



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1102893  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
 \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1102893

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Ellis 2-15
Doc ID	1102893

All Electric Logs Run

Dual Induction
Density-Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Ellis 2-15
Doc ID	1102893

Tops

Name	Top	Datum
Heebner Shale	4373	(-1891)
Brown Limestone	4540	(-2058)
Lansing	4550	(-2068)
Stark Shale	4882	(-2400)
Base Kansas City	4992	(-2510)
Pawnee	5087	(-2605)
Cherokee Shale	5136	(-2654)
Base Penn Limestone	5235	(-2753)
Mississippian	5283	(-2801)
LTD	5400	(-2918)

# ALLIED OIL & GAS SERVICES, LLC 053766

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Glenbury, KS

DATE <u>4-4-12</u>	SEC. <u>15</u>	TWP. <u>29s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00</u>	JOB FINISH <u>4:00</u>
LEASE <u>Ellis</u>	WELL # <u>2-15</u>	LOCATION <u>Buckling Ks 4w 112.5</u>			COUNTY <u>Evil</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>wintra</u>		<u>PO 1.01</u>	<u>7.95</u>

CONTRACTOR <u>Duke Drilling Rgt 1</u>	OWNER
TYPE OF JOB <u>Sur face</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>4 5/8</u>	DEPTH <u>621.12</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>40.27</u>	
PERFS.	
DISPLACEMENT <u>37 bbls freshwater</u>	
EQUIPMENT	

CEMENT		
AMOUNT ORDERED	<u>175 sks class A</u>	
	<u>35 sks 61 gal 164 cc 1/4 Flt seal</u>	
	<u>150 sks class A 34 cc 24 gal</u>	
COMMON <u>263</u>	@ <u>16.25</u>	<u>4,273.25</u>
POZMIX <u>62</u>	@ <u>8.50</u>	<u>527.00</u>
GEL <u>12</u>	@ <u>21.25</u>	<u>255.00</u>
CHLORIDE <u>11</u>	@ <u>58.20</u>	<u>640.20</u>
ASC	@	
<u>Flt seal 44</u>	@ <u>2.70</u>	<u>118.80</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>364</u>	@ <u>2.10</u>	<u>764.40</u>
MILEAGE <u>15.741 x 55x</u>	<u>2.35</u>	<u>2034.52</u>
<u>865.75</u>	TOTAL	<u>8,613.67</u>

PUMP TRUCK # <u>366</u>	CEMENTER <u>Dustin Campbell</u>	HELPER <u>John Campbell</u>
BULK TRUCK # <u>544/132</u>	DRIVER <u>Bill (Crew)</u>	
BULK TRUCK #	DRIVER <u>Joel Monahan</u>	

**REMARKS:**  
Break circulation with pigment  
Pump 10 bbls freshwater ahead  
Mix 175 sks 65/35 L/S 34cc 1/4 flt seal  
Mix 150 sks class A 34cc 24 gal  
Displace 37 bbls freshwater  
Cement did circulate  
plug down pressure 400# plug line  
plug down 8:00

CHARGE TO: Vincent Oil Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE		
DEPTH OF JOB <u>621</u>		
PUMP TRUCK CHARGE	<u>1125.00</u>	
EXTRA FOOTAGE <u>321</u>	@ <u>.95</u>	<u>304.95</u>
MILEAGE <u>Hvm 55</u>	@ <u>7.00</u>	<u>385.00</u>
MANIFOLD	@	
<u>Hvm 55</u>	@ <u>4.00</u>	<u>220.00</u>
	@	
TOTAL		<u>2,034.95</u>

PLUG & FLOAT EQUIPMENT		
<u>1 Rubber plug</u>	@ <u>112.00</u>	<u>112.00</u>
<u>1 Baffle plate</u>	@ <u>112.00</u>	<u>112.00</u>
	@	
	@	
	@	
TOTAL		<u>224.00</u>

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)	<u>480.08</u>
TOTAL CHARGES	<u>10,872.62</u>
<u>20%</u> DISCOUNT	<u>2,174.52</u>
	IF PAID IN 30 DAYS
	<u>8,698.10</u>

PRINTED NAME X Mike Bodfroy  
 SIGNATURE X Mike Bodfroy  
Thank You!!

# ALLIED OIL & GAS SERVICES, LLC 053694

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: G.B.

DATE <u>08/13/2012</u>	SEC. <u>15</u>	TWP. <u>29</u>	RANGE <u>22</u>	CALLED OUT <u>08:45 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>2:28 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Ellis</u>		WELL # <u>2-15</u>		LOCATION <u>Bucklin</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD <input type="radio"/> OR NEW (Circle one)							

CONTRACTOR Duke  
 TYPE OF JOB Plug To Abandon  
 HOLE SIZE 7 7/8" T.D. 1660 ft  
 CASING SIZE 8 5/8" DEPTH 121 ft  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" 16.60" DEPTH 1660  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Vincent Oil  
 CEMENT  
 AMOUNT ORDERED 220 sp 60/40 + 4% Gel + 1/4 F-10

**EQUIPMENT**

PUMP TRUCK # <u>366</u>	CEMENTER <u>Charles Elkins</u>	<u>1</u>
BULK TRUCK # <u>341</u>	HELPER <u>John Campbell</u>	<u>3</u>
BULK TRUCK # _____	DRIVER <u>Kevin Weishaas</u>	<u>3</u>
BULK TRUCK # _____	DRIVER _____	_____

COMMON	<u>132</u>	@ <u>16.25</u>	<u>2,145.00</u>
POZMIX	<u>88</u>	@ <u>8.50</u>	<u>748.00</u>
GEL	<u>8</u>	@ <u>21.25</u>	<u>170.00</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
	<u>Plas seal</u>	<u>55</u>	@ <u>2.70</u> <u>148.50</u>
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
HANDLING	<u>237</u>	X	@ <u>2.30</u> <u>497.20</u>
MILEAGE	<u>9.89</u>	X <u>40</u>	X <u>2.35</u> <u>929.00</u>
			TOTAL <u>4,638.80</u>

**REMARKS:**

Set Plug #1 50sp @ 1660 ft  
Set Plug #2 50sp @ 1660 ft  
Set Plug #3 20sp @ 60 ft  
Set Plug #4 30sp in Rat hole  
Set Plug #5 20sp in Mouse hole

CHARGE TO: Vincent Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>1660</u>
PUMP TRUCK CHARGE	<u>1250.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>Hvm 70</u> @ <u>7.00</u> <u>280.00</u>
MANIFOLD	@ _____
	<u>hvm 40</u> @ <u>4.00</u> <u>160.00</u>
	@ _____
TOTAL <u>1,690.00</u>	

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		
SALES TAX (if Any)	<u>503.14</u>	_____
TOTAL CHARGES	<u>6,328.80</u>	_____
DISCOUNT	<u>20%</u> <u>1,265.77</u>	_____
IF PAID IN 30 DAYS		
<u>5,063.03</u>		

PRINTED NAME Mike Godfrey  
 SIGNATURE Mike Godfrey



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 29, 2012

M.L. Korphage  
Vincent Oil Corporation  
155 N MARKET STE 700  
WICHITA, KS 67202-1821

Re: ACO1  
API 15-057-20831-00-00  
Ellis 2-15  
NE/4 Sec.15-29S-22W  
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
M.L. Korphage