Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1102893

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used?
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of huid disposa in natied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1102893
Operator Name:	Lease Name:	Well #:
Sec TwpS. R E	ast West County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	pets)	Yes No		.og Formatio	n (Top), Depth and	d Datum	Sample
Samples Sent to Geolog	,	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No. skip	o questions 2 an	d 3)
	0	raulic fracturing treatment ex	ceed 350,000 gallons			question 3)	/

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

								Asid Exactions Object O		
Shots Per Foot		PERFORATION Specify Fo		Each Interval F		De			ement Squeeze Record I of Material Used)	Depth
									· · · · · ·	
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	I Product	ion, SWD or ENH	٦.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
			1						1	
DISPOSITI	ION OF (GAS:					TION:	_	PRODUCTION INT	ERVAL:
Vented Solo		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACC	D-18.)		Other (Specify)						

Yes

No

(If No, fill out Page Three of the ACO-1)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Ellis 2-15
Doc ID	1102893

All Electric Logs Run

Dual Induction
Density-Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Ellis 2-15
Doc ID	1102893

Tops

Name	Тор	Datum
Heebner Shale	4373	(-1891)
Brown Limestone	4540	(-2058)
Lansing	4550	(-2068)
Stark Shale	4882	(-2400)
Base Kansas City	4992	(-2510)
Pawnee	5087	(-2605)
Cherokee Shale	5136	(-2654)
Base Penn Limestone	5235	(-2753)
Mississippian	5283	(-2801)
LTD	5400	(-2918)

ALLIED OIL & GAS SERVICES, LLC 053766 Federal Tax 1.D.# 20-5975804

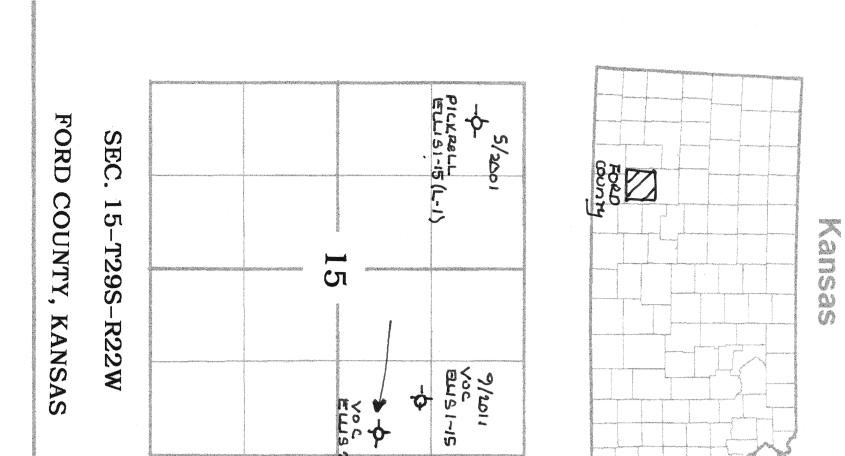
ANTE $\frac{d_1 - d_1}{d_1}$ SEC 15 $\frac{1}{2}$ \frac	REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	J.# 20-5975804	SERV	VICE POINT:	Bendytes
EASE E ///2 WELL 9 2-15 LOCATION Aughting K5 4 w 1/2.5 Count 300 DAD OR (SEW)(Circle one) W/ in 70 F0 F0 F0 ONTRACTOR Durke Drifting G.g Z / OWNER F0 F0 F0 F0 OUNTRACTOR Durke Drifting G.g Z / TD OWNER F0		ALLED OUT	ON LOCATION	JOB START	JOB FINISH
CONTRACTOR $D_{ijkk} D_{illing} A_{ijkl} I$ OWNER $1,01$ $1,17$ VIPE OF LOB $G_{ikk} C_{ikkl}$ $G_{ikkl} I$ $G_{iklkl} I$ $G_{ikkl} I$ G	LEASE EIL'S WELLS 2-15 LOCATION BUCKIS	KS Yw	1/2.5	COUNTY	
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REMARKS: REMARKS: MILEAGE $\underline{J \leq 244} \leq 55 \leq 2.035 \leq 2.034 \cdot 325$ MILEAGE $\underline{J \leq 244} \leq 55 \leq 2.035 \leq 2.034 \cdot 325$ MILEAGE $\underline{J \leq 244} \leq 55 \leq 2.035 \leq 2.034 \cdot 325$ SERVICE MILEAGE $\underline{J \leq 244} \leq 55 \leq 2.035 \leq 2.034 \cdot 25$ MILEAGE $\underline{J \leq 244} \leq 2.1$ DUP TH OF JOB $\underline{4 \geq 21}$ DUP TRUCK CHARGE Colspan="2">MILEAGE $\underline{J \leq 244} = 2.1$ DUP TRUCK CHARGE $\underline{J (25.020)}$ MARGE TO: $\underline{J \leq 245} = \frac{2.034 \cdot 25}{304 \cdot 25}$ MARGE TO: $\underline{J \leq 245} = \frac{2.19}{6.007}$ TOTAL $\underline{2.4 34 \cdot 25}$ MARGE TO: $\underline{J \leq 266 \cdot 2}$ PLUG & FLOAT EQUIPMENT TOTAL $\underline{2.4 34 \cdot 25}$ TOTAL $$	BULK TRUCK		/ 4	@ @ @	
HARGE TO: V_{in} Lear $O_i / Larp$ TOTAL $2.d 34.25$ TREET TOTAL $2.d 34.25$ ENTY STATE ZIP PLUG & FLOAT EQUIPMENT I Andre Plas III Z. ao Co: Allied Oil & Gas Services, LLC. I Andre Plas III Z. ao You are hereby requested to rent cementing equipment ad furnish cementer and helper(s) to assist owner or ontractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or ontractor. I have read and understand the "GENERAL ERMS AND CONDITIONS" listed on the reverse side. TOTAL 224.20 RINTED NAME Xmike Codfrog TOTAL CHARGES $10.872.62$ Vmike Nodfrog IF PAID IN 30 DAYS	Bruk ellenton nigh Argners Pump 10 hbls Freshwar shoul Min 1755ks 65/356401 3pic 1466 Min 175965 61035A 3416C 24901 Difplace 376515 Freshware Count Did ellentone	DEPTH OF JOB PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	CHARGE GE 321 LVM 55	TOTAL CE 2.1 (//2.55 @ 7.00 @ 4.00	ee 304.25 385.00
PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT $\frac{1 - \frac{1}{2} - \frac{1}{2$	TREET STATE 710				2.4 34.95
	To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL FERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME XMike Bodfroy GRINTURE XMAR Marka	A Bar Pl A Bar	49 hre Any)48c	@ //2.00 @ //2.00 @ @ 	<u>//2.99</u> //2.99 //2.99 //2.99

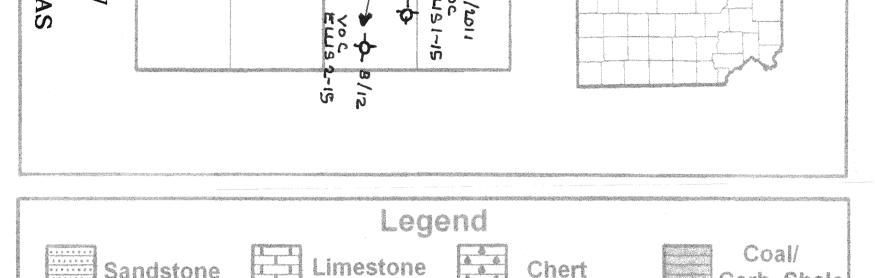
ALLIED OIL & GAS SERVICES, LLC 053694 Federal Tax 1.D.# 20-5975604

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REMIT TO P.O. B RUSS		NSAS 676	65				SERV	/ICE POINT:	G.B.
DATE 08/13/2012	SEC.	TWP.	RANGE	1	CALLED OUT	ON LO	CATION	JOB START	JOB FINISH
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TUBING SIZE			PTH		+ 14 F-10	NUCKEU	100.3	p 40140 4	110 42
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DISPLACEMENT					ASC			_@	
	EQ	UIPMENT	,		flo	1026	55	@ 2.70	148,00
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# 366	HELPER	John Co	muball	3	031002-0045-0			_@	
BULK TRUCK			1	4					
# 341	DRIVER	Kevin W	eishous	3	7. 1			_@	
BULK TRUCK								_@ @	
#	DRIVER				HANDLING	237	×	@2.30	497.29
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STREET								TOTAL	1.690.00
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SIGNATURE	pp	and	july						
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 29, 2012

M.L. Korphage Vincent Oil Corporation 155 N MARKET STE 700 WICHITA, KS 67202-1821

Re: ACO1 API 15-057-20831-00-00 Ellis 2-15 NE/4 Sec.15-29S-22W Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, M.L. Korphage