



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1103032
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1103032

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Woolsey Operating Company, LLC
Well Name	MILLER-DIEL 1 H
Doc ID	1103032

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
CONDUCTOR	30	20	53	40	GROUT	4	4 YDS, NOT SX
SURFACE	17.5	13.1875	54.5	326	CLASS A	300	2% gel, 3% cc
INTERMEDIATE	8.75	7	23	5358	POZMIX	50	
INTERMEDIATE	8.75	7	23	5358	CLASS H	200	10% gyp, 10% salt, .5% fluid loss, ¼# flow seal
PRODUCTION	7.875	4.5	11.6	9063	NONE	0	PACKER PLUS SYS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 29, 2012

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

Re: ACO1
API 15-007-23928-01-00
MILLER-DIEL 1 H
SW/4 Sec.14-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DEAN PATTISSON

KCC Post Drill Exhibit

Miller - Diel #1-H

Sect. 23-34s-11w

Barber County, Kansas

POSTED WELL DATA

Operator
Well Number
Well Name

Year Drilled ● ProdFM

By: DLP

N-10 EXP
SWD E OWWO
MED RIVER RANCH



T34S - R11W

WOC
2-H
MILLER GU D

WOC MILLER - DIEL #1-H

SHL: Lat; 37.0792688
Lon; -98.4867935

BHL: Lat; 37.0684127
Lon; -98.4867725

TRI-EX
1
MILLER

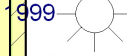


2012
2012
SHL

WOC
1-H
MILLER-DIEL

Productive Lateral Interval

PICKRELL
1-B
LINCOLN TRUST



VAL
1-23
HICKOCK



WOC
2-F
DIEL



BHL

MACK
1
HKLAR



VAL
2-26
BROWN ROLF



WOC MILLER-DIEL 1-H HORIZONTAL DRILLING UNIT

P.O. # _____

BIG BUCKETS RATHOLE DRILLING

№ 5001

ORDERED BY

P.O. Box 5252
Enid, Oklahoma 73702
Phone (580) 233-9850
Fax (580) 233-4588

Date 8/3/12

Bill To

Lease

Address

Legal

County

Rig

Mike Harp
Woolsey Operating LLC
Miller Pool #1-4
Sec 14-348-11A
Barber KS
Don D Dwy #11

DESCRIPTION	AMOUNT
Furnish Men & Equipment To	
<i>Mill rat, mouse holes 5' of 60" cellar 40 ft. of 30" hole & remove dirt off loc.</i>	
Materials Furnished	
<i>40 ft. of 20" pipe - 4 xps of 8 pk glout 5' of 60" timber (cellar) 50 ft. of 15" timber (R&B Boats) KS trip permits (2 trips)</i>	<i>\$7000.00</i>
	<i>9</i>
Operator <i>Don Whittington</i>	Total <i>\$7000.00</i>
Approved By _____	

ALLIED OIL & GAS SERVICES, LLC 053871

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge 1/5

DATE <i>08-05-12</i>	SEC. <i>14</i>	TWP. <i>34s</i>	RANGE <i>11w</i>	CALLED OUT	ON LOCATION	JOB START <i>11:00</i>	JOB FINISH <i>11:30</i>
LEASE <i>Miller</i>	WELL # <i>1-8</i>	LOCATION <i>281 # Garland East to Bethel</i>			COUNTY <i>Barton</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <u>NEW</u>		Rd, south to Angus Rd, west 1/4 mile, N/S					

CONTRACTOR *Dan D #5*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2* T.D. *325*

CASING SIZE *13 3/8* DEPTH *326*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM *-*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *48 Bbls Fresh H₂O*

OWNER *Woolsey Oper.*

CEMENT AMOUNT ORDERED *300 sk A + 3% cc + 2% gel*

COMMON <i>300 sk "A"</i>	@ <i>16.25</i>	<i>4875.00</i>
POZMIX	@	
GEL <i>16.5X</i>	@ <i>21.25</i>	<i>187.50</i>
CHLORIDE <i>11.5X</i>	@ <i>58.20</i>	<i>1640.20</i>
ASC	@	

EQUIPMENT

PUMP TRUCK # <i>471-302</i>	CEMENTER <i>Paul Baldwin</i>	HELPER <i>S. Paddy</i>	<i>2</i>
BULK TRUCK # <i>353-290</i>	DRIVER <i>B. Boor</i>		<i>3</i>
BULK TRUCK #	DRIVER		

WELL FILE

- Regulatory Correspondence
- Drig Comp Workovers
- Tests / Meter Operations

HANDLING <i>291.40</i>	@ <i>2.10</i>	<i>1681.94</i>
MILEAGE <i>14.80 x 15</i>	@ <i>2.35</i>	<i>521.70</i>
		TOTAL <i>\$2845.14</i>

REMARKS:

See Job Log

Shut in - Cement Did Circulate

7HX

SERVICE

DEPTH OF JOB <i>326'</i>		
PUMP TRUCK CHARGE		<i>1125-</i>
EXTRA FOOTAGE <i>26'</i>	@ <i>.95</i>	<i>24.70</i>
MILEAGE <i>15</i>	@ <i>7.00</i>	<i>105.00</i>
MANIFOLD <i>N/A</i>	@	
<i>Light Vehicle 13</i>	@ <i>4.00</i>	<i>60-</i>
		TOTAL <i>\$134.70</i>

CHARGE TO: *Woolsey Oper.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>None</i>	@	
	@	
	@	
	@	
	@	
		TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *MIKE THARP*

SIGNATURE *Mike Tharp*

SALES TAX (If Any) *0*

TOTAL CHARGES *\$8110.34*

DISCOUNT *208 / \$1632.07* IF PAID IN 30 DAYS

Net \$6528.27

ALLIED OIL & GAS SERVICES, LLC 053989

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lake, KS

DATE <u>8-20-2012</u>	SEC. <u>14</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>M'Nee - Dic1</u>	WELL # <u>1H</u>	LOCATION <u>281 & Gorman Rd, east to Bathy</u>			COUNTY <u>Berber</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		LOCATION <u>South to Angus, 1/2 mi N</u>					

CONTRACTOR Deno #11 OWNER Wooley operating

TYPE OF JOB Production Intermediate

HOLE SIZE 8 3/4" T.D. 5371' CEMENT

CASING SIZE 7" 23# DEPTH 5357' AMOUNT ORDERED 50 sy 60:40:4% gel

TUBING SIZE DEPTH 200 sy C19.55 H + 10% Gyp + 10% 35# + 6# Kalseal

DRILL PIPE DEPTH 2% FL160 & 1/2 H Flaseal

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 213 bbls of Fresh Water

EQUIPMENT

PUMP TRUCK CEMENTER Darin F. 1

360-265 HELPER Scott P. 2

BULK TRUCK # 353-290 DRIVER Brandon B., Eddie P.

BULK TRUCK # DRIVER

REMARKS:

Pipe on bottom & break circulation, mix 50 sy of Sevenson, mix 200 sy of 15# cement. Shut down, wash pump lines, Release plug. Start displacement, lift pressure at 120 bbl. Slow rate to 20 bpm at 200 bbl's, bump plug at 213 bbls 100-160 PSI, float & u. hold.

CHARGE TO: Wooley Operations

STREET

CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X MIKE THARP

SIGNATURE X Mike Tharp

Thank you!!!

COMMON <u>30SX "A"</u>	@ <u>16.25</u>	<u>487.50</u>
POZMIX <u>20SX</u>	@ <u>8.50</u>	<u>170.00</u>
GEL <u>2SX</u>	@ <u>21.25</u>	<u>42.50</u>
CHLORIDE	@	
ASC	@	
Class H - <u>200SX</u>	@ <u>19.25</u>	<u>3850.00</u>
Gypseal - <u>19SX</u>	@ <u>34.20</u>	<u>649.80</u>
Kalseal - <u>12.00#</u>	@ <u>.89</u>	<u>1068.00</u>
Salt - <u>22SX</u>	@ <u>12.00</u>	<u>264.00</u>
FL-160 - <u>94#</u>	@ <u>17.20</u>	<u>1616.80</u>
Flaseal - <u>50#</u>	@ <u>2.70</u>	<u>135.00</u>
HANDLING <u>349.87</u>	@ <u>2.10</u>	<u>720.08</u>
MILEAGE <u>13.79 @ 2.85 x 15</u>		<u>486.10</u>
<u>206.85</u>	TOTAL	<u>\$9489.73</u>

SERVICE

DEPTH OF JOB <u>5357'</u>		
PUMP TRUCK CHARGE		<u>2065.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD <u>Hess center</u>	@	<u>200.-</u>
LV <u>15</u>	@ <u>4.00</u>	<u>60.-</u>
TOTAL		<u>3060.-</u>

PLUG & FLOAT EQUIPMENT

<u>7"</u>		
1-Rubber Plug	@	<u>85.00</u>
1-Sub steel shoe	@	<u>169.00</u>
1-Sub steel collar	@	<u>758.00</u>
5-SPRNG Gaskets	@ <u>189.20</u>	<u>946.00</u>
10-Stop Rings	@ <u>48</u>	<u>480.-</u>
TOTAL		<u>2878.00</u>

SALES TAX (If Any) <u>10</u>		
TOTAL CHARGES		<u>\$15,427.73</u>
DISCOUNT <u>3085.55</u>	IF PAID IN 30 DAYS	

Net \$12,342.18

WELL FILE
Regulatory Correspondence
Drill Comp Workovers
Tests / Meters Operations

SEP - 7 2012



Do It Once
Do It Right

16-Stage 4-1/2" StackFRAC® HD

Mr. Carl Durr

9/10/2012

StackFRAC® HD

Multi-Stage Fracturing System from



Do It Once
Do It Right

Prepared for:

Woolsey Petroleum

Mr. Carl Durr

Miller Deil 1H

Barber County, KS

16-Stage 4-1/2" StackFRAC® HD
Completion

4-1/2" 11.60# P-110 LTC





Do It Once.
Do It Right.

Confidential Information - not to be disclosed outside
Woolsey Petroleum

Completion
FINAL

Prepared for		Company	Date		
Mr. Carl Durr		Woolsey Petroleum	7-Sep-12		
Well Name		Type of Installation	Location		
Miller Deil #1H		16-Stage 4-1/2" StackFRAC® HD	Barber, KS		
Depth	Drawing	Description	OD (in)	ID (in)	Length
Page 1 of 3					
SF liner 5229' 205bbls		7" 26# P-110 LT&C Casing 7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer (3 shear pins at 482 each: 1,446 psi setting pressure) PN: 108425-000001 SNU:0008854 SF Bottom Guide	5.875"	4.750"	9.92'
		Do not run handling pups on Drillable FracPORT's	5.850"	3.875"	
			4.500"	4.000"	
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 4 6-1/8" open hole horizontal	4.500"	4.000"	166.32'
5407'		34 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer (6 pins @ 324 psi each for 1,944 psi setting) PN: 121381-000001 SN:EA4006805	5.75"	3.875"	14.41'
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 2	4.500"	4.000"	79.27'
Stage 16		33 Packers Plus 4-1/2" Drillable FracPORT® with 3.500" Seat for 3.625" High Pressure Ball (6 shear pins @ 315 psi each for 1,890 psi opening pressure) PN: 121332-000317 SNU:0012814	5.630"	3.500"	2.65'
5495' 209bbls		4-1/2" 11.60# N-80 LTC LINER JOINTS: 3	4.500"	4.000"	121.53'
5625'		32 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer (6 pins @ 324 psi each for 1,944 psi setting) PN: 121381-000001 SN:EA3028312	5.75"	3.875"	14.42'
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 3	4.500"	4.000"	120.47'
Stage 15		31 Packers Plus 4-1/2" Drillable FracPORT® with 3.375" Seat for 3.500" High Pressure Ball (6 shear pins @ 315 psi each for 1,890 psi opening pressure) PN: 121332-000319 SNU:0012838	5.630"	3.375"	2.65'
5754' 213bbls		4-1/2" 11.60# N-80 LTC LINER JOINTS: 3	4.500"	4.000"	124.76'
5887'		30 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer (6 pins @ 324 psi each for 1,944 psi setting) PN: 121381-000001 SN:EA4006807	5.75"	3.875"	14.41'
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 2	4.500"	4.000"	81.80'
Stage 14		29 Packers Plus 4-1/2" Drillable FracPORT® with 3.250" Seat for 3.375" High Pressure Ball (6 shear pins @ 315 psi each for 1,890 psi opening pressure) PN: 121332-000321 SNU:0012853	5.630"	3.250"	2.65'
5977' 217bbls		4-1/2" 11.60# N-80 LTC LINER JOINTS: 3	4.500"	4.000"	121.66'
6108'		28 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer (6 pins @ 324 psi each for 1,944 psi setting) PN: 121381-000001 SN:EA4006810	5.75"	3.875"	14.44'
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 2	4.500"	4.000"	82.79'
Stage 13		27 Packers Plus 4-1/2" Drillable FracPORT® with 3.125" Seat for 3.250" High Pressure Ball (6 shear pins @ 315 psi each for 1,890 psi opening pressure) PN: 121332-000323 SNU:0013124	5.630"	3.125"	2.65'
6199' 220bbls		4-1/2" 11.60# N-80 LTC LINER JOINTS: 3	4.500"	4.000"	123.79'
6331'		26 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer (6 pins @ 324 psi each for 1,944 psi setting) PN: 121381-000001 SN:EA3028308	5.75"	3.875"	14.40'
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 2	4.500"	4.000"	81.19'
Stage 12		25 Packers Plus 4-1/2" Drillable FracPORT® with 3.000" Seat for 3.125" High Pressure Ball (6 shear pins @ 315 psi each for 1,890 psi opening pressure) PN: 121332-000325 SNU:0013133	5.630"	3.000"	2.65'
6421' 224bbls		4-1/2" 11.60# N-80 LTC LINER JOINTS: 3	4.500"	4.000"	119.36'
6549'		24 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer (6 pins @ 324 psi each for 1,944 psi setting) PN: 121381-000001 SN:EA4006809	5.75"	3.875"	14.42'
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 2	4.500"	4.000"	81.91'
Stage 11		23 Packers Plus 4-1/2" Drillable FracPORT® with 2.875" Seat for 3.000" High Pressure Ball (6 shear pins @ 315 psi each for 1,890 psi opening pressure) PN: 121332-000327 SNU:0013136	5.630"	2.875"	2.65'
6639' 227bbls		4-1/2" 11.60# N-80 LTC LINER JOINTS: 3	4.500"	4.000"	127.90'
6776'		22 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer (6 pins @ 324 psi each for 1,944 psi setting) PN: 121381-000001 SN:EA4006811	5.75"	3.875"	14.43'
Con't page 2					
Service Center	Telephone	Contact	Telephone		
Conway, AR	501-327-0241	Gary Leber	Chad Williams 405-255-3223		



Do It Once.
Do It Right.

Confidential Information - not to be disclosed outside
Woolsey Petroleum

Completion
FINAL

Prepared for		Company		Date			
Mr. Carl Durr		Woolsey Petroleum		7-Sep-12			
Well Name		Type of Installation		Location			
Miller Deil #1H		16-Stage 4-1/2" StackFRAC® HD		Barber, KS			
Depth	Drawing	Description			OD (in)	ID (in)	Length
Page 2 of 3							
	Con't page 1						
Stage 10		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 2		4.500"	4.000"	77.60'
6862'		21 Packers Plus 4-1/2" Drillable FracPORT® with 2.750" Seat for 2.875" High Pressure Ball	PN: 121332-000329 SNU:0013268		5.630"	2.750"	2.65'
230bbls		(6 shear pins @ 315 psi each for 1,890 psi opening pressure)	JOINTS: 3		4.500"	4.000"	126.74'
		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 3		4.500"	4.000"	126.74'
		20 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer	PN: 121381-000001 SN:EA3028309		5.75"	3.875"	14.38'
6997'		(6 pins @ 324 psi each for 1,944 psi setting)	JOINTS: 2		4.500"	4.000"	77.22'
		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 2		4.500"	4.000"	77.22'
Stage 9		19 Packers Plus 4-1/2" Drillable FracPORT® with 2.625" Seat for 2.750" High Pressure Ball	PN: 121332-000016 SN:EA3016994		5.630"	2.625"	2.65'
7083'		(6 shear pins @ 315 psi each for 1,890 psi opening pressure)	JOINTS: 3		4.500"	4.000"	117.99'
234bbls		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 3		4.500"	4.000"	117.99'
		18 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer	PN: 121381-000001 SN:EA3028307		5.75"	3.875"	14.42'
7210'		(6 pins @ 324 psi each for 1,944 psi setting)	JOINTS: 2		4.500"	4.000"	82.15'
		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 2		4.500"	4.000"	82.15'
Stage 8		17 Packers Plus 4-1/2" Drillable FracPORT® with 2.500" Seat for 2.625" High Pressure Ball	PN: 121332-000015 SN:EA3016979		5.630"	2.500"	2.65'
7300'		(6 shear pins @ 315 psi each for 1,890 psi opening pressure)	JOINTS: 3		4.500"	4.000"	125.42'
237bbls		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 3		4.500"	4.000"	125.42'
		16 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer	PN: 121381-000001 SN:EA3028313		5.75"	3.875"	14.42'
7434'		(6 pins @ 324 psi each for 1,944 psi setting)	JOINTS: 2		4.500"	4.000"	77.84'
		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 2		4.500"	4.000"	77.84'
Stage 7		15 Packers Plus 4-1/2" Drillable FracPORT® with 2.375" Seat for 2.500" High Pressure Ball	PN: 121332-000014 SN:EA1022602		5.630"	2.375"	2.65'
7520'		(6 shear pins @ 315 psi each for 1,890 psi opening pressure)	JOINTS: 3		4.500"	4.000"	117.50'
240bbls		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 3		4.500"	4.000"	117.50'
		14 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer	PN: 121381-000001 SN:EA3023810		5.75"	3.875"	14.39'
7647'		(6 pins @ 324 psi each for 1,944 psi setting)	JOINTS:		4.500"	4.000"	
		4-1/2" 11.60# N-80 LTC LINER	JOINTS:		4.500"	4.000"	
Stage 6		13 Packers Plus 4-1/2" Drillable FracPORT® with 2.250" Seat for 2.375" High Pressure Ball	PN: 121332-000013 SN:EA1021060		5.630"	2.250"	2.65'
7735'		(6 shear pins @ 315 psi each for 1,890 psi opening pressure)	JOINTS: 3		4.500"	4.000"	118.50'
243bbls		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 3		4.500"	4.000"	118.50'
		12 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer	PN: 121381-000001 SN:EA3028311		5.75"	3.875"	14.39'
7862'		(6 pins @ 324 psi each for 1,944 psi setting)	JOINTS: 2		4.500"	4.000"	74.27'
		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 2		4.500"	4.000"	74.27'
Stage 5		11 Packers Plus 4-1/2" Drillable FracPORT® with 2.125" Seat for 2.250" High Pressure Ball	PN: 121332-000012 SN:EA1021435		5.630"	2.125"	2.65'
7945'		(6 shear pins @ 315 psi each for 1,890 psi opening pressure)	JOINTS: 3		4.500"	4.000"	124.34'
247bbls		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 3		4.500"	4.000"	124.34'
		10 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer	PN: 121381-000001 SN:EA2025347		5.75"	3.875"	14.42'
8078'		(6 pins @ 324 psi each for 1,944 psi setting)	JOINTS: 2		4.500"	4.000"	77.03'
		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 2		4.500"	4.000"	77.03'
Stage 4		9 Packers Plus 4-1/2" Drillable FracPORT® with 2.000" Seat for 2.125" High Pressure Ball	PN: 121332-000011 SN:EA1015760		5.630"	2.000"	2.65'
8163'		(6 shear pins @ 315 psi each for 1,890 psi opening pressure)	JOINTS: 3		4.500"	4.000"	119.99'
250bbls		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 3		4.500"	4.000"	119.99'
		8 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer	PN: 121381-000001 SN:EA3015443		5.75"	3.875"	14.42'
8292'		(6 pins @ 324 psi each for 1,944 psi setting)	JOINTS: 2		4.500"	4.000"	80.08'
		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 2		4.500"	4.000"	80.08'
Stage 3		7 Packers Plus 4-1/2" Drillable FracPORT® with 1.875" Seat for 2.000" High Pressure Ball	PN: 121332-000010 SN:EA1019662		5.630"	1.875"	2.65'
8380'		(6 shear pins @ 315 psi each for 1,890 psi opening pressure)	JOINTS: 3		4.500"	4.000"	129.56'
254bbls		4-1/2" 11.60# N-80 LTC LINER	JOINTS: 3		4.500"	4.000"	129.56'
Service Center	Telephone	Contact		Telephone			
Conway, AR	501-327-0241	Gary Leber		Chad Williams 405-255-3223			



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Woolsey Petroleum

Completion
FINAL

Prepared for		Company	Date			
Mr. Carl Durr		Woolsey Petroleum	7-Sep-12			
Well Name		Type of Installation	Location			
Miller Deil #1H		16-Stage 4-1/2" StackFRAC® HD	Barber, KS			
Depth	Drawing	Description	OD (in)	ID (in)	Length	
Page 3 of 3						
8519'		6 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer (6 pins @ 324 psi each for 1,944 psi setting) PN: 121381-000001 SN:EA4001872	5.75"	3.875"	14.43'	
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 2	4.500"	4.000"	85.42'	
Stage 2 8612'		5 Packers Plus 4-1/2" Drillable FracPORT® with 1.750" Seat for 1.875" High Pressure Ball (6 shear pins @ 315 psi each for 1,890 psi opening pressure) PN: 121332-000009 SN:EA1020981	5.630"	1.750"	2.65'	
257bbbs		4-1/2" 11.60# N-80 LTC LINER JOINTS: 3	4.500"	4.000"	129.29'	
8750'		4 Packers Plus 7" x 4-1/2" RockSEAL® II 10K Hydraulic Set Open Hole Packer (6 pins @ 324 psi each for 1,944 psi setting) PN: 121381-000001 SN:EA3015439	5.75"	3.875"	14.43'	
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 2	4.500"	4.000"	86.77'	
8852'		3 Packers Plus 7" x 4-1/2" RockSEAL® IIS 10K Hydraulic Set Anchor Packer (6 shear pins at 324 psi each: 1,944 psi setting pressure) PN: 124306-000001 SN:EA4007045	5.75"	3.875"	16.37'	
		4-1/2" 11.60# N-80 LTC LINER JOINTS: 2	4.500"	4.000"	84.31'	
Stage 1 8952'		2 Packers Plus 4-1/2" Dual Hydraulic FracPORT® PN: 121288-000001 SNU:0013027 (11 pins at 391 psi each: 4,301 psi Upper) / (7 pins at 630 psi each: 4,410 psi Lower)	5.630"	3.875"	13.51'	
262bbbs		4-1/2" 11.60# N-80 LTC LINER JOINTS: 2	4.500"	4.000"	84.29'	
9050'		1 Packers Plus 4-1/2" Toe Circulating Sub w/ .75"-1.00"-1.25" Seat for High Pressure Ball (3 pins at 366 psi each: 1,098 psi closing pressure) PN: 103039-000005 SN:EA1022231	5.50"	3.75"	18.50'	
264bbbs		4-1/2" LTC Single Valve Float Collar PN: 104733-000001	5.000"	4.000"		
		4-1/2" LTC Single Valve Float Collar PN: 104733-000001	5.000"	4.000"		
9063'		4-1/2" LTC Guide Shoe PN: 121704-000001	5.500"	2.25"		
Service Center		Telephone	Contact	Telephone		
Conway, AR		501-327-0241	Gary Leber	Chad Williams 405-255-3223		

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**Do It Once
Do It Right**

8980

Operator: Woolsey Petroleum
 Company Rep: Mike Tharp
 Well Name: Miller-Diel # 1H
 Ticket Number: SOU005411
 County/State: Barber Co. KS.

Base Point: 20600 Conway
 Packers Plus Rep: Gary Goodman/Brad Kelley
 Date Started: 8/31/2012
 Date Completed: 9/7/2012
 Type of Job: StackFrac HD

1	Description	Length	Landed @	TMD	
			Actual MD	Accumulated	Proposed
			9063.00		
	GUIDE SHOE	0.92	9062.08	0.92	-0.92
	FLOAT COLLAR	1.34	9060.74	2.26	-2.26
	PUP JOINT	6.11	9054.63	8.37	-8.37
	FLOAT COLLAR	1.34	9053.29	9.71	-9.71
	TOE SUB	2.73	9050.56	12.44	-12.44
	PUP JOINT	6.06	9044.50	18.50	-18.50
1	Casing 4.5" 11.6ppf L80	42.15	9002.35	60.65	-60.65
2	Casing 4.5" 11.6ppf L80	42.14	8960.21	102.79	-102.79
	PUP JOINT	3.07	8957.14	105.86	-105.86
	DEH FRAC PORT	4.33	8952.81	110.19	-110.19
	PUP JOINT	6.11	8946.70	116.30	-116.30
3	Casing 4.5" 11.6ppf L80	42.16	8904.54	158.46	-158.46
4	Casing 4.5" 11.6ppf L80	42.15	8862.39	200.61	-200.61
	PUP JOINT	3.07	8859.32	203.68	-203.68
	RSIIs	7.20	8852.12	210.88	-210.88
	PUP JOINT	6.10	8846.02	216.98	-216.98
5	Casing 4.5" 11.6ppf L80	42.16	8803.86	259.14	-259.14
6	Casing 4.5" 11.6ppf L80	44.61	8759.25	303.75	-303.75
	PUP JOINT	3.08	8756.17	306.83	-306.83
	RSII	5.24	8750.93	312.07	-312.07
	PUP JOINT	6.11	8744.82	318.18	-318.18
7	Casing 4.5" 11.6ppf L80	42.15	8702.67	360.33	-360.33
8	Casing 4.5" 11.6ppf L80	42.83	8659.84	403.16	-403.16
9	Casing 4.5" 11.6ppf L80	44.31	8615.53	447.47	-447.47
	FRACPORT (1.750")	2.65	8612.88	450.12	-450.12
10	Casing 4.5" 11.6ppf L80	42.15	8570.73	492.27	-492.27
11	Casing 4.5" 11.6ppf L80	43.27	8527.46	535.54	-535.54
	PUP JOINT	3.09	8524.37	538.63	-538.63
	RSII	5.23	8519.14	543.86	-543.86
	PUP JOINT	6.11	8513.03	549.97	-549.97
12	Casing 4.5" 11.6ppf L80	42.16	8470.87	592.13	-592.13
13	Casing 4.5" 11.6ppf L80	43.14	8427.73	635.27	-635.27
14	Casing 4.5" 11.6ppf L80	44.26	8383.47	679.53	-679.53
	FRACPORT (1.875")	2.65	8380.82	682.18	-682.18
15	Casing 4.5" 11.6ppf L80	40.08	8340.74	722.26	-722.26
16	Casing 4.5" 11.6ppf L80	40.00	8300.74	762.26	-762.26
	PUP JOINT	3.09	8297.65	765.35	-765.35

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	RSII	5.22	8292.43	770.57	-770.57
	PUP JOINT	6.11	8286.32	776.68	-776.68
17	Casing 4.5" 11.6ppf L80	40.00	8246.32	816.68	-816.68
18	Casing 4.5" 11.6ppf L80	39.97	8206.35	856.65	-856.65
19	Casing 4.5" 11.6ppf L80	40.02	8166.33	896.67	-896.67
	FRAC PORT (2.000")	2.65	8163.68	899.32	-899.32
20	Casing 4.5" 11.6ppf L80	39.99	8123.69	939.31	-939.31
21	Casing 4.5" 11.6ppf L80	37.04	8086.65	976.35	-976.35
	PUP JOINT	3.07	8083.58	979.42	-979.42
	RSII	5.23	8078.35	984.65	-984.65
	PUP JOINT	6.12	8072.23	990.77	-990.77
22	Casing 4.5" 11.6ppf L80	40.00	8032.23	1030.77	-1030.77
23	Casing 4.5" 11.6ppf L80	42.22	7990.01	1072.99	-1072.99
24	Casing 4.5" 11.6ppf L80	42.12	7947.89	1115.11	-1115.11
	FRAC PORT (2.125")	2.65	7945.24	1117.76	-1117.76
25	Casing 4.5" 11.6ppf L80	34.27	7910.97	1152.03	-1152.03
26	Casing 4.5" 11.6ppf L80	40.00	7870.97	1192.03	-1192.03
	PUP JOINT	3.08	7867.89	1195.11	-1195.11
	RSII	5.23	7862.66	1200.34	-1200.34
	PUP JOINT	6.08	7856.58	1206.42	-1206.42
27	Casing 4.5" 11.6ppf L80	41.35	7815.23	1247.77	-1247.77
28	Casing 4.5" 11.6ppf L80	40.02	7775.21	1287.79	-1287.79
29	Casing 4.5" 11.6ppf L80	37.13	7738.08	1324.92	-1324.92
	FRAC PORT (2.250")	2.65	7735.43	1327.57	-1327.57
30	Casing 4.5" 11.6ppf L80	40.02	7695.41	1367.59	-1367.59
31	Casing 4.5" 11.6ppf L80	40.04	7655.37	1407.63	-1407.63
	PUP JOINT	3.07	7652.30	1410.70	-1410.70
	RSII	5.23	7647.07	1415.93	-1415.93
	PUP JOINT	6.09	7640.98	1422.02	-1422.02
32	Casing 4.5" 11.6ppf L80	40.00	7600.98	1462.02	-1462.02
33	Casing 4.5" 11.6ppf L80	37.47	7563.51	1499.49	-1499.49
34	Casing 4.5" 11.6ppf L80	40.03	7523.48	1539.52	-1539.52
	FRAC PORT (2.375")	2.65	7520.83	1542.17	-1542.17
35	Casing 4.5" 11.6ppf L80	35.66	7485.17	1577.83	-1577.83
36	Casing 4.5" 11.6ppf L80	42.18	7442.99	1620.01	-1620.01
	PUP JOINT	3.08	7439.91	1623.09	-1623.09
	RSII	5.23	7434.68	1628.32	-1628.32
	PUP JOINT	6.11	7428.57	1634.43	-1634.43
37	Casing 4.5" 11.6ppf L80	43.42	7385.15	1677.85	-1677.85
38	Casing 4.5" 11.6ppf L80	42.20	7342.95	1720.05	-1720.05
39	Casing 4.5" 11.6ppf L80	39.80	7303.15	1759.85	-1759.85
	FRAC PORT (2.500")	2.65	7300.50	1762.50	-1762.50
40	Casing 4.5" 11.6ppf L80	42.97	7257.53	1805.47	-1805.47
41	Casing 4.5" 11.6ppf L80	39.18	7218.35	1844.65	-1844.65
	PUP JOINT	3.08	7215.27	1847.73	-1847.73
	RSII	5.23	7210.04	1852.96	-1852.96
	PUP JOINT	6.11	7203.93	1859.07	-1859.07
42	Casing 4.5" 11.6ppf L80	38.94	7164.99	1898.01	-1898.01

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43	Casing 4.5" 11.6ppf L80	39.30	7125.69	1937.31	-1937.31
44	Casing 4.5" 11.6ppf L80	39.75	7085.94	1977.06	-1977.06
	FRAC PORT (2.625")	2.65	7083.29	1979.71	-1979.71
45	Casing 4.5" 11.6ppf L80	39.75	7043.54	2019.46	-2019.46
46	Casing 4.5" 11.6ppf L80	37.47	7006.07	2056.93	-2056.93
	PUP JOINT	3.06	7003.01	2059.99	-2059.99
	RSII	5.23	6997.78	2065.22	-2065.22
	PUP JOINT	6.09	6991.69	2071.31	-2071.31
47	Casing 4.5" 11.6ppf L80	43.34	6948.35	2114.65	-2114.65
48	Casing 4.5" 11.6ppf L80	43.38	6904.97	2158.03	-2158.03
49	Casing 4.5" 11.6ppf L80	40.02	6864.95	2198.05	-2198.05
	FRAC PORT (2.750")	2.65	6862.30	2200.70	-2200.70
50	Casing 4.5" 11.6ppf L80	37.59	6824.71	2238.29	-2238.29
51	Casing 4.5" 11.6ppf L80	40.01	6784.70	2278.30	-2278.30
	PUP JOINT	3.09	6781.61	2281.39	-2281.39
	RSII	5.23	6776.38	2286.62	-2286.62
	PUP JOINT	6.11	6770.27	2292.73	-2292.73
52	Casing 4.5" 11.6ppf L80	43.65	6726.62	2336.38	-2336.38
53	Casing 4.5" 11.6ppf L80	42.11	6684.51	2378.49	-2378.49
54	Casing 4.5" 11.6ppf L80	42.14	6642.37	2420.63	-2420.63
	FRAC PORT (2.875")	2.65	6639.72	2423.28	-2423.28
55	Casing 4.5" 11.6ppf L80	39.75	6599.97	2463.03	-2463.03
56	Casing 4.5" 11.6ppf L80	42.16	6557.81	2505.19	-2505.19
	PUP JOINT	3.09	6554.72	2508.28	-2508.28
	RSII	5.23	6549.49	2513.51	-2513.51
	PUP JOINT	6.10	6543.39	2519.61	-2519.61
57	Casing 4.5" 11.6ppf L80	38.41	6504.98	2558.02	-2558.02
58	Casing 4.5" 11.6ppf L80	40.50	6464.48	2598.52	-2598.52
59	Casing 4.5" 11.6ppf L80	40.45	6424.03	2638.97	-2638.97
	FRAC PORT (3.00")	2.65	6421.38	2641.62	-2641.62
60	Casing 4.5" 11.6ppf L80	42.18	6379.20	2683.80	-2683.80
61	Casing 4.5" 11.6ppf L80	39.01	6340.19	2722.81	-2722.81
	PUP JOINT	3.10	6337.09	2725.91	-2725.91
	RSII	5.23	6331.86	2731.14	-2731.14
	PUP JOINT	6.07	6325.79	2737.21	-2737.21
62	Casing 4.5" 11.6ppf L80	42.21	6283.58	2779.42	-2779.42
63	Casing 4.5" 11.6ppf L80	39.34	6244.24	2818.76	-2818.76
64	Casing 4.5" 11.6ppf L80	42.24	6202.00	2861.00	-2861.00
	FRAC PORT (3.125")	2.65	6199.35	2863.65	-2863.65
65	Casing 4.5" 11.6ppf L80	40.52	6158.83	2904.17	-2904.17
66	Casing 4.5" 11.6ppf L80	42.24	6116.59	2946.41	-2946.41
	PUP JOINT	3.11	6113.48	2949.52	-2949.52
	RSII	5.23	6108.25	2954.75	-2954.75
	PUP JOINT	6.10	6102.15	2960.85	-2960.85
67	Casing 4.5" 11.6ppf L80	38.81	6063.34	2999.66	-2999.66
68	Casing 4.5" 11.6ppf L80	41.42	6021.92	3041.08	-3041.08
69	Casing 4.5" 11.6ppf L80	41.43	5980.49	3082.51	-3082.51
	FRAC PORT (3.250")	2.65	5977.84	3085.16	-3085.16

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70	Casing 4.5" 11.6ppf L80	42.23	5935.61	3127.39	-3127.39
71	Casing 4.5" 11.6ppf L80	39.57	5896.04	3166.96	-3166.96
	PUP JOINT	3.08	5892.96	3170.04	-3170.04
	RSII	5.22	5887.74	3175.26	-3175.26
	PUP JOINT	6.11	5881.63	3181.37	-3181.37
72	Casing 4.5" 11.6ppf L80	42.10	5839.53	3223.47	-3223.47
73	Casing 4.5" 11.6ppf L80	43.36	5796.17	3266.83	-3266.83
74	Casing 4.5" 11.6ppf L80	39.30	5756.87	3306.13	-3306.13
	FRAC PORT (3.375")	2.65	5754.22	3308.78	-3308.78
75	Casing 4.5" 11.6ppf L80	42.22	5712.00	3351.00	-3351.00
76	Casing 4.5" 11.6ppf L80	38.50	5673.50	3389.50	-3389.50
77	Casing 4.5" 11.6ppf L80	39.75	5633.75	3429.25	-3429.25
	PUP JOINT	3.10	5630.65	3432.35	-3432.35
	RSII	5.23	5625.42	3437.58	-3437.58
	PUP JOINT	6.09	5619.33	3443.67	-3443.67
78	Casing 4.5" 11.6ppf L80	42.19	5577.14	3485.86	-3485.86
79	Casing 4.5" 11.6ppf L80	37.13	5540.01	3522.99	-3522.99
80	Casing 4.5" 11.6ppf L80	42.21	5497.80	3565.20	-3565.20
	FRAC PORT (3.500")	2.65	5495.15	3567.85	-3567.85
81	Casing 4.5" 11.6ppf L80	37.15	5458.00	3605.00	-3605.00
82	Casing 4.5" 11.6ppf L80	42.12	5415.88	3647.12	-3647.12
	PUP JOINT	3.07	5412.81	3650.19	-3650.19
	RSII	5.23	5407.58	3655.42	-3655.42
	PUP JOINT	6.11	5401.47	3661.53	-3661.53
83	Casing 4.5" 11.6ppf L80	42.20	5359.27	3703.73	-3703.73
84	Casing 4.5" 11.6ppf L80	42.15	5317.12	3745.88	-3745.88
85	Casing 4.5" 11.6ppf L80	42.19	5274.93	3788.07	-3788.07
86	Casing 4.5" 11.6ppf L80	39.78	5235.15	3827.85	-3827.85
	PUP JOINT	3.08	5232.07	3830.93	-3830.93
	BOTTOM CONN.	1.02	5231.05	3831.95	-3831.95
	SF LINER HANGER	1.84	5229.21	3833.79	-3833.79
	LOWER SETTING SLEEVE	0.67	5228.54	3834.46	-3834.46
	UPPER SETTING SLEEVE	2.82	5225.72	3837.28	-3837.28
	HYD SETTING TOOL	4.47	5221.25	3841.75	-3841.75
	TOP CONN.	1.03	5220.22	3842.78	-3842.78
1	4" FULL HOLE DP	58.32	5161.90	3901.10	-3901.10
2		58.95	5102.95	3960.05	-3960.05
3		59.00	5043.95	4019.05	-4019.05
4		60.39	4983.56	4079.44	-4079.44
5		61.38	4922.18	4140.82	-4140.82
6		63.29	4858.89	4204.11	-4204.11
7		62.46	4796.43	4266.57	-4266.57
8		61.60	4734.83	4328.17	-4328.17
9		62.80	4672.03	4390.97	-4390.97
10		61.70	4610.33	4452.67	-4452.67
11		62.57	4547.76	4515.24	-4515.24
12		61.62	4486.14	4576.86	-4576.86
13		61.63	4424.51	4638.49	-4638.49

PACKERS PLUS - PACKER PLACEMENT

14		62.08	4362.43	4700.57	-4700.57
15		63.60	4298.83	4764.17	-4764.17
16		62.33	4236.50	4826.50	-4826.50
17		62.70	4173.80	4889.20	-4889.20
18		61.39	4112.41	4950.59	-4950.59
19		62.85	4049.56	5013.44	-5013.44
20	4" FULL HOLE DP	62.22	3987.34	5075.66	-5075.66
21	4" FULL HOLE HW DP	61.96	3925.38	5137.62	-5137.62
22		61.68	3863.70	5199.30	-5199.30
23		61.45	3802.25	5260.75	-5260.75
24		61.76	3740.49	5322.51	-5322.51
25		62.40	3678.09	5384.91	-5384.91
26		61.38	3616.71	5446.29	-5446.29
27		61.43	3555.28	5507.72	-5507.72
28		61.07	3494.21	5568.79	-5568.79
29		61.35	3432.86	5630.14	-5630.14
30		62.01	3370.85	5692.15	-5692.15
31		61.94	3308.91	5754.09	-5754.09
32		62.37	3246.54	5816.46	-5816.46
33		61.35	3185.19	5877.81	-5877.81
34		61.94	3123.25	5939.75	-5939.75
35		61.98	3061.27	6001.73	-6001.73
36		61.36	2999.91	6063.09	-6063.09
37		61.76	2938.15	6124.85	-6124.85
38		61.31	2876.84	6186.16	-6186.16
39		61.32	2815.52	6247.48	-6247.48
40	4" FULL HOLE HW DP	30.48	2785.04	6277.96	-6277.96
41	4" FULL HOLE DP	62.69	2722.35	6340.65	-6340.65
42		60.63	2661.72	6401.28	-6401.28
43		59.35	2602.37	6460.63	-6460.63
44		61.32	2541.05	6521.95	-6521.95
45		60.31	2480.74	6582.26	-6582.26
46		62.65	2418.09	6644.91	-6644.91
47		62.25	2355.84	6707.16	-6707.16
48		61.32	2294.52	6768.48	-6768.48
49		60.30	2234.22	6828.78	-6828.78
50		60.90	2173.32	6889.68	-6889.68
51		60.95	2112.37	6950.63	-6950.63
52		60.32	2052.05	7010.95	-7010.95
53		58.26	1993.79	7069.21	-7069.21
54		63.35	1930.44	7132.56	-7132.56
55		61.95	1868.49	7194.51	-7194.51
56		61.12	1807.37	7255.63	-7255.63
57		62.84	1744.53	7318.47	-7318.47
58		60.35	1684.18	7378.82	-7378.82
59		62.22	1621.96	7441.04	-7441.04
60		62.87	1559.09	7503.91	-7503.91
61		62.80	1496.29	7566.71	-7566.71

PACKERS PLUS - PACKER PLACEMENT

62		60.30	1435.99	7627.01	-7627.01
63		62.44	1373.55	7689.45	-7689.45
64		61.95	1311.60	7751.40	-7751.40
65		61.66	1249.94	7813.06	-7813.06
66		62.54	1187.40	7875.60	-7875.60
67		60.25	1127.15	7935.85	-7935.85
68		63.52	1063.63	7999.37	-7999.37
69		62.74	1000.89	8062.11	-8062.11
70		62.00	938.89	8124.11	-8124.11
71		60.44	878.45	8184.55	-8184.55
72		85.73	792.72	8270.28	-8270.28
73		95.10	697.62	8365.38	-8365.38
74		60.90	636.72	8426.28	-8426.28
75		62.40	574.32	8488.68	-8488.68
76		60.87	513.45	8549.55	-8549.55
77		58.45	455.00	8608.00	-8608.00
78		61.07	393.93	8669.07	-8669.07
79		60.28	333.65	8729.35	-8729.35
80		62.82	270.83	8792.17	-8792.17
81		62.57	208.26	8854.74	-8854.74
82		62.49	145.77	8917.23	-8917.23
83		59.09	86.68	8976.32	-8976.32
84		61.93	24.75	9038.25	-9038.25
85	4 " FULL HOLE DP	29.94	-5.19	9068.19	-9068.19



**Do It Once
Do It Right**

Job Record V1.1.2

Operator:	Woolsey Petroleum	Base Point:	20600 Conway
Company Rep:	Mike Tharp	Packers Plus Rep:	Gary Goodman/Brad Kelley
Well Name:	Miller-Diel # 1H	Date Started:	8/31/2012
Ticket Number:	SOU005411	Date Completed:	9/7/2012
County/State:	Barber Co. KS.	Type of Job:	StackFrac HD
Field	Mayberry North	Formation	Mississippi
Rig Name	Dan D 11	Well API #	

DETAIL THE JOB - THIS FORM USED TO REPORT WHAT ACTUALLY TOOK PLACE - FILL OUT COMPLETELY

General Well Information				Stages			
Well Profile	Open Hole Horizontal			Number of Stages	16		
Depth TVD	4,733	Feet		MD to Packer 1	259		
Depth MD	9,118	Feet		Packer 1 to Packer 2	226		
Lateral Length	4,008	Feet		Packer 2 to Packer 3	221		
				Packer 3 to Packer 4	208		
KOP	4,020	Feet		Packer 4 to Packer 5	210		
				Packer 5 to Packer 6	210		
Hole Size	6.125	Inch		Packer 6 to Packer 7	207		
				Packer 7 to Packer 8	219		
BHP	2,239	PSI		Packer 8 to Packer 9	207		
				Packer 9 to Packer 10	216		
BHT	95	°F		Packer 10 to Packer 11	221		
				Packer 11 to Packer 12	212		
Reamer run?	yes	Size	6"	Packer 12 to Packer 13	218		
Build Rate	10/100	%/100 FT		Packer 13 to Packer 14	215		
				Packer 14 to Packer 15	257		
Max Dog Leg	13.87	%/100 FT		Packer 15 to Packer 16	212		
Angle of Perma Plus	85	°					
Planned Depth Bullet Guide	9,049	Feet					
Actual Depth Bullet Guide	9,049	Feet					
Distance Off	0	Feet					
				Average Stage Length	220		Feet

WORK STRING INFORMATION

Casing	Weight	Thread	ID	Capacity	Grade	Shoe	
7"	23	LTC	6.366	0.039368521	J55	5110'	
				0			
Drill Pipe	Weight	Thread	ID	Capacity	Grade	Length	Torque
4" Full Hole	14	IF	3.34	0.010836992	XH	7944	10k
Heavy Weight	Weight	Thread	ID	Capacity	Grade	Length	Torque
4" Full Hole	27.2	IF	3.31	0.01064319	XH	1233.66	10k
Drill Collar	Weight	Thread	ID	Capacity	Grade	Length	Torque
n/a	n/a	n/a	n/a	#VALUE!	n/a	n/a	n/a
Liner	Weight	Thread	ID	Capacity	Grade	Length	Torque
4"	11.6	LTC	3.428	0.011415566	L80	4644	2280
Well Data						Open Hole	
MD	TVD	KOP	Shoe		Lateral	Size	Capacity
9118	4733	4020	5110'		4008	6.125	0.03644417 bbl/ft

FLUIDS

Mud Weight	Mud Type	Fill Fluid	Fill Weight	LCM (if yes-amount- ppg)	Viscosity		
9.1	water	fresh water	8.34	4#	32-35		
Fluid Level in Annulus Start	full	PUMP TYPE	SPM	BPS	Rig Type	Kelly	Weight
Fluid Level in Annulus Change	full	DH-7000	75	0.079	Kelly	Double	10K

AS RUN IN HOLE WEIGHTS

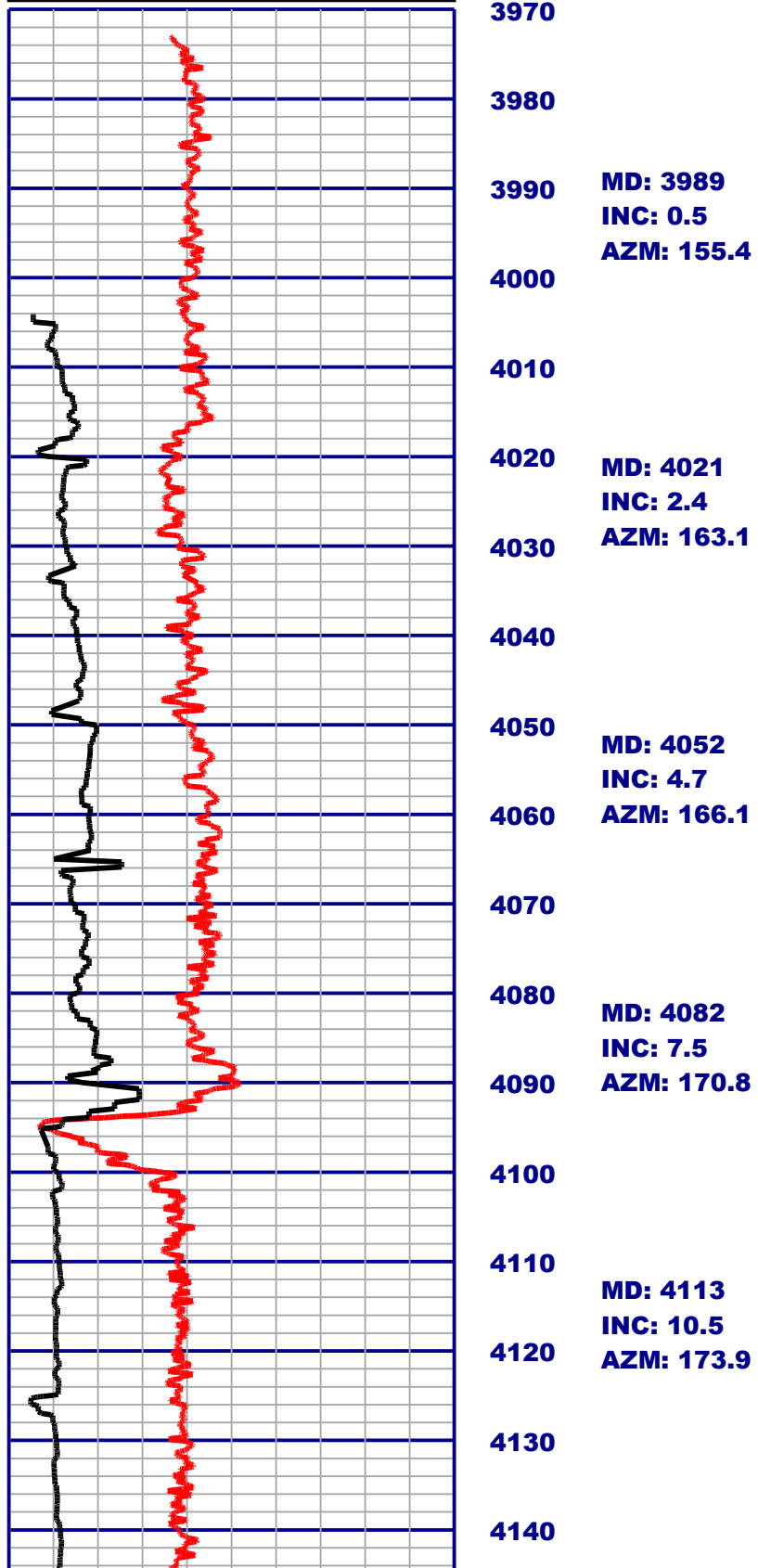
Liner	Push Pipe	H.W.D.P.	D.P.
Air	Air	Air	Air
n/a	n/a	n/a	n/a
Calculated Neutral Weight Including Blocks:		Weight When Released From PermaPlus:	
99k		98k	
		Pipe Stretch in Inches Before Releasing:	
		26"	
Setting Tool Part Number	SNU0003569	FracPORT Part Number	EA1020981
Elastomer / Metallurgy / Pinned to		Elastomer / Metallurgy / Pinned to	
Packer Part Number	EA3015439	Other Part Number	RSIs EA4007045
Elastomer / Metallurgy / Pinned to		Elastomer / Metallurgy / Pinned to	
FTR	No	Problem on Job	

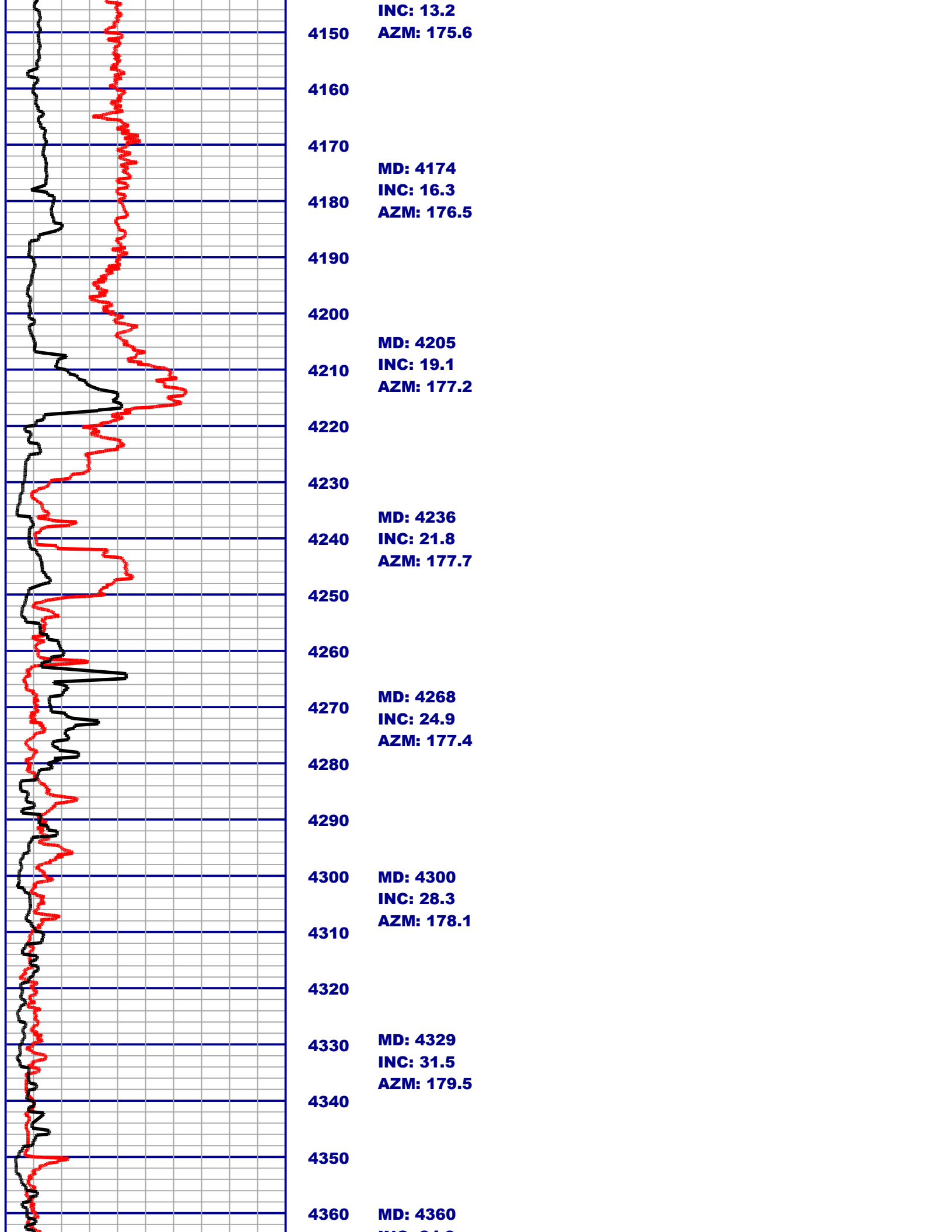
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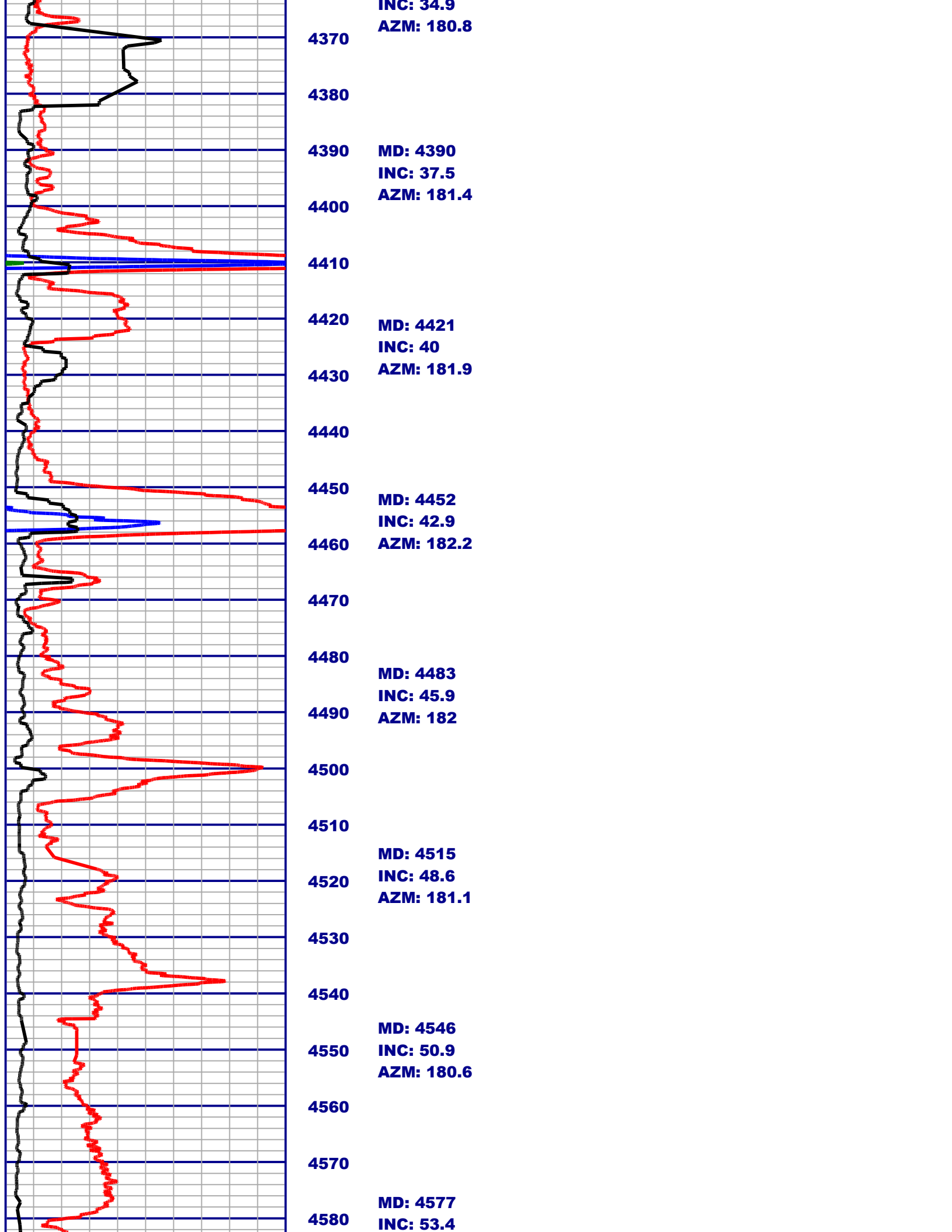


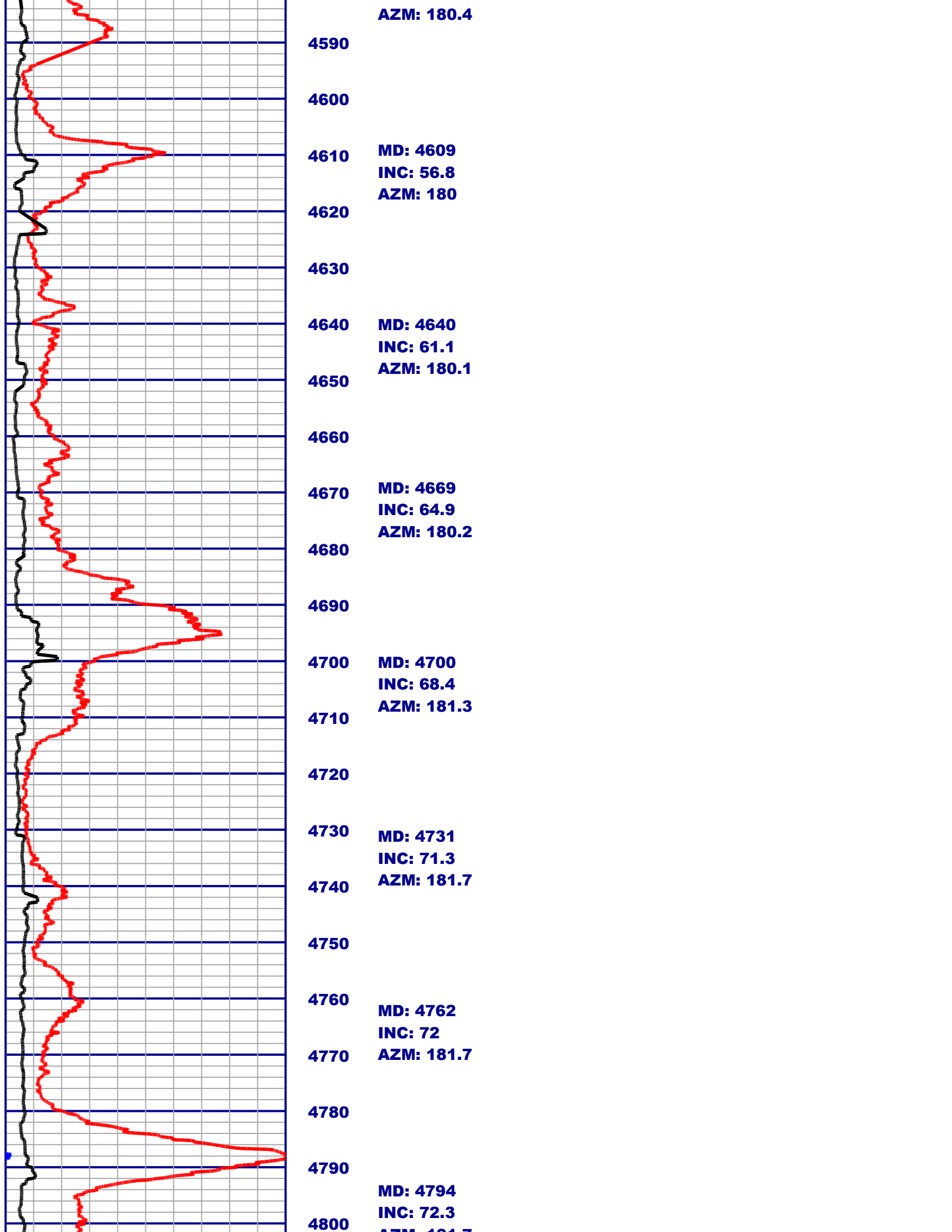
Miler-Diel #1H

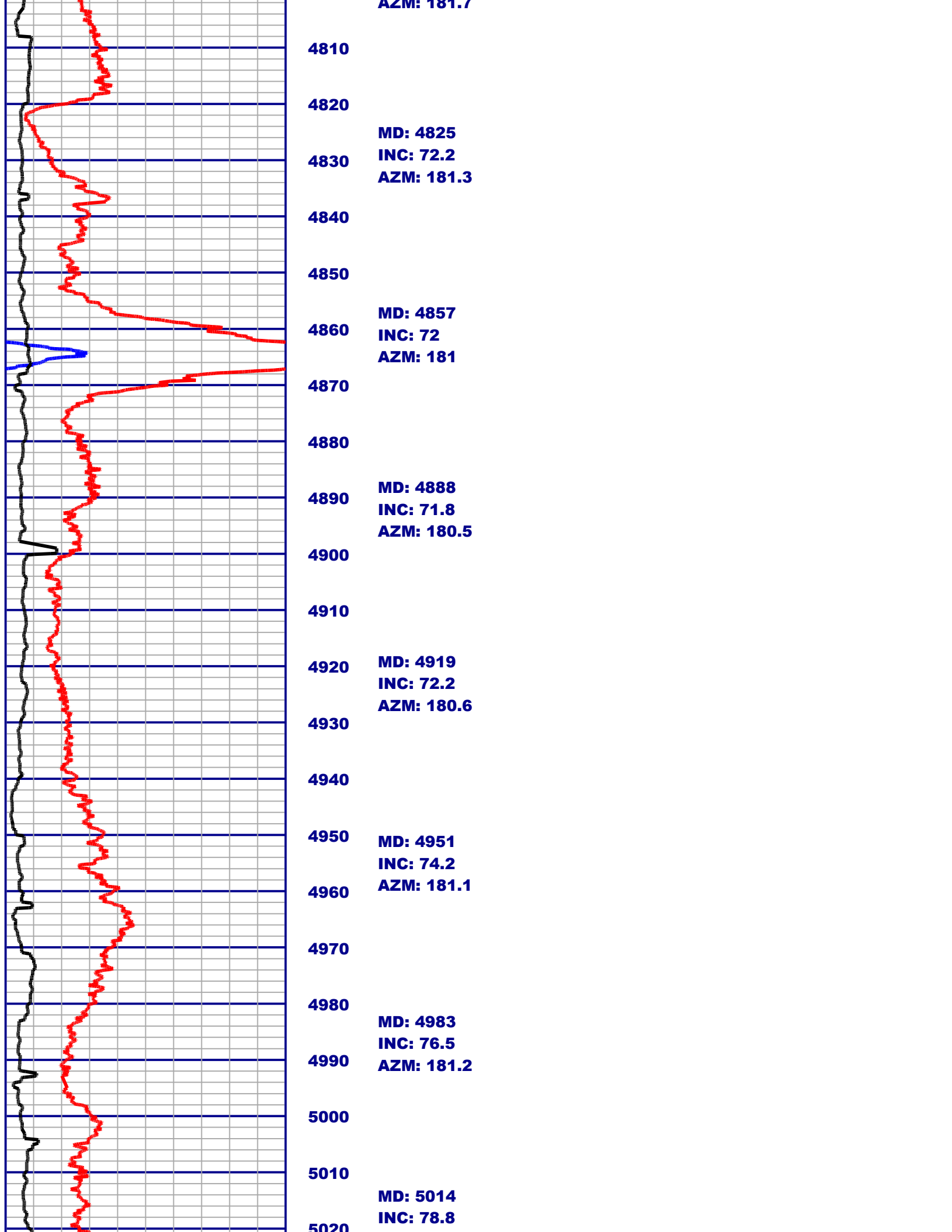
0	Gamma (AAPI)	150
150	Gamma (AAPI)	300
300	Gamma (AAPI)	450
0	ROP (ft per hr)	200

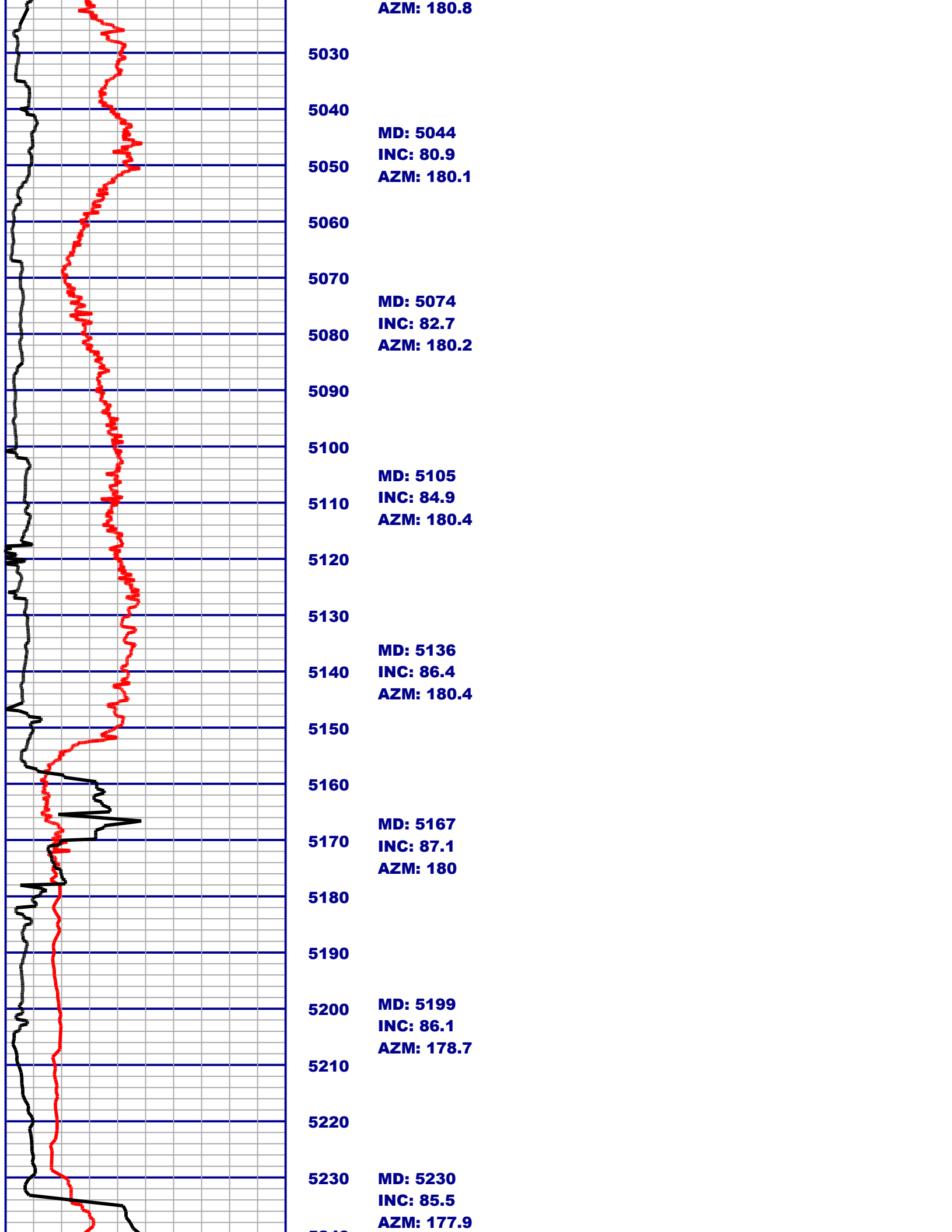


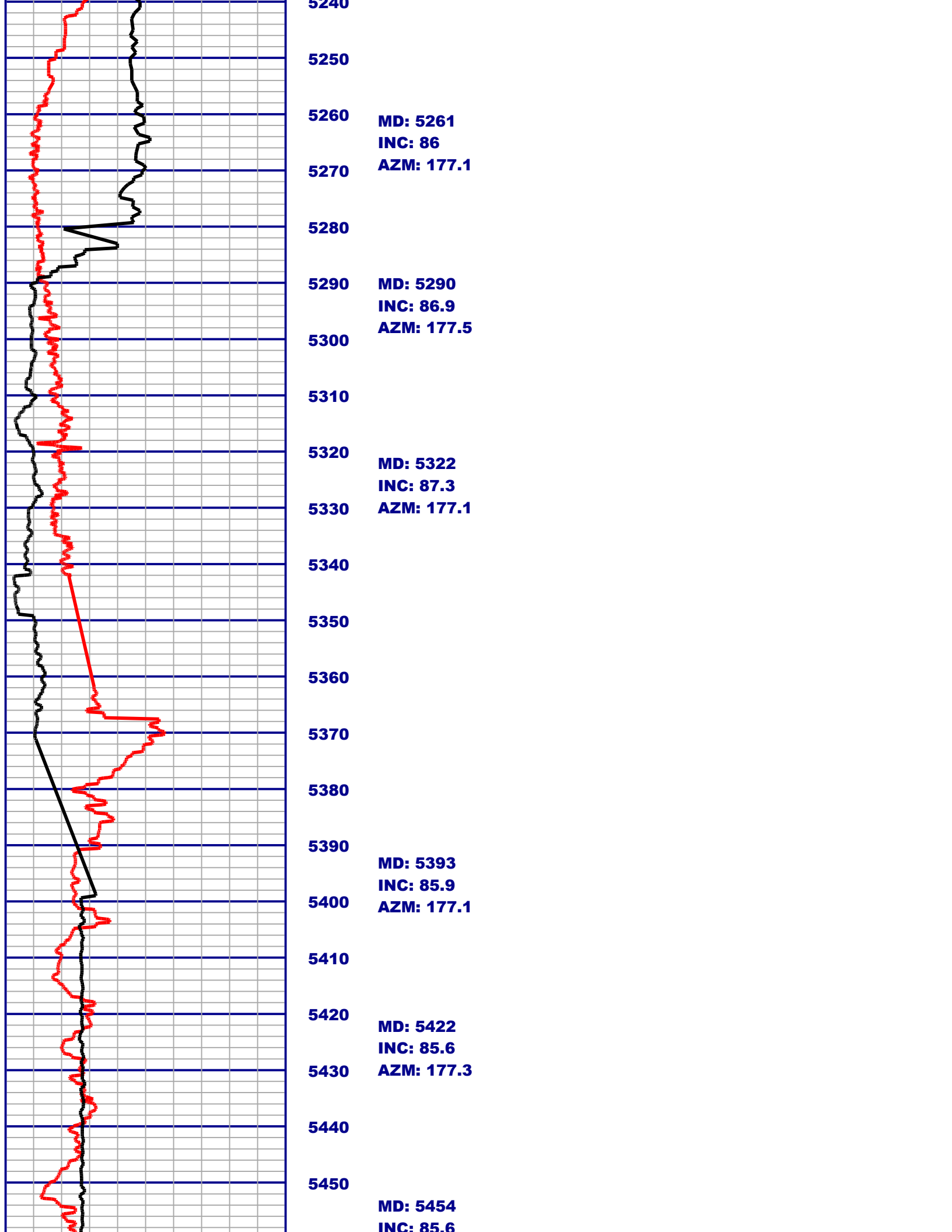


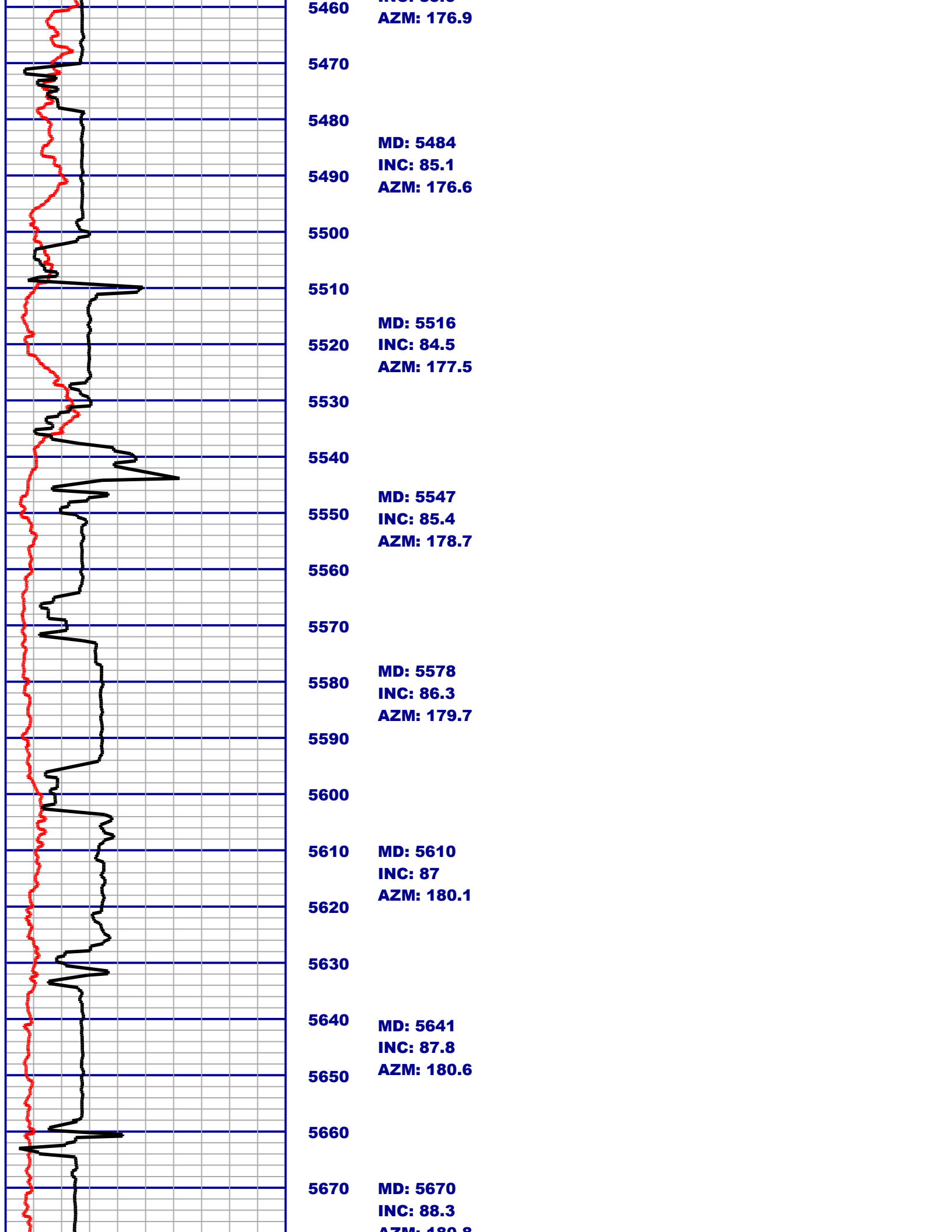


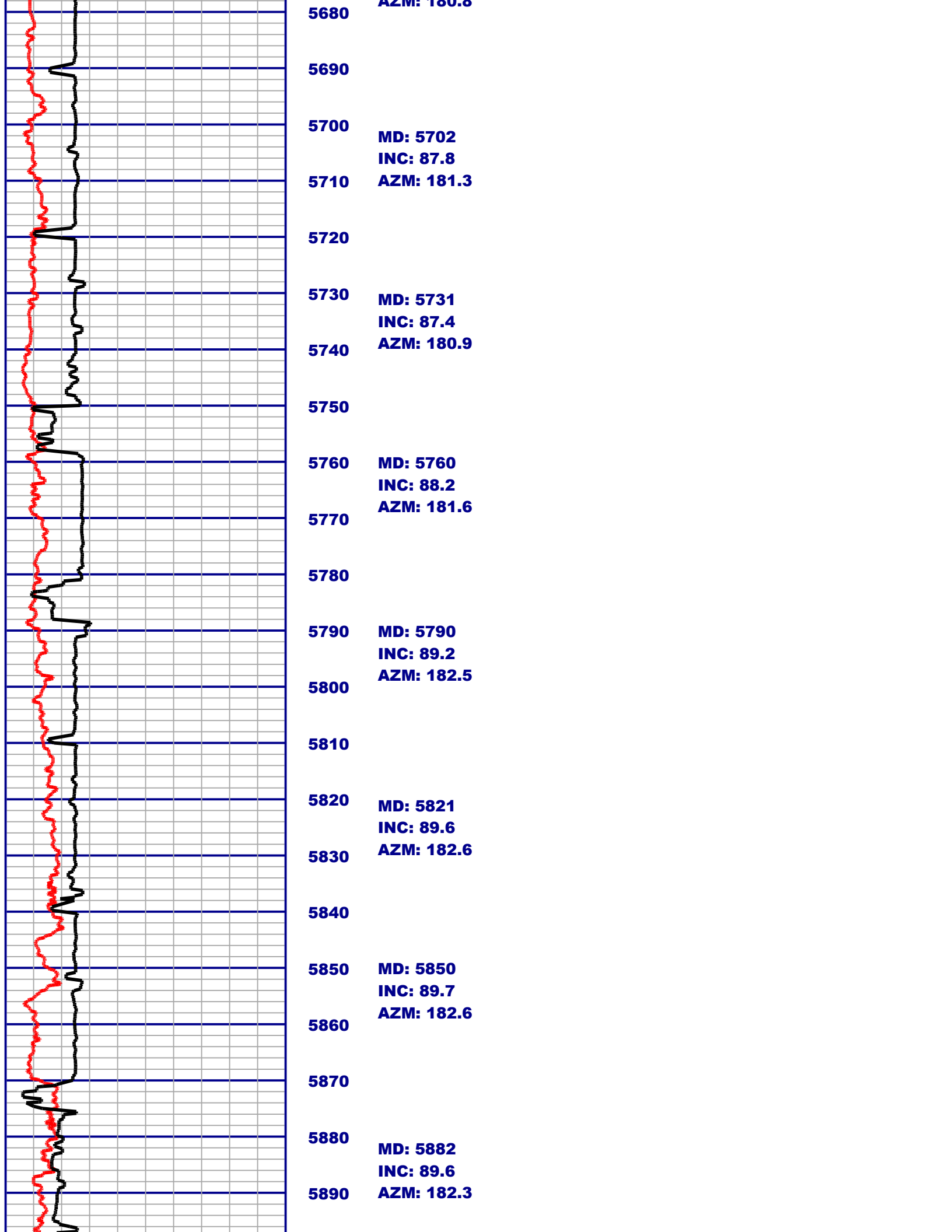


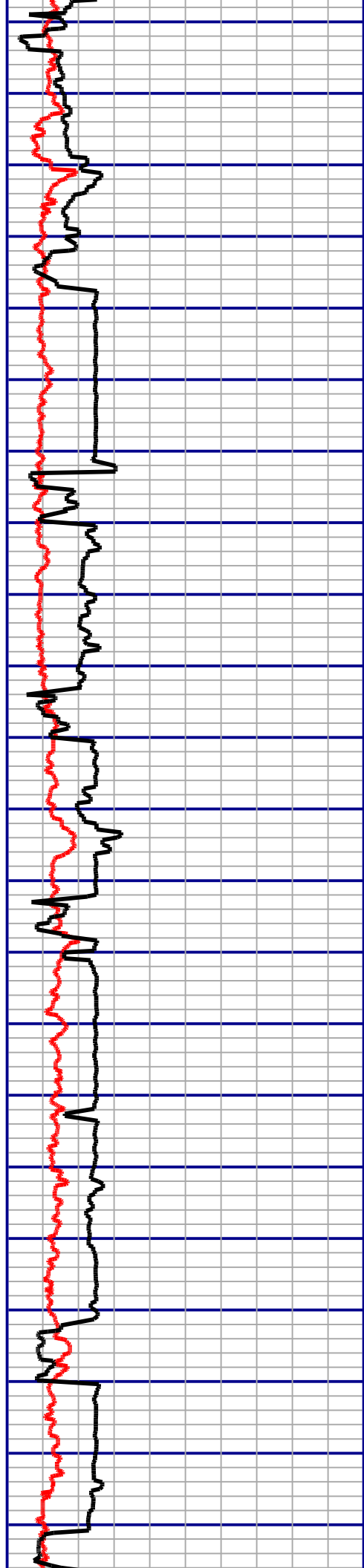












5900

5910

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INC: 88.8
AZM: 182.4

5920

5930

5940

MD: 5945
INC: 88.5
AZM: 182.2

5950

5960

5970

MD: 5974
INC: 88.8
AZM: 182

5980

5990

6000

MD: 6003
INC: 89.3
AZM: 181.4

6010

6020

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MD: 6062
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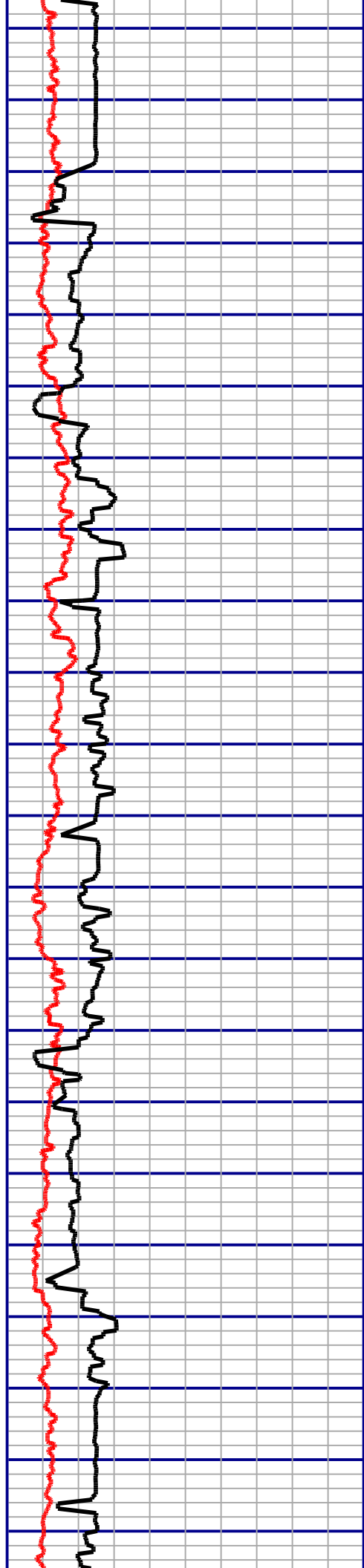
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6140

6150

MD: 6152

INC: 89.8

6160

AZM: 180

6170

6180

MD: 6183

INC: 89.2

6190

AZM: 179.7

6200

6210

MD: 6214

INC: 90.6

6220

AZM: 179.6

6230

6240

MD: 6246

6250

INC: 89.8

AZM: 179.8

6260

6270

MD: 6277

6280

INC: 89.2

AZM: 179.8

6290

6300

6310

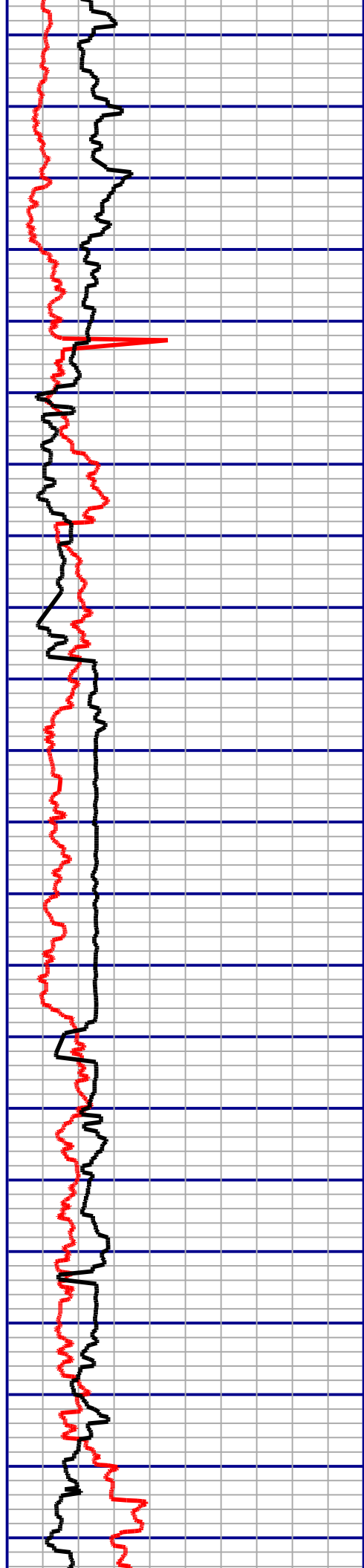
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6360

6370 MD: 6369
INC: 90.5
AZM: 180.6

6380

6390

6400 MD: 6402
INC: 89.5
AZM: 180.6

6410

6420

6430 MD: 6433
INC: 88.9
AZM: 180.1

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6480

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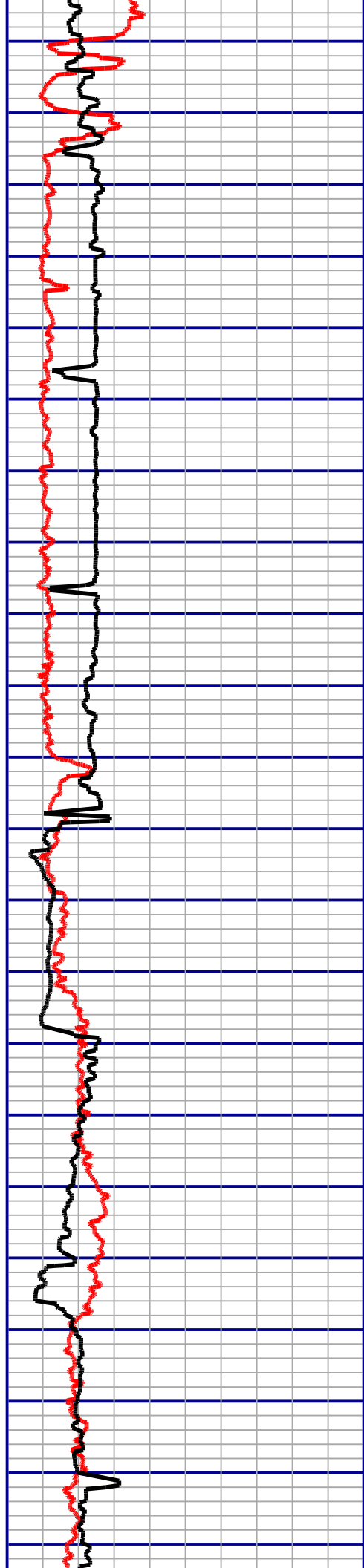
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6550



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AZM: 180.1

6570

6580

MD: 6588
INC: 88.2
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6600

6610

MD: 6619
INC: 88
AZM: 180.6

6630

6640

MD: 6650
INC: 88.5
AZM: 180.9

6660

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MD: 6682
INC: 88.9
AZM: 181.3

6690

6700

MD: 6713
INC: 89
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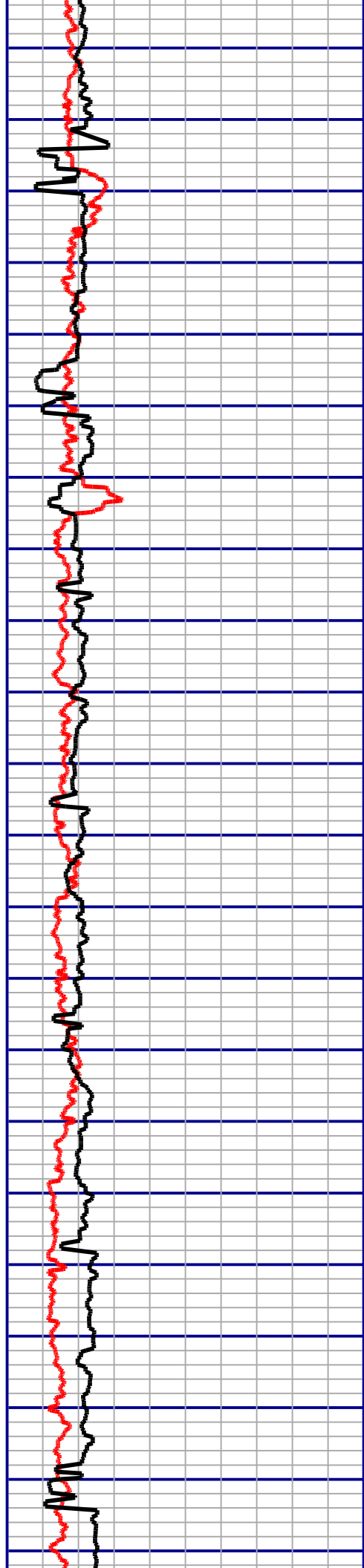
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6800

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6840

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AZM: 179.8**

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6870

**MD: 6867
INC: 87.8
AZM: 179.8**

6880

6890

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**MD: 6898
INC: 87.9
AZM: 179.3**

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6920

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AZM: 179.4**

6940

6950

6960

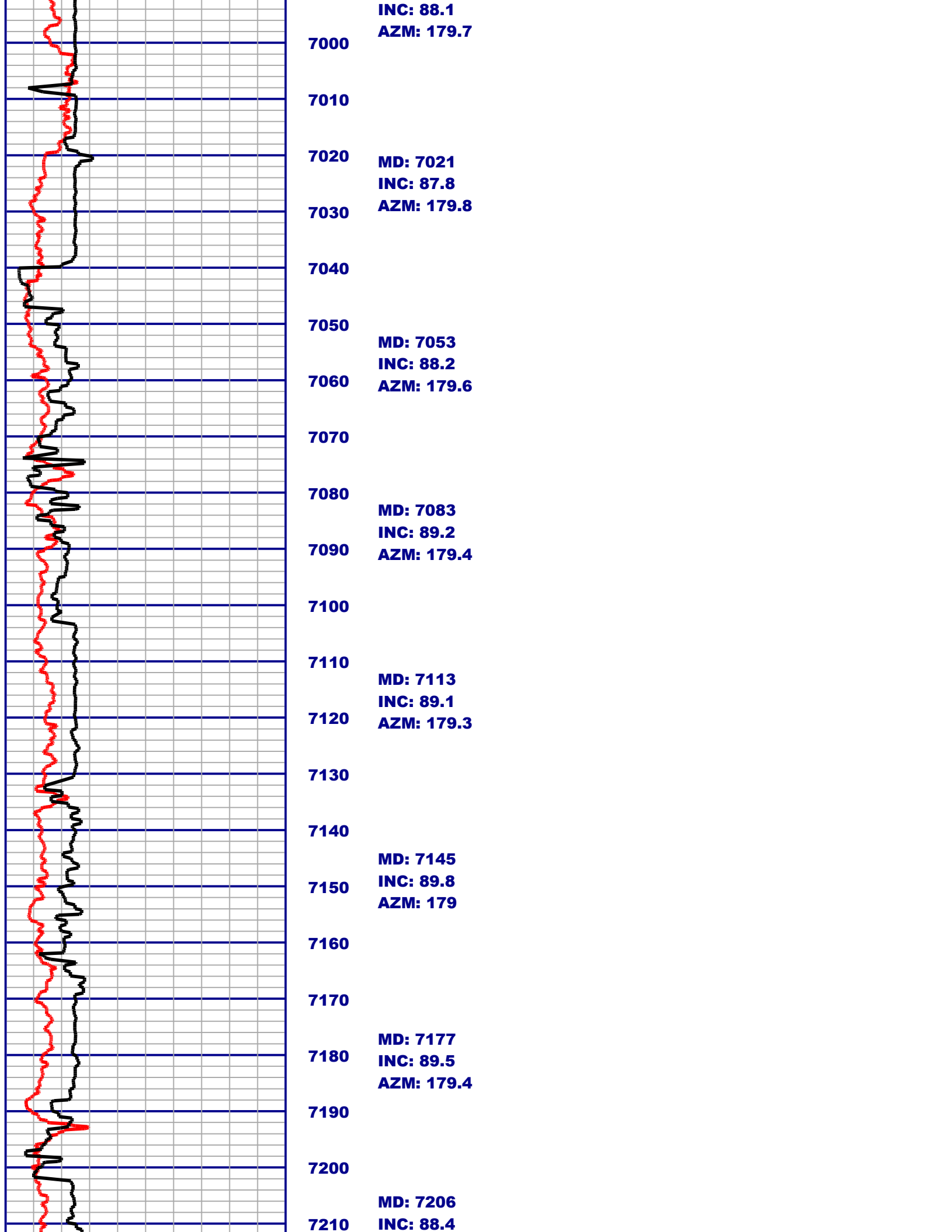
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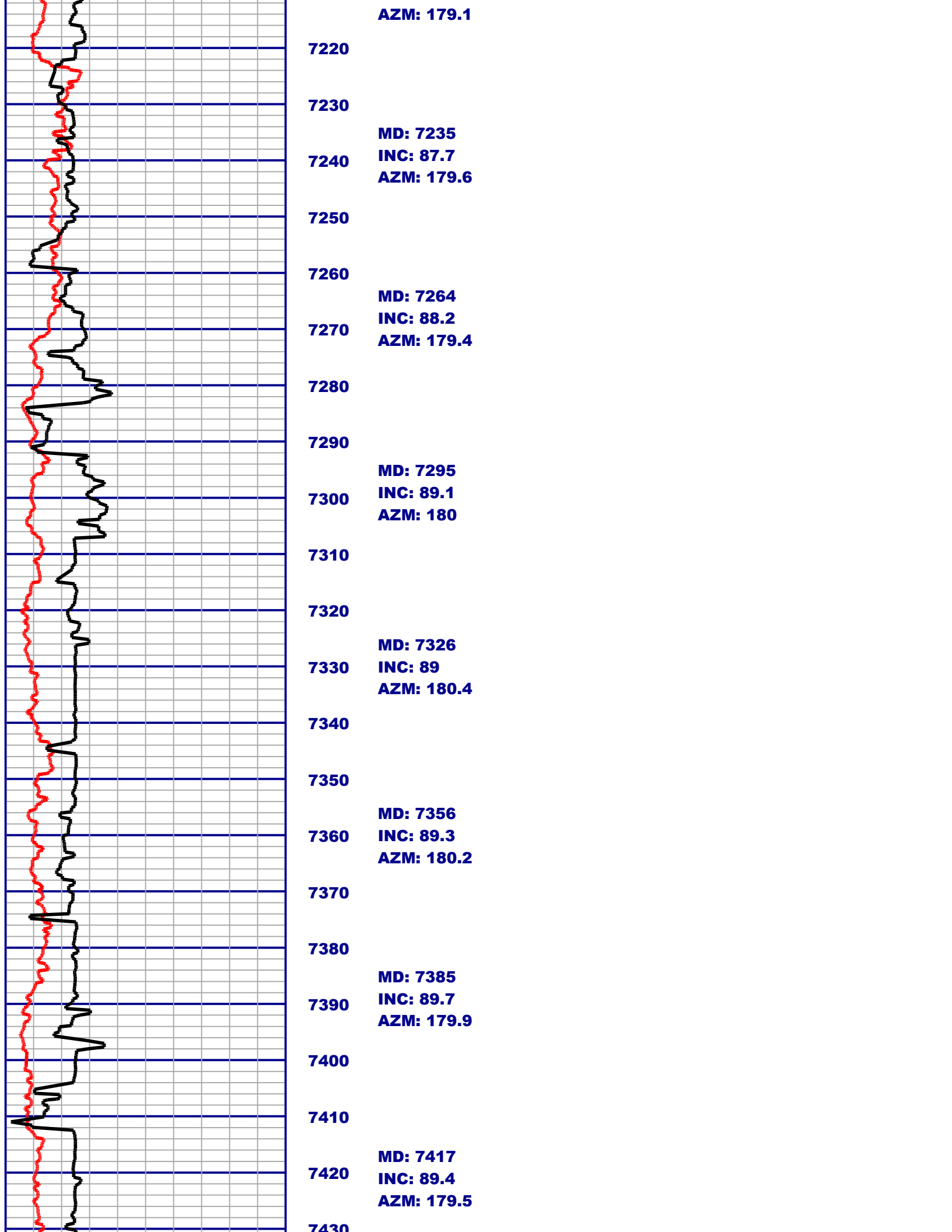
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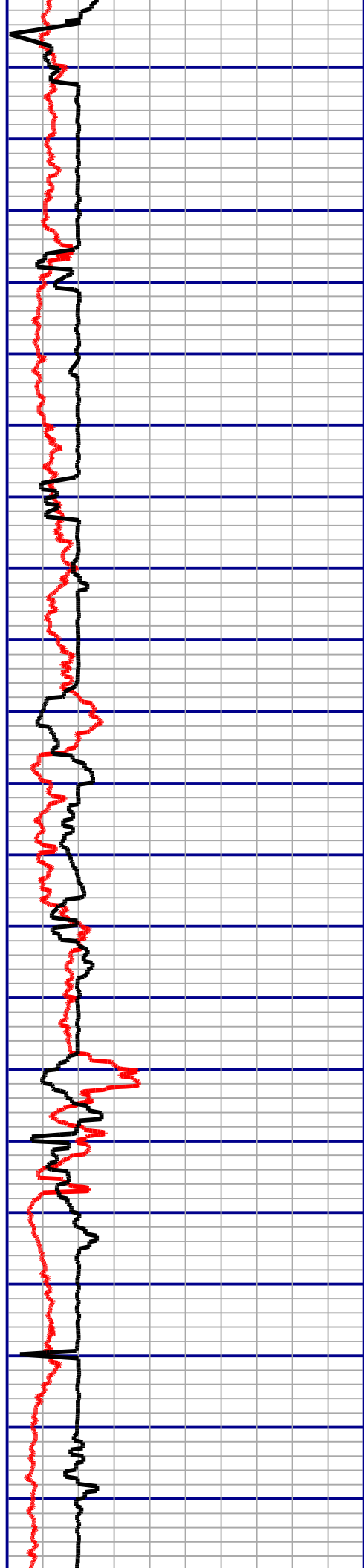
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MD: 6990







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**MD: 7478
INC: 88
AZM: 179.1**

7490

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7510

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INC: 88.6
AZM: 179.5**

7520

7530

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**MD: 7540
INC: 88.7
AZM: 179.6**

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AZM: 179.5**

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7590

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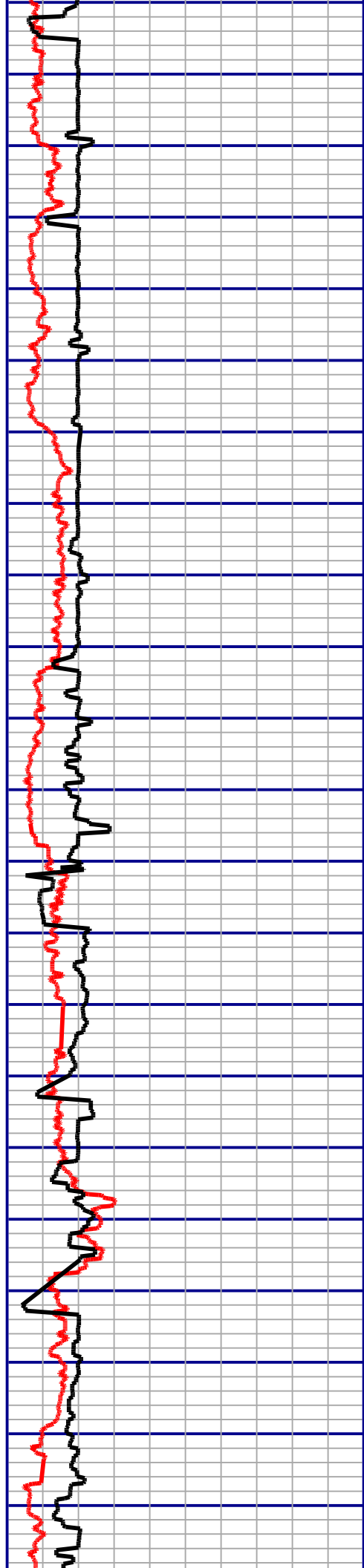
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INC: 88.7
AZM: 179.7**

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7660 **MD: 7662**
INC: 88.2
7670 **AZM: 179.4**

7680

7690

MD: 7693
7700 **INC: 88.5**
AZM: 179.5

7710

7720

MD: 7724
7730 **INC: 89.3**
AZM: 179.2

7740

7750

MD: 7753
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AZM: 179.5

7770

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MD: 7783
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AZM: 179.4

7800

7810

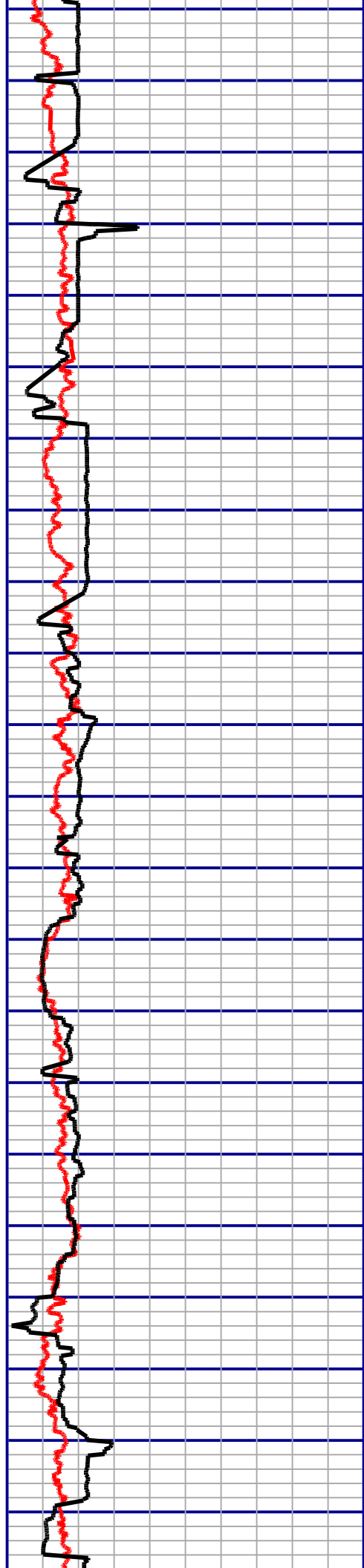
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AZM: 180.1

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MD: 7874
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7890

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MD: 7906
INC: 89.1
AZM: 179.8

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MD: 7938
INC: 88.8
AZM: 179.3

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MD: 7969
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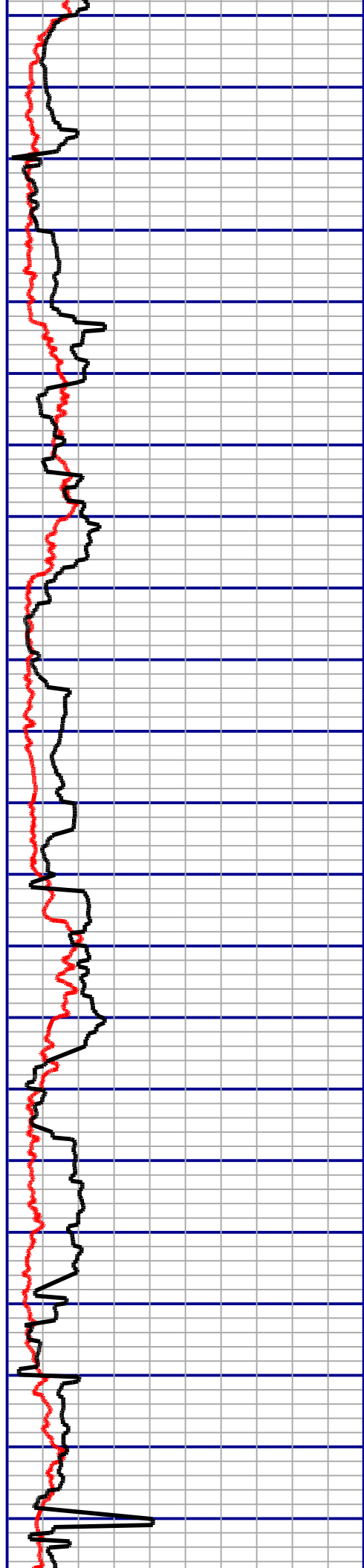
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8070

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8250
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INC: 91.8
AZM: 178.8

MD: 8124
INC: 91.2
AZM: 178.1

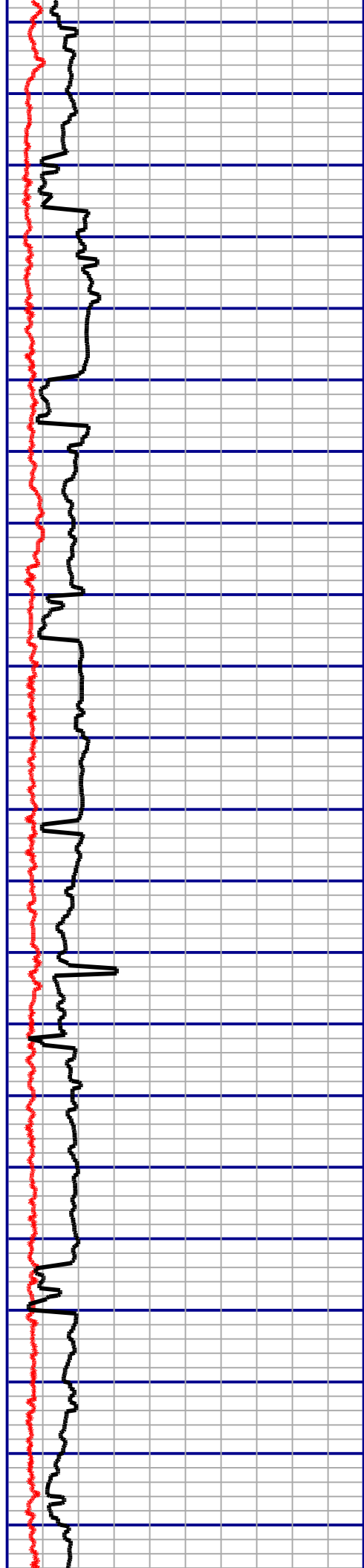
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INC: 88.4
AZM: 179.6

MD: 8250
INC: 89.1
AZM: 180.4

MD: 8281
INC: 86.8
AZM: 180.6



8310

MD: 8312

INC: 86.8

8320

AZM: 180.5

8330

8340

MD: 8342

INC: 87.6

8350

AZM: 180.3

8360

8370

MD: 8374

INC: 88.4

8380

AZM: 180.7

8390

8400

MD: 8404

INC: 89.5

8410

AZM: 180.7

8420

8430

MD: 8436

INC: 89.6

AZM: 180.9

8450

8460

MD: 8467

INC: 89.4

AZM: 181.5

8480

8490

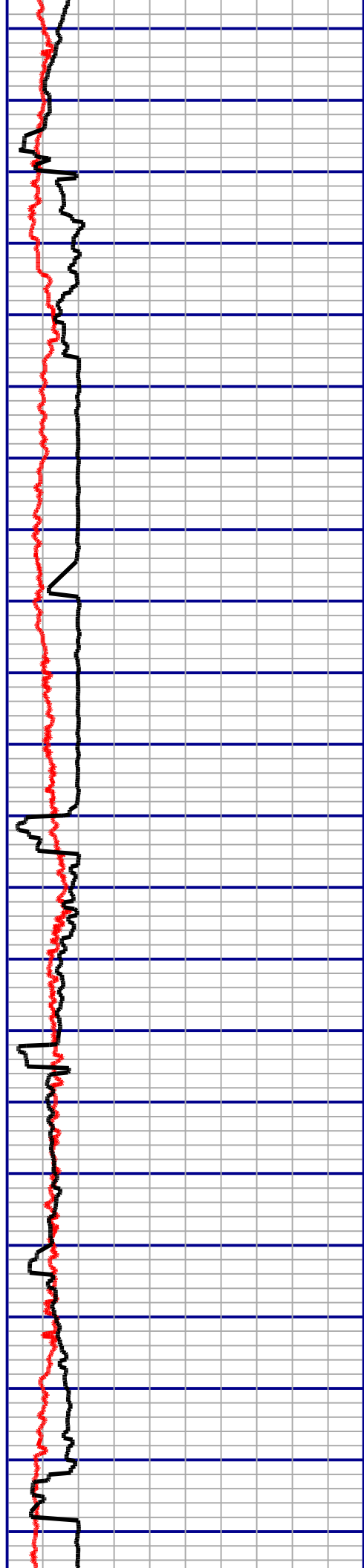
MD: 8497

INC: 89.4

AZM: 180.9

8510

8520



8530

**MD: 8528
INC: 89.9
AZM: 180.9**

8540

8550

8560

**MD: 8560
INC: 88.5
AZM: 180.5**

8570

8580

8590

**MD: 8591
INC: 88.5
AZM: 180.2**

8600

8610

8620

**MD: 8623
INC: 88.6
AZM: 180.1**

8630

8640

8650

**MD: 8653
INC: 90
AZM: 180.6**

8660

8670

8680

**MD: 8684
INC: 92.2
AZM: 180.5**

8690

8700

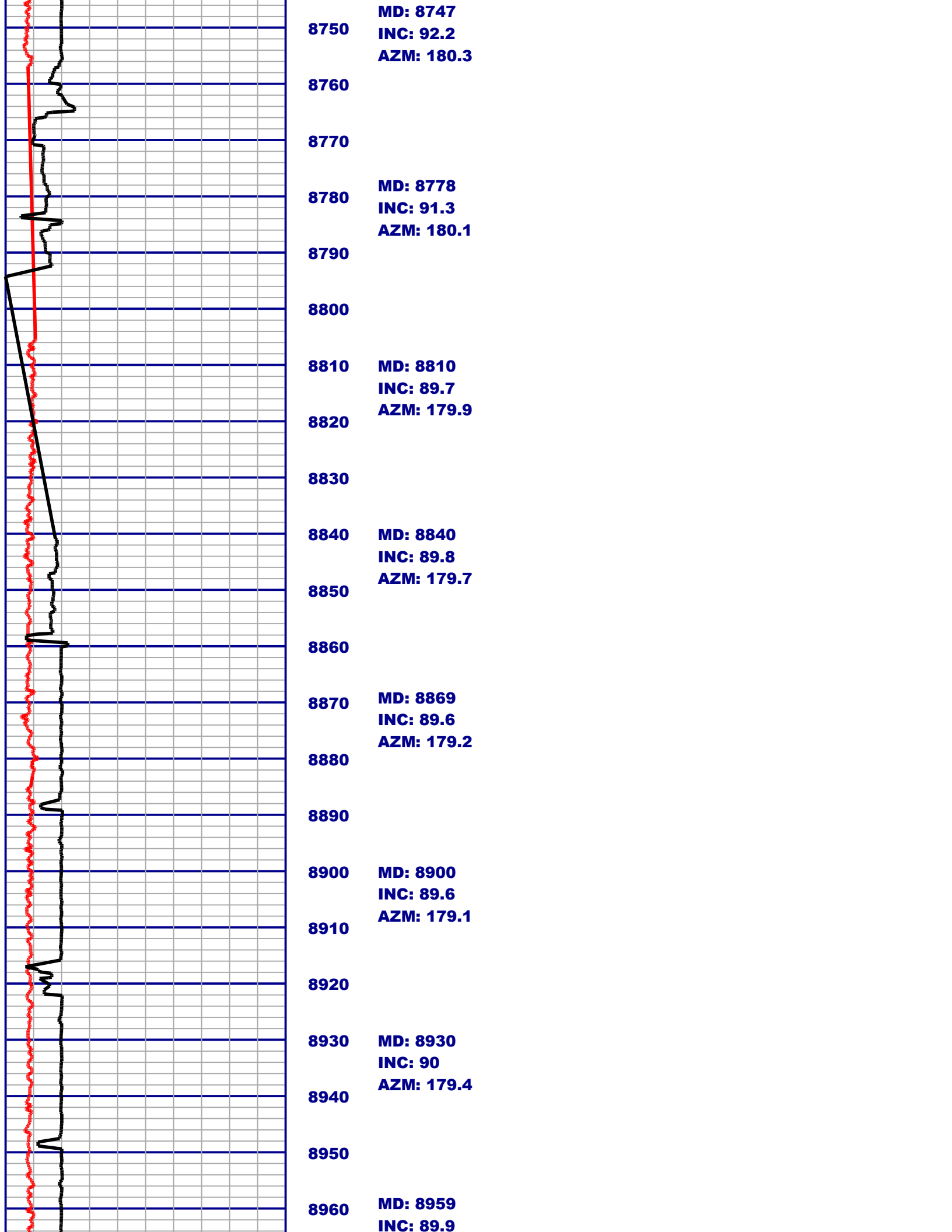
8710

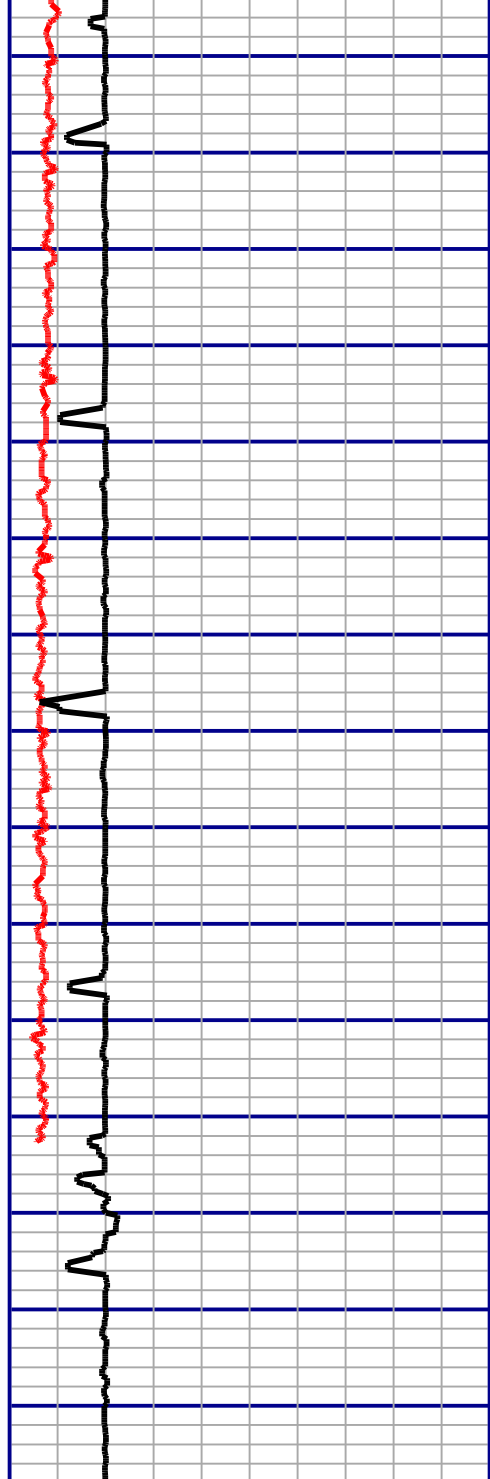
**MD: 8715
INC: 93
AZM: 180.4**

8720

8730

8740





8970

AZM: 179

8980

8990

MD: 8989

INC: 89.8

AZM: 179.4

9000

9010

9020

MD: 9018

INC: 89.9

AZM: 179.5

9030

9040

9050

MD: 9047

INC: 90.2

AZM: 179.5

9060

9070

9080

9090

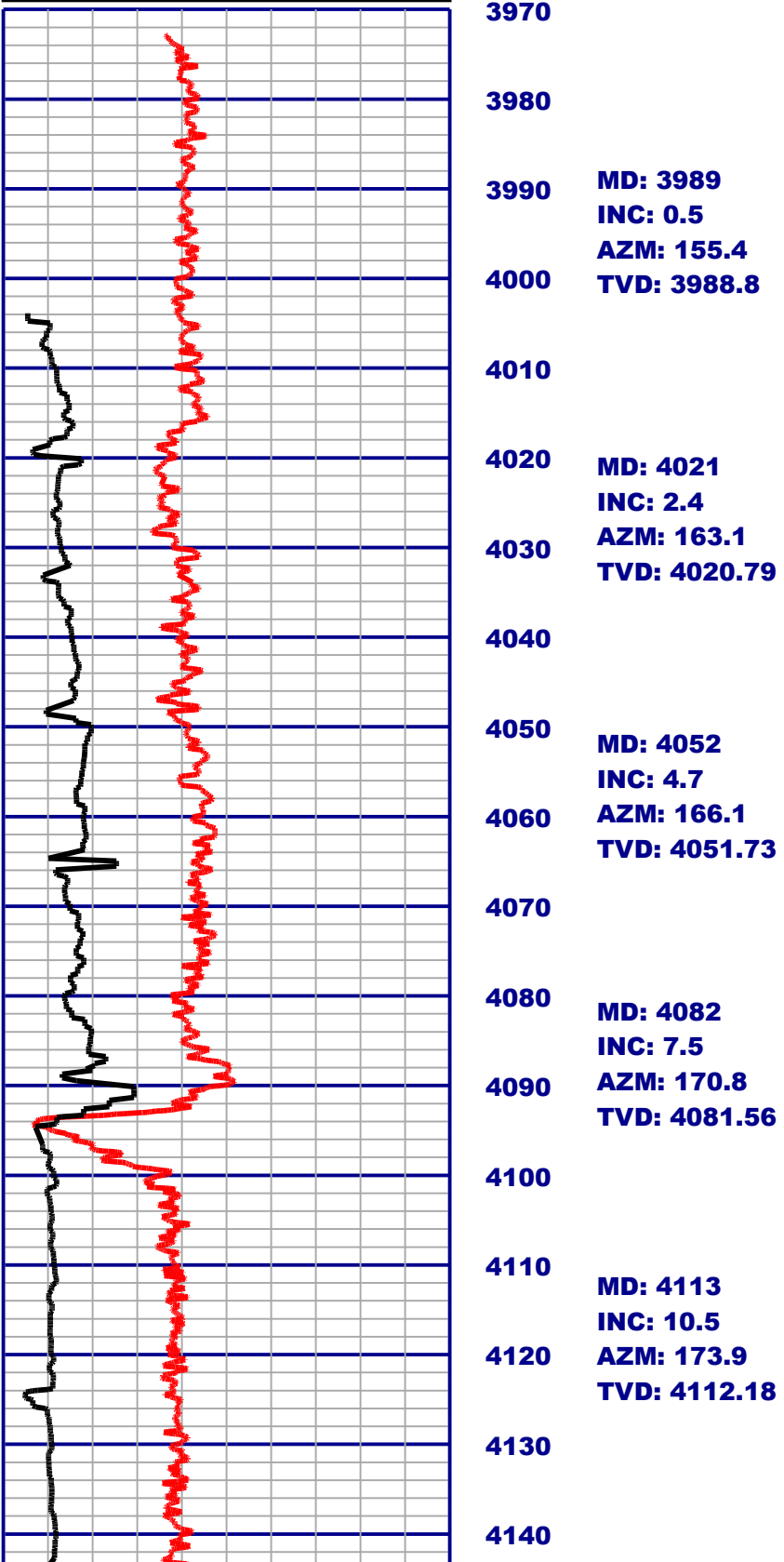
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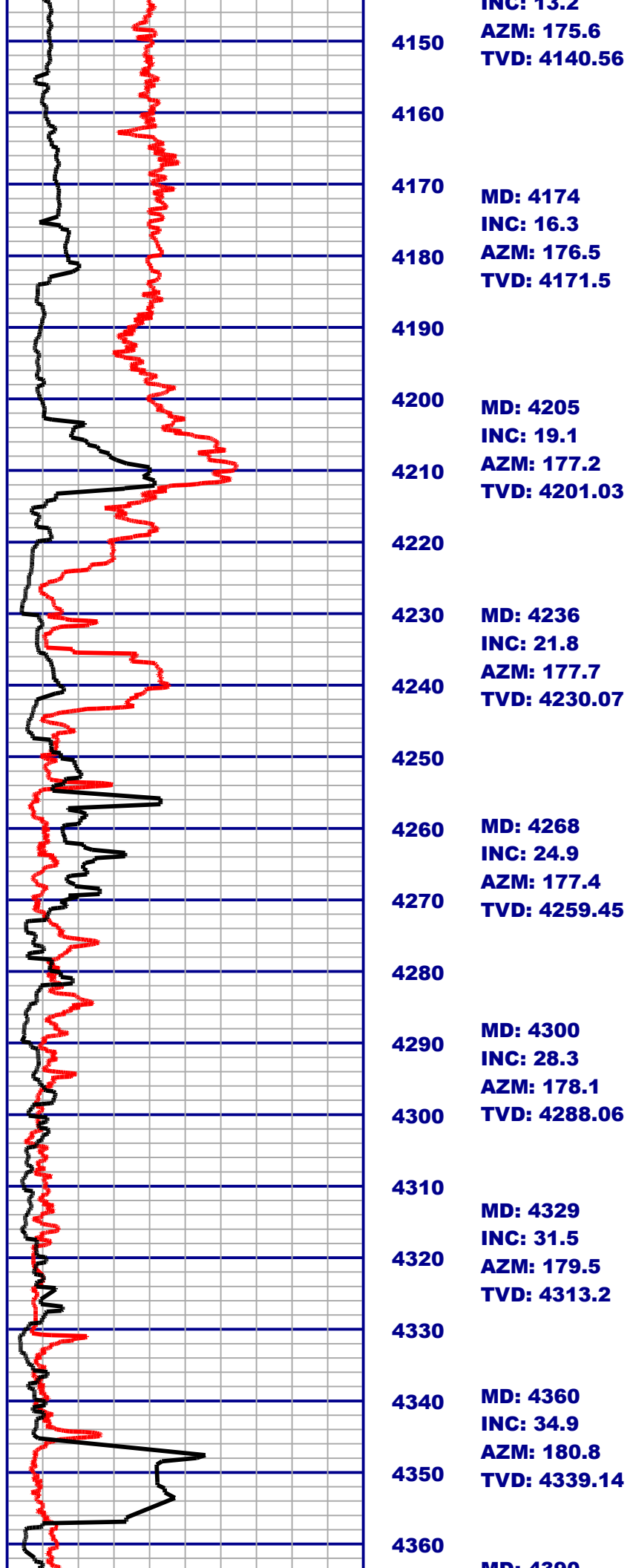
9110

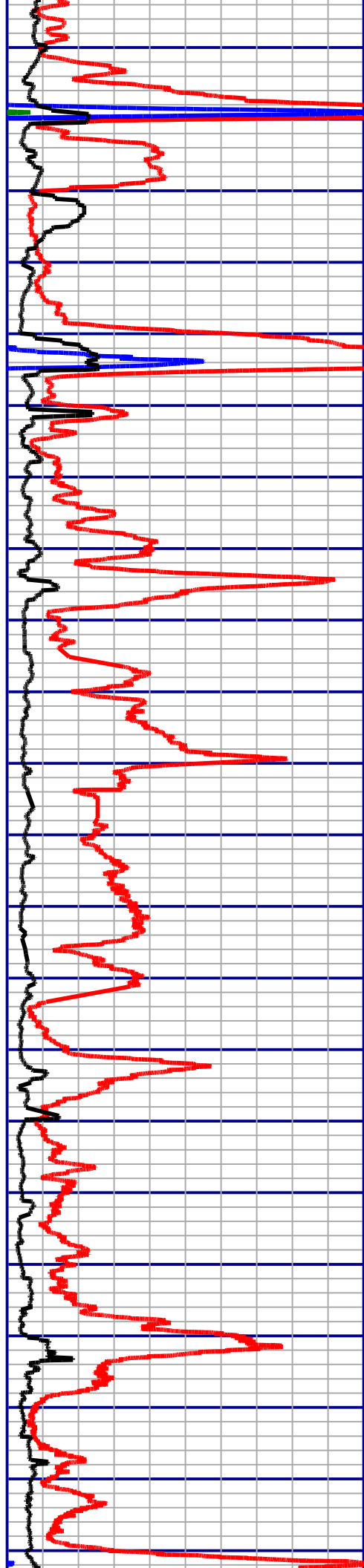


Miler-Diel #1H

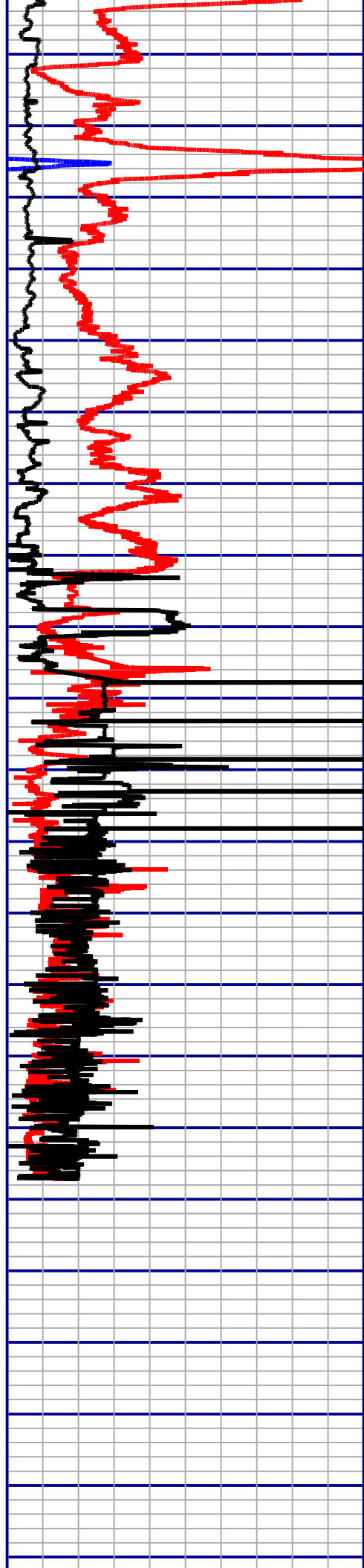
0	Gamma (AAPI)	150
150	Gamma (AAPI)	300
300	Gamma (AAPI)	450
0	ROP (ft per hr)	200







MD: 4390
INC: 37.5
4370 AZM: 181.4
TVD: 4363.35
4380 TVD: 4363.35
MD: 4421
4390 INC: 40
AZM: 181.9
4400 TVD: 4387.52
MD: 4452
4410 INC: 42.9
AZM: 182.2
4420 TVD: 4410.75
MD: 4483
4430 INC: 45.9
4440 AZM: 182
TVD: 4432.9
4450
MD: 4515
4460 INC: 48.6
AZM: 181.1
TVD: 4454.62
4470
MD: 4546
4480 INC: 50.9
AZM: 180.6
TVD: 4474.65
4490
MD: 4577
4500 INC: 53.4
AZM: 180.4
TVD: 4493.67
4510
MD: 4609
4520 INC: 56.8
AZM: 180
TVD: 4511.98
4530 MD: 4640
INC: 61.1
AZM: 180.1
4540 MD: 4669
INC: 64.9
AZM: 180.2
4550 MD: 4700
INC: 68.4
4560 AZM: 181.3
MD: 4731
4570 INC: 71.3
AZM: 181.7
MD: 4762
INC: 72
4580 AZM: 181.7



MD: 4794
INC: 72.3
4590
MD: 4825
INC: 72.2
4600
MD: 4857
INC: 72
4610
MD: 4888
INC: 71.8
4620
MD: 4919
INC: 72.2
4630
MD: 4951
INC: 74.2
4640
MD: 4983
INC: 76.5
MD: 5014
4650
MD: 5044
MD: 5074
4660
MD: 5105
MD: 5136
MD: 5167
MD: 5198
MD: 5230
MD: 5261
MD: 5292
4670
MD: 5322
MD: 5353
4680
MD: 5384
MD: 5415
MD: 5446
MD: 5477
MD: 5508
4690
MD: 5539
MD: 5570
4700
4710
4720
4730
4740
MD: 9047
INC: 90.2
4750
AZM: 179.5
TVD: 4743.23
4760
4770
4780
4790
4800



Woolsey Operating Company, LLC

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: Miller-Diel #1 H
Location: Section 14 - Township 34 South - Range 11 West
License Number: 15-007-23928-01-00 Region: Barber County, KS
Spud Date: August 5, 2012 Drilling Completed: August 31, 2012
Surface Coordinates: SW SE SE SW
13' FSL, 2115' FWL
Bottom Hole Coordinates: 330' FSL, 1980' FWL
Section 23 - Township 34 South - Range 11 West
Ground Elevation (ft): 1380' K.B. Elevation (ft): 1397'
Logged Interval (ft): 3600' To: 5371' Total Depth (ft): 9118'
Formation: Kansas City Grp ---> Mississippian
Type of Drilling Fluid: Chemical Mud
Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company, LLC
Address: 125 N. Market, Suite 1000
Wichita, KS 67202

GEOLOGIST

Name: Billy G. Klaver
Company: Woolsey Operating Co. LLC
Address: 125 N. Market, Wichita Kansas, 67202

COMMENTS

Surface Casing: Set 20" X 53#/ft conductor to 40' with 4 yards of grout, Ran 12 joints of new 10 3/4" X 32.75#/ft casing to 326' KB with 300 sx Class A, 2% gel, 3% cc, Cement did circulate. 7" X 23#/ft to 5358' KB, 250 sx

Bit Record: #1 14 3/4" HTC in at 40', out at 330', 3.75 hours.

Gas Detector: Woolsey Operating Co. Gas Trailer #2
Mud System: Mud-Co. Brad Bortz, Engineer

INFO


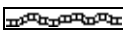
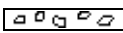
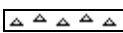
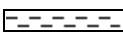
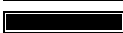
Bit Record: 1) 17 1/2" RR RT, 2) 12 1/4" RR RT, 3) 8 3/4" JZ PDC, 4) 8 3/4" RTC DSX 616, 5) 8 3/4" RTC R23A PD.H, 6) 8 3/4" RTC R23A, 7-9) RTC 6 1/8" R68B.


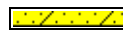




Gas Detector: Woolsey Operating, Gas Trailer #2
Mud Program: Mud-Co. Brad Bortz, Engineer


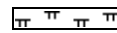

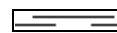


CREWS






Tool Pusher: Mitch Sovia, Relief: Sammy Fry
Drillers: (12 hour tours, 7 on 7 off) Days: Johnny Stone, David Herring, Evening: Terry Slack, Jeffery Meyers.
Assorted Okie roughnecks.

ROCK TYPES

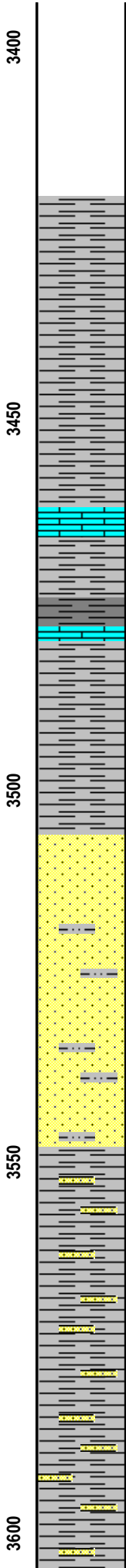
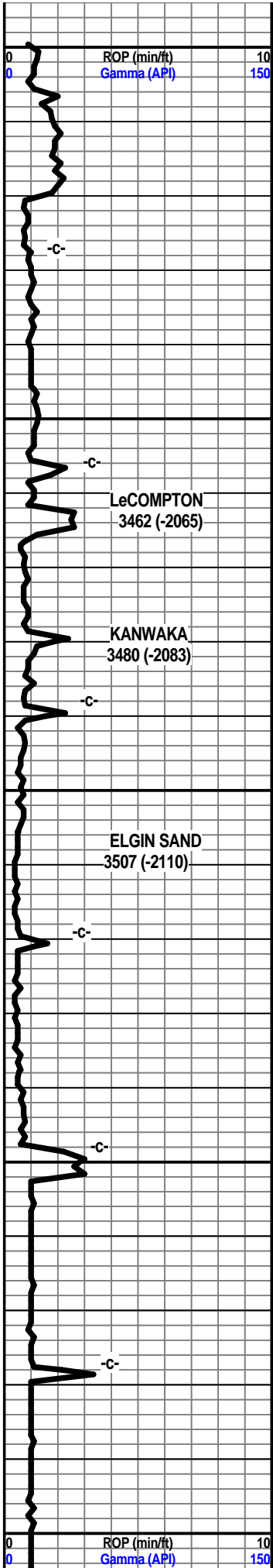
 Anhy
 Bent
 Brec
 Cht
 Clyst
 Coal

 Congl
 Sdy dolo
 Shy dolo
 Dol
 Gyp
 Sdy lmst

 Lmst
 Mrlst
 Salt
 Shale
 Sltst
 Ss

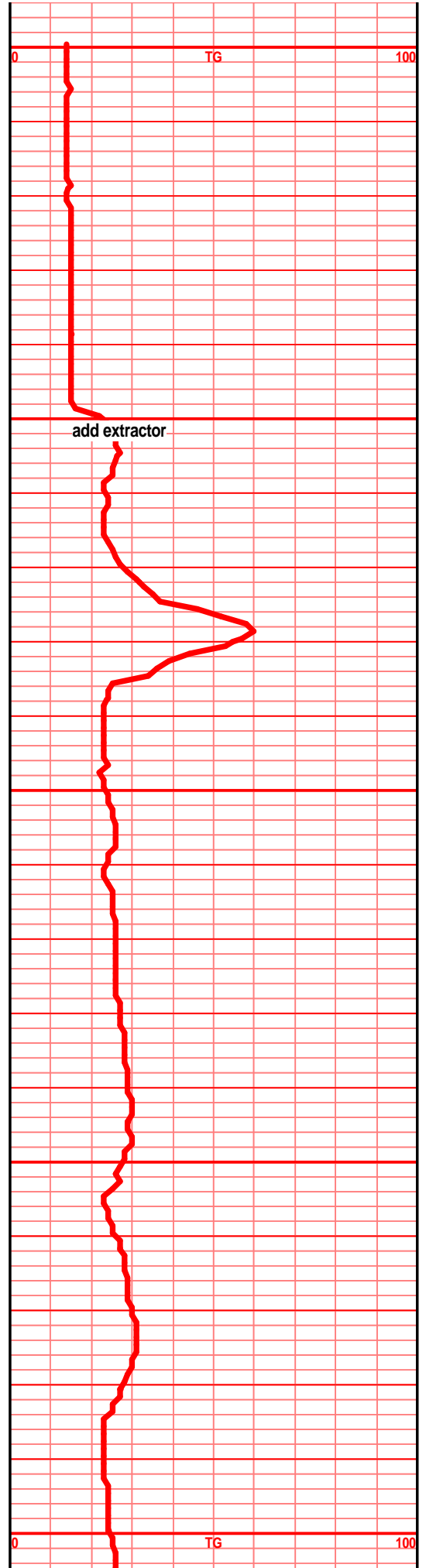
 Black sh
 Gry sh
 Shale
 Shyltst
 Sltsh

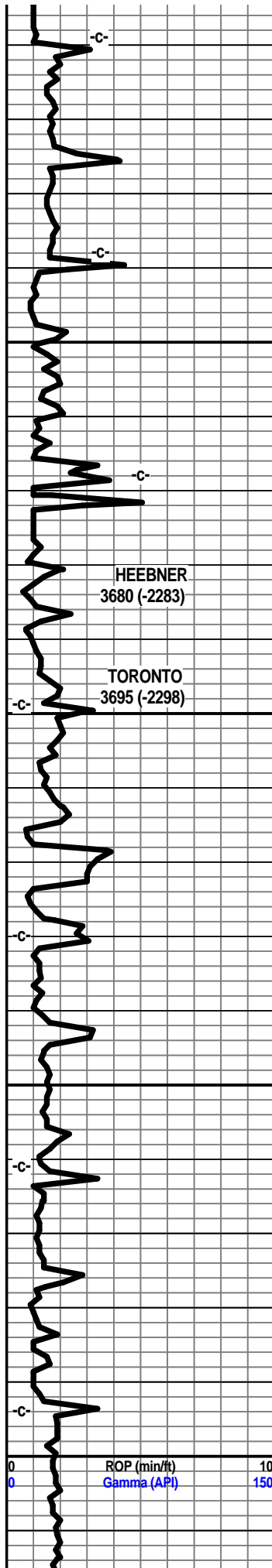
August 16, 2012 Drilling at 4912'
 August 17, 2012 Drilling at 4912'
 August 18, 2012 Drilling at 5109'
 August 19, 2012 TIH/Ream at 5204'
 August 20, 2012 7" casing point at 5371'



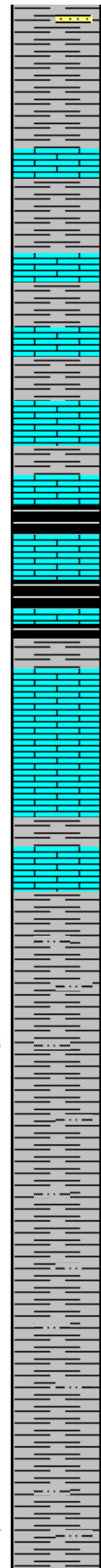
sst lt gry, f vf grnd, sub ang, silty, gritty, arg,
 gd inter gran por, soft fria, blkv ang clstrs. shl
 gry silty sndy, clay fill

shl gry silty sndy gritty, sst gry lt gry, f vf grnd,
 soft. fria. blkv ana clstrs. clav fill. silty ara





3650
0.3 deg @ 98.6 az
3700
0.2 deg @ 119.5 az
3750
0.2 deg @ 121.7 az
3800



shl gry silty sndy gritty, sst gry lt gry, f vf grnd, soft fria blk ang clstrs, arg, clay fill, silty

shl gry lt med gry, silty gritty,

shl gry drk gry, silty gritty, lst tan brn vf xln dns hrd blk arg

shl gry drk brn blk, flood blk carb shl

shl gry lt gry silty, lst wht off wht crm f xln sub chlky, gran, gritty, tr sndy text, foss frags, tr soft,

lst wth off wht tan, f xln gran gritty, sub chlky tr foss frags, tr sndy text, soft, tr foss frags

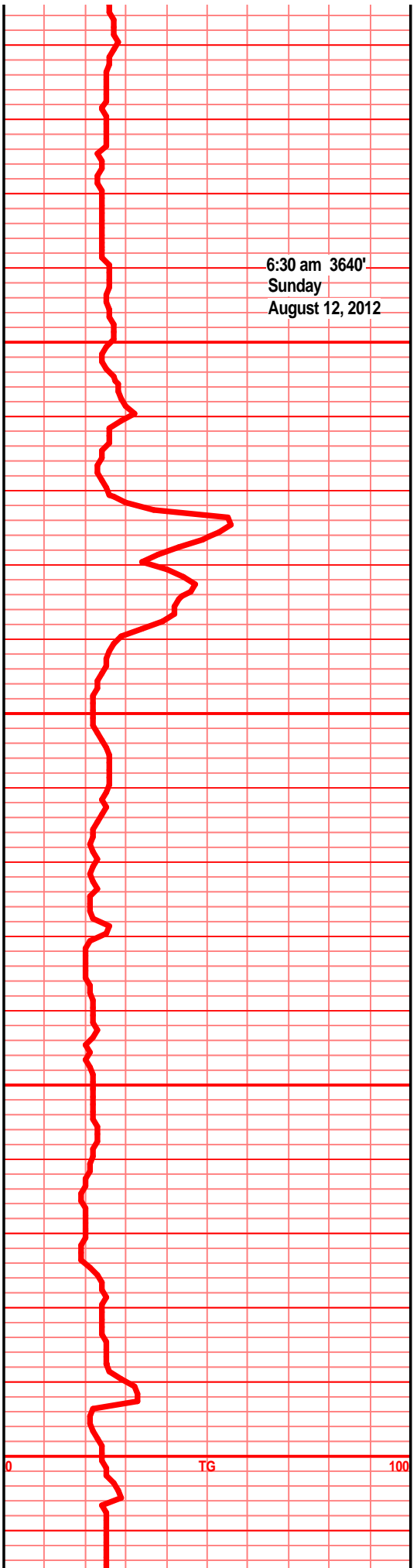
shl gry med gry, silty gritty, tr sndy, mic

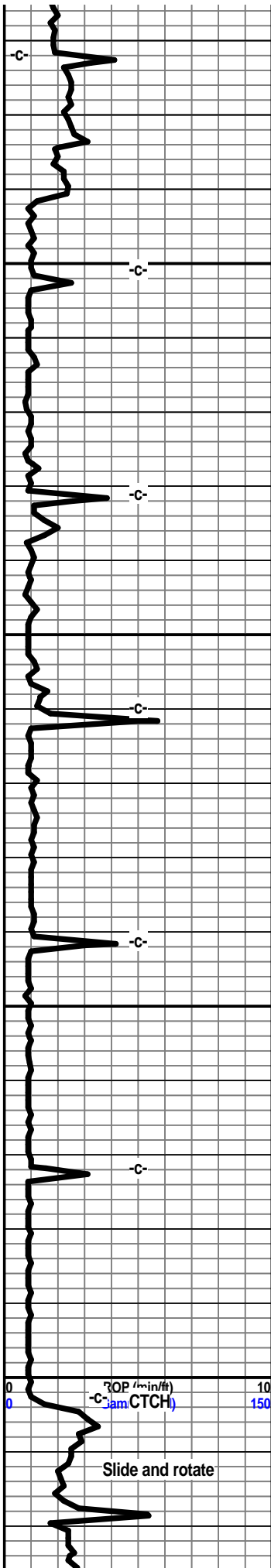
shl gry med gry silty, gritty, mic, tr blk carb plant foss flks

shl gry med gry silty soft gritty

shl gry med gry soft silty tr gritty, plant flks, carb flks

6:30 am 3640'
Sunday
August 12, 2012





shl gry drk/med gry, soft, muddy, silty, blk carb plant frags,

shl gry med lt gry silty gritty, sndy in prt, carb foss frags

shl gry med gry lt gry, silty gritty sndy, sst lt gry f vf grnd, sub ang well srted, fria, blk carb fill, arg, clay fill

sh gry lt med gry, silty, gritty sndy in prt, sst lt gry f grnd, sub ang, prly srted, arg clay fill, blk carb fill

shl gry med/lt gry silty sndy gritty. sst lt gry f grnd, sub ang grains, sub fria, prly srted, arg mic, carb flks, tr plant foss

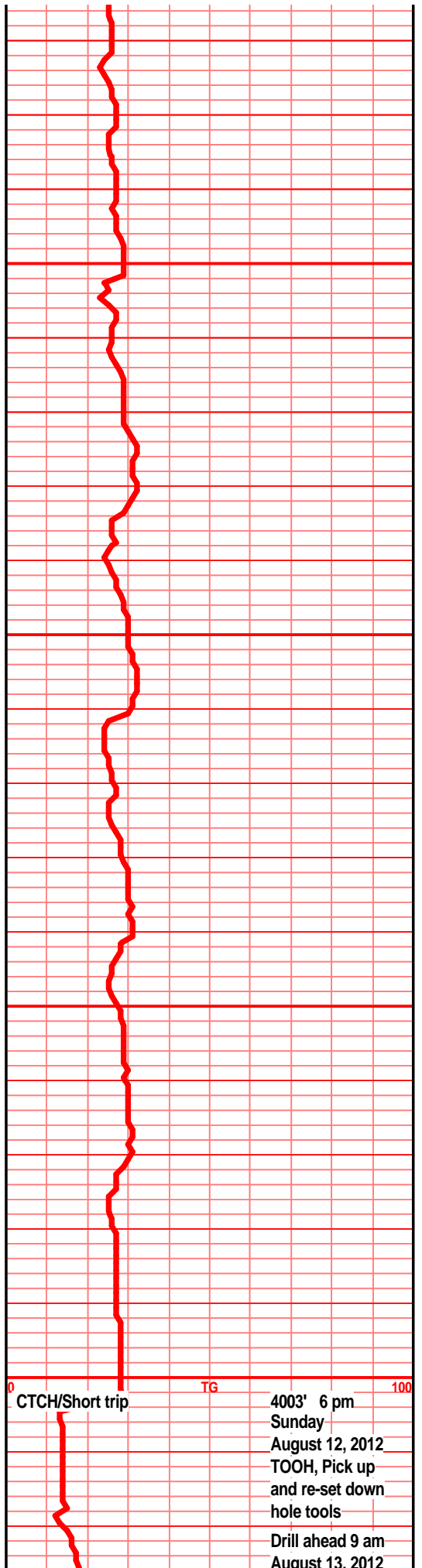
shl gry med/lt gry silty gritty sndy, sst aa

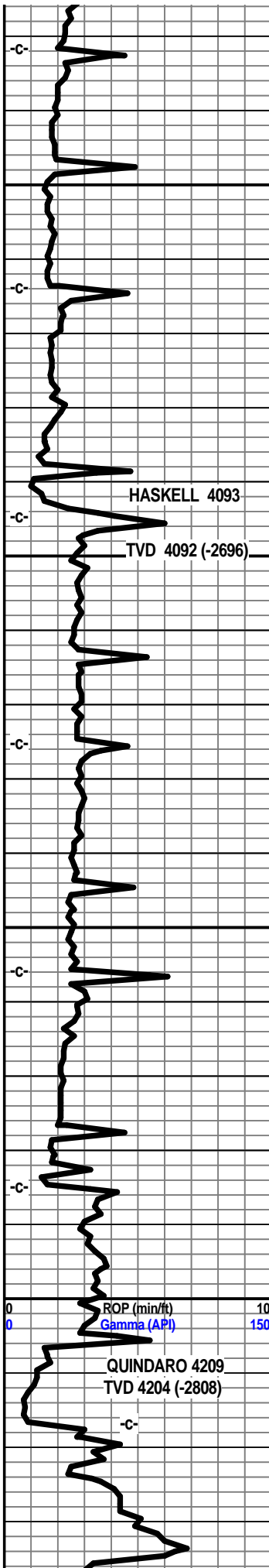
shl gry med gry soft muddy soft silty gritty tr sndy, sst lt gry green silty arg, f vf grnd, sub ang grains, sub fria, blk clstrs, blk carb fill, tr glau

shl gry med/lt gry silty gritty sndy aa, blk carb strks, snd grn inclu, glau, sst aa, arg clay fill tr glau

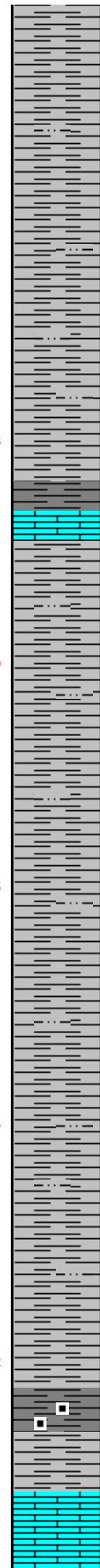
shl gry med drk gry, soft silty, muddy in prt,

shl gry drk gry muddy silty





4050
4.7 deg @ 166.1 az
7.5 deg @ 170.8 az
4100
10.5 deg @ 173.9 az
4150
13.2 deg @ 175.6 az
16.3 deg @ 176.5 az
200
19.1 deg @ 177.2 az
21.8 deg @



shl gry drk gry silty soft muddy spls wsh drk grn

shl gry drk gry silty, muddy, soft

shl gry drk gry blk splinters, muddy, spls wsh drk gry

shl gry drk gry blk, lst drk tan brn f sli med xln blk ang dns, crsly foss in prt, foss frags, tr crs calc xln fill

shl gry drk med drk gry, soft muddy, spls wsh drk gry/blk

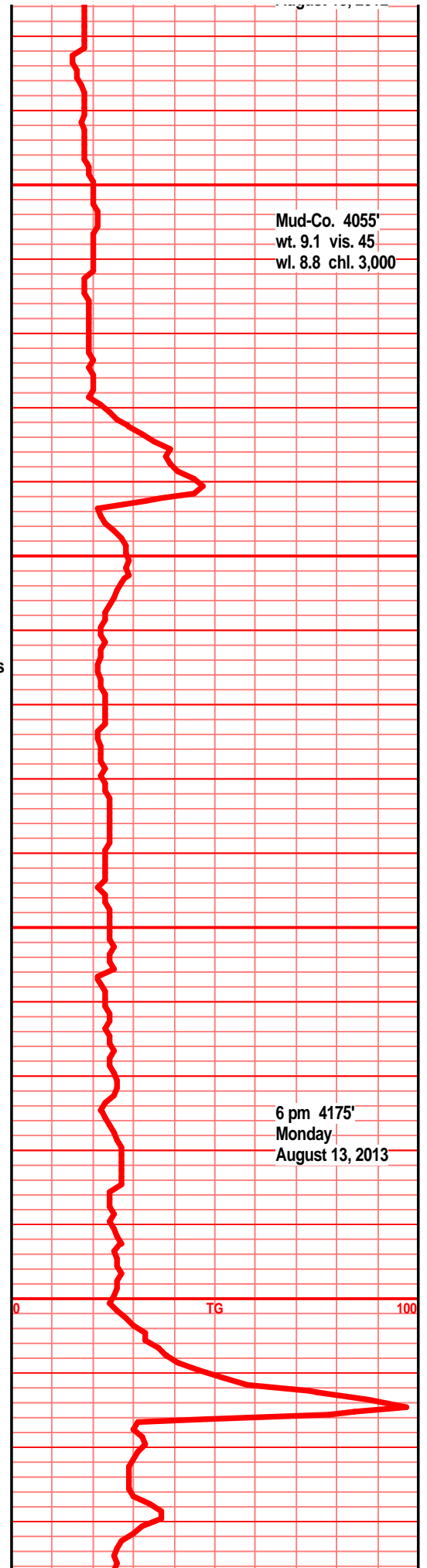
shl gry drk gry silty, slick splintery, soft muddy, spls wsh drk gry

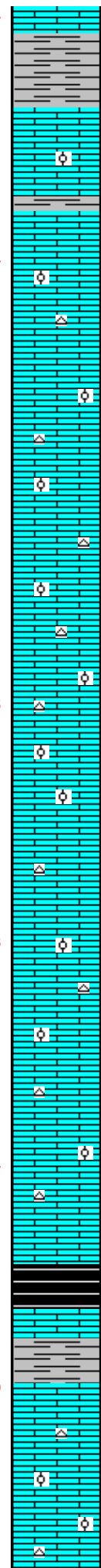
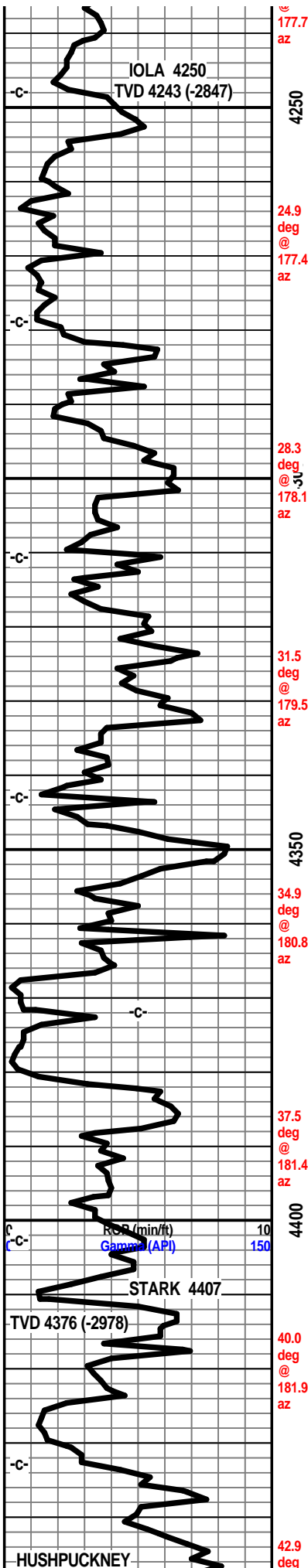
shl gry drk gry/blk silty soft

shl gry drk med drk gry soft muddy, spls wsh gry/drj gry

shl drk gry blk, blk semi carb is prt, tr gas bubs, filmy cond

lst crm buff tan, f sli med xln, sub chlky foss





frags, calc xln fill, much gry drk gry blk semi carb shl

177.7 deg @ 177.4 az

4250

24.9 deg @ 177.4 az

Ist wht crm buff lt tan f sli med xln filky sub chlky, gran in prt, foss frags, foss ool, calc xln fill, chrt wht shrp frsh opa

28.3 deg @ 178.1 az

Ist wth off wht tan tr buff, f sli med xln, gran blk sub chlky foss frags, foss ool, calc xln fill, chrt wht opa shrp frsh

31.5 deg @ 179.5 az

Ist wht off wht lt tan tr buff f sli med xln, gran sub chlky, foss frags, calc xln fill, chrt wht shrp frsh opa

34.9 deg @ 180.8 az

Ist tan buff crm tr drk tan, f sli med xln, gran, tr soft, sub chlky to chlky, foss frags, calc xln fill, chrt wht/lt gry shrp frsh opa

4350

37.5 deg @ 181.4 az

Ist off tan crm buff lt brn in prt, f sli med xln blk ang sub chlky, tr chlky, foss frags, calc xln fill, tr chrt tan lt gry/brn shrp frsh opa blk ang

4400

Ist crm off wht tan f sli med xln, blk ang sub chlky foss frags, tr foss ool, calc xln fill, chrt tan lt gry shrp frsh opa

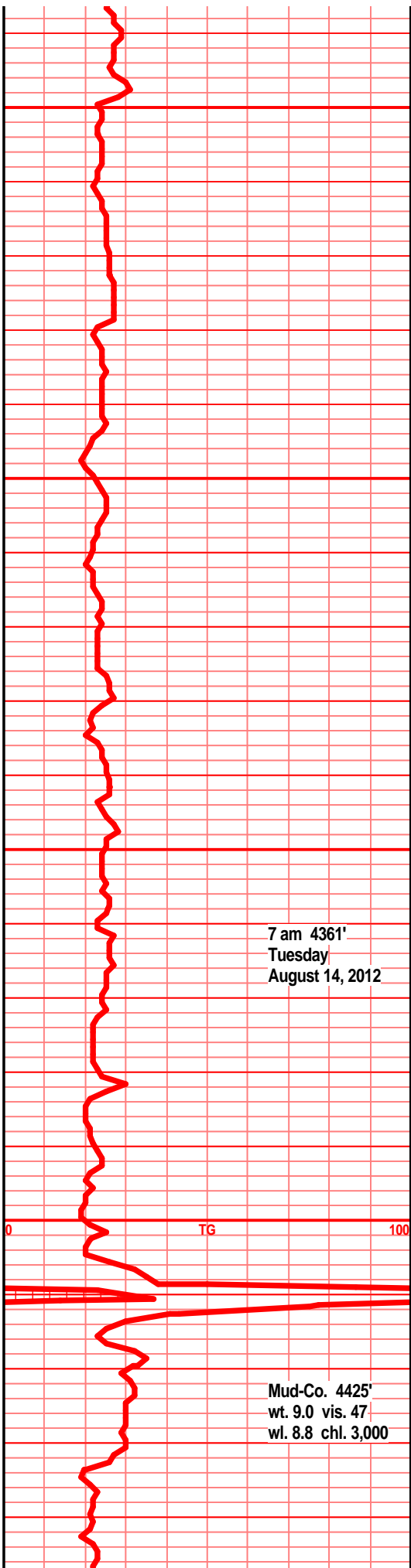
40.0 deg @ 181.9 az

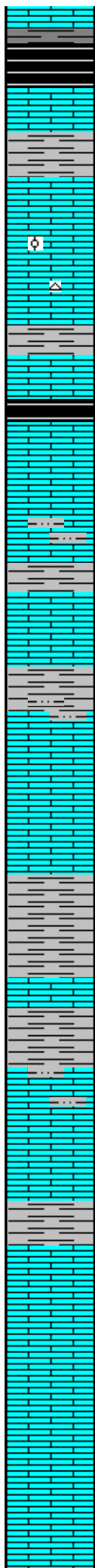
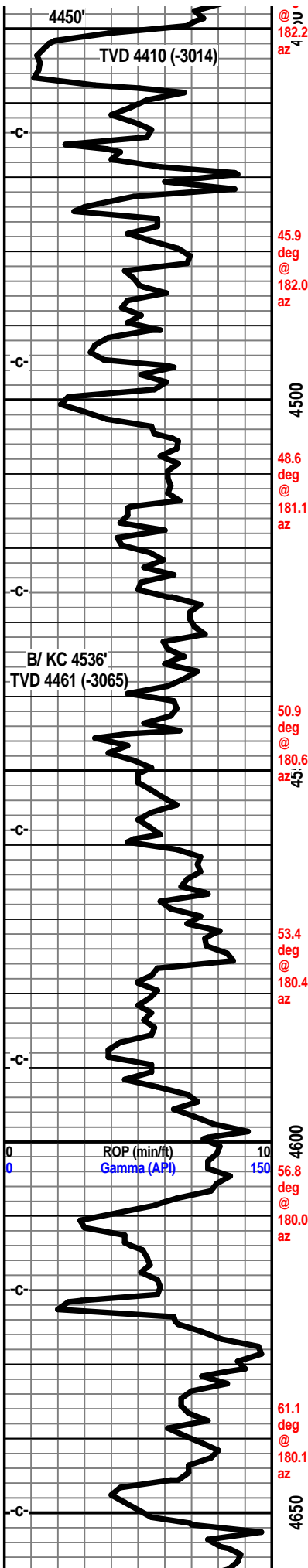
Ist crm tan buff f sli med xln gran soft chlky to sub chlky foss frags, tr foss ool, gran, calc xln fill

shl gry dry gry, much blk carb shl, grsy, wxy gas bubs, Ist tan lt brn f xln gran dns hrd blk arg, semi chlky, tr micro foss frags,

42.9 deg

Ist off wht lt gry f xln blk ang dns hrd blk sub chky, foss frags, tr foss ool, foss mold por, calc xln fill, tr chrt lt gry wht opa shrp frsh





flood blk carb shl, wxy, grsy, abun gas bubs, 1st tan lt gry/brn f vf xln dns hrd blkly ang arg, tr micro foss, blkly calc xln fill

1st crm tan buff lt brn f vf xln dn shrd blkly ang sli sub chlky in prt, micro foss frags, calc xln fill, chrt tan brn shrp frsh opaqa foss

sh gry drk gry blk, blk carb swy grsy, tr gas bub, 1st tan crm brn f vf xln dns hrd blkly ang micro foss calc xln fill, tr chrt aa

shl gry drk gry brn, 1st tan brn f vf lxn dns hrd blkly ang arg, tr micro foss, calc fill fracs,

shl gry green silty gritty, tr sndy in prt, 1st crm buff tan tr lt brn f vf xln dns sub chlky micro foss frags, tr chrt tan gry shrp frsh opaqa

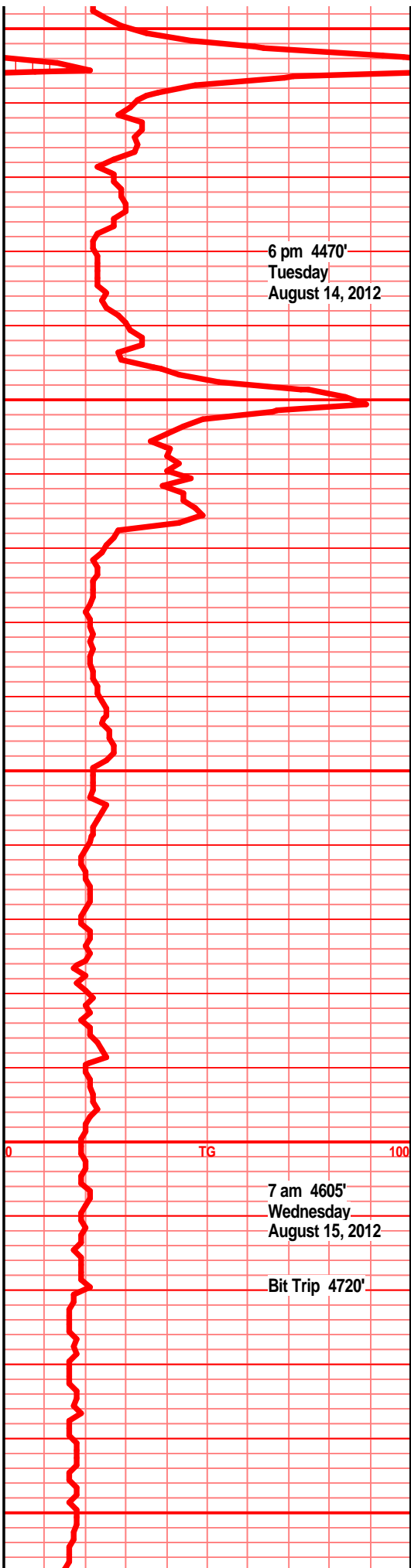
sh lgry green silty gritty soft, 1st tan lt brn buff f vf xln dns hrd blkly sub chlky micro foss frags, tr chrt tan shrp frsh

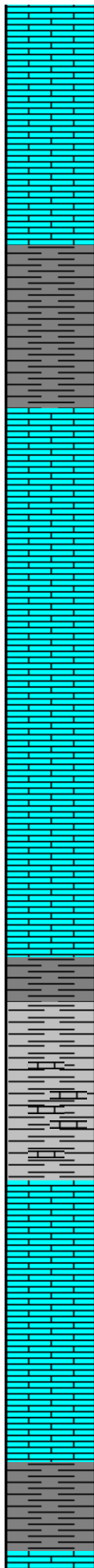
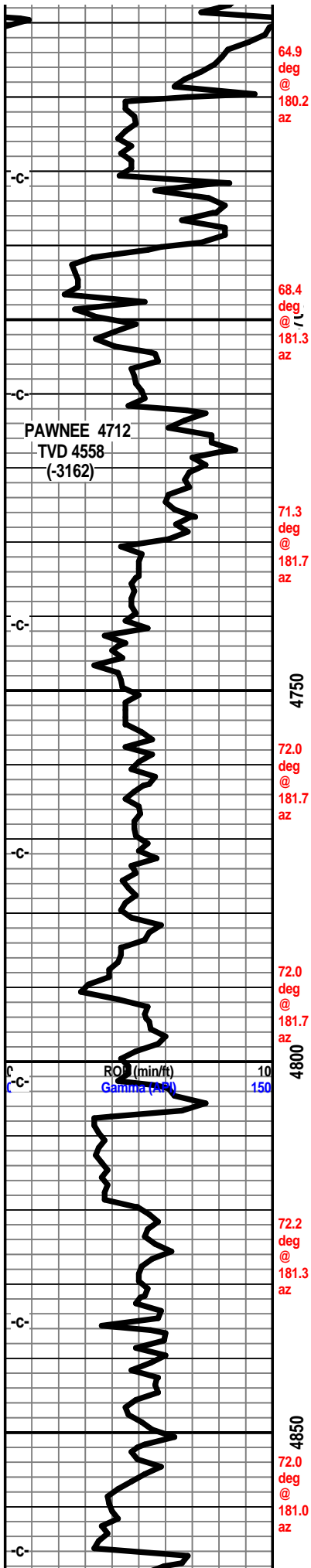
1st crm tan buff off wht, f vf xln dns hrd blkly ang arg, silty, tr foss frags, calc xln fill, tr chrt tan brn shrp frsh foss opaqa

1st crm buff tan f vf xln sub chlky micro foss frags, tr chrt wht shrp frsh, shls, tan brn gry calc

shl gry brn blk, silty calc, 1st tan buff, tan brn f xln blkly ang hrd arg, micro foss frags, tr chrt tan brn frsh opaqa

1st crm tan buff, tan brn f vf xln blkly ang hrd, sub chlky in prt, tr foss frags, much shl poor sample





lst crm buff tan, lt gry in prt, f vf lxn dns hrd
 blkly ang, sli sub chlky in prt, micro foss, micro
 ool, mstly blkly dns hrd

lst crm buff tan f vf lxn blkly ang hrd dns tr sub
 chlky tr micro foss, frags & ool, mstly dns hrd
 blkly

shl gry drk gry blk, blk carb in prt, silty, soft, tr
 wxy grsy,

lst crm buff off tan f vf xln blkly ang hrd, sub
 chlky, foss frags, micro foss frags in prt, tr soft
 gran

lst crm tan buff off wht f vf xln dns hrd blkly
 ang sub chlky in prt, foss frags, micro foss
 frags, tr calc xln fill

lst off wht crm lt tan f vf xln gran sli sub chlky
 micro foss, micro ool, calc xln fill, mstly dns
 hrd blkly ang

lst crm tan buff f vf xln dns hrd blkly ang sub
 chlky in prt, micro foss frags, tr micro ool,
 mstly chlky dns hrd tr calc fill

shl gry, gry/blk semi carb in prt, silty gritty, lst
 tan brn gry f vf xln dns hrd blkly ang, arg,

lst crm buff tan, off wht, f vf xln blkly ang dns
 hrd, semi sub chlky, micro foss frags,

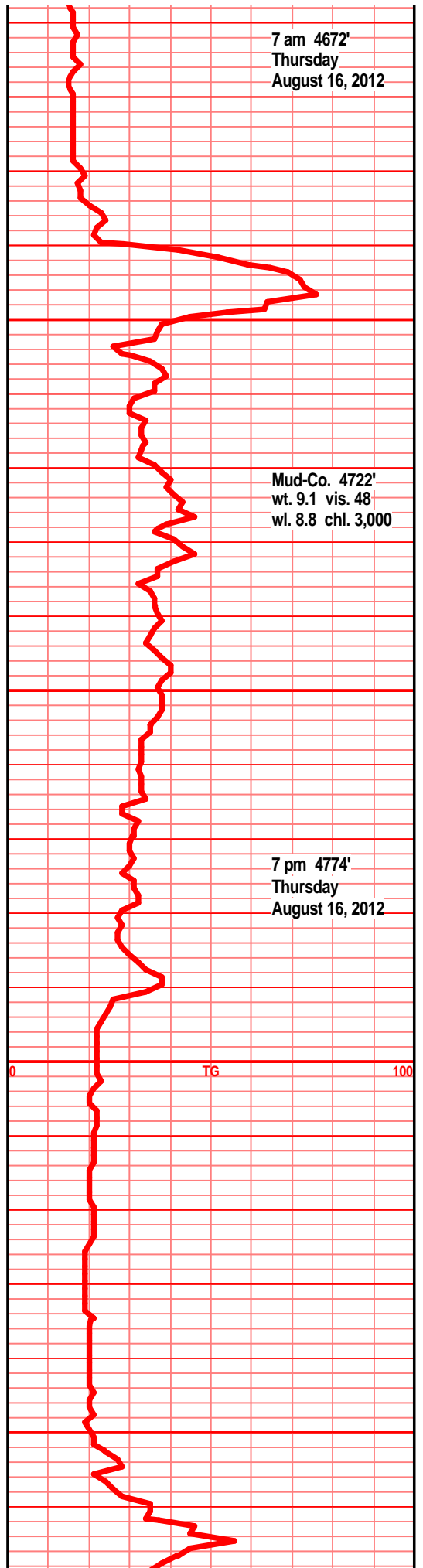
lst crm buff tan off wht f vf xln gran blkly ang
 dns tr hrd, sub chlky, foss frags, micro foss
 ool, much gry silty gritty shls

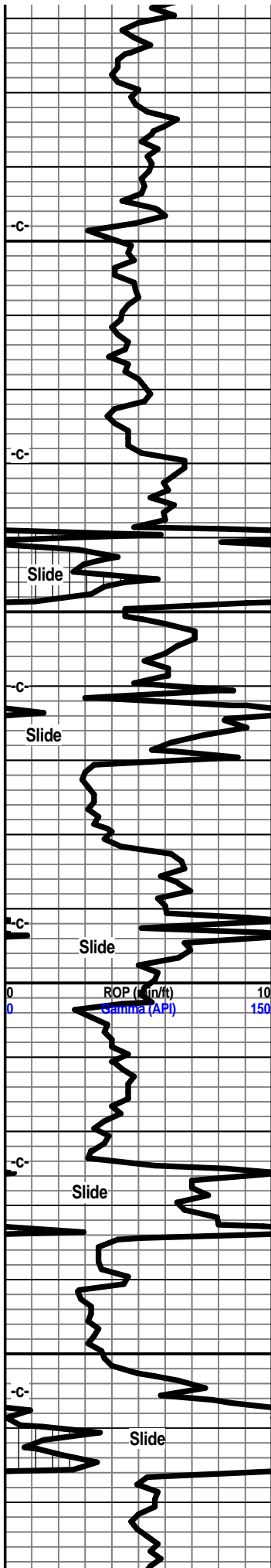
shl gry med gry blk, semi carb, wxy grsy, tr gas
 bubs, lst aa

7 am 4672'
 Thursday
 August 16, 2012

Mud-Co. 4722'
 wt. 9.1 vis. 48
 wl. 8.8 chl. 3,000

7 pm 4774'
 Thursday
 August 16, 2012





71.8 deg @ 180.5 az

4900

72.2 deg @ 180.6 az

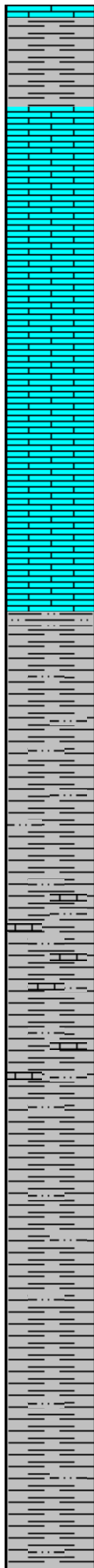
74.2 deg @ 181.1 az

76.5 deg @ 181.2 az

78.8 deg @ 181.2 az

80.9 deg @ 180.1 az

82.7 deg @ 180.2 az



shl gry med gry tr blk, silty gritty, lst tan gry brn f vf xln dns hrd blk ang arg silty

lst tan crm lt gry f vf xln dns hrd blk ang arg, sub chky, tr micro foss frags, shls gry med gry silty gritty calc

shls gry lt gry green silty gritty, lst tan buff lt gry f vf xln dns hrd blk ang, tr sub chky tr foss frags

shl gry lt green, brn blk, silty gritty, gran in prt, poor sample..much hole sweep/condition material, dam okies

sh gry gry/blue green tr brn red, tr maroon, yellow, silty, gritty, ratty slick, tr sndy, snd grn inclu etc, garbage

shl gry gry green maroon silty gritty sndy in prt, sst brn vf grnd clstrs, w srted, sub ang grans, blk dns tite, lst tan crm lt gry f xln blk ang dns hrd

sh gry green, gry/blk, tr red/brn silty gritty sndy in prt, snd grn inclu, ratty, splintery

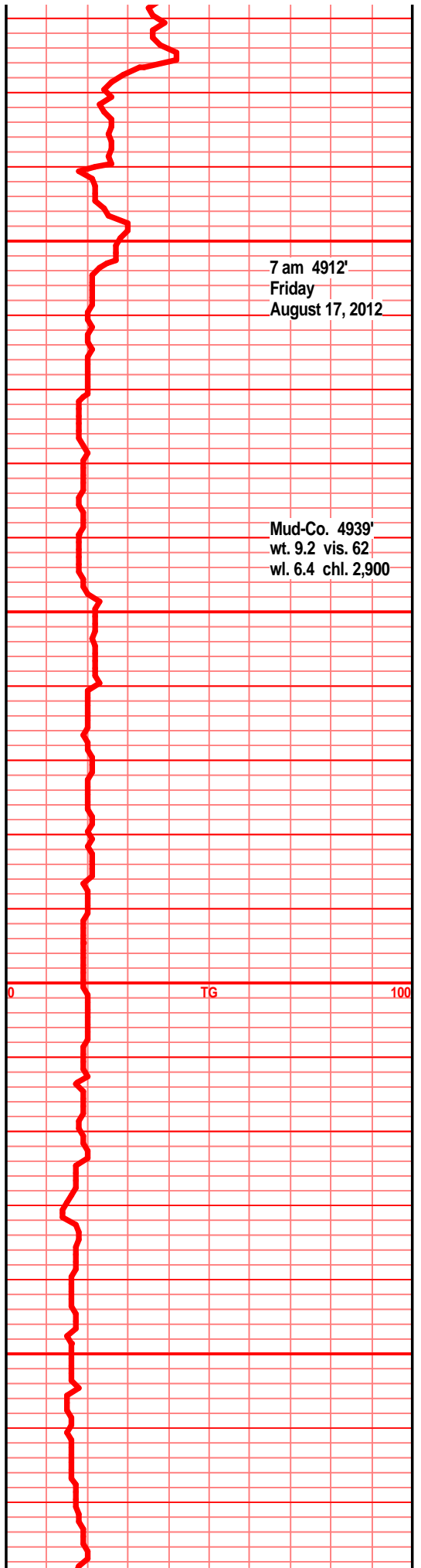
shl gry green, gry/brn/red, silty gritty sndy in prt, ratty splintery

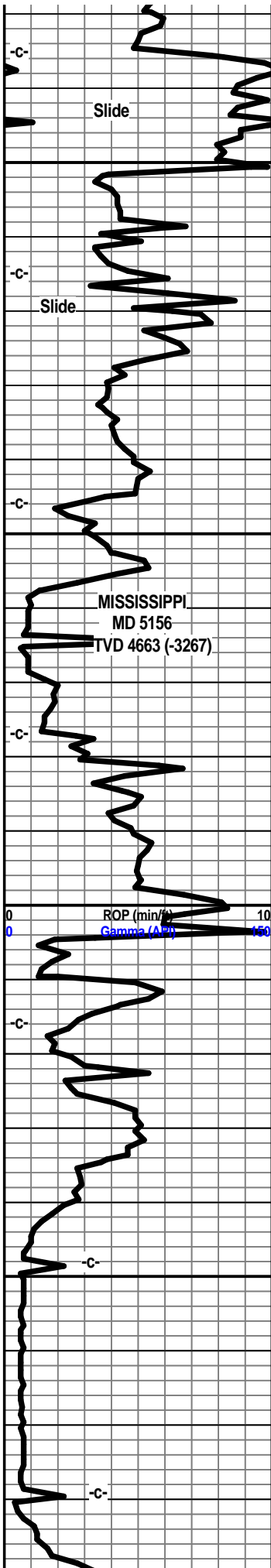
shl gry, lt gry, gry/green/lt blue, red/brn, tr maroon/yellow, varri color, silty gritty, sndy in prt, ratty, splintery

shl gry green, maroon, yellow, red/brn, vari color, silty gritty, tr sndy, ratty, splintery

7 am 4912' Friday August 17, 2012

Mud-Co. 4939' wt. 9.2 vis. 62 wl. 6.4 chl. 2,900





84.9 deg @ 180.4 az

86.4 deg @ 180.4 az

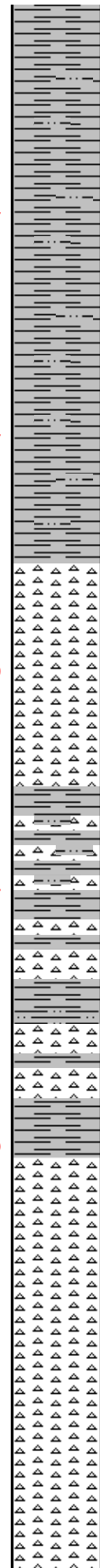
87.1 deg @ 180.0 az

86.1 deg @ 178.7 az

85.5 deg @ 179.9 az

86.0 deg @ 177.1 az

87.3 deg



shl gry, gry/green, maroon, yellow, red/brn vari color, silty, gritty, ratty,

shl gry green, drk blue/green, rd/brn, yellow, maroon, to vari-color, silty gritty, ratty, splintery, sndy/gritty in prt

shl gry green, drk blue green, red/brn, yellow, maroon, vari color, silty, sndy, gritty, ratty, splintery, wsh drk gry

chrt wht off wth lt gry shrp frsh, blk ang opa, tr foss frags, weath gran text, tr spongy text, pp moldic por, lst wht off wht chlkly chrty, w/ chrt edge, gas bubs, blk stain, odor?

chrt wht off wht lt gry shrp frsh opa, blk ang pcs, tr weath gran tr spongy text por, pp moldic por, gas bubs, dead blk stain, abun gry green blue green shls, tr vari color.

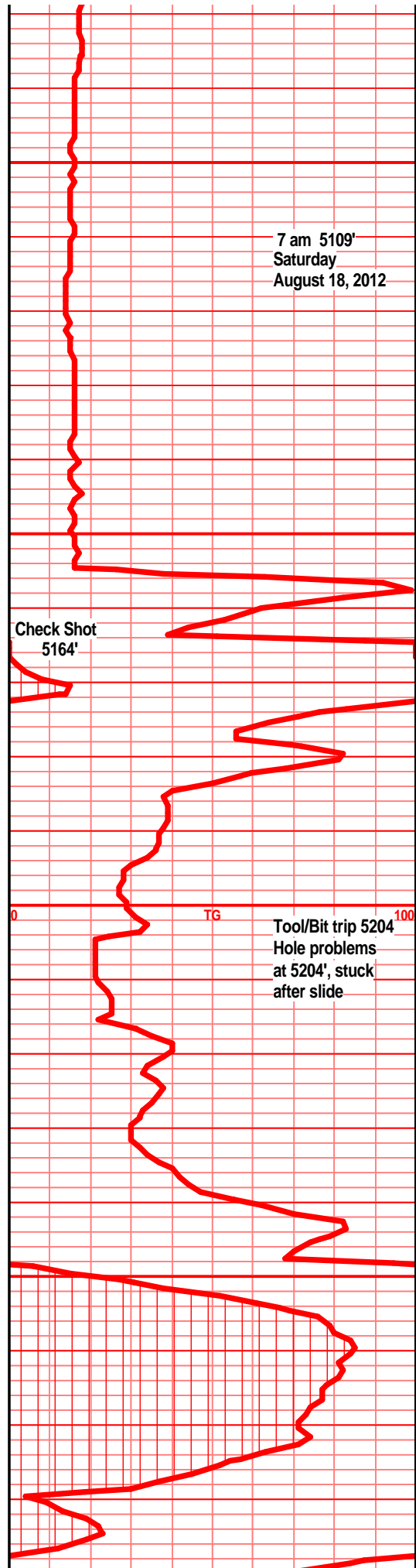
shl gry lt med gry tr gry green, red brn maroon silty gritty ratty, chrt wht off wht gry smokey shrp frsh opa, transl

shl gry med/lite gry silty ratty gritty, red/brn maroon, chrt wht off wht lt gry shrp frsh opa

shl gry green, lt blue gry/green silty gritty ratty,

chrt lt gry off wht lt smokey, shrp frsh opa, transl, w/weath sli trip text, tr spongy text por, gas bubs, blk stain in sli vug/moldic por, odor, chrt tan wht. lt yellow/orange, shrp frsh opa blk ang

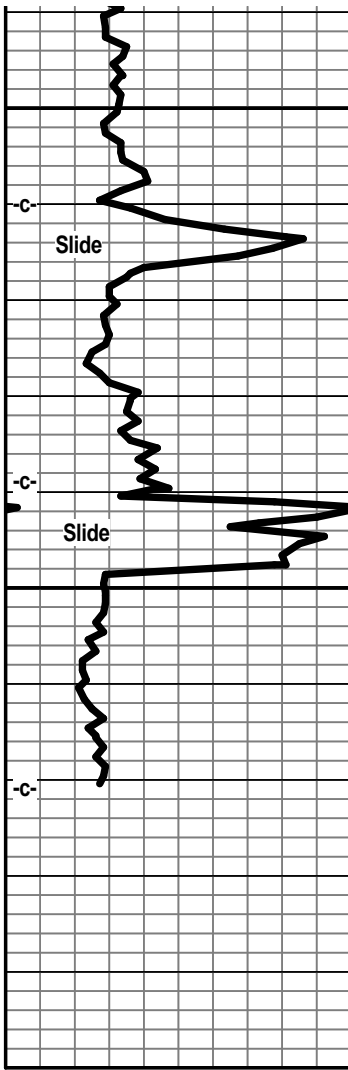
chrt wht, lt gry, smokey, shrp frsh opa, semi transl, tr spongy text, sli weath edge text por, pp moldic weath edge, black stain, odor?,



7 am 5109' Saturday August 18, 2012

Check Shot 5164'

Tool/Bit trip 5204 Hole problems at 5204, stuck after slide



@ 177.5 az
 5300
 87.3 deg @ 177.1 az
 5350
 00

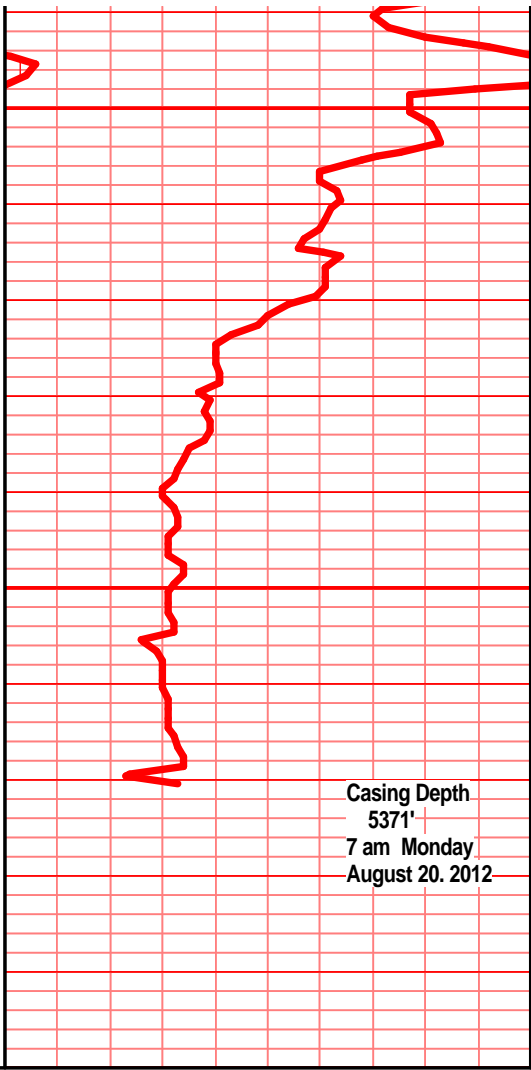


chrt wht off wht, lt gry, lt smokey shrp frsh opaq, semi transl, tr weath, gran, tr spongy weath text edge, blk stain nodor, tr gas bubs, chrt gry tan lt yellow/orange, shrp frsh opaq NS

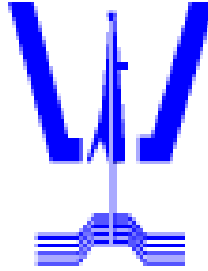
chrt wht off wht lt gry, tr smokey, shrp frsh opaq, semi transl, tr soft sub chlky edge, tr spongy text edge pp moldic por, blk stain, tr gas bubs. nodor, gry green, gry/blue gry silty gritty shls

chrt wht of wht lt gry shrp frsh opaq, blk ang pcs, tr spongy sub chlky text, pp moldic por, blk stain, chrt wht lt yellow/org shrp frsh opaq NS

chrt lt gry lt smokey, off wht/gry shrp frsh opaq, transl, foss, tr with weath gran semi spongy text edge, some with pp vug por, black stain, grsy stain, gas bubs in some, nodor, NSFO



Casing Depth
 5371'
 7 am Monday
 August 20, 2012



Woolsey Operating Company, LLC

Scale 1:600 (2"=100') Metric
Measured Depth Log

Well Name: Miller-Diel 1 H
Location: Section 14 - Township 34 South - Range 11 West
License Number: 15-007- 23928-01-00 Region: Barber County, KS
Spud Date: August 5, 2012 Drilling Completed:
Surface Coordinates: SW SE SE SW
13' FSL, 2115' FWL
Bottom Hole Coordinates: 330' FSL and 1980' FWL
Section 23 - Township 34 South - Range 11 West
Ground Elevation (m): 1380' K.B. Elevation (m): 1397'
Logged Interval (m): 4000' To: Total Depth (m):
Formation: Kansas City Group ----> Mississippian
Type of Drilling Fluid: Water/Flozan
Printed by HORIZONTAL.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company, LLC
Address: 125 N. Market Suite 1000
Wichita, Kansas 67202

GEOLOGIST

Name: Bill Klaver
Company: Woolsey Operating Company, LLC
Address: 125 N. Market Suite 1000
Wichita, Kansas 67202




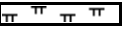

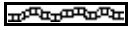


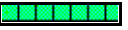

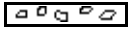









Comments

Gas Detector: Woolsey Operating Co. Gas Trailer #2
 Mud Program: Mud-Co. Brad Bortz, Engineer

Crews
















Dan D Drilling Rig 11, Mitch Sovia-Toolpusher, Sammy Fry-Relief
 Drillers: (12 hour tours) Johnny Stone, Terry Stark, David Herring, Jeffery Meyers. Roughnecks: Assorted Okies.

ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Sltst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

ACCESSORIES
















MINERAL

 Anhy
 Arggrn
 Arg
 Bent
 Bit
 Brecfrag
 Calc
 Carb
 Chtdk
 Chtlt
 Dol
 Feldspar
 Ferrpel
 Ferr
 Glau



Gyp
Hvymin
Kaol
Marl
Minxl
Nodule
Phos
Pyr
Salt
Sandy
Silt
Sil
Sulphur
Tuff









FOSSIL

 Algae
 Amph
 Belm
 Bioclst
 Brach
 Bryozoa
 Cephal
 Coral
 Crin
 Echin
 Fish
 Foram
 Fossil
 Gastro
 Oolite



Ostra
Pelec
Pellet
Pisolite
Plant
Strom












STRINGER

 Anhy
 Arg
 Bent
 Coal
 Dol
 Gyp
 Ls
 Mrst



Sltstrg
Ssstrg

TEXTURE

 Boundst
 Chalky
 Cryxln
 Earthy
 Finexln
 Grainst
 Lithogr
 Microxln
 Mudst
 Packst
 Wackest

OTHER SYMBOLS

POROSITY

- E Earthy
- F Fenest
- F Fracture
- X Inter
- M Moldic
- O Organic
- P Pinpoint

V Vuggy

SORTING

- W Well
- M Moderate
- P Poor

ROUNDING

- R Rounded
- S Subrnd
- A Subang
- A Angular

OIL SHOW

- E Even

S Spotted

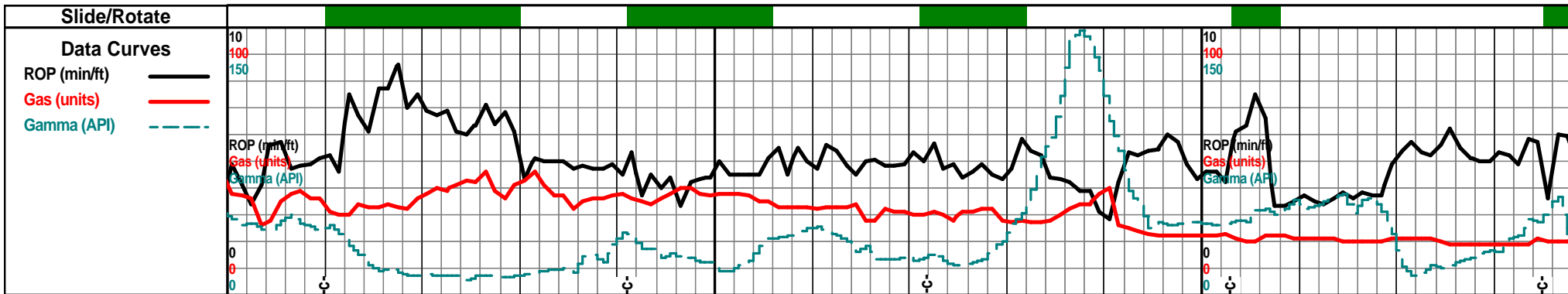
- Q Ques
- D Dead

INTERVAL

- C Core
- D Dst

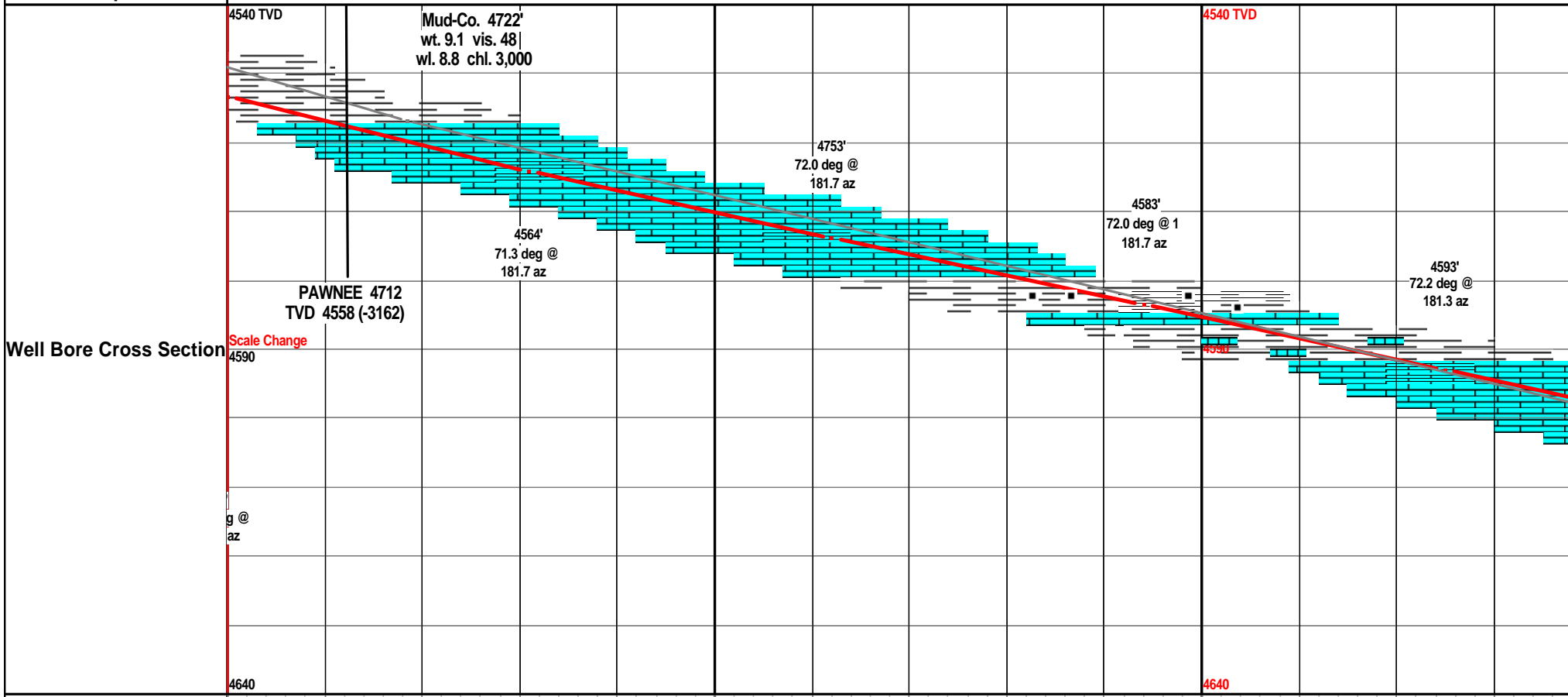
EVENT

- R Rft
- S Sidewall

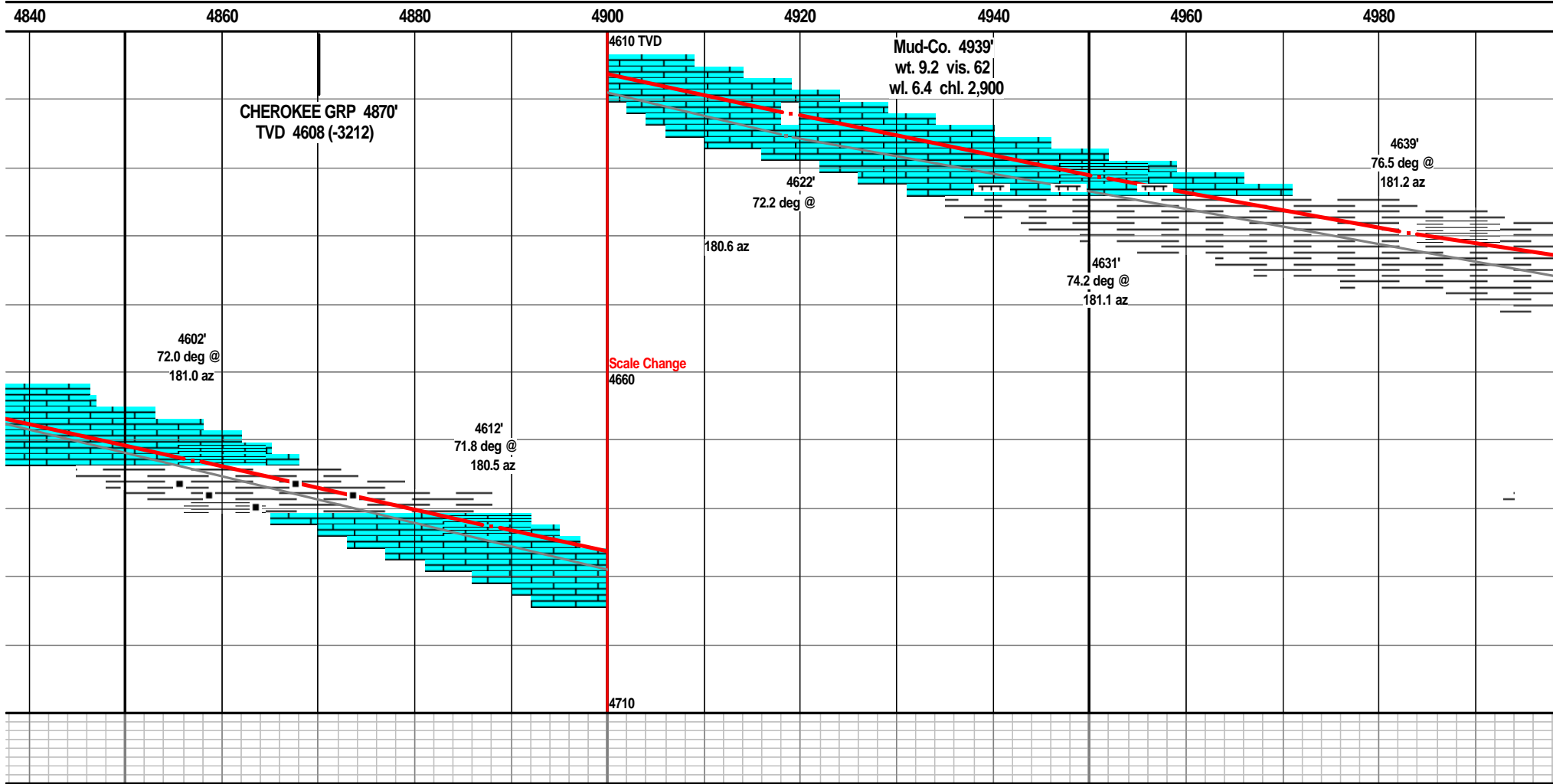
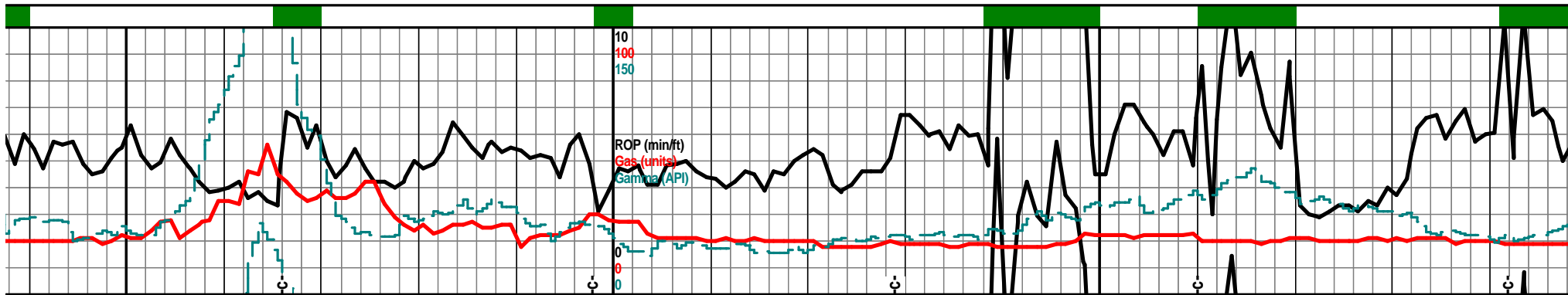


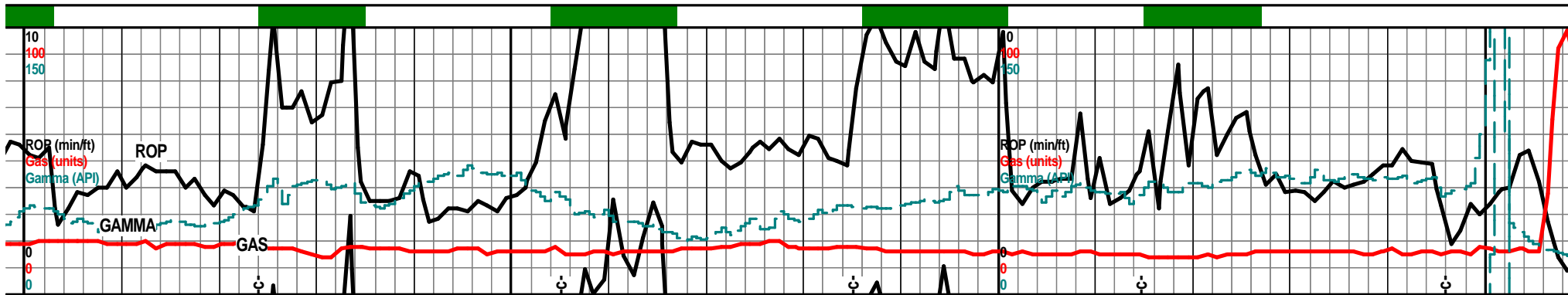
Oil Shows

Depth 00 4720 4740 4760 4780 4800 4820

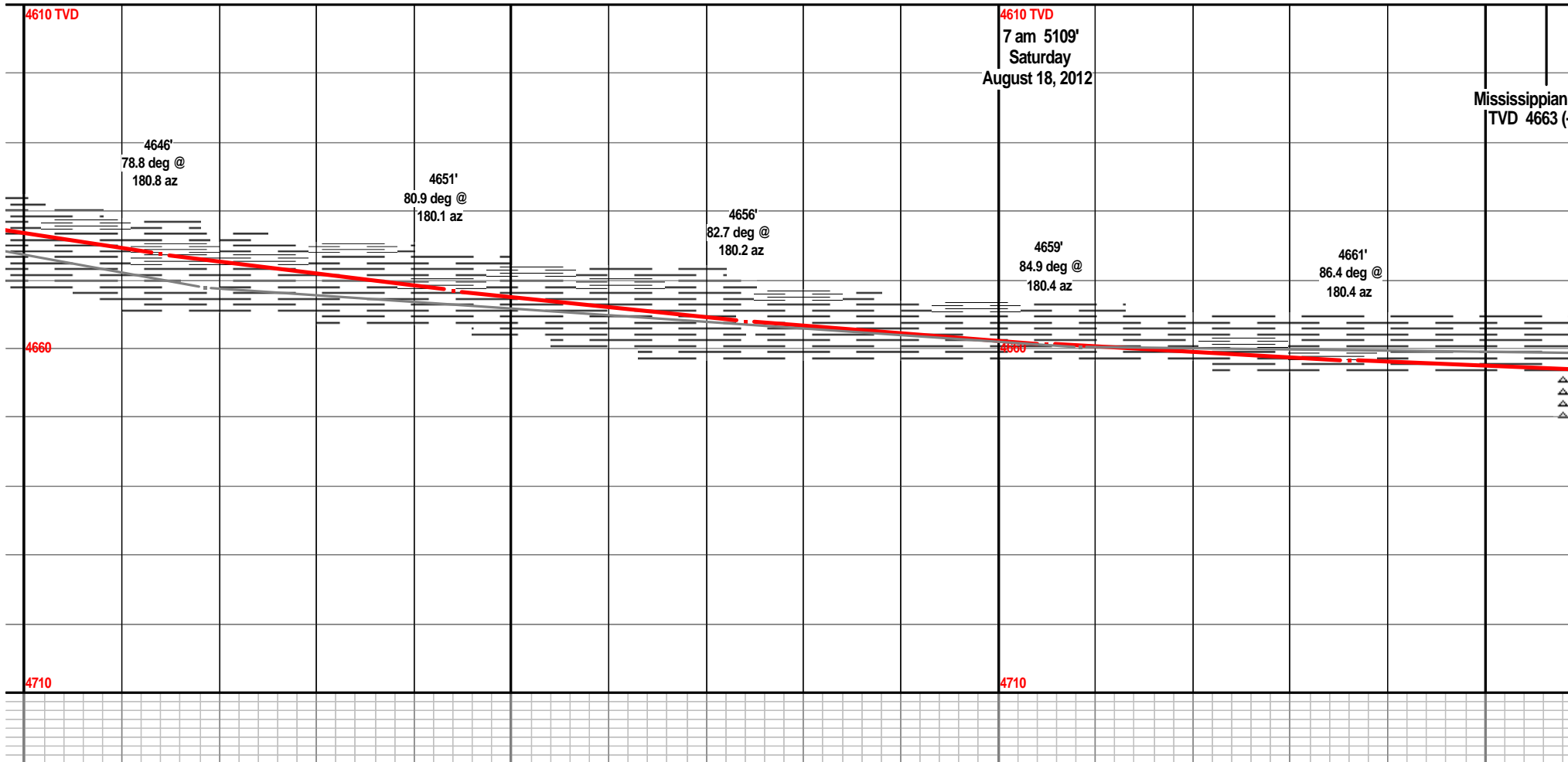


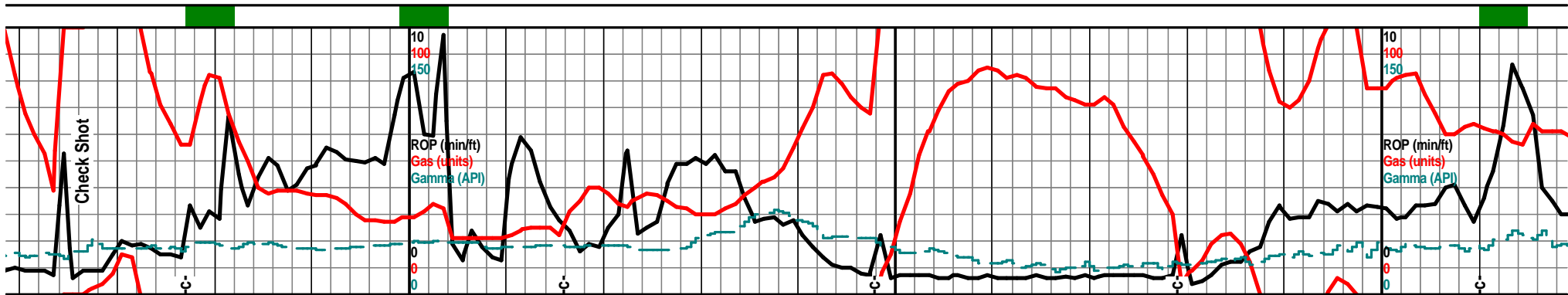
Porosity	24%
	18%
	12%
	6%
Porosity Type	



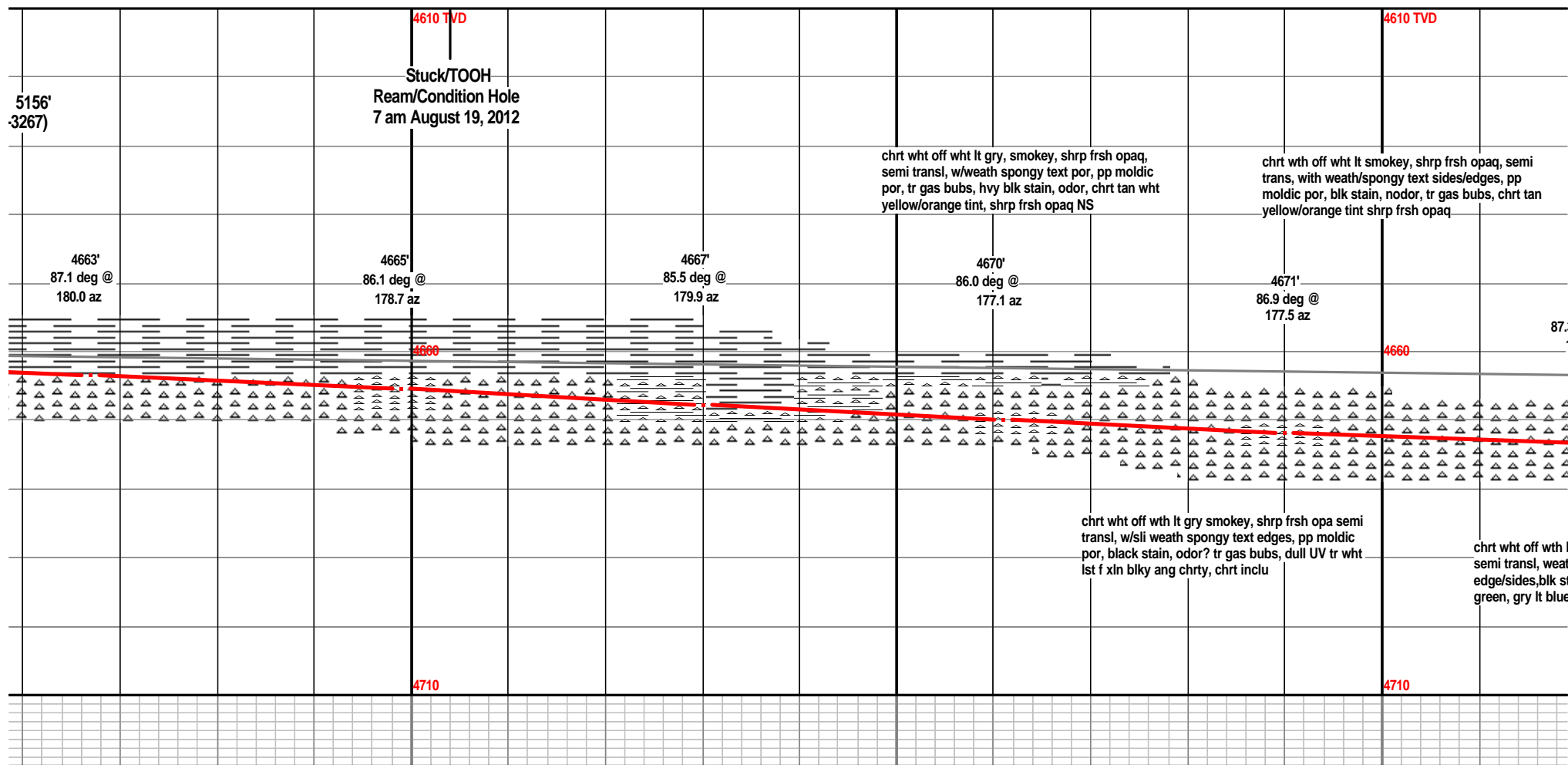


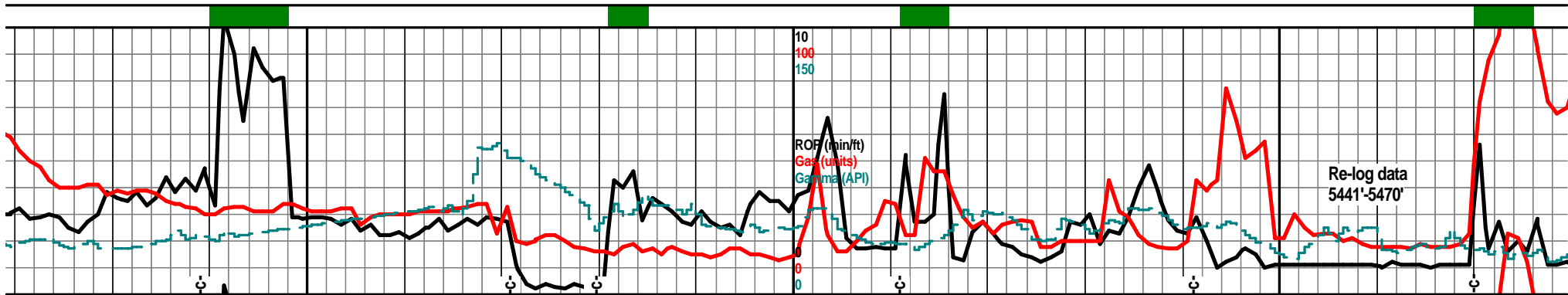
5000 5020 5040 5060 5080 5100 5120 5140





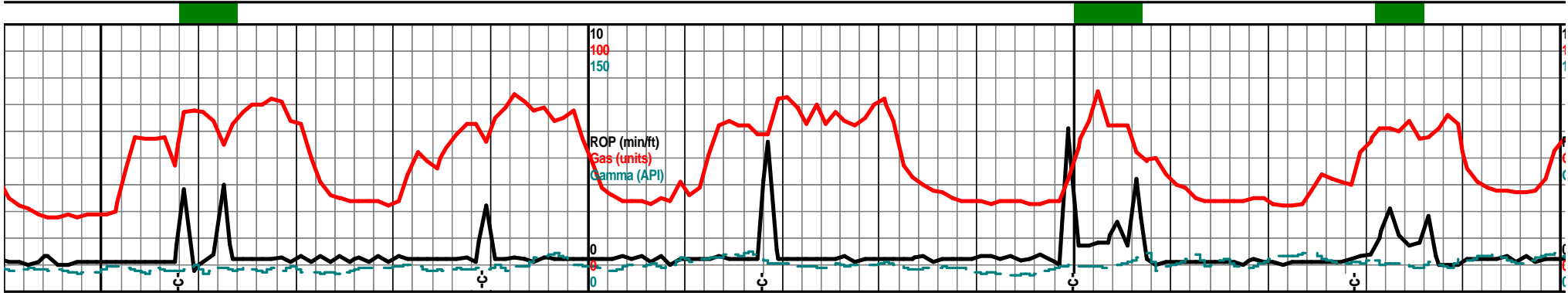
5160 5180 5200 5220 5240 5260 5280 5300 5





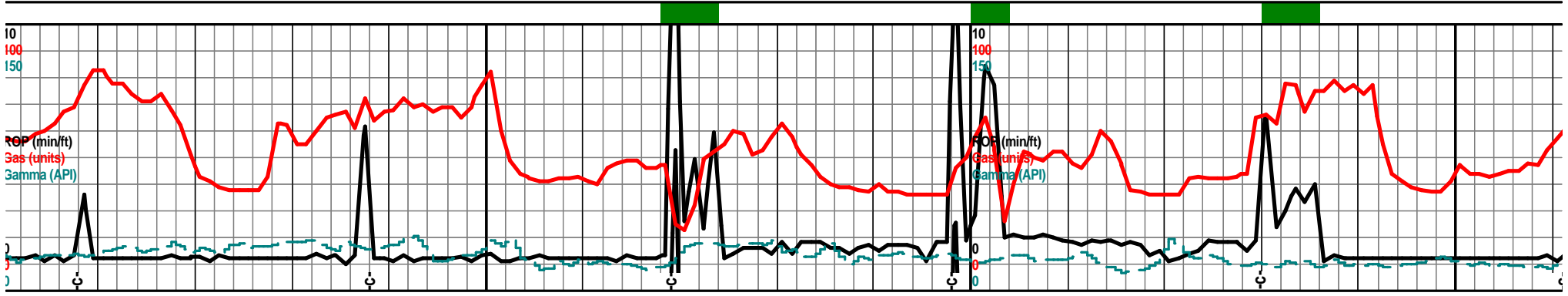
5320 5340 5360 5380 5400 5420 5440 5460 5480

7 am 5470' August 22, 2012									
7" Casing Point 7 am Monday, August 20, 2012									
<p>chrt wth off wth lt gry, gry/smokey shrp frsh opaq semi transl, weath gran text edge, tr spongy/chlky weath edge, pp moldic por, blk stain, chrt yellow lt orange tint, shrp frsh opaqs ns, tr lst tan f xln gran blkly chlky chrt, chrt inclu</p>									
<p>chrt wth off wth lt gry lt smokey, shrp frsh, opaq transl, semi transl, vit, with tr weath edge, tr pp moldic por, tan brn stain, nodor nsfo, no gas</p>									
<p>chrt off wth lt gry, lt smokey gry, shrp frah opaq, semi transl, tr tan brn mott, tr weath text por, tr pp moldic por, brn stain, msly frsh shrp chrt</p>									
<p>chrt off wth lt gry wth, shrp frsh opaq, semi transl, with tan brn mott weath text, tan brn stain, pp moldic por, sli odor, filmy sfo, tr gas</p>									
<p>MWD Gamma tool went down, part of this hole was re-logged. Some Tooke data was lost/changed from 5449' to 5470'</p>									
<p>4673' 3 deg @ 177.1 az</p>									
<p>4677' 85.9 deg @ 177.1 az</p>									
<p>4679' 85.6 deg @ 177.3 az</p>									
<p>4681' 85.6 deg @ 176.9 az</p>									
<p>lt gry smokey, shrp frsh opaq th gran tr spongy weath text tain nodor, tr gas bubs, shl gry green silty</p>									
<p>chrt off wth lt gry, gry/smokey shrp frsh opaq, transl, tr weath gran soft edge, tr spongy edge text pp moldic por, blk stain, nodor, tr gas bubs, NSFO, lst tan off wth fxln blkly ang chrt</p>									
<p>chrt lt gry lt smokey, off wth, shrp frsh, opaq, blkly ang shards, semi transl, sli opaqs, tr with tan brn mott, tr weath text por, tr pp moldic por, brn stain, msly shrp frsh</p>									
<p>chrt lt gry off wth tr smokey shrp frsh opaq, semi trans, tan brn mott in prt with tr weath edge text por, tr pp moldic por, brn stain, nodor, NSFO, msly frsh</p>									
<p>chrt wth off wth lt sm semi transl, with wea tan brn mott stain, fil</p>									
4710									



40 5660 5680 5700 5720 5740 5760 5780 5800

			4640 TVD						
	chrt lt gry smokey shrp frsh opa semi transl, with gran soft spongy text edge, spongy text with tan brn blk mott edge stain, pp moldic por, tan brn blk stain, dull UV, tr filmy sfo sli odor		chrt lt gry smokey shrp frsh opa semi transl, chrt wht soft spongy, gran, weath sli trip text, pp moldic por, tan brn stain, hvy sfo, dull UV, tr gas sli odor		chrt off wht lt gry lt smokey shrp frsh opa semi transl, mstly frsh with tr weath spongy sli trip text edges, tan brn mott color stain, dull VU, mstly frsh blk opa		chrt wht off wht lt gry lt smokey, shrp frsh opa, semi trans, transp, blk ang pcs, with weath spongy sli trip text, tan brn mott stain, filmy sfo, gas, oil droplets, odor?		
95' eg @ 6 az		4696' 88.3 deg @ 180.8 az	4697' 87.8 deg @ 181.3 az	4698' 87.4 deg @ 180.9 az	4699' 88.2 deg @ 181.6 az	4700' 89.2 deg @ 182.5 az			
			Scale Change						
brn mott, frsh shrp opa th med trip edge, pp moldic or with stain, tan brn, odor,	chrt lt gry smokey with soft wht gran spongy edge, chrt wht spongy with tan brn blk weath stained edge, tan brn stain, pp moldic por, filmy sfo odor, gas bubs		chrt off wht lt gry lt smokey shrp frsh opa, semi transl, blk ang shrds, with weath spongy text edge, pp moldic por with tan brn mott stain, incr frsh chrt		chrt off wht lt gry lt smokey shrp frsh opa semi transl, blk ang pcs, with weath sli trip spongy text edge, tan brn mott stain, floaters, filmy sfo, tr gas dull UV		chrt lt gry lt smokey of ang pcs, with semi we text, pp moldic por, tan gas bubs, floaters, 70%		
			4740						



10 5820 5840 5860 5880 5900 5920 5940 5960

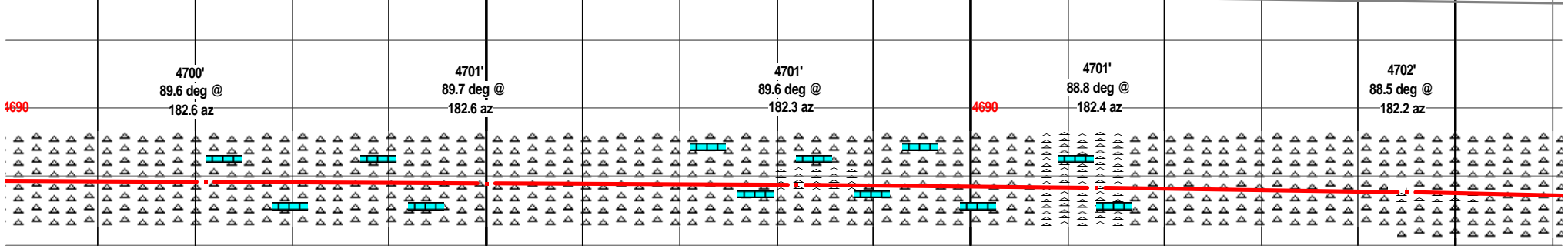
1640 TVD

chrt off wht lt gry smokey color, shrp frsh opa, semi transl, blk ang pcs, with sli weath spongy sli trip edge, tan brn stain, blk sfo, sli odor, tr gas bubs, dull UV, mucho fresh chrt

chrt wht off wht lt gry, lt smokey shrp frsh opa, semi transl, foss frags, with weath gran soft spongy sli trip text edge, pp moldic por, tan brn stain, sli odor, dull UV

chrt lt gry smokey shrp frsh opa, blk ang pcs with gran sli trip spongy edge text, tan brn stain, pp moldic por, brn sfo, sli odor, lst wht lt green f xln chrty with stain, glau

chrt lt gry smokey frsh shrp blkly with weath wht spongy sli trip text edges, pp moldic por, tan brn stained color, tan brn stain, filmy SFO, RBSFO, sli odor, gas bubs, tr lst wht f xln green tint chrty, chrt inclu, glau



4690

ff wht, shrp frsh opa, blkly ath trip text edge, spongy n brn color stain, filmy sfo, % frsh

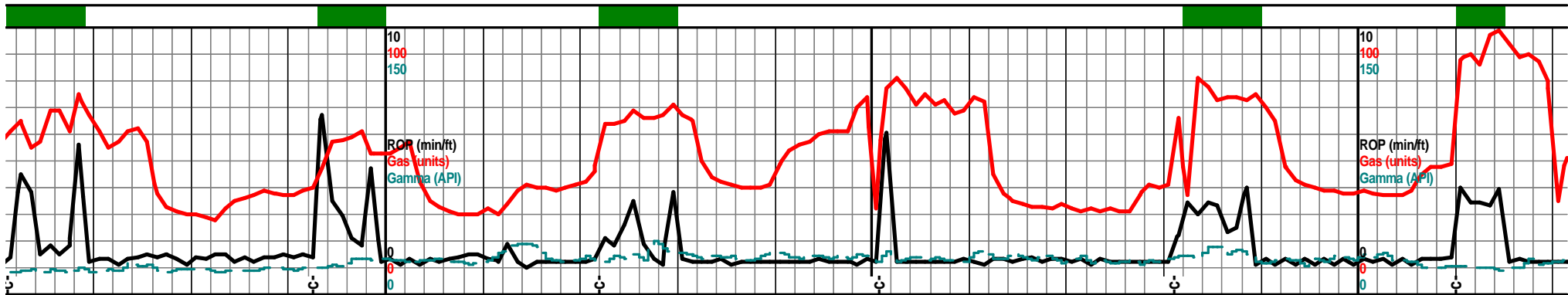
chrt off wht lt gry lt smokey, shrp frsh, opa semi transl, foss frags, with weath spongy/soft sli trip text edge, pp moldic por, tan brn mott stain, floating droplets, filmy sfo, sli odor, gas bubs, dull UV

chrt wht off wht lt gry smokey shrp frsh opa, semi transl, blkly ang pcs, with tr weath gran soft semi spongy edge text, tan brn mott stain, filmy sfo, sli odor, dull UV, much frsh chrty, lst wht off wht lt green f xln gran soft, chrty, gry chrt inclu, glau, stain

chrt gry lt gry smokey shrp frsh blkly ang opa, sub transl, with incr gran weath sli trip edge texture, spongy text in prt, tan brn stain, pp moldic por, incr stain and sho from 5900' spl

chrt off wht gry, tr smok weath gran spongy sli t por, tan brn stain, blk st bubs odor dull UV

4740



0 5980 6000 6020 6040 6060 6080 6100 6120

4640 TVD

4640 TVD

chrt wht off wht gry lt smokey, shrp frsh opa
semi transl, with weath edge, tan brn stain,
spongy sli trip weath text, pp moldic por, tan brn
stain blk SFO, filmy SFO, sli odor

chrt wht off wht lt gry lt smokey shrp frsh opa,
semi transl, with weath spongy sli trip edged text,
pp moldic por, tan brn mott stain,

chrt lt gry off wht lt smokey in color, shrp frsh
opa, blk ang pcs, with tan brn weath sli trip
spongy edge text, pp moldic por, tan brn stain,
blk stain, sli odor, dull UV

chrt lt gry lt smokey, shrp frsh opa with weath sli
trip text edges, tan brn mott, tan brn stain, gd pp
moldic vug por, tr blk stain, filmy sfo, blk sfo,
odor, tr gas bubs, floaters

4703'
88.8 deg @
182.0 az

4703'
89.3 deg @
181.4 az

4703'
90.3 deg @
181.2 az

4703'
90.5 deg @
180.8 az

4703'
90.5 deg @
181.0 az

4690

47
90.2 d
180.

ey shrp frsh opa with
rip text edges, pp moldic
tain/SFO, filmy SFO, gas

chrt lt gry lt smokey shrp frsh opa semi transl,
with weath gran spongy sli trip weath edge, pp
moldic por, tan brn blk stain, sli odor, gas bubs,
filmy sfo, floaters, dull UV

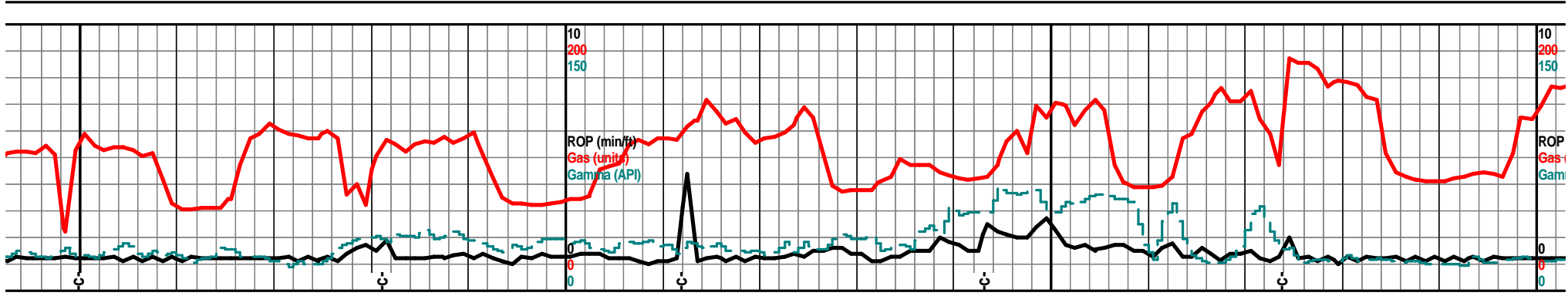
chrt lt gry off wht lt smokey shrp frsh opa semi
transl with tan brn weath sli trip text edge, tan brn
stain, vssfo, "floaters", dull UV, odor

chrt off wht lt gry lt smokey in color, shrp frsh
trnsnl opa, blk ang pcs with tan brn weath sli
trip edge text, pp moldic por, tan brn tr blk stain,
filmy sfo, "floaters", dull UV, sli odor

chrt lt gry lt smoke gry
semi transl, with fair w
vug moldic por, tan br
sfo, odor, dull UV

4740

4740



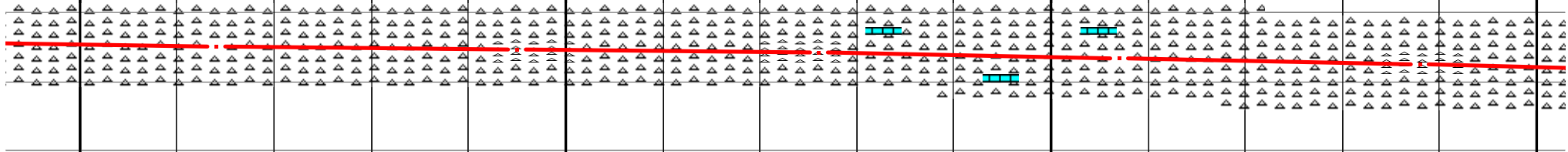
6460 6480 6500 6520 6540 6560 6580 6600

4640 TVD
Mud wt. i
wl. N

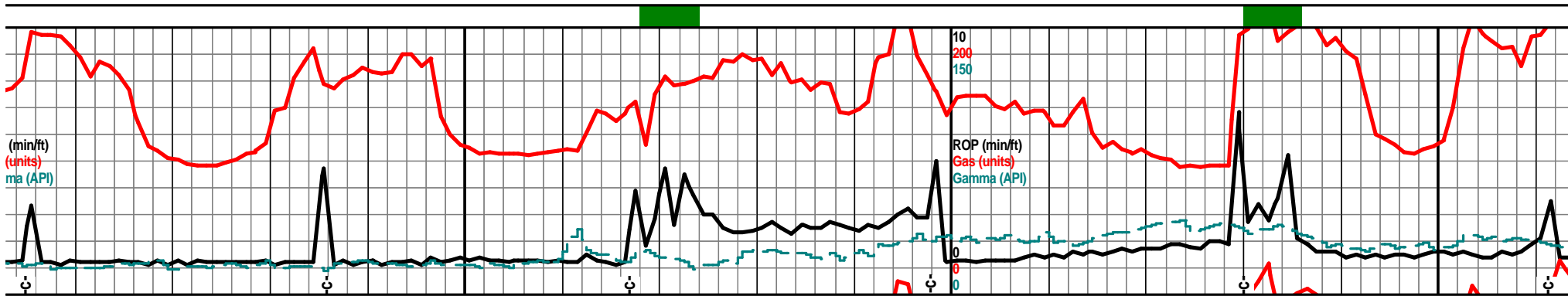
chrt lt gry lt smokey, shrp frsh opa semi transl, blk ang hrd shards, with sli trip text weath edges, tan brn stain, tan brn mott color, dull UV
 chrt off wth lt gry/smokey, shrp frsh opa with tan brn trip weath text edges, pp moldic, vug por, tan brn stain, sli odor, filmy sfo, dull UV, tr gas floaters
 chrt off wth lt gry smokey shrp frsh opa, semi transl, blk ang hrd shards, with sli weath trip text edges, tan brn stain, pp moldic por, lst/dolo wht lt green tint, f xln soft gran glau
 chrt lt gry smokey, off wht, tr off wht tan lt yllw frsh shrp blk ang opa chrt, sub transl, with gry tan brn mott weath sli trip text edge, tan brn stain,

Okie sample man doubling up samples,,

4704' 89.0 deg @ 179.9 az
 4705' 89.1 deg @ 180.0 az
 4690
 4705' 89.2 deg @ 180.2 az
 4706' 88.4 deg @ 180.1 az
 4707' 88.2 deg @ 180.5 az
 4690



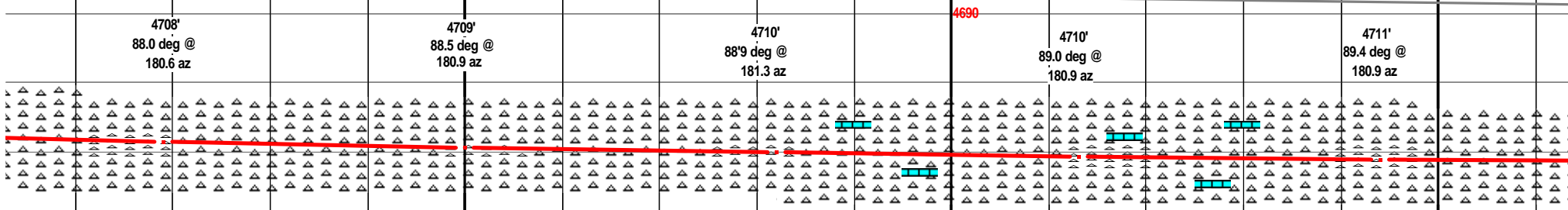
sh opa semi transl, with pp moldic por, tan brn
 chrt wht off wht clr, lt gry/smokey, shrp frsh and tan brn mott sub trip text edge, sli trip weath, pp moldic por, tan brn stain, filmy sfo odor
 chrt lt gry off wht, smokey shrp frsh opa blk, chrt tan gry brn mott, weath trip text edges, pp moldic vug por, tan brn stain, drk blk stain, drk brn sfo, sli odor, dull UV
 chrt lt gry off wth tr lt smoke color, shrp frsh blk ang shards, with tr weath sli trip text, msly frsh shrp blk, tr lst wht lt green tint, soft chlky, glau, tr lt green clay clasts
 chrt wht lt gry smoke colc transl, blk ang shrds, with trip text edge, tan brn stai dull UV
 4740 4740



6620 6640 6660 6680 6700 6720 6740 6760

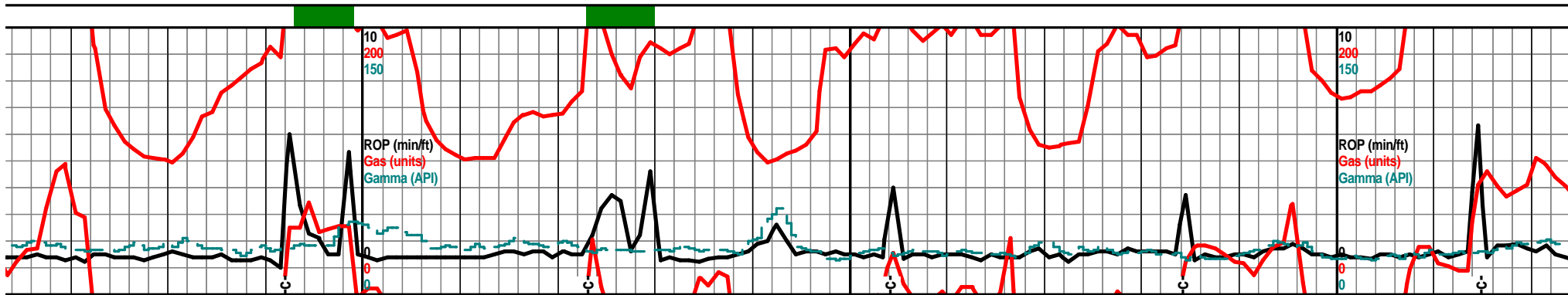
TVD					4640 TVD				
I-Co. 6605'									
8.4 vis. 29									
I/C chl. 1,400									

chrt wht off wht lt gry & smoke color, shrp frsh opa trans, with gry med gry tan brn mott color, weath trip text pp moldic vug por, tan brn blk stain, sli odor, filmy sfo, gas bubs in some	cht lt gry off wht smokey, shrp frsh opa semi trans with weath trip text edge, tan brn mott trip edges, pp moldic por, vug por, tan brn stain, filmy sfo, sli odor dull UV	chrt off wht lt gry lt smoke color, shrp frsh opa with weath trip text edge, tan brn gry mott color, tan brn stain, gd pp, vug, moldic por, filmy sfo, floaters, dull UV, odor?	no sample	
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shrp frsh opa semi h gry tan brn weath sli n, filmy sfo, floaters,	chrt off wht lt gry smoke color, frsh shrp blk ang shards, opa, semi transl, with weath trip edge text, tan brn gry brn color, tan brn stain, blk stain, dull UV, tr filmy sfo, tr "floaters" tr gas bubs	chrt wht lt gry smokey frsh shrp opa trans, chrt tan gry brn mott, weath trip text por edges, vug/moldic por, tan brn stain, tr blk stain, filmy sfo, ssfo, gas bubs, dull UV	chrt off wht lt gry tr smokey shrp frsh opa blk ang pcs with weath gry tan brn mott trip weath edge text, pp moldic por, stain filmy sfo, dull UV, 1st wht off wht lt green f xln soft chiky chrt glau	chrt tan brn gry mott fair moldic & vug por, tan brn stain, tr gas bubs, dull UV chrt, chrt off wht lt gry sh
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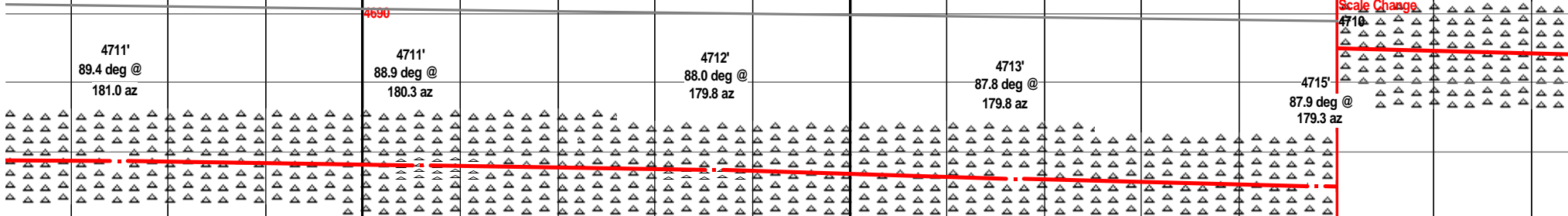
			4740						
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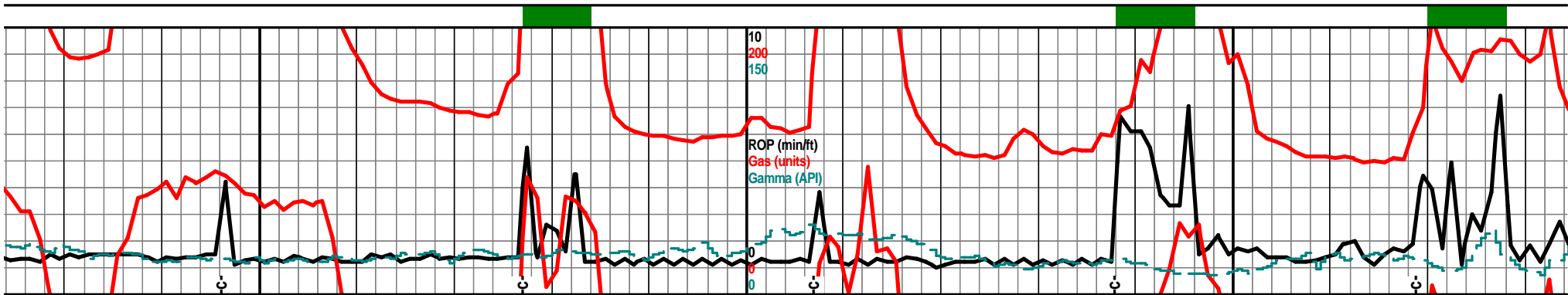
6780 6800 6820 6840 6860 6880 6900 6920

	4640 TVD							4660 TVD	
chrt tan gry brn mott color, fair to good weath trip text por, pp vug moldic por, tan brn stain sli odor filmy sfo dull UV, chrt off wth lt gry smokey shrp frsh opa q transl, foss		chrt gry tan lt brn mott fair/gd weath trip text, pp moldic, vug por, tan brn stain, filmy sfo, gas bubs, chrt wht lt gry shrp frsh opa q trans foss			chrt gry tan brn mott, weath trip text, fair good pp moldic vug por, tan brn stain, filmy sfo, gas bubs, lst wht lt green f xln chiky chrt y glau			chrt wht off wht lt gry clr transl, shrp frsh blk y ang pcs, chrt tan lt brn mott, fair/gd weath trip text, pp vug moldic por, tan brn stain, filmy sfo odor?, dull UV	

	4690							Scale Change	
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weath trip text, pp stain, filmy SFO, blk v, less lst more trip text up frsh opa q semi transl	4711' 89.4 deg @ 181.0 az	chrt tan brn gry mott fair/gd weath trip text, pp moldic, vug por, tan brn stain, filmy sfo, gas bubs, sli odor, chrt wht clr shrp frsh opa q transl, foss	4711' 88.9 deg @ 180.3 az	chrt off wth lt gry smokey, shrp frsh opa q semi transl, chrt tan gry brn mott, weath trip text edges, tan brn stain blk stain filmy sfo, gas bubs, lst wht lt green f xln chiky soft chrt y glau	4712' 88.0 deg @ 179.8 az	chrt off wht lt gry clr transl, smokey shrp frsh opa q, semi transl, blk y ang pcs, chrt tan lt brn mott with f/gd weath trip text, pp moldic por, tan brn stain, filmy sfo, sli odor, dull UV	4713' 87.8 deg @ 179.8 az	chrt wht off wht lt gry clr tan pcs, chrt tan lt brn mott, fair/vug moldic por, tan brn stain bubs, dull UV	4715' 87.9 deg @ 179.3 az
			4740					4760	



6940

6960

6980

7000

7020

7040

7060

7080

4660 TVD

7072' 7 am Saturday
August 25, 2012

chrt lt gry off wht clr transl, shrp frsh opa, chrt lt tan gry lt brn mott, weath trip text, pp moldic vug por, tan stain filmy sfo tr gas bubs, dull UV

chrt 50-50 mix of off wth lt gry lt smokey, shrp frsh opa semi transl, blk ang shrd, and lt tan gry mott with weath trip text, pp moldic por, tan lt brn stain dull UV, tr filmy RBSFO nodor

chrt off wht lt gry shrp frsh opa transl, chrt tan lt brn mott weath trip text, pp moldic por, tan lt brn stain, filmy sfo, lst wht, lt green tint, f xln soft chrt glau

chrt 50-50 mix of off wth lt gry smokey, shrp frsh opa transl, blk ang shrd, and tan lt brn/gry mott, weath trip text pp vug moldic por, tan lt brn stain, filmy sfo, odor?

4716'
88.2 deg @
179.4 az

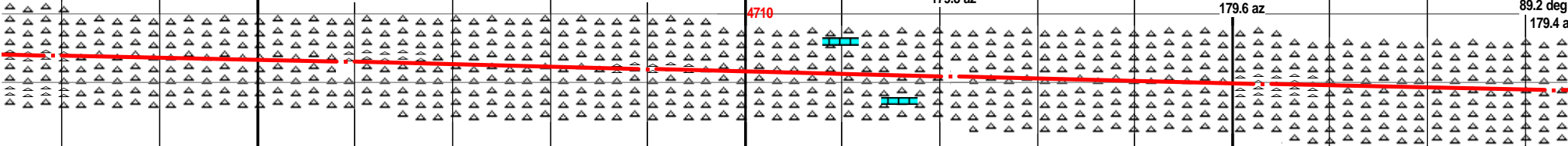
4717'
88.2 deg @
179.6 az

4718'
88.1 deg @
179.7 az

4719'
87.8 deg @
179.8 az

4720'
88.2 deg @
179.6 az

4720'
89.2 deg @
179.4 az



isl, shrp frsh blk ang gd weath trip text, pp i, filmy sfo, tr gas

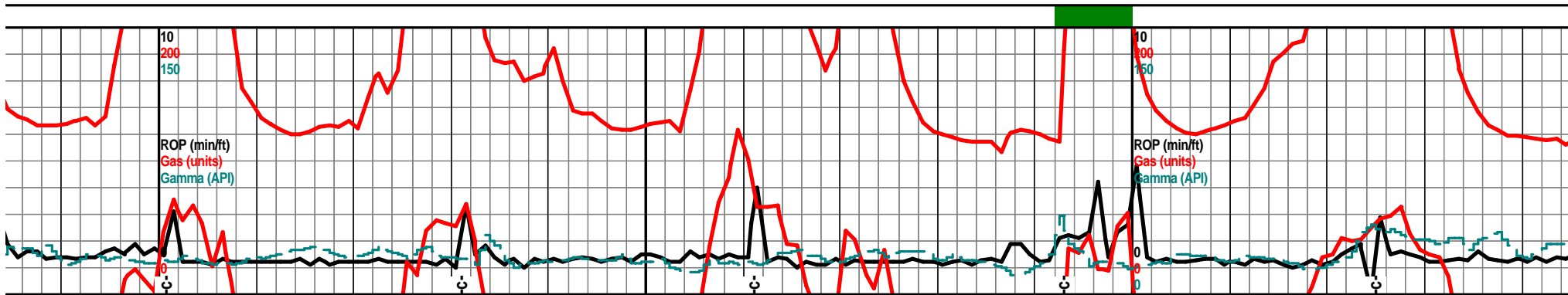
chrt off wth lt gry clr transl, opa shrp blk ang shrd, chrt tan lt brn gry mott, weath gran trip text, pp moldic vug por, tan lt brn stain filmy sfo, tr gas bubs, sli odor, floaters

chrt lt gry off wht lt smoke, shrp frsh foss opa semi transl, chrt tan lt brn mott, weath trip text, pp moldic vug por, tan lt brn stain, filmy sfo, oil drop floaters, tr gas dull UV

chrt off wth lt gry lt smokey shrp frsh foss opa, semi transl, chrt lt tan brn gry mott, weath trip text, pp moldic vug por, tan lt brn stain, blk stain, drk brn/blk SFO, filmy sfo, floaters, tr gas bubs nodor

chrt lt gry off wht shrp frsh weath trip text, tan lt brn gr blk stain, blk SFO, floating sli odor, dull UV

4760

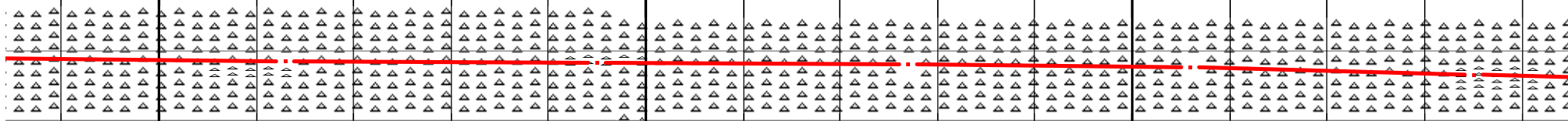


7100 7120 7140 7160 7180 7200 7220 7240

4660 TVD
 Mud-Co. 7196'
 wt. 8.4 vis. 27
 wl. N/C chl. 1,400
 4660 TVD

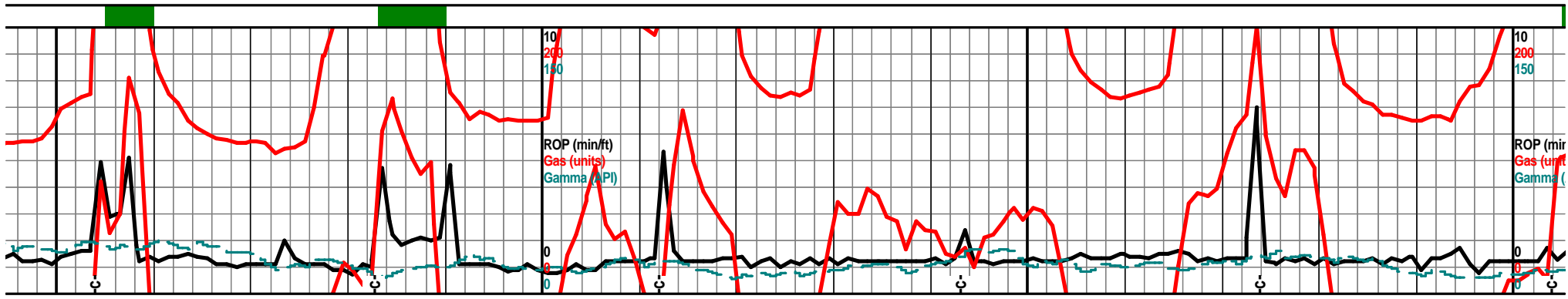
chrt as before, off wht lt gry lt smoke, shrp frsh opač transl shards, with chrt tan lt brn/gry mott, weath trip text, pp moldic vug por, tan lt brn stain, blk stain/SFO, sli odor
 chrt off wht lt gry smoke color frsh shrp foss blký ang shards, semi transl, chrt tan gry brn mott weath trip text, pp moldic, vug por, tan brn stain tr blk stain/SFO, sli odor
 chrt off wht lt gry shrp frsh opač semi transl with chrt tan brn lt gry mott weath trip text edge, tan brn stain, pp moldic por vug por, filmy SFO odor?
 chrt lt gry off wht lt smokey shrp frsh foss, opač semi transl, with weath sli trip text edges, tan brn mott stain, pp moldic vug por, filmy sfo, odor? Ist wht off wht lt green fxln chly gran soft glau

@
 iz
 4710 4721' 89.1 deg @ 179.3 az
 4721' 89.8 deg @ 179.0 az
 4721' 89.5 deg @ 179.4 az
 4722' 88.4 deg @ 4710-179.1 az
 4723' 87.7 deg @ 179.6 az



opač semi transl, with y mott, tan lt brn stain, droplets, tr gas bubs,
 chrt off wht lt gry smokey shrp frsh opač sub transl, chrt tan lt gry brn mott, weath trip text, pp moldic por tan brn stain sli odor dull UV
 chrt lt gry smokey off with clr shrp frsh opač semi opač, shrp blký ang shards, with tan brn weath sli trip text, tan brn stain, blk stain SFO, tr gas bus, sli odor.
 chrt off wht lt gry clr transl blký ang shrp foss with sli weath trip edge trxt, tan lt brn mott stain, drk brn/blk stain sfo, odor? dull UV
 chrt wht clr lt gry shards, opač chrt tan gry lt brn weath sli trip por, tan brn stain, filmy sfo, du lt green f xln chly gran glau cl

4760 4760



7260 7280 7300 7320 7340 7360 7380 7400

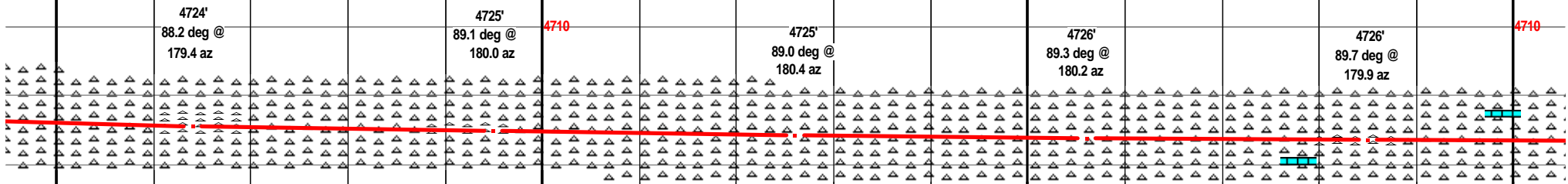
			4660 TVD						4660 TVD
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chrt wht off wth lt gry/smokey, shrp frsh tr foss, opa semi transl, chrt lt gry tan lt brn mott color, sli trip text edges, pp moldic por tan lt brn stain dull UV

chrt wth off wht lt gry/smokey shrp frsh opa transl, chrt tan gry lt brn weath sli trip text, pp moldic vug por, tan lt brn stain, flimy sfo, dull UV

chrt wht off wht calc, glau, chrt gry/smokey shrp frh opa transl, chrt tan lt gry/brn with weath trip text edges/sides, tan brn stain, drk gry/blk sfo fair odor, gd vis sho!

chrt wht off wht, lt gry/smokey color, shrp frsh blk ang shards, pcs, opa, transl, with chrt lt brn tan with weath gran sli trip text edge, pp moldic por stain flimy sfo dull UV



semi transl, foss, edges, pp moldic all UV, odor, lst wht hrty

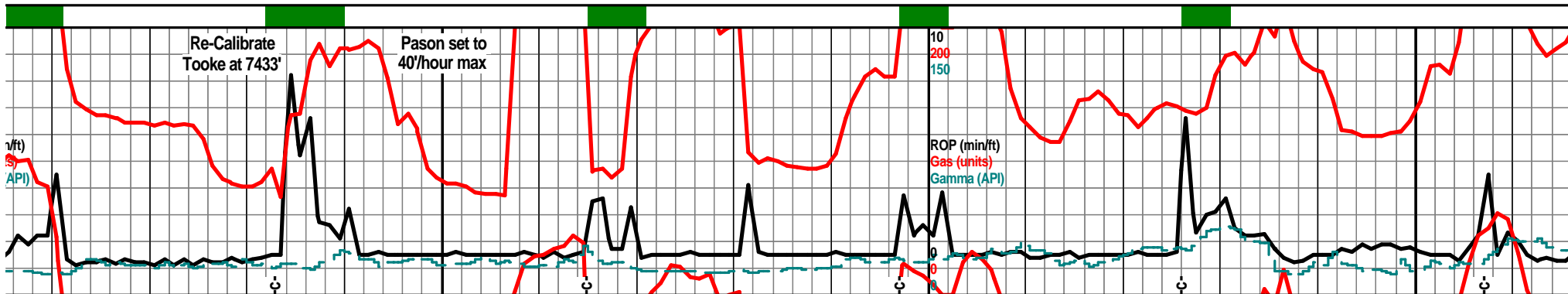
chrt wht shrp frsh opa, glau, chrt lt gry/smokey shrp frsh semi opa semi transl, blk ang shrp shards, with tan brn mott color, tan lt brn stain, tr blk hvy stain, tr flimy sfo dull UV

chrt lt gry off wht, smokey shrp frsh opa transl, chrt tan gry lt brn weath trip edge text, tan lt brn stain pp moldic vug por, sli odor, flimy sfo,

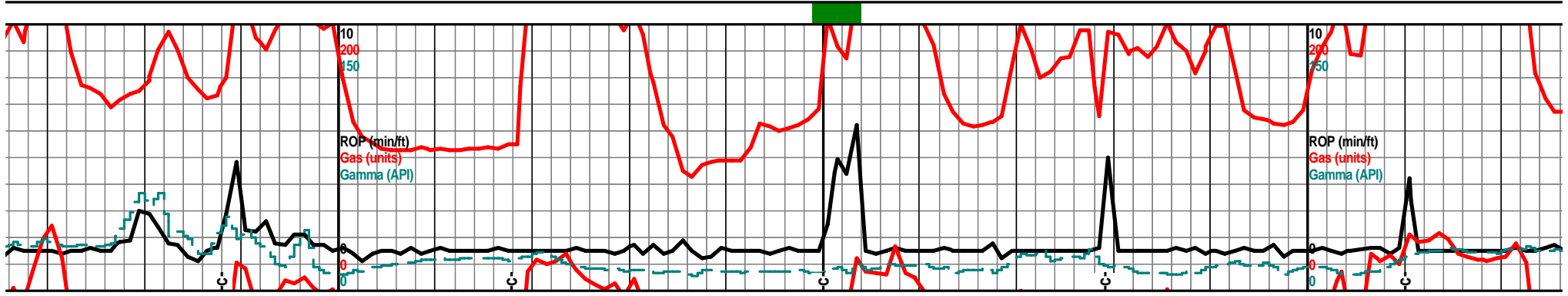
chrt lt gry off wht smokey shrp frsh opa super transl, with weath sli trip edge/rim/sides, tan lt brn stain, pp moldic por, dull UV

chrt wht off wht, lt gry/smokey trans with gran weath tan lt brn rocks, tan lt brn stain, flimy :

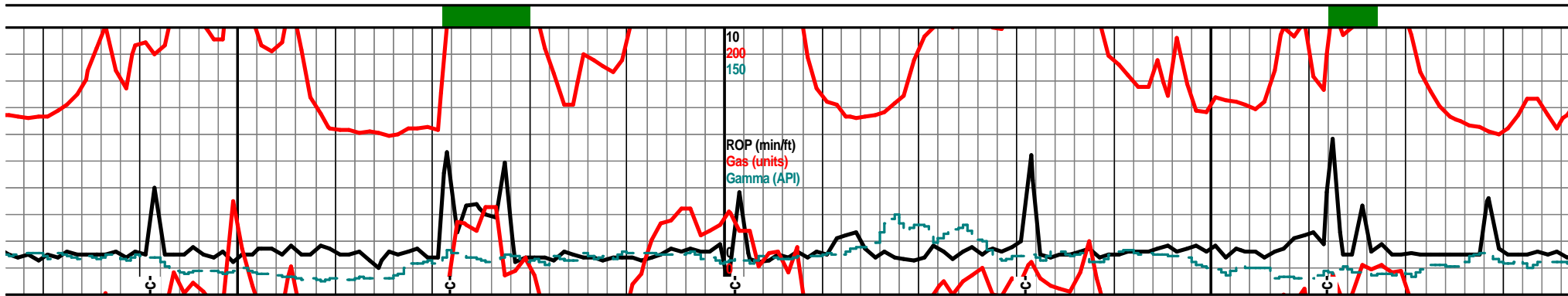
4760 4760



7420	7440	7460	7480	7500	7520	7540	7560
<p>Bit Trip 7433' Sunday August 26, 2012</p>				4680 TVD			
<p>chrt wth off wht, lt gry smokey shrp frsh opa, semi transl, tr foss, chrt tan lt brn/gry mott, weath/trip text edges, pp moldic por, vug por, tan lt brn stain, filmy sfo, dull UV.</p>		<p>chrt lt gry off wht, shrp frsh opa semi transl, chrt gry lt gry/smokey shrp frsh with weath trip text, pp moldic vug por, tan lt brn, blk stain, filmy sfo, odor, dull UV,</p>		<p>chrt off wht lt gry/smokey shrp frsh opa semi transl foss, blk ang hrd shards, chrt lt gry smokey with gran weath sli trip edges/sides, tan lt brn mott color, tan lt brn stain, blk stain, floating oil drops, filmy sfo, fair odor, dull UV</p>		<p>chrt wht off wht lt gry mostly frsh, spl is 80% frsh, shrp blk ang opa semi transl, cloudy, tr with sli weath edge, brn blk stain, hvy grsy sfo, floaters, nodor, spotted UV, dec sho, more frsh chrt</p>	
4726' 89.4 deg @ 179.5 az	4727' 88.4 deg @ 178.9 az	4728' 88.0 deg @ 179.1 az	4729' 88.6 deg @ 179.5 az	4729' 88.7 deg @ 179.6 az	4730'		
<p>le, shrp frsh opa, brn mott trip text sfo, pp moldic por</p>				<p>chrt wht off wht lt gry/smokey, shrp frsh opa transl with sli trip weath edge text, tan lt brn stain, tan blk hvy sfo, fair odor, tr filmy sfo, dull UV</p>		<p>chrt off wht lt gry/dmokey color, frsh shrp blk ang hrd pcs, with weath trip text, tan lt brn mott color, tan lt brn stain, tr hvy blk stain filmy sfo, odor, dull UV</p>	
				<p>chrt off wht lt gry/smokey color, shrp frsh opa, hrd blk shrds, chrt off wht lt gry with gran weath sli trip text, tan lt brn mott color, tan lt brn stain, floaters, filmy sfo, odor, dull UV</p>		<p>chrt (70% frsh) wht off wht frsh : blk ang hrd pcs with tr weath s tan lt brn stain, tan lt brn color, nodor</p>	
				4780			



7580		7600		7620		7640		7660		7680		7700		7720			
		4680 TVD								7 am 7685' Monday August 27, 2012		4680 TVD					
chrt wht off wht lt gry/smokey, shrp frsh opaq semi transl, cloudy, blk ang shards, with weath trip text, tan lt brn mott color edges, tan lt brn stain, filmy sfo, tr hvy blk stain, floaters, gas? dull UV		chrt wht off wht lt gry/smokey in prt, shrp frsh opaq cloudy semi opaq, with tan lt brn weath trip text, gd vis pp moldic & vug por, tan lt brn stain tr blk stain, filmy/RBSFO, floaters, dull UV, odor		chrt wht off wht lt gry smokey in prt, frsh shrp blk opa, semi transl, with weath trip text edge, tan lt brn-brn stain, pp moldic vug por, blk stain, filmy rbsfo, fair odor, dull UV		chrt wht off wht lt gry tr smokey, shrp frsh opaq, semi transl, with tan lt brn weath edge text, tan lt brn tr blk stain, odor, tan/blk stain sfo floaters, blk stain filmy sfo, dull UV		chrt wht off wht lt gry smokey color, shrp frsh opaq semi transl, hrd blk ang foss, with tan lt brn weath trip edge, tan lt brn stain, vis pp moldic vug por, fair odor, filmy/rbsfo, blk stain, dull UV		chrt wht off wht lt gry smokey, shrp frsh opaq transl, with tan lt brn weath t brn stain, blk sfo, filmy sfo, c and vug por, lst wht lt green glau, chrtly							
4730' 89.0 deg @ 179.5 az		4730' 89.1 deg @ 179.8 az		4731' 88.7 deg @ 179.7 az		4732' 88.2 deg @ 179.4 az		4733' 88.5 deg @ 179.5 az		4733' 88.5 deg @ 179.5 az		4730'		4733' 89.3 deg @ 179.2 az			
shrp opa cloudy li trip text edges, hvy grsy stain,		chrt off wht wht lt gry shrp frsh opa cloudy, semi trans, and chrt tan lt brn mott, tan lt brn stain, gd vis pp moldic, vug por, fair odor, floating oil droplets, filmy sfo, dull UV		chrt wht off wht lt gry smokey color, shrp frsh opaq semi transl, hrd blk ang foss, with tan lt brn weath trip edge, tan lt brn stain, vis pp moldic vug por, fair odor, filmy/rbsfo, blk stain, dull UV		chrt wht off wht lt gry tr smokey, shrp frsh opa, semi transl, with tan lt brn weath edge text, tan lt brn tr blk stain, odor, tan/blk stain sfo floaters, blk stain filmy sfo, dull UV		chrt wht off wht lt gry smokey, shrp frsh opa transl, with tan lt brn weath t brn stain, blk sfo, filmy sfo, c and vug por, lst wht lt green glau, chrtly									
		4780										4780					



7740 7760 7780 7800 7820 7840 7860 7880

Mud-Co. 7772'
wt. 8.5 vis. 28
wl. N/C chl. 1,500

chrt as before, incr tan brn mott weath trip text, tan brn stain, blk stain, fair odor, filmy/rbso, tr gas bubs, dull UV, better and increase stain, odor vis show, pp moldic vug por

chrt wht off wht lt gry shrp frsh opa semi transl, mstly gry tan brn mott weath trip text, pp moldic vug por, tan lt brn blk stain, filmy/rbso, dull UV, odor

chrt off wht lt gry shrp frsh opa semi transl, with tan gry brn mott weath sli trip text, pp moldic por, vug por, tan lt brn stain, tr blk grsy stain, filmy rbsfo, floaters, dull UV

chrt wht off with tr lt gry, mstly frsh (85%) of spl, shrp frsh opa semi transl tr foss, blkgy ang hrd pcs, some weath sli trip edge with tan brn blk stain, blk grsy stain nodor, oil floaters

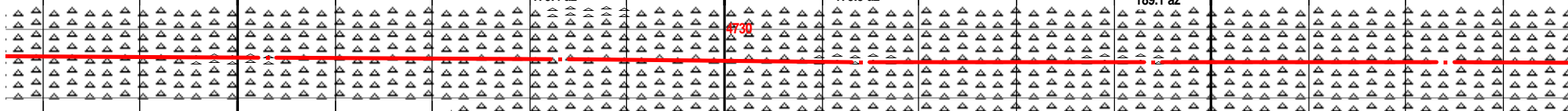
4734'
89.9 deg @
179.5 az

4734'
89.1 deg @
179.4 az

4734'
89.5 deg @
179.5 az

4734'
89.8 deg @
189.1 az

4734'
90.3 deg @
179.9 az



y shrp frsh opa semi rip text edges, tan lt dull UV, vis pp moldic tint f xln soft chlky

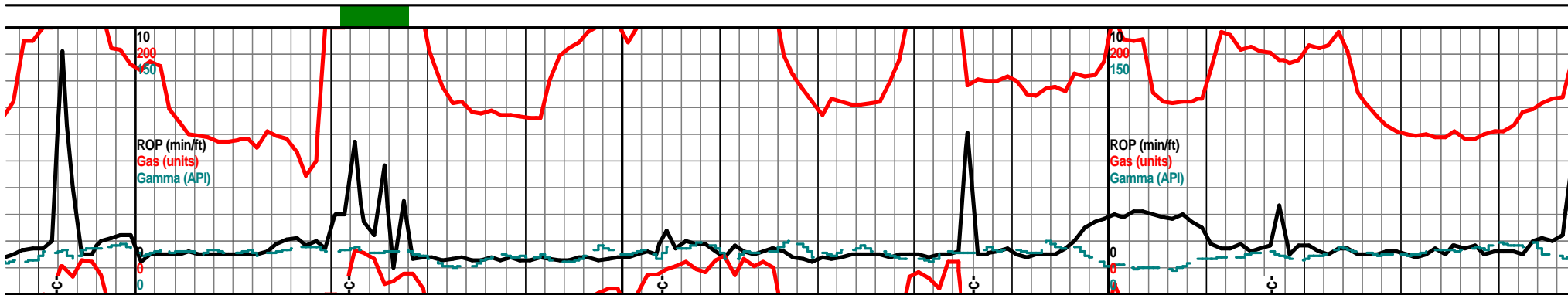
chrt wht off wht, tr lt gry/smokey shrp frsh, tr chlky gran, with weath sli trip text, tan lt brn stain, pp moldic por tan brn stain, blk grsy stain, odor?

chrt off wht, lt gry smokey, shrp frsh opa transl, mstly gry tan lt brn mott weath trip text, pp moldic vug por, tan lt brn stain, tr blk grsy stain, odor, filmy sfo, floating oil drops, dull UV

chrt off wht lt gry/smokey color, shrp frsh opa semi transl, with chrt tan lt brn/gry mott weath trip text por, pp moldic vug por, tan brn tr blk hvy stain, filmy sfo, sli odor dull UV, 1st wht lt green tint, f xln gran chlky, soft, glau chrt in prt, dolo in prt

chrt mstly frsh (85%) of sample, w shrp frsh opa semi transl with tr sli trip text edges, tan brn stain g floaters in water, nodor, dull UV

4780

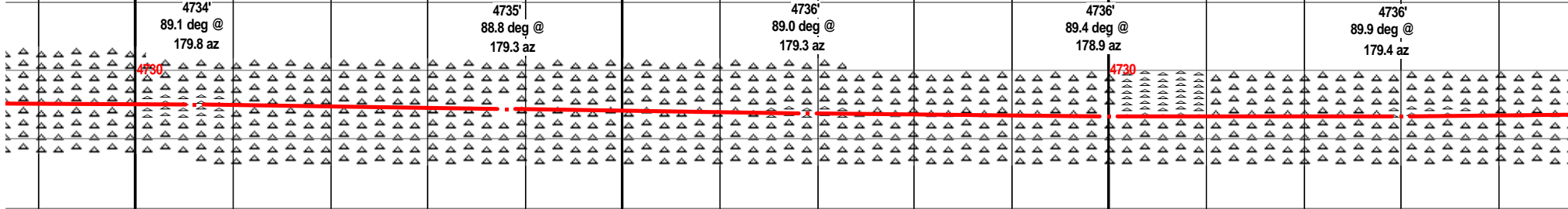


7900 7920 7940 7960 7980 8000 8020 8040

4680 TVD 4680 TVD

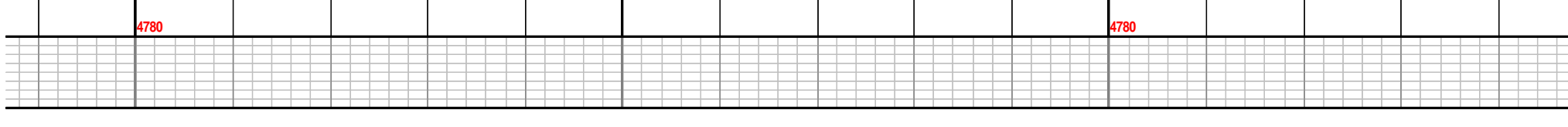
chrt off wht lt gry shrp frsh opa, semi transl, 85% frsh chrt with tr weath sli trip text edge, tan lt brn mott color edge, tan lt brn stain, pp moldic por, tr grsy stain floaters, nodor dull corner UV	chrt 80% frsh, off wth lt gry/smokey shrp frsh opa, transl, blk ang shards, with some weath trip edge text pp moldic por vug por, tan lt brn stain, tr blk grsy stain, nodor, filmy rbsfo, dull corner UV	spl vry fine, chrt wht off wht lt gry/smokey shrp frsh vit, transl, sli opa blk ang shrp shards, with tr weath sli trip text edge, drk brn/blk hvy stain, pp moldic por, vug por, nodor	chrt off wht lt gry, lt gry/smokey, shrp frsh opa, transl, blk ang shards, with weath trip text edges, tan lt brn/gry mott color, tan brn stain, tr hvy grsy blk stain, filmy sfo, dull UV, nodor, pp moldic por
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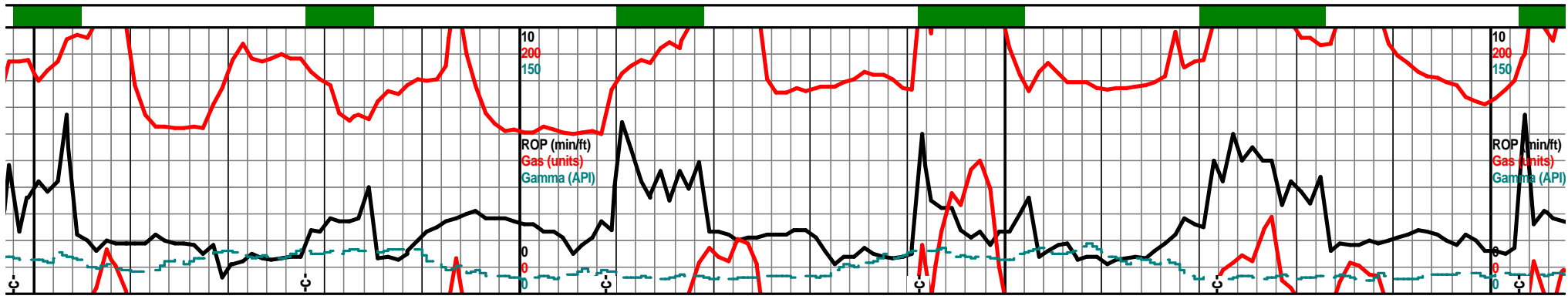
	4734' 89.1 deg @ 179.8 az	4735' 88.8 deg @ 179.3 az	4736' 89.0 deg @ 179.3 az	4736' 89.4 deg @ 178.9 az	4736' 89.9 deg @ 179.4 az
--	---------------------------------	---------------------------------	---------------------------------	---------------------------------	---------------------------------



chrt off wht lt gry weath tan brn rsy sfo, oil	chrt wht off wht lt gry/smokey shrp frsh opa spl 80% frsh, semi transl, with tr weath sli trip text edges, tan lt brn mott, pp moldic small vug por, tan lt brn stain, tr blk stain, nodor, filmy sfo, floaters on spl water	chrt wht off wht lt gry mstly frsh, transl, sli opa shrp frsh blk ang shards, with tr weath trip text, drk tan blk hvy grsy stain, nodor,	chrt off wht lt gry shrp frsh opa transl, blk ang sharp shards, 60% frsh, with weath sli trip edge, pp moldic, vug por, tan lt brn gry mott color, tan lt brn stain tr blk grsy stain, tr filmy rbsfo, nodor	chrt wht lt gry shrp frsh blk ang transl, with weath trip text edges, brn.blk stain, hvy blk stain, pp mc much coarser?
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4780 4780





8060 8080 8100 8120 8140 8160 8180 8200

4680 TVD 7 am 8200' TVD Tuesday August 28, 201:

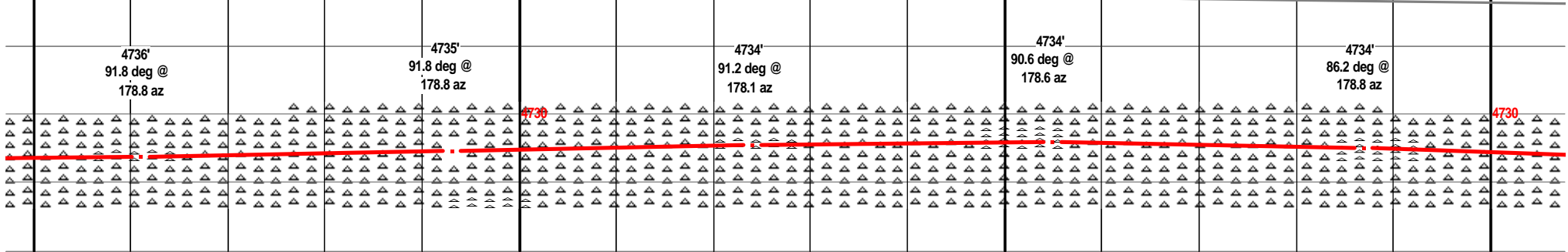
"Mt. Mark Sanders" Mr. 91-86

chrt off wht tan, lt gry shrp frsh blkly ang hrd pcs, opa q transl, with tr weath trip text edges, tan drk brn tr blk grsy hvy stain, pp moldic por sli odor, lst wht lt green tint, f xln gran soft chlky chrty glau

chrt wht off wht lt tan shrp frsh opa q transl blkly ang shards, tr weath edge, tr weath trip text, tan brn stain, pp moldic por, lst wht crm f xln chlky chrty, chrt inclu off wht lt gry frsh tr glau

chrt off wht lt gry/smoke shrp frsh opa q semi transl, blkly ang shards, with sli weath trip text edges, tan brn blk stain, tr blk grsy stain, pp moldic por, lst as before

chrt off wht lt tan lt gry some smoke color, shrp frsh opa q transl, blkly ang pcs, with tr weath text edges, pp moldic por drk brn blk stain, nodor, some floating oi droplets.



pcs, opa q, sub tan drk tan moldic por, spl pcs

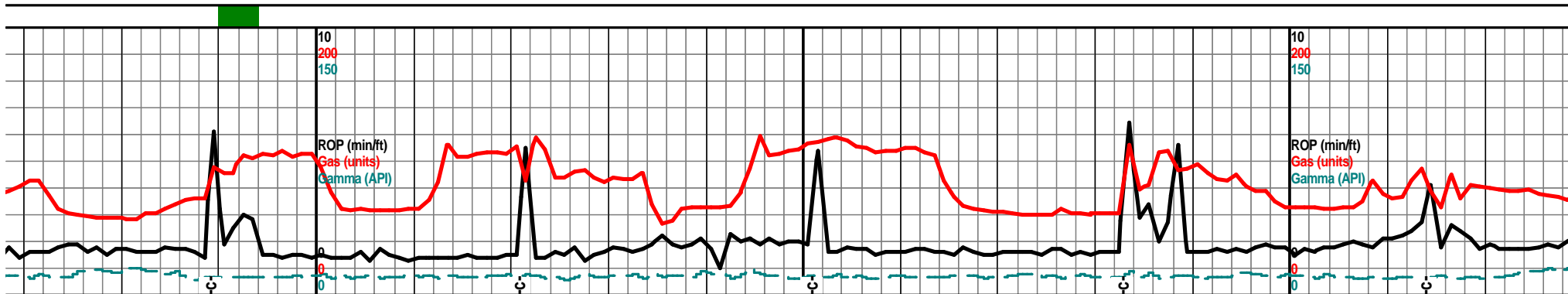
chrt off wht lt tan lt gry tint, shrp frsh opa q, transl, blkly ang hrd pcs with some trip weath text edges, pp moldic por, vug por, tan brn mott stain, tr hvy grsy stain, lst wht lt green tint, f xln chlky gran soft chrty glau

chrt off wht lt tan lt gry shrp frsh opa q transl blkly ang pcs tr weath trip text edges, tan brn mott, tan brn tr blk hvy stain, blk sfo, lst wht off wht f xln flky chlky chrty, chrt inclu, tr glau

chrt off wht, lt tan lt gry shrp frsh opa q transl, blkly ang shrp pcs, 90% frsh, with tr weath edge text, pp moldic por, drk brn/blk stain, gas bubs, nodor

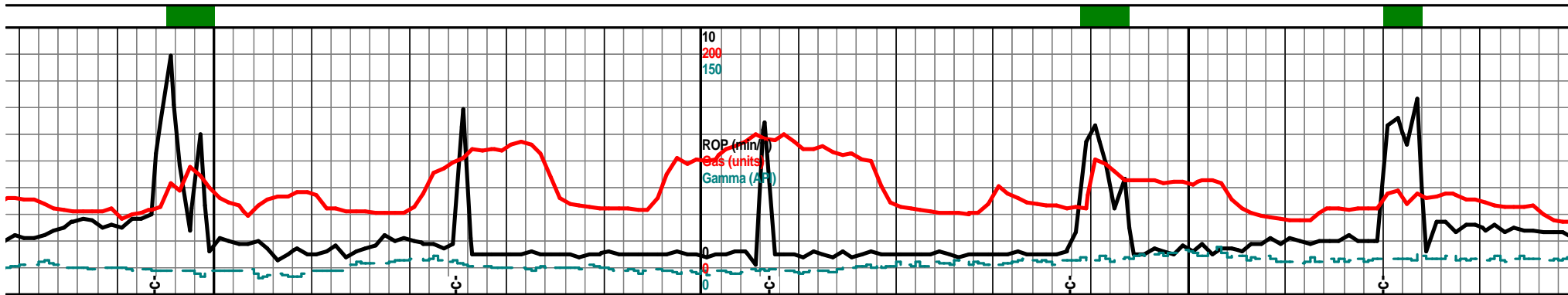
chrt wht off wht lt tan some smk frsh opa q, transl, blkly ang hrd sh edge text, pp moldic por, drk brn hvy stain, nodor, dull UV, lst wht glau, chrty, chrt inclu

4780 4780



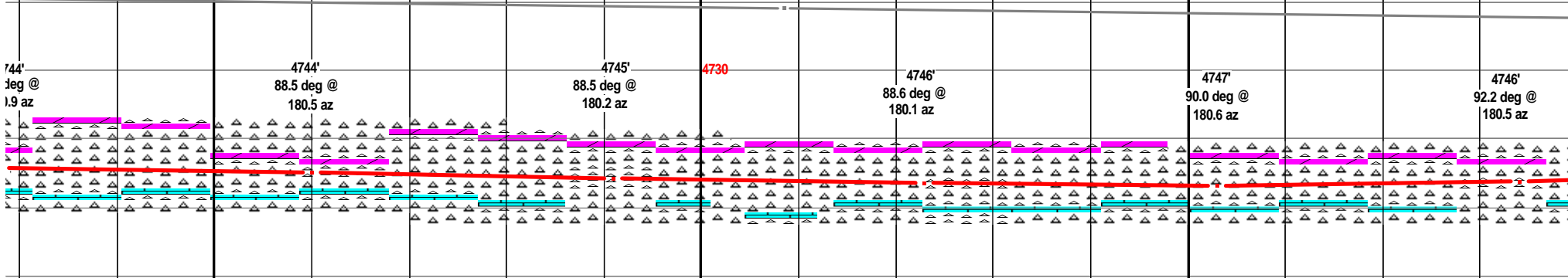
8380 8400 8420 8440 8460 8480 8500 8520

		4680 TVD						4680 TVD	
12		Samples very fine		Mud-Co. 8433' wt. 8.4 vis. 30 wl. N/C chl. 1,400					Sa
		chrt off wht lt blue/gry shrp frsh semi opaq, with crm off wht lst/dolo edges, f xln soft gran chlky glau, edge stain grsy blk stain nodor,		chrt lt gry, blue/gry shrp frsh semi opaq with tan lt brn stained dolo edges, dolo crm tan off wht f xln gran soft sli chlky with chrt inclu aa		chrt lt gry lt blue tint, frsh semi opaq with dolo edges, tan crm off wht f xln soft gran sli chlky, tan lt brn stain, pp inter xln por, chrt inclu, stain around dolo chrt contact		chrty dolo, tan off wht tr lt gry, f xln gran sli chlky, some glau, inter xln por, tan brn tr blk stain, chrt lt gry sli blue tint, blk ang frsh pcs with dolo edge, nodor nsfo	ch gl of ak
	4742' 88.4 deg @ 180.7 az		4743' 89.5 deg @ 180.7 az	4743' 89.5 deg @ 180.9 az		4743' 89.4 deg @ 181.5 az		4743' 4730 89.4 deg @ 180.9 az	47 89.4 c 180
	h weath tan rn blk stain, reen tint f xn	chrt off wht lt blue/gry tint shrp frsh semi opaq, with tan off wht tr lt green tint lst/dolo edge, gran sli chlky soft tr brn blk hvy stain, nodor		chrt lt gry, blue gry tint, frsh semi trans, semi opaq, with tan lt brn dolo stained edges, pp por, tr molic por, lst/dolo crm off wht tr green tint, with chrty edges, chrt inclu, soft sli chlky tr glau		chrty dolo, tan off wht f xln gran sli chlky sli glau, inter xln pp por, tan lt brn tr drk blk stain, nodor dull UV, chrt inclu lt gry sli blue tinted, stain in dolo around chrt dolo contact		chrty dolo/dolo chrt off wht lt tan, sli chlky, glau in some, pp por, dr hvy stain, chrt lt gry lt blue tint, sl pcs with dolo edge	
		4780						4780	

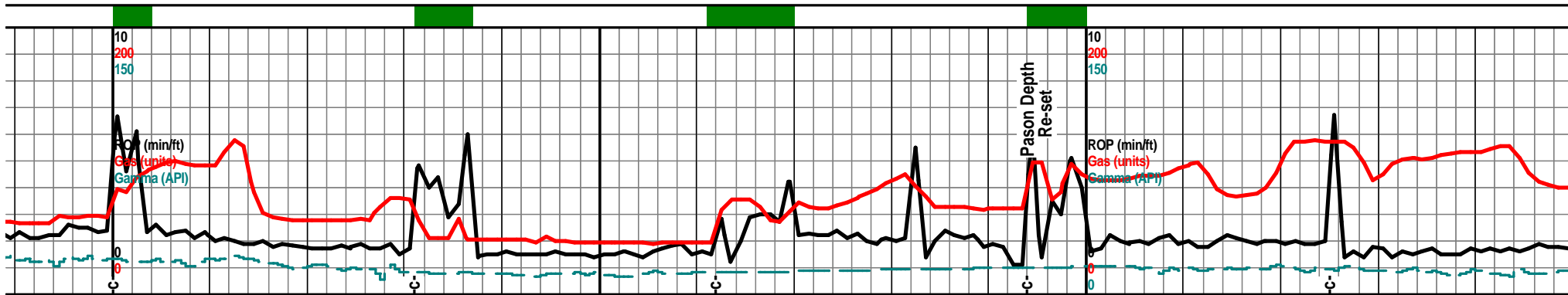


8540 8560 8580 8600 8620 8640 8660 8680

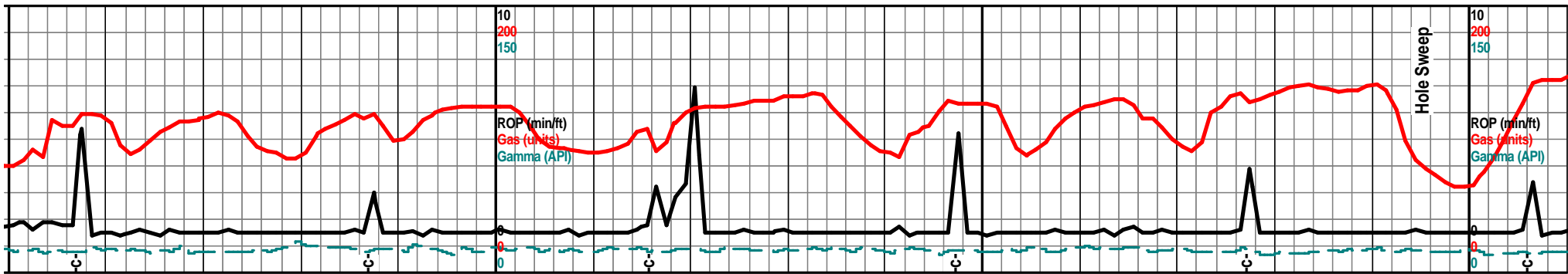
										4680 TVD																																							
mples very fine										Samples very fine																																							
rty dolo, tan crm off wht f xln gran sli sucr, au, chrtly inclu, pp por tan lt brn tr blk stain, chrt f wht wht lt gry lt blue tint, with dolo edge, stain along dolo chert contact										chrtly dolo tan off wht crm, f xln gran sub chlky, soft with chrt inclu, off wht lt gry tr lt blue/gry shrp frsh opaqr sub transl, with tr tan lt brn stain along dolo edge, tr blk grsy stain nodor										chrt off wht lt gry tan shrp frsh semi transl, semi opaqr with dolo edge, tan crm off wht with tan brn stain, pp por, inter xln por, dull UV tr gas bubs, nodor										dolo chrt off wht wht shrp frsh semi opaqr, cloudy, semi transp with crm tan dolo edge, f xln gran sub chlky, tr glau, tan lt brn tr blk stain, pp por inter xln por, tr gas bubs, dull UV										ch gr op int									



, f xln gran, soft k tan brn stain, hrp frsh blk ang										chrtly dolo, dolo chrt off wht lt tan tr lt gry/blue tint chrt blkly frsh with weath sli sucr dolo edges, pp por, inter xln por, tan brn tr blk grsy stain nodor nsfo										chrt chrtly dolo/dolo chrt off wht lt tan f xln gran sub chlky, sli sucr in prt, chrtly, chrt off wht lt tan lt blue/gry shrp frsh with dolo edge, tan brn stain pp moldic por, incr show, incr gas sli odor? tr weath tan brn sli tripx chrt pp moldic por, tan brn stain grsy sfo dull UV										chrt off wht lt tan tr bluish/gry, shrp frsh opaqr semi transl with dolo edges, tan crm wht f xln gran sub chlky inter xln por, pp por, with tan brn stain, blk grsy stain, nodor, dull UV										dolo chrt, wht off wht shrp frsh opaqr blkly with dolo edge, crm lt tan off wht f xln gran chlky tr glau, tan lt brn stain, tr blk grsy: inter xln por, nodor dull UV									
																				4780																													



8700	8720	8740	8760	8780	8800	8820	8840
4680 TVD			Lost Returns 8762' 7 am August 30, 2012	Mud-Co. 8780' wt. 8.3 vis. 33 wl. N/C chl. 950	4680 TVD		
irry dolo crm off wht lt tan f xln soft sub chlky, an, with off wht lt tan chrt inclu, shrp blk sub oaq, lt tan lt brn stain, tr blk hvy grsy stain, pp ter xln por, dull UV		chrt dolo, crm wht off wht lt tan fixln soft sub chlky gran with off wht lt tan chrt inclu, shrp blk sub opaq, lt tan brn stain tr hvy blk stain, pp inter xln por nodor		chrt dolo wht off wht lt tan tr blue/gry shrp frsh sub opaq, blk ang pcs with tan off wht dolo edge, f xln gran sub chlky gritty, pp por inter xln por, drk tan brn stain, some blk hvy stain nodor		chrt wth off wht lt blue/gry shrp sub opaq with crm off wht lt tan dolo edge, f xln soft sub chlky gran, pp inter xln por, tan brn stain, tr hvy blk stain nodor	dolo chrt hvy l dolo tan l
4730	4744' 93.0 deg @ 180.4 az	4743' 92.2 deg @ 180.3 az		4742' 91.3 deg @ 180.1 az	4730	4742' 89.7 deg @ 179.9 az	4742' 89.8 deg @ 179.7 az
ang pcs ran sub stain, pp	dolo chrt, off wht, wht, lt tan shrp blk ang semi opaq chrt with tan crm off wht f xln dolo edge, pp inter xln por, tan lt brn stain, tr blk grsy stain, dull UV	chrt dolo/dolo chrt off wth lt tan tr lt blue gry shrp frsh sub opaq, with off wht, wht lt tan dolo edge, f xln gran soft chlky chrt, tan brn some blk stain, tr hvy blk stain nodor		dolo off wht wht lt tan f xln gran soft sub chlky gritty, chrt wht off wht lt blue/gry shrp frsh sub opaq with dolo edge aa, tan lt brn stain, tr hvy blk stain nodor,		dolo crm lt tan f xln gran sli suc inter xln pp por, stain, vssfo, tar wht off wht tan tr lt blue tint shj with tan crm f xln sli suc dolo e dolo/chrt contact, odor?	
4780					4780		



8860	8880	8900	8920	8940	8960	8980	9000
		4680 TVD					4680 TVD
crm tan off wht f xln gran sli sucr, sli chlky, y, inter xln pp por, tan lt brn stain, vssfo, tr blk stain, chrt off wht lt tan tr lt blue tint, with edge, tan f xln gran sucr, pp inter xln por, t brn stain along dolo chrt contact odor?		dolo crm off wht tan f xln sli sucr, sub chlky, chrt, pp inter xln por, lt tan brn stain, sli odor, chrt dolo, tan off wht shrp frsh sub opa, dolo edges, stain chrt off wht lt tan shrp frsh opa blk ang hrd pcs	chrt dolo, off wht lt tan, f xln gran sli sucr, sli chlky, inter xln por, chrt inclu, chrt wht off wht tan blue/gry, shrp frsh semi opa, dolo edges tan lt brn stain, stain along dolo/chrt contact odor?			chrt dolo, crm tan off wht f xln gran sli sucr, sli chlky, chrt inclu, tan off wht tr blu/gry shrp frsh with dolo edge, pp inter xln por tan lt brn stain, tr blk gry stain, tr gas bubs, odor?	chr sut sut but
	4742' 89.6 deg @ 179.2 az	4742' 89.6 deg @ 179.1 az	4742' 90.0 deg @ 179.4 az	4742' 89.9 deg @ 179.0 az	4742' 89.8 deg @ 179.4 az	4742' 89.8 deg @ 179.4 az	4730
r, sli chlky, chrt, 1 lt brn stain, chrt p frsh sub opa, edge, stain along	chrt off wht tan blue/gry shrp frsh sub opa, with tan crm off wht dolo edges, f xln gran sli sucr, tr glau, inter xln por, pp por, tan lt brn stain, tr hvly blk stain nodor nsfo nogas	chrt dolo crm tan off wht f xln gran sli sucr, sli chlky, inter xln por pp por tan lt brn stain, vssfo, odor?, with chrt, off wht lt tan shrp blk ang with dolo edges, stain along dolo/chrt contact	chrt chrt dolo, wht tan off wht f xln gran sli chlky sucr in prt, inter xln, pp por, tan lt brn stain, tr hvly blk stain, chrt tan off wht lt blu/gry with dolo edges, with tan lt brn stain, sli odor? gry sfo			chrt dolo off wht lt tan f xln gran sli inter xln por pp por, tan lt brn stain, filmy sfo sli odor, chrt tan off wht lt sub opa with dolo edge with show v contact	
		4780					4780

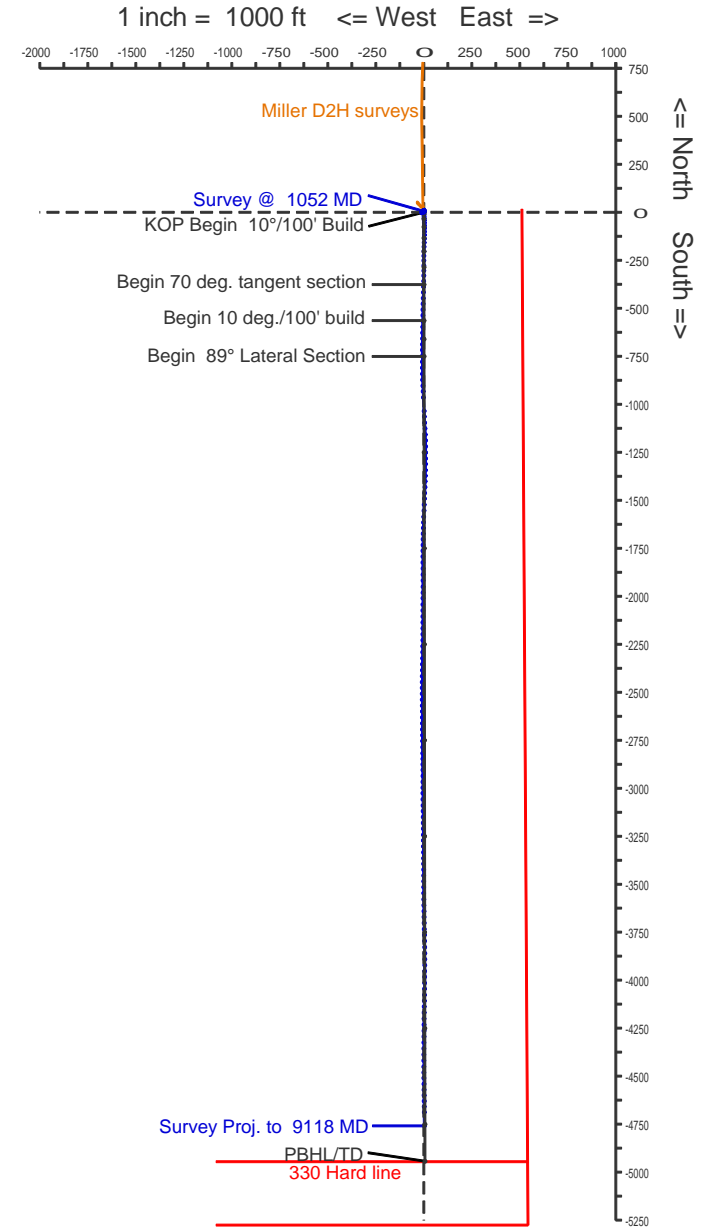
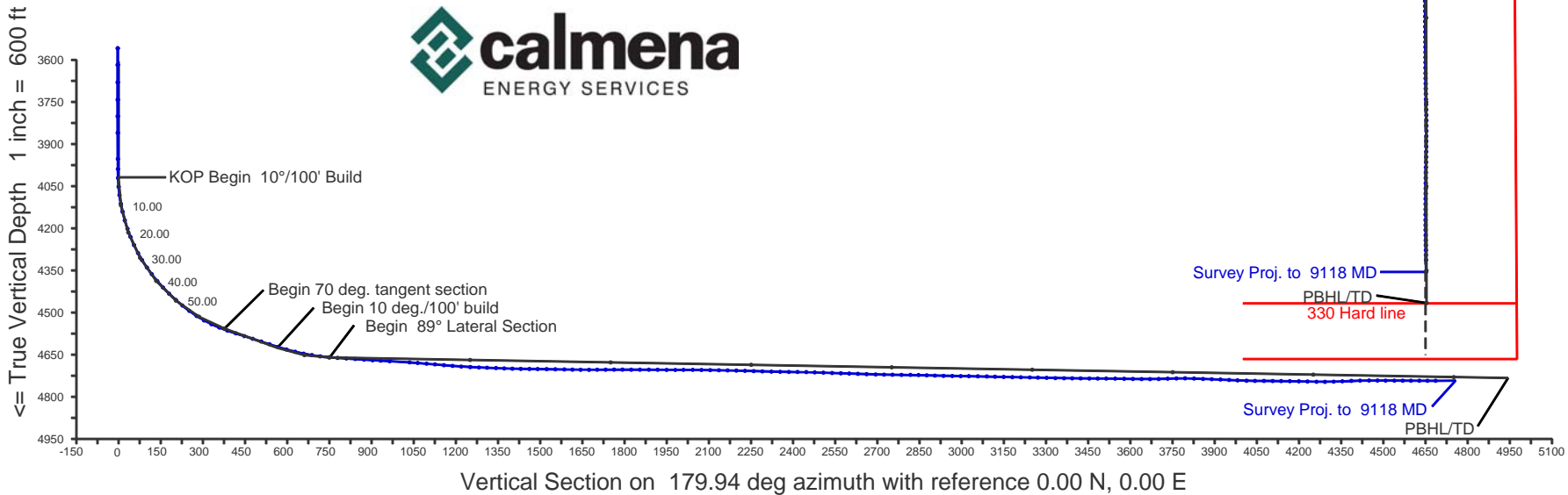
Woolsey Operating Company, LLC

Miller-Diel #1H

Barber County, Kansas

WELL PROFILE DATA rev2							
MD	Inc.	Azi.	TVD	N/S	E/W	DLS	Comment
4019	0.00	179.94	4019	0	0	0.00	KOP Begin 10°/100' Build
4719	70.00	179.94	4557	-377	0	10.00	Begin 70 deg. tangent section
4919	70.00	179.94	4625	-565	1	0.00	Begin 10 deg./100' build
5108	89.00	179.94	4660	-751	1	10.00	Begin 89° Lateral Section
9302	89.00	179.94	4733	-4943	5	0.00	PBHL/TD

WELL PROFILE DATA svys							
MD	Inc.	Azi.	TVD	N/S	E/W	DLS	Comment
9118	90.20	179.50	4742	-4759	2	0.00	Survey Proj. to 9118 MD



Calmena Energy Services

Company: Woolsey Operating Company
 Well: Miller Diel #1H
 Location: Barber County, Kansas

Date: 5-Sep-2012
 Surveys
 Page 1
 Job# : 6708

NAD27 Ks South gr elev=1379

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 181.65° Az (feet)	Grid Y	Grid X	Comments
Surface Location								150237.00	2003853.00	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150237.00	2003853.00	
686.00	1.00	4.30	685.97	5.97	0.45	0.15	-5.98	150242.97	2003853.45	
717.00	1.10	357.40	716.96	6.54	0.46	0.52	-6.55	150243.54	2003853.46	
747.00	0.70	356.10	746.96	7.01	0.43	1.33	-7.02	150244.01	2003853.43	
779.00	0.70	356.10	778.95	7.40	0.40	0.00	-7.41	150244.40	2003853.40	
809.00	0.60	325.70	808.95	7.71	0.30	1.18	-7.72	150244.71	2003853.30	
840.00	0.80	258.30	839.95	7.80	0.00	2.56	-7.80	150244.80	2003853.00	
870.00	1.00	248.90	869.95	7.66	-0.45	0.83	-7.65	150244.66	2003852.55	
902.00	1.30	237.50	901.94	7.37	-1.02	1.17	-7.34	150244.37	2003851.98	
931.00	1.20	235.40	930.93	7.02	-1.54	0.38	-6.97	150244.02	2003851.46	
963.00	1.00	227.90	962.93	6.64	-2.03	0.77	-6.58	150243.64	2003850.97	
992.00	1.10	222.60	991.92	6.27	-2.40	0.48	-6.19	150243.27	2003850.60	
1022.00	1.10	214.40	1021.92	5.82	-2.76	0.52	-5.73	150242.82	2003850.24	
1052.00	0.90	223.10	1051.91	5.41	-3.08	0.84	-5.32	150242.41	2003849.92	
1081.00	1.00	227.90	1080.91	5.07	-3.43	0.44	-4.97	150242.07	2003849.57	
1110.00	1.00	229.50	1109.90	4.74	-3.81	0.10	-4.63	150241.74	2003849.19	
1172.00	1.10	225.70	1171.89	3.97	-4.65	0.20	-3.83	150240.97	2003848.35	
1232.00	1.10	231.90	1231.88	3.21	-5.51	0.20	-3.05	150240.21	2003847.49	
1291.00	0.90	237.00	1290.87	2.61	-6.35	0.37	-2.43	150239.61	2003846.65	
1352.00	0.90	222.00	1351.87	1.99	-7.07	0.39	-1.79	150238.99	2003845.93	
1411.00	1.10	223.70	1410.86	1.24	-7.77	0.34	-1.02	150238.24	2003845.23	
1472.00	1.20	221.70	1471.85	0.34	-8.60	0.18	-0.09	150237.34	2003844.40	
1533.00	1.00	229.60	1532.83	-0.48	-9.43	0.41	0.75	150236.52	2003843.57	
1595.00	0.40	194.70	1594.83	-1.04	-9.90	1.14	1.33	150235.96	2003843.10	
1656.00	0.10	61.20	1655.83	-1.22	-9.90	0.78	1.51	150235.78	2003843.10	
1717.00	0.30	38.00	1716.83	-1.07	-9.76	0.35	1.35	150235.93	2003843.24	
1775.00	0.30	63.40	1774.83	-0.88	-9.53	0.23	1.16	150236.12	2003843.47	
1837.00	0.30	45.40	1836.83	-0.70	-9.27	0.15	0.96	150236.30	2003843.73	
1898.00	0.20	82.40	1897.83	-0.57	-9.05	0.30	0.83	150236.43	2003843.95	
1961.00	0.40	49.00	1960.83	-0.41	-8.77	0.41	0.66	150236.59	2003844.23	

Calmena Energy Services

Company: Woolsey Operating Company
 Well: Miller Diel #1H
 Location: Barber County, Kansas

Date:5-Sep-2012
 Surveys
 Page 2
 Job# : 6708

NAD27 Ks South gr elev=1379

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/-S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 181.65° Az (feet)	Grid Y	Grid X	Comments
2024.00	0.40	23.70	2023.82	-0.07	-8.52	0.28	0.31	150236.93	2003844.48	
2084.00	0.30	83.10	2083.82	0.14	-8.28	0.60	0.09	150237.14	2003844.72	
2146.00	0.30	63.00	2145.82	0.24	-7.97	0.17	-0.01	150237.24	2003845.03	
2208.00	0.30	40.80	2207.82	0.43	-7.72	0.19	-0.21	150237.43	2003845.28	
2269.00	0.30	39.20	2268.82	0.68	-7.52	0.01	-0.46	150237.68	2003845.48	
2331.00	0.30	56.50	2330.82	0.89	-7.28	0.15	-0.68	150237.89	2003845.72	
2394.00	0.30	50.50	2393.82	1.09	-7.01	0.05	-0.89	150238.09	2003845.99	
2455.00	0.40	36.90	2454.82	1.36	-6.76	0.21	-1.17	150238.36	2003846.24	
2516.00	0.30	40.20	2515.82	1.65	-6.53	0.17	-1.47	150238.65	2003846.47	
2578.00	0.30	38.80	2577.82	1.90	-6.33	0.01	-1.72	150238.90	2003846.67	
2639.00	0.30	56.10	2638.81	2.12	-6.09	0.15	-1.94	150239.12	2003846.91	
2700.00	0.40	58.10	2699.81	2.32	-5.78	0.17	-2.15	150239.32	2003847.22	
2762.00	0.30	60.00	2761.81	2.52	-5.46	0.16	-2.36	150239.52	2003847.54	
2823.00	0.30	55.20	2822.81	2.69	-5.19	0.04	-2.54	150239.69	2003847.81	
2886.00	0.30	45.10	2885.81	2.90	-4.93	0.08	-2.75	150239.90	2003848.07	
2946.00	0.20	129.80	2945.81	2.94	-4.74	0.57	-2.80	150239.94	2003848.26	
3008.00	0.30	122.00	3007.81	2.79	-4.52	0.17	-2.65	150239.79	2003848.48	
3071.00	0.20	148.00	3070.81	2.61	-4.32	0.24	-2.48	150239.61	2003848.68	
3131.00	0.10	146.50	3130.81	2.47	-4.24	0.17	-2.35	150239.47	2003848.76	
3193.00	0.10	166.20	3192.81	2.37	-4.20	0.06	-2.25	150239.37	2003848.80	
3254.00	0.10	255.10	3253.81	2.31	-4.24	0.23	-2.19	150239.31	2003848.76	
3316.00	0.10	4.10	3315.81	2.35	-4.28	0.26	-2.23	150239.35	2003848.72	
3377.00	0.20	29.60	3376.81	2.50	-4.23	0.19	-2.37	150239.50	2003848.77	
3438.00	0.20	22.30	3437.81	2.69	-4.13	0.04	-2.57	150239.69	2003848.87	
3498.00	0.20	37.80	3497.81	2.87	-4.03	0.09	-2.75	150239.87	2003848.97	
3559.00	0.20	91.70	3558.81	2.95	-3.86	0.30	-2.83	150239.95	2003849.14	
3618.00	0.20	93.20	3617.81	2.94	-3.65	0.01	-2.83	150239.94	2003849.35	
3680.00	0.30	98.60	3679.81	2.91	-3.38	0.17	-2.81	150239.91	2003849.62	
3742.00	0.20	119.50	3741.81	2.83	-3.13	0.22	-2.74	150239.83	2003849.87	
3801.00	0.20	121.70	3800.81	2.73	-2.95	0.01	-2.64	150239.73	2003850.05	

Calmena Energy Services

Company: Woolsey Operating Company
 Well: Miller Diel #1H
 Location: Barber County, Kansas

Date:5-Sep-2012
 Surveys
 Page 3
 Job# : 6708

NAD27 Ks South gr elev=1379

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/-S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 181.65° Az (feet)	Grid Y	Grid X	Comments
3860.00	0.20	114.20	3859.81	2.63	-2.77	0.04	-2.55	150239.63	2003850.23	
3953.00	0.20	99.00	3952.80	2.54	-2.46	0.06	-2.47	150239.54	2003850.54	
3989.00	0.50	155.40	3988.80	2.38	-2.34	1.18	-2.32	150239.38	2003850.66	
4021.00	2.40	163.10	4020.79	1.62	-2.08	5.96	-1.56	150238.62	2003850.92	
4052.00	4.70	166.10	4051.73	-0.24	-1.59	7.44	0.28	150236.76	2003851.41	
4082.00	7.50	170.80	4081.56	-3.36	-0.98	9.47	3.39	150233.64	2003852.02	
4113.00	10.50	173.90	4112.17	-8.17	-0.36	9.80	8.18	150228.83	2003852.64	
4142.00	13.20	175.60	4140.55	-14.10	0.18	9.39	14.09	150222.90	2003853.18	
4174.00	16.30	176.50	4171.49	-22.23	0.73	9.71	22.20	150214.77	2003853.73	
4205.00	19.10	177.20	4201.02	-31.64	1.25	9.06	31.59	150205.36	2003854.25	
4236.00	21.80	177.70	4230.07	-42.46	1.73	8.73	42.39	150194.54	2003854.73	
4268.00	24.90	177.40	4259.44	-55.13	2.27	9.69	55.04	150181.87	2003855.27	
4300.00	28.30	178.10	4288.05	-69.44	2.83	10.67	69.33	150167.56	2003855.83	
4329.00	31.50	179.50	4313.19	-83.89	3.12	11.29	83.77	150153.11	2003856.12	
4360.00	34.90	180.80	4339.13	-100.86	3.07	11.20	100.73	150136.14	2003856.07	
4390.00	37.50	181.40	4363.33	-118.58	2.72	8.75	118.45	150118.42	2003855.72	
4421.00	40.00	181.90	4387.51	-137.97	2.16	8.13	137.85	150099.03	2003855.16	
4452.00	42.90	182.20	4410.74	-158.48	1.43	9.38	158.37	150078.52	2003854.43	
4483.00	45.90	182.00	4432.89	-180.15	0.63	9.69	180.06	150056.85	2003853.63	
4515.00	48.60	181.10	4454.61	-203.64	0.00	8.69	203.55	150033.36	2003853.00	
4546.00	50.90	180.60	4474.63	-227.29	-0.35	7.52	227.21	150009.71	2003852.65	
4577.00	53.40	180.40	4493.65	-251.77	-0.56	8.08	251.68	149985.23	2003852.44	
4609.00	56.80	180.00	4511.96	-278.01	-0.65	10.67	277.91	149958.99	2003852.35	
4640.00	61.10	180.10	4527.95	-304.56	-0.67	13.87	304.45	149932.44	2003852.33	
4669.00	64.90	180.20	4541.11	-330.39	-0.74	13.11	330.28	149906.61	2003852.26	
4700.00	68.40	181.30	4553.39	-358.85	-1.12	11.75	358.73	149878.15	2003851.88	
4731.00	71.30	181.70	4564.07	-387.94	-1.88	9.43	387.83	149849.06	2003851.12	
4762.00	72.00	181.70	4573.83	-417.35	-2.75	2.26	417.25	149819.65	2003850.25	
4794.00	72.30	181.70	4583.64	-447.79	-3.66	0.94	447.71	149789.21	2003849.34	
4825.00	72.20	181.30	4593.09	-477.31	-4.43	1.27	477.24	149759.69	2003848.57	

Calmena Energy Services

Company: Woolsey Operating Company
 Well: Miller Diel #1H
 Location: Barber County, Kansas

Date:5-Sep-2012
 Surveys
 Page 4
 Job# : 6708

NAD27 Ks South gr elev=1379

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 181.65° Az (feet)	Grid Y	Grid X	Comments
4857.00	72.00	181.00	4602.93	-507.75	-5.04	1.09	507.69	149729.25	2003847.96	
4888.00	71.80	180.50	4612.56	-537.22	-5.43	1.66	537.15	149699.78	2003847.57	
4919.00	72.20	180.60	4622.14	-566.70	-5.71	1.33	566.63	149670.30	2003847.29	
4951.00	74.20	181.10	4631.39	-597.33	-6.16	6.43	597.26	149639.67	2003846.84	
4983.00	76.50	181.20	4639.48	-628.28	-6.79	7.19	628.21	149608.72	2003846.21	
5014.00	78.80	180.80	4646.11	-658.55	-7.31	7.53	658.49	149578.45	2003845.69	
5044.00	80.90	180.10	4651.40	-688.08	-7.54	7.37	688.01	149548.92	2003845.46	
5074.00	82.70	180.20	4655.67	-717.77	-7.62	6.01	717.70	149519.23	2003845.38	
5105.00	84.90	180.40	4659.02	-748.59	-7.78	7.13	748.50	149488.41	2003845.22	
5136.00	86.40	180.40	4661.37	-779.50	-8.00	4.84	779.41	149457.50	2003845.00	
5167.00	87.10	180.00	4663.13	-810.45	-8.11	2.60	810.35	149426.55	2003844.89	
5199.00	86.10	178.70	4665.03	-842.39	-7.75	5.12	842.26	149394.61	2003845.25	
5230.00	85.50	177.90	4667.30	-873.29	-6.83	3.22	873.13	149363.71	2003846.17	
5261.00	86.00	177.10	4669.60	-904.18	-5.48	3.04	903.96	149332.82	2003847.52	
5290.00	86.90	177.50	4671.39	-933.09	-4.12	3.40	932.82	149303.91	2003848.88	
5322.00	87.30	177.10	4673.01	-965.01	-2.61	1.77	964.69	149271.99	2003850.39	
5393.00	85.90	177.10	4677.22	-1035.80	0.97	1.97	1035.34	149201.21	2003853.97	
5422.00	85.60	177.30	4679.37	-1064.68	2.39	1.24	1064.17	149172.32	2003855.39	
5454.00	85.60	176.90	4681.83	-1096.55	4.00	1.25	1095.98	149140.46	2003857.00	
5484.00	85.10	176.60	4684.26	-1126.40	5.70	1.94	1125.77	149110.60	2003858.70	
5516.00	84.50	177.50	4687.16	-1158.22	7.34	3.37	1157.53	149078.78	2003860.34	
5547.00	85.40	178.70	4689.89	-1189.09	8.36	4.83	1188.35	149047.91	2003861.36	
5578.00	86.30	179.70	4692.13	-1220.00	8.79	4.33	1219.24	149017.00	2003861.79	
5610.00	87.00	180.10	4694.00	-1251.95	8.85	2.52	1251.17	148985.05	2003861.85	
5641.00	87.80	180.60	4695.41	-1282.91	8.66	3.04	1282.13	148954.09	2003861.66	
5670.00	88.30	180.80	4696.39	-1311.89	8.30	1.86	1311.11	148925.11	2003861.30	
5702.00	87.80	181.30	4697.48	-1343.87	7.72	2.21	1343.09	148893.13	2003860.72	
5731.00	87.40	180.90	4698.70	-1372.84	7.16	1.95	1372.06	148864.16	2003860.16	
5760.00	88.20	181.60	4699.81	-1401.81	6.53	3.66	1401.04	148835.19	2003859.53	
5790.00	89.20	182.50	4700.49	-1431.78	5.46	4.48	1431.03	148805.22	2003858.46	

Calmena Energy Services

Company: Woolsey Operating Company
 Well: Miller Diel #1H
 Location: Barber County, Kansas

Date:5-Sep-2012
 Surveys
 Page 5
 Job# : 6708

NAD27 Ks South gr elev=1379

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 181.65° Az (feet)	Grid Y	Grid X	Comments
5821.00	89.60	182.60	4700.81	-1462.75	4.08	1.33	1462.03	148774.25	2003857.08	
5850.00	89.70	182.60	4700.99	-1491.72	2.76	0.34	1491.02	148745.28	2003855.76	
5882.00	89.60	182.30	4701.19	-1523.69	1.39	0.99	1523.02	148713.31	2003854.39	
5913.00	88.80	182.40	4701.62	-1554.66	0.12	2.60	1554.01	148682.34	2003853.12	
5945.00	88.50	182.20	4702.37	-1586.63	-1.16	1.13	1586.00	148650.37	2003851.84	
5974.00	88.80	182.00	4703.06	-1615.60	-2.22	1.24	1614.99	148621.40	2003850.78	
6003.00	89.30	181.40	4703.54	-1644.58	-3.08	2.69	1643.99	148592.42	2003849.92	
6033.00	90.30	181.20	4703.64	-1674.57	-3.76	3.40	1673.99	148562.43	2003849.24	
6062.00	90.50	180.80	4703.44	-1703.57	-4.27	1.54	1702.98	148533.43	2003848.73	
6092.00	90.50	181.00	4703.18	-1733.56	-4.74	0.67	1732.98	148503.44	2003848.26	
6122.00	90.20	180.30	4703.00	-1763.56	-5.08	2.54	1762.98	148473.44	2003847.92	
6152.00	89.80	180.00	4703.00	-1793.56	-5.16	1.67	1792.97	148443.44	2003847.84	
6183.00	89.20	179.70	4703.27	-1824.56	-5.08	2.16	1823.95	148412.44	2003847.92	
6214.00	90.60	179.60	4703.32	-1855.56	-4.89	4.53	1854.93	148381.44	2003848.11	
6246.00	89.80	179.80	4703.21	-1887.56	-4.72	2.58	1886.91	148349.44	2003848.28	
6277.00	89.20	179.80	4703.48	-1918.56	-4.61	1.94	1917.89	148318.45	2003848.39	
6309.00	88.90	180.00	4704.01	-1950.55	-4.56	1.13	1949.87	148286.45	2003848.44	
6340.00	90.60	180.50	4704.14	-1981.55	-4.69	5.72	1980.86	148255.45	2003848.31	
6369.00	90.50	180.60	4703.87	-2010.55	-4.97	0.49	2009.86	148226.45	2003848.03	
6402.00	89.50	180.60	4703.87	-2043.54	-5.32	3.03	2042.85	148193.46	2003847.68	
6433.00	88.90	180.10	4704.30	-2074.54	-5.51	2.52	2073.84	148162.46	2003847.49	
6464.00	89.00	179.80	4704.87	-2105.53	-5.48	1.02	2104.82	148131.47	2003847.52	
6495.00	89.10	180.00	4705.38	-2136.53	-5.42	0.72	2135.80	148100.47	2003847.58	
6526.00	89.20	180.20	4705.84	-2167.53	-5.48	0.72	2166.79	148069.47	2003847.52	
6557.00	88.40	180.10	4706.49	-2198.52	-5.56	2.60	2197.77	148038.48	2003847.44	
6588.00	88.20	180.50	4707.41	-2229.51	-5.72	1.44	2228.75	148007.50	2003847.28	
6619.00	88.00	180.60	4708.44	-2260.49	-6.02	0.72	2259.72	147976.51	2003846.98	
6650.00	88.50	180.90	4709.38	-2291.47	-6.43	1.88	2290.70	147945.53	2003846.57	
6682.00	88.90	181.30	4710.11	-2323.46	-7.04	1.77	2322.70	147913.55	2003845.96	
6713.00	89.00	180.90	4710.68	-2354.44	-7.63	1.33	2353.69	147882.56	2003845.37	

Calmena Energy Services

Company: Woolsey Operating Company
 Well: Miller Diel #1H
 Location: Barber County, Kansas

Date:5-Sep-2012
 Surveys
 Page 6
 Job# : 6708

NAD27 Ks South gr elev=1379

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 181.65° Az (feet)	Grid Y	Grid X	Comments
6744.00	89.40	180.90	4711.11	-2385.44	-8.12	1.29	2384.68	147851.56	2003844.88	
6775.00	89.40	181.00	4711.44	-2416.43	-8.64	0.32	2415.68	147820.57	2003844.36	
6806.00	88.90	180.30	4711.90	-2447.43	-8.99	2.77	2446.67	147789.57	2003844.01	
6836.00	88.00	179.80	4712.71	-2477.41	-9.01	3.43	2476.65	147759.59	2003843.99	
6867.00	87.80	179.80	4713.84	-2508.39	-8.90	0.65	2507.61	147728.61	2003844.10	
6898.00	87.90	179.30	4715.01	-2539.37	-8.66	1.64	2538.57	147697.63	2003844.34	
6929.00	88.20	179.40	4716.06	-2570.35	-8.31	1.02	2569.52	147666.65	2003844.69	
6959.00	88.20	179.60	4717.00	-2600.33	-8.05	0.67	2599.49	147636.67	2003844.95	
6990.00	88.10	179.70	4718.00	-2631.32	-7.86	0.46	2630.45	147605.68	2003845.14	
7021.00	87.80	179.80	4719.11	-2662.30	-7.72	1.02	2661.42	147574.70	2003845.28	
7053.00	88.20	179.60	4720.23	-2694.28	-7.56	1.40	2693.38	147542.72	2003845.44	
7083.00	89.20	179.40	4720.91	-2724.27	-7.29	3.40	2723.35	147512.73	2003845.71	
7113.00	89.10	179.30	4721.36	-2754.26	-6.95	0.47	2753.32	147482.74	2003846.05	
7145.00	89.80	179.00	4721.66	-2786.26	-6.48	2.38	2785.29	147450.74	2003846.52	
7177.00	89.50	179.40	4721.86	-2818.25	-6.03	1.56	2817.26	147418.75	2003846.97	
7206.00	88.40	179.10	4722.39	-2847.25	-5.65	3.93	2846.23	147389.75	2003847.35	
7235.00	87.70	179.60	4723.38	-2876.23	-5.32	2.97	2875.19	147360.77	2003847.68	
7264.00	88.20	179.40	4724.41	-2905.21	-5.07	1.86	2904.15	147331.79	2003847.93	
7295.00	89.10	180.00	4725.14	-2936.20	-4.91	3.49	2935.12	147300.80	2003848.09	
7326.00	89.00	180.40	4725.66	-2967.19	-5.02	1.33	2966.11	147269.81	2003847.98	
7356.00	89.30	180.20	4726.10	-2997.19	-5.17	1.20	2996.10	147239.81	2003847.83	
7385.00	89.70	179.90	4726.36	-3026.19	-5.20	1.72	3025.08	147210.81	2003847.80	
7417.00	89.40	179.50	4726.61	-3058.19	-5.03	1.56	3057.06	147178.81	2003847.97	
7449.00	88.40	178.90	4727.22	-3090.18	-4.59	3.64	3089.03	147146.82	2003848.41	
7478.00	88.00	179.10	4728.13	-3119.16	-4.08	1.54	3117.98	147117.84	2003848.92	
7509.00	88.60	179.50	4729.05	-3150.14	-3.70	2.33	3148.94	147086.86	2003849.30	
7540.00	88.70	179.60	4729.78	-3181.13	-3.46	0.46	3179.91	147055.87	2003849.54	
7570.00	89.00	179.50	4730.38	-3211.13	-3.22	1.05	3209.89	147025.87	2003849.78	
7602.00	89.10	179.80	4730.92	-3243.12	-3.03	0.99	3241.86	146993.88	2003849.97	
7631.00	88.70	179.70	4731.47	-3272.12	-2.90	1.42	3270.84	146964.89	2003850.10	

Calmena Energy Services

Company: Woolsey Operating Company
 Well: Miller Diel #1H
 Location: Barber County, Kansas

Date:5-Sep-2012
 Surveys
 Page 7
 Job# : 6708

NAD27 Ks South gr elev=1379

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 181.65° Az (feet)	Grid Y	Grid X	Comments
7662.00	88.20	179.40	4732.31	-3303.10	-2.66	1.88	3301.81	146933.90	2003850.34	
7693.00	88.50	179.50	4733.20	-3334.09	-2.36	1.02	3332.77	146902.91	2003850.64	
7724.00	89.30	179.20	4733.80	-3365.08	-2.01	2.76	3363.74	146871.92	2003850.99	
7753.00	89.90	179.50	4734.00	-3394.08	-1.68	2.31	3392.72	146842.92	2003851.32	
7783.00	89.10	179.40	4734.26	-3424.08	-1.39	2.69	3422.70	146812.93	2003851.61	
7814.00	89.50	179.80	4734.64	-3455.07	-1.17	1.82	3453.67	146781.93	2003851.83	
7844.00	89.80	180.10	4734.82	-3485.07	-1.15	1.41	3483.66	146751.93	2003851.85	
7874.00	90.30	179.90	4734.80	-3515.07	-1.15	1.80	3513.65	146721.93	2003851.85	
7906.00	89.10	179.80	4734.97	-3547.07	-1.06	3.76	3545.63	146689.93	2003851.94	
7938.00	88.80	179.30	4735.55	-3579.06	-0.81	1.82	3577.60	146657.94	2003852.19	
7969.00	89.00	179.30	4736.15	-3610.06	-0.43	0.65	3608.57	146626.95	2003852.57	
8000.00	89.40	178.90	4736.58	-3641.05	0.05	1.82	3639.54	146595.95	2003853.05	
8030.00	89.90	179.40	4736.76	-3671.04	0.50	2.36	3669.51	146565.96	2003853.50	
8061.00	91.80	178.80	4736.30	-3702.04	0.98	6.43	3700.47	146534.97	2003853.98	
8093.00	91.80	178.80	4735.30	-3734.01	1.65	0.00	3732.42	146502.99	2003854.65	
8124.00	91.20	178.10	4734.49	-3764.99	2.49	2.97	3763.36	146472.01	2003855.49	
8155.00	90.60	178.60	4734.00	-3795.97	3.38	2.52	3794.30	146441.03	2003856.38	
8187.00	86.20	178.80	4734.89	-3827.95	4.11	13.76	3826.24	146409.06	2003857.11	
8219.00	88.40	179.60	4736.40	-3859.90	4.56	7.31	3858.17	146377.10	2003857.56	
8250.00	89.10	180.40	4737.08	-3890.90	4.56	3.43	3889.15	146346.10	2003857.56	
8281.00	86.80	180.60	4738.19	-3921.87	4.29	7.45	3920.12	146315.13	2003857.29	
8312.00	86.80	180.50	4739.92	-3952.82	3.99	0.32	3951.07	146284.18	2003856.99	
8342.00	87.60	180.30	4741.38	-3982.79	3.78	2.75	3981.03	146254.21	2003856.78	
8374.00	88.40	180.70	4742.50	-4014.77	3.50	2.79	4013.00	146222.24	2003856.50	
8404.00	89.50	180.70	4743.05	-4044.76	3.13	3.67	4042.99	146192.24	2003856.13	
8436.00	89.60	180.90	4743.30	-4076.75	2.69	0.70	4074.99	146160.25	2003855.69	
8467.00	89.40	181.50	4743.57	-4107.75	2.04	2.04	4105.98	146129.25	2003855.04	
8497.00	89.40	180.90	4743.88	-4137.74	1.41	2.00	4135.98	146099.26	2003854.41	
8528.00	89.90	180.90	4744.07	-4168.73	0.92	1.61	4166.98	146068.27	2003853.92	
8560.00	88.50	180.50	4744.52	-4200.73	0.53	4.55	4198.97	146036.27	2003853.53	

Calmena Energy Services

Company: Woolsey Operating Company
 Well: Miller Diel #1H
 Location: Barber County, Kansas

Date:5-Sep-2012
 Surveys
 Page 8
 Job# : 6708
 NAD27 Ks South gr elev=1379

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/-S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 181.65° Az (feet)	Grid Y	Grid X	Comments
8591.00	88.50	180.20	4745.33	-4231.72	0.34	0.97	4229.95	146005.29	2003853.34	
8623.00	88.60	180.10	4746.14	-4263.71	0.26	0.44	4261.93	145973.30	2003853.26	
8653.00	90.00	180.60	4746.51	-4293.70	0.08	4.96	4291.92	145943.30	2003853.08	
8684.00	92.20	180.50	4745.91	-4324.69	-0.22	7.10	4322.91	145912.31	2003852.78	
8715.00	93.00	180.40	4744.51	-4355.66	-0.47	2.60	4353.87	145881.34	2003852.53	
8747.00	92.20	180.30	4743.06	-4387.63	-0.66	2.52	4385.83	145849.38	2003852.34	
8778.00	91.30	180.10	4742.11	-4418.61	-0.77	2.97	4416.80	145818.39	2003852.23	
8810.00	89.70	179.90	4741.83	-4450.61	-0.77	5.04	4448.79	145786.39	2003852.23	
8840.00	89.80	179.70	4741.96	-4480.61	-0.66	0.75	4478.77	145756.39	2003852.34	
8869.00	89.60	179.20	4742.11	-4509.61	-0.39	1.86	4507.75	145727.40	2003852.61	
8900.00	89.60	179.10	4742.33	-4540.60	0.07	0.32	4538.72	145696.40	2003853.07	
8930.00	90.00	179.40	4742.43	-4570.60	0.47	1.67	4568.69	145666.40	2003853.47	
8959.00	89.90	179.00	4742.46	-4599.60	0.87	1.42	4597.66	145637.40	2003853.87	
8989.00	89.80	179.40	4742.54	-4629.59	1.29	1.37	4627.64	145607.41	2003854.29	
9018.00	89.90	179.50	4742.61	-4658.59	1.57	0.49	4656.61	145578.41	2003854.57	
9047.00	90.20	179.50	4742.59	-4687.59	1.82	1.03	4685.59	145549.41	2003854.82	
9118.00	90.20	179.50	4742.34	-4758.59	2.44	0.00	4756.54	145478.41	2003855.44	Survey projected