

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1103031

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:							
Address 2:			F6	eet from	South Line of Section		
City: S	State: Zi	p:+	Fe	eet from East / V	West Line of Section		
Contact Person:			Footages Calculated from I	Nearest Outside Section Co	orner:		
Phone: ()			□ NE □ NW	√ □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:							
Designate Type of Completion:			Lease Name:	We	·II #:		
New Well Re	e-Entry	Workover	Field Name:				
Oil WSW Gas D&A OG CM (Coal Bed Methane) Cathodic Other (Coal Well In Operator:	nfo as follows:		Elevation: Ground:  Total Vertical Depth:  Amount of Surface Pipe Se  Multiple Stage Cementing of the set in	Kelly Bushing: _ Plug Back Total Deet and Cemented at:  Collar Used? Yes	epth: Feet No Feet		
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:  Deepening Re-perf.  Plug Back	Conv. to E	otal Depth:  NHR	Drilling Fluid Managemer (Data must be collected from to				
<ul><li>☐ Commingled</li><li>☐ Dual Completion</li><li>☐ SWD</li></ul>	Permit #:			ppm Fluid volume:			
ENHR	Permit #:						
GSW	Permit #:		Lease Name:	License #:			
Spud Date or Date Re Recompletion Date	eached TD	Completion Date or Recompletion Date	QuarterSec	TwpS. R Permit #:			

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR.   F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	PHOENIX A 1
Doc ID	1103031

### All Electric Logs Run

MICROLOG
CEMENT BOND
ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
SPECTRAL DENSITY DUAL SPACED NEUTRON

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	PHOENIX A 1
Doc ID	1103031

## Tops

Name	Тор	Datum
HEEBNER	4105	
LANSING	4206	
MARMATON	4831	
CHEROKEE	4989	
ATOKA	5123	
MORROW	5272	
CHESTER	5390	
ST GENEVIEVE	5474	
ST LOUIS	5555	



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

#### FIELD SERVICE TICKET 1717 03585 A

(WELL OWNER PERATOR CONTRACTOR OR AGENT)

	PHEODURE PUIV	PING & WIRELINE					DATE	TICKET NO	estimate	TO RESULT OF THE	
DATE OF 8-3-12 DISTRICT 1717					NEW WELL	OLD F	PROD INJ	□ WDW	□ CU OF	STOMER RDER NO.:	to the
CUSTOMER Oxy USA				LEASE P	hoeni	(A)	#	/	WELL NO.	All Se moto J	
ADDRESS		Law Back agencies .	Steril an a	tele and an a	COUNTY	Hasker	/	STATE	115	consideration and con-	entabli Cradit
CITY	le ure grantali de la cons	STATE	No. 17.9	vital block p	SERVICE C			ddie, Ju	lies	Hecter	/
AUTHORIZED E	BY Jen	Bentt J	-0.		JOB TYPE:			for Foce		a Employeem of beviolen na	
EQUIPMEN <sup>-</sup>	T# HRS	EQUIPMENT#	HRS	EQ	JIPMENT#	HRS	TRUCK CALL		34Z	AM - TI	ME 30
10020	17	301111	1.	7011	7		ARRIVED AT	계약 그렇요 없었다면서 이 아이 없어?	3-12	AM-93	0
19820	16	30444	4	3040		6	START OPER	0 -	12	0	
27462	17	21/100 200 0000 0000	ite-Liber	o madein	~ /	. 53	FINISH OPER	RATION 8-3		AM >114	
o dagagan furfunciana santa na hanya kiri	ent i see dicaw en L. Jahon eo bevol	ette de as ton ora ES	FINAM DR	DI ALIMEN	we on the file.	TV:TVE-d:	RELEASED	8-8		AM-120	0
		P (36) 7	T A LAS	MO BET	VO TERECOME	390IV53I	MILES FROM	STATION TO	WELL	30	FF (\$7.05
i Psa ith habbe dhua digenoseoi f monga gift ni Lasu	his contract withou	ut the written consent of an of	fficer of Bas	ic Energy So	ervices LP.	S	IGNED: (WELL OWNE	R, OPERATOR,	CONTF	ACTOR OR A	GENT)
REF. NO.	he promosts of	MATERIAL, EQUIPMENT	AND SEF	RVICES US	SED	UNIT	QUANTITY	UNIT PRIC		\$ AMOU	NT
CL101	A-Con T	Slenel	reter	104561	AND THE CHE MAD	5K	335		95	4673	25
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((102	CelloFla	T Section State in the	16	146	2	78	405	-			
CC130 LF753	C-31 Guide S		15 EA	63	18	13	1181	25			
F1453		Flort Volu	J Severage a	VE N. DECT	es la utima la	SA	(	u pale i found e	15 500 8	210	00
1F4405	Contra /			1 194		SA	15	108	75	1621	25
CF105	Public 1	Nove	MCD COM		A GARAGE CHANGE IN	1A	1	100	10	168	75
CF 4109	StonCall			377	1 1 1 2 1 4 1 2 5	EA	1	F ( 17 g) 30		75	
CF4556	Coment	Tasket	T VESTILET	order to a state of	TOST DEL DOUGLE	SA	1	SUPPLIES THE SHARE	5 510 90	787	50
E101		quipment Milas	C	ng to leting	a priming committee	mi	90	5	25	472	50
CE 248		Mrs Chene	interior year Interior in		usun sasaya usun tar	5K	580	1	05	609	00
E113	Bulk	Pelivery Charl	navolle veti		TX to a King	ton	819	1	20	982	80
20237	Denth	Chare	50 as b			4hr	1	VE LITTE BE SO	16 10	1125	00
CE 304	Plus Com	Long Chare			LESSER TO	306	1	le letta from del	2 1	187	50
E100	Picken	Milage	4 4 4 4	A TOTAL TO	references.	mi	30	3	19	95	70
5003	Service	Sugeroisar	2		ur, or theydule "	EA	1 and most be	or leg or address	if a plant	131	25
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23 133 133 133	4 70 01	ASSESSMENT SHOWN HAVE	1111111111111		TASK	0102		ELEM	FIAL	3023	A FIZE
		The same			PROJEC	T#_ 1	47929	CAPEX / OPI		Ti William FO	14 MTS
					SPO/BF				Same and a	RTED 🗆	TOTAL D
SERVICE	VE 15m	ad Marion			PRINTED PRINTED RIAL AND SE	RVICE	Jes	MUL	1	1	10 260A
REPRESENTATI	VE JOH	Out of the	ORDERE	D BY CU	STOMER AND	RECEIVE	i Certify that the	Services Material	s have b	een received	Elipake

FIELD SERVICE ORDER NO.



#### **Cement Report**

	Libera	i, Kalisas								
Customer Oxy 15A			Lease No. Date 8-3-12							
Lease Phoenix			Well #					17358	35	
Casing \$ 3/8 Depth 1823				County //	sleel	/	State	15		
Job Type Z	42 50	stace	Formation			Legal Description	on ZZ	-30-	33	
		Pipe D	Data			Perforatin			Cemer	nt Data
Casing size	8 78 2	4#	Tubing Size			Shots	/Ft		Lead 3	355K A-Con
Denth	820		Depth 55 4Z		From		То			3-5/2
Volumo	36/5		Volume		From		То		140 GW	12.1#
Max Press	500		Max Press		From		То			2455KC/455C
Well Connec	tion 8 5/8		Annulus Vol.		From		То		1.34Ft	
Plug Depth	1774		Packer Depth		From		То		6.3360	1-5K 14.8#
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate				Service Log		
855	×						Amu	c On	bacata	m
900						Su	Eh /	Ucely	-US 11	7
1030						Pal	Russ	2 Cass	nes	
2040						Cri	1 4	of Rog		
7110						14001	kun	TO 1	25	
2115	1800		1.0	1.0		Pres	sinc	1051		
2170	300		143	Ca. O	Penn Lead out @ 12.1#					#
7210	200		58	4.0		Pung-	Teil	Cont 6	14.89	#
2225						Pro	2 /1	5-100	sh Up	
2230	200		103	as		/	250%	rec		
77.55	800		10	20		510	no Do	m- Mi	11/00	
2300	1300		11	11		Kno	Plus	-Float	1 Itel	
2330	1500					1057	Caso	3-01	1	
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									-	
							16			
Service Unit	s 198	20	27467							
Driver Name	-01		2746Z Eddre							
	-								- 12	4

**Customer Representative** 

Station Manager

Cementer

Taylor Printing, Inc.



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905

#### FIELD SERVICE TICKET 1717 03866

Phone 620-624-2277 PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB OLD □ PROD ☐ WDW CUSTOMER ORDER NO.: ☐ INJ DISTRICT CUSTOMER WELL NO. COUNT STATE STATE SERVICE CREW JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB START OPERATION **FINISH OPERATION** RELEASED MILES FROM STATION TO WELL

**ADDRESS** CITY **AUTHORIZED BY** CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute ferms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: telam (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. UNIT QUANTITY **UNIT PRICE** MATERIAL, EQUIPMENT AND SERVICES USED \$ AMOUNT 730 80 38 38 1472 00 98 60 00 187 50 161 1406 EA 103 78 EN 63 00 5 500 25 05 20 548 206 500 50 Pickup Mileage 100 19 SUB TOTAL CHEMICAL / ACID DATA: AP LOCATION FOR PET & EQUIPMENT/ DOZETNON DOZE LEASEWELMATAGIALBL OF NIX A - 1%TAX ON \$ MAXIMO / WSM # TOTAL ELEMENT 302 9 CAPEX / OPEX - Circle one UNSUPPORTED [ SERVICE

REPRESENTATIVE

SIGNATURE:

FIELD SERVICE ORDER NO.



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

TICKET NO. 1717 0366 A

ITEM/PRICE	ESSURE PUMPING & WIRELINE  MATERIAL FOLIDMENT AND SERVICES LISED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	NT
REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED		GOANTIT	OIALLINGE		
5003 1105	Service Supervisor	EΦ	1		131	حادث
105	Service Supervisor Comens Dala acquisition	EA			4/2	.50
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(B)	<b>BASIC</b> <sup>st</sup>
	ENERGY SERVICES

<b>U</b>	ENERGY Libera	SERVICES I, Kansas	S					Cement	Report
Customer	DXU U	KA		Lease No.			Date <	8/9/12	?
Lease	rochis		A	Well #		S	ervice Receipt		
Casing 5	1/2	Depth		County H	askell	/   S	tate 👃	,	
Job Type	1,5,		Formation		Leg	al Description	22/30	0/33	
		Pipe [	Data		Pe	rforating	Data	Cement	
Casing size	51/2		Tubing Size			Shots/F	't	Lead 3	105X 50/50 15,5
Depth 57	71431		Depth		From	T	0	162 C	2/5/5
Volume	131,6		Volume		From	T	O		
Max Press	2500		Max Press		From	T	Ö	Tail in	
Well Conne	ction P.C	. /	Annulus Vol.		From	T	0		
Plug Depth			Packer Depth		From	Т	0		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		1	Service	Log	
20130					onlo	C, Spot	trucks	RUIS	safte m
94:09	3000				tost (	ines			
14:17	210		5	4	HZO				
04:13	210		17	4	Supert	Wsh			
04/19	210		5	4	+120				
04:33			5	(6)	Plug 1	10050			
191:4D	20		0	5	Start	-MIXIV	9		
05110			67	C.desseption .	FINIS	red M	1×99,	Drop H	los, Wash
05:71	Ø		0	5	Start	DISC	) / /	-	
05:41	170		110	3	Slow	Kath			7
05:49	300-10	70	13		Ficse	town	FLOG	+ hela	<u> </u>
05,54	7500				Test	959			
0a24	Ø				Rel. F	31			
	-								
					10 11 1				
Service Uni	its 1964	6	3721337726	19827	195ldg				
Driver Nam	es CHI	NZ.	Rolds	H. Rio	ticega	~			
Donnel	1 Adam	11		MI BO	mott		06	act Hille	Z
Custome	er Represei	ntative	Sta	tion Manag	ger	aria di Salaharia	Cem	enter	Taylor Printing, Inc.



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

### FIELD SERVICE TICKET 1717 03945 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO.\_

			4								
DATE OF 9-14-12 DISTRICT Libera #1717					NEW X	OLD   F	ROD INJ	☐ WDW	□ CU:	STOMER DER NO.:	arif or cooks 7
CUSTOMER DXY USA					LEASE Pheonix "A" WELL NO. 1						1
ADDRESS					COUNTY HOSKELL STATE KS						Paurice David
CITY	SERVICE CREW Kirty Fd Victor						axa T				
AUTHORIZED B	YTHCO I	Davis Ta	0	garreni paga a de	JOB TYPE:	Squ	cere Z	-42	100 (a)	Legicom atemic	ed to a
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HAS	TRUCK CALL	ED 9-14-1	DATE	AM TIM	/IE
	metallication and a	the handmak are some	STATE AND ASSESSED.	0	21755	B xo Roder	ARRIVED AT	-	is paerigin	AM /24	15
cat o spain unless	THE RESIDENCE	H DEIGET BIT FOR 1982 8. THE PARTY OF THE PA	14 6 7 1 C 1 II		1.1808	C PARTER	START OPER	RATION	Desgrap	AM PM	a) au
the deadler action	etmini linna 2	THE CONTRACTOR OF THE CONTRACT	nerunaa zamn	- /	3919		FINISH OPER	RATION		AM PM	sates T
chreshour agreements		TOTAL WE CONTROL	7 18 72 C T	11	954	2 113 11112234	RELEASED	into Jamahori ye	1 lo svia	AM PM	ng NA
armad ir is two iidi b	A SCHOOL CO.	HORE TELESCOPE BO	JAAN EN CO	1	7000	a BOLVES	MILES FROM	STATION TO	WELL	Data recime	e bro
products, and/or su	l is authorized to pplies includes a	NTRACT CONDITIONS: (This o execute this contract as an all of and only those terms and but the written consent of an o	agent of the customated conditions app	stomer. A earing on	as such, the under the front and bac	rsigned agre ck of this do	ees and acknowle cument. No addit	edges that this co	e terms a	nd/or conditions	s sha
ITEM/PRICE REF. NO.	category or or	MATERIAL, EQUIPMENT	AND SERVI	CES US	SED	UNIT	QUANTITY	UNIT PRIC	CE	\$ AMOUN	JT
CL100	Premiun	n Coment			odajenima i jed	5k	200	12	00	3600	00
1 100						- O beins	9.50 0.1		12 200 02		i know

				(WELL OWNE	R, OPERATOR,	CONTR	ACTOR OR AC	GENT)
ITEM/PRICE MATERIAL, EQUIPMENT AND SERVICES USED			UNIT	QUANTITY	UNIT PRIC	CE	\$ AMOUN	IT.
CL100	A CONTRACTOR OF THE PROPERTY O				12	00	3600	00
E101	Heavy Equipment Mileage	-5	MI	70	5	25	367	
CE240	Blending + Mixing Service Chai	ge	BK	300		05	315	
E113	Propport + Bulk Delivery Charges	0	TM	494		20	592	
CE2.06	Depth Charge 5001-6000	right quisting	4405	/	n els perebios	1 5500	2160	00
E100	Unit Mileage Charge - Pickup	Miller I (2)	MI	35	3	19	111	65
5003	Service Supervisor	15	EA	/	5 3 00 mm	A REPUBLIC	/3/	25
LEASE, MAXIN TASK_ PROJECT SPO / I PRINTE	BPAUNSUPPORT ED NAME / MITCH McNFIV	One ED_	file to the second of the seco		SUB T	OTAL	7,278	10
and yo bearing key so	an Bure live street see	SERVICE & EQU	PMENT		K ON \$	. I friance	reinia al man	T EBUS
100 100 100 100 100 100 100 100 100 100		MATERIALS	in the second	70 TAX	1000	OTAL	n de la	ekan Prode

contract the second	and the control of th
SERVICE REPRESENTATIVE Believes	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGE



#### **Cement Report**

Customer Oxy USA		Lease No.		Date 9	Date 9-14-12			
Lease Phoenix A		Well #		Service Receipt				
Casing 51/2 Depth	County Ha		skell	State KS				
Job Type Squeece	Formation	111	Legal Description	on				
Pipe D			Perforatin	g Data	Cement Data			
Casing size 51/2"17#	Tubing Size 2 3/8		Shots	/Ft	Lead 200sk			
Depth 5430	Depth 5095		From 5340	To 61	Premium			
Volume	Volume		From 5403	™ 5430				
Max Press	Max Press		From	То	Tail in			
Well Connection	Annulus Vol.		From	То				
Plug Depth	Packer Depth		From	То				
Casing Tubing Time Pressure Pressure	Bbls. Pumbed	Rate		Service Log				
1030			On Location	- Spot 4	Riamp			
1245 500	6	2	Load Annulu	5	3 /			
1247 2000			Pressure Tes	+				
1248 800	42	2	Mix 2005k Fromium @ 15.6PPG					
1311			Shut Down -	Clean Lin	45			
1316	0	:7	Displace					
1333 100	14	. 7	Well Pressure					
1342 800	21.5		Start Stage	neg	//			
1500 2000	23		Well Pressure	ot up - Ho	ssure held			
1515 200 2000-0	Ø		Referse Press	ere - No f	Tow Back			
1518 700	0	2	Reverse Out					
1543	60		Shut Down		w/trbing			
500 500			Present up	vell				
	#							
	,	1						
Service Units 21755	27909/19919	19827/10	154					
Service Units 21755  Driver Names Kirby	Ed	Victor						

Customer Representative

Station Manager

Birby Harper Taylo

Taylor Printing, Inc.



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

# FIELD SERVICE TICKET 1717 03949 A

DATE TICKET NO.\_\_\_\_\_

compositions to particular	no emisio	YOU OF BU	ilytopa na nivero exacto	Marino Las selectos	DECEMBER OF DW	344 350	DATE	TICKET NO		70 CONTRACT 1881	DIAMO
DATE OF 9-	21-1	2 DIS	STRICT Liberal	#1717	MENT & C	LD P		☐ WDW		JSTOMER RDER NO.:	ercan?
CUSTOMER OXU USA					LEASE Ph	gen!	x "A"	etichen de de ert vigitation	21 10. Sna (5)	WELL NO.	1
ADDRESS					COUNTY HOSKell STATE KS						
CITY STATE					SERVICE CREW Kirby, Ed, Norma						
AUTHORIZED B	YTurs	z Do	Wis Ji	RB	JOB TYPE:	Sauce	ce	on contacts of the	ole off	P Ballovin stem g. I Levi oben neg	20 10m
EQUIPMENT	# /	HRS	EQUIPMENT#	HRS EQ	UIPMENT#	HRS	TRUCK CALL	ED 9-21-	PATI	E AM O TI	SO S
ut 25A van hada v	Leconor.	Transport	n managadh a la na	n con established	21755	8	ARRIVED AT	JOB	10 3	AMO8	30
Care to somethers on	0805 20 A		A STELLER LOSS SECTIONS	T COO YO ENDIT BU	19910	8	START OPER	RATION		AM GE	53
secure deliberation of the	seno reimo	erla zá El.	oce, ed. Wigderforms on a	aroki inan in policici	32/13	2	FINISH OPER	RATION		AM /37	30
CACABOTO A MISSISSIPPO	63 TE (1 2	TOK ME I	preparation and control of the con-	TOTAL STREET	275117	700	RELEASED	any Enjeral, Stat	N BY	AM 140	00
needs to service with a	ic (0008 30	- seveliko	e on se ton intoFC_ noCV 0	ENDANO NS. MAJE THE CONFRANT AND	31341	0	MILES FROM	STATION TO	WELL		and ea
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SIGNATU	RE:	With	l mil		RIALS		%TA	X ON \$			n ma
	-	certify t	nat these Services/Mater	ials have been receive	ed			Т	DTAL	JAN RIZ	Likon 9

SERVICE REPRESENTATIVE	15m	y	Hasper	
		V	11	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

Customer Oxy USA  Lease Phocnix A  Casing  Depth  County Haskell  Legal Description 22-30-33	
Casing Depth Well #   Service Receipt	
Casing Depth County State 155	
Job Type Scures Formation Legal Description 22-37-32	
Pipe Data Perforating Data Cement Data	
Casing size 51/2 17# Tubing Size 23/4 Shots/Ft Lead 150 sk	,
Depth 5275 Ft Depth 5097Ft From 5275 To 5276 Premium	
Volume 4.13 BBL Volume 19.73 BBL From To 2%CC	
Max Press 500 Max Press 2500 From To Tail in	
Well Connection Annulus Vol. 95 BBL From To	
Plug Depth Packer Depth 509 7-f+ From To	
Casing Tubing Time Pressure Pressure Bbls. Pumbed Rate Service Log	
0830 On Location - Spot + Ria up	
0953 500 .5 Load Annulus	-
0955 3000 - Pressure Test	
0956 1000 3/15 1.7 Injection Rate	
1012 400 31.5 2 Mix 150 sk Fremium @ 15.6PPG	
1035 Shut Down - Clean Lines	
1040 0 1.2 Start Displacina	
1045 200 5.5 1.2 Catch Pressure	
1103 1400 21 Start Staging	
1118 2500 21.25 Well Pressured up - Held Pressure	
1123 2500-0 Release Pressure - No flow Back	
1125 POOH W/tubina	
1326 500 500 10 2 Pressure up well - Shut in well	
Service Units 2/755 27808/19919 30464/37547	
Service Units         2/755         2/808/19919         30464/37547           Driver Names         Kirby         Ed         Norma	

Mi4ch
Customer Representative

Terry Bennett Kirby Harper
Station Manager Cementer Taylor Printing, Inc.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 29, 2012

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-081-21989-00-00 PHOENIX A 1 NE/4 Sec.23-30S-33W Haskell County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT