into location</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)					<u>1.02</u>	<u>7.45</u>	

CONTRACTOR Dyke 2

TYPE OF JOB 2 stage Production

HOLE SIZE 4 1/8" T.D. 1390

CASING SIZE 4 1/2" 10.5 DEPTH 1390

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 22 bbls Fresh Water

OWNER Redland Resources

CEMENT

AMOUNT ORDERED 3005x AMD + 3% Cacl + 2% Gas Block + 1/2% Flo-seal

305x 60/40/4% Gel

COMMON	<u>30</u>	@ <u>17.90</u>	<u>537.00</u>
POZMIX	<u>20</u>	@ <u>9.35</u>	<u>187.00</u>
GEL	<u>13</u>	@ <u>23.40</u>	<u>304.20</u>
CHLORIDE	<u>10</u>	@ <u>64.00</u>	<u>640.00</u>
ASC		@	
<u>3005x AMD</u>		@ <u>25.90</u>	<u>7770.00</u>
<u>Gas Block</u>	<u>56</u>	@ <u>18.00</u>	<u>1008.00</u>
<u>Flo-seal</u>	<u>74</u>	@ <u>2.97</u>	<u>219.78</u>
<u>DF</u>	<u>42</u>	@ <u>9.80</u>	<u>411.60</u>

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Charles E. J. Kinis 1
HELPER Kevin Eddy, Wayne Davis

BULK TRUCK # 544/198 DRIVER Kevin Wayhous 3

BULK TRUCK # 378 DRIVER John Campbell 3

HANDLING	<u>416.65</u>	@ <u>2.48</u>	<u>1033.29</u>
MILEAGE	<u>18.26 x 42</u>	<u>2.60</u>	<u>1994.27</u>
			TOTAL <u>14,105.84</u>

REMARKS:

Fill Rat Hole with Cement

Pump Stage 2 Cement

Drop Plug + Wash Pump

Displace with 22 bbls Fresh Water

CHARGE TO: Redland Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1390</u>
PUMP TRUCK CHARGE	<u>2213.25</u>
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL <u>2,213.25</u>	

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David Hickman

SIGNATURE David Hickman

PLUG & FLOAT EQUIPMENT

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
TOTAL _____	
SALES TAX (If Any)	<u>825.28</u>
TOTAL CHARGES	<u>16,319.59</u>
DISCOUNT	<u>27.80</u>
	<u>4,536.82</u>
IF PAID IN 30 DAYS	
	<u>11782.70</u>

ALLIED OIL & GAS SERVICES, LLC 059010

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>9/9/12</u>	SEC <u>35</u>	TWP <u>23S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>3:30 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Glerson</u>	WELL # <u>35-4</u>	LOCATION <u>156 W 3rd St, Post-Farmore, South on 210</u> <u>LOCATION For 4 1/2 miles, East into location</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Duke #2
TYPE OF JOB 2 Stage Production Casing
HOLE SIZE 7 7/8" T.D. 4950
CASING SIZE 4 1/2" 10.5# DEPTH 4939.03
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 19.03
CEMENT LEFT IN CSG. 19.03 FT (Shoe)
PERFS.
DISPLACEMENT 56.5 bbls FW + 22.6 bbls WBH

EQUIPMENT

PUMP TRUCK CEMENTER Charles Elkins
366 HELPER Kevin Eddy, Wayne Davis
BULK TRUCK
544/198 DRIVER Kevin Waybous
BULK TRUCK
378 DRIVER John Campbell

REMARKS:

Drop Ball & Shear Float Shoe
Pump 15 bbl scavenger
from 49 bbl cement
Drop Plug
Displace with 56.5 FW + 22.6 bbls WBH
Drop Bomb & open DV Tool

CHARGE TO: Redland Resources
STREET 6001 NW 23rd
CITY OKC STATE OK ZIP 73127

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David Hickman
SIGNATURE David Hickman

OWNER Redland Resources

CEMENT
AMOUNT ORDERED 175% Class 11" ASC +
5% Kalsbeal + 0.8% FL-160 + 0.1% Gas Block

COMMON <u>1</u>	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>175</u>	@	<u>24.40</u>	<u>4,270.00</u>
<u>Kalsbeal 875</u>	@	<u>9.98</u>	<u>8,575.50</u>
<u>FL-160 131</u>	@	<u>18.90</u>	<u>2,475.90</u>
<u>Gas Block 16</u>	@	<u>18.00</u>	<u>288.00</u>
<u>DR 27</u>	@	<u>9.80</u>	<u>2,646.00</u>
<u>Flt seal 44</u>	@	<u>2.97</u>	<u>1,306.68</u>
	@		
	@		
	@		
HANDLING <u>230.75</u>	@	<u>2.48</u>	<u>572.35</u>
MILEAGE <u>9.86 X 42.5</u>	@	<u>2.60</u>	<u>1,076.11</u>
		TOTAL	<u>9,935.63</u>

SERVICE

DEPTH OF JOB 4939.03
PUMP TRUCK CHARGE 2765.73
EXTRA FOOTAGE @
MILEAGE Hum 42 @ 7.70 323.40
MANIFOLD @
Hum 42 @ 4.40 184.80
@

TOTAL 3,273.95

PLUG & FLOAT EQUIPMENT

<u>DV Tool</u>	@	<u>4,831.00</u>	<u>4,831.00</u>
<u>Latch Down Plug Buffer</u>	@	<u>272.61</u>	<u>272.61</u>
<u>7 Turbularizers</u>	@	<u>90.09</u>	<u>630.63</u>
<u>1 Borect</u>	@	<u>315.90</u>	<u>315.90</u>
<u>APU float shoe</u>	@	<u>496.08</u>	<u>496.08</u>

TOTAL 6,546.82

SALES TAX (if Any) 1105.09
TOTAL CHARGES 19,756.43
27.8% 5,492.28
DISCOUNT IF PAID IN 30 DAYS 14,264.15

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 27, 2012

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO1
API 15-083-21799-00-00
GLEASON 35-4
NW/4 Sec.35-23S-25W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
ALAN THROWER