



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1103063  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1103063

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 29, 2012

Allen Bangert  
Mai Oil Operations, Inc.  
8411 PRESTON RD STE 800  
DALLAS, TX 75225-5520

Re: ACO1  
API 15-009-25737-00-00  
Corrine Finger 1  
SE/4 Sec.27-17S-14W  
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Allen Bangert

**JAMES C. MUSGROVE**

Petroleum Geologist  
212 Main Street  
P.O. Box 215  
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations  
Corrine Finger #1  
NE-SE-SW-SE (640' FSL & 1500' FEL)  
Section 27-17s-14w  
Barton County, Kansas  
Page 1

**Dry and Abandoned**

**Contractor:** Southwind Drilling Co. (Rig #3)  
**Commenced:** August 20, 2012  
**Completed:** August 27, 2012  
**Elevation:** 1854' K.B; 1852' D.F; 1846' G.L.  
**Casing program:** Surface; 8 5/8" @ 810'  
Production; none.  
**Sample:** Samples saved and examined 2900' to the Rotary Total Depth.  
**Drilling time:** One (1) foot drilling time recorded and kept 2900 ft to the Rotary Total Depth.  
**Measurements:** All depths measured from the Kelly Bushing.  
**Formation Tests:** There were four (4) Drill Stem Tests ran by Trilobite Testing Co.  
**Electric Log:** By Superior Well Services; Dual Induction, Compensated Neutron/Density and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	805	+1049
Base Anhydrite	837	+1015
Heebner	3026	-1172
Toronto	3039	-1185
Douglas	3050	-1196
Brown Lime	3100	-1246
Lansing	3107	-1253
Base Kansas City	3306	-1452
Conglomerate	3311	-1457
Arbuckle	3343	-1489
Rotary Total Depth	3430	-1576
Log Total Depth	3430	-1576

(All tops and zones corrected to Electric Log measurements).

**SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**

**TORONTO SECTION**

3039-3049' Limestone; white, gray, finely crystalline, few fossiliferous, chalky, few cherty, trace brown stain, no free oil and no odor.

**LANSING SECTION**

- 3107-3116' Limestone; white, gray, finely crystalline, few fossiliferous, chalky, poor porosity, trace black stain, no show of free oil and no odor.
- 3133-3140' Limestone; white, cream, oomoldic, chalky, poor visible porosity, questionable stain, no free oil and no odor.
- 3158-3166' Limestone; gray, tan, oolitic/fossiliferous, chalky with sparry calcite cement, poor visible porosity, trace brown stain, trace free oil and no odor.
- 3173-3180' Limestone; gray, white, fossiliferous, poorly developed porosity, trace brown stain, no free oil and faint odor in fresh samples.
- 3185-3190' Limestone; cream, white, oomoldic, few oolitic, chalky, no shows.
- 3192-3210' Limestone; as above, chalky.
- 3210-3220' Limestone; white, gray, oolitic, sub oomoldic, chalky, poor visible porosity, no shows.
- 3238-3243' Limestone; gray, tan, oomoldic, fair oomoldic porosity, golden brown stain and saturation, show of free oil and odor in fresh samples.
- 3255-3260' Limestone; cream, oolitic, scattered porosity, fair brown stain, show of free oil and odor in fresh samples.
- 3269-3271' Limestone; white, medium crystalline, oolitic, fair porosity, brown and golden brown stain, show of free oil and odor in fresh samples.

**Drill Stem Test #1 3230-3271'**

**Times:** 45-30-45-45

**Blow:** Weak to strong

**Recovery:** 588' gas in pipe  
 35' very slightly oil cut mud  
 (5% oil, 95% mud)

**Pressures:**

ISIP	370	psi
FSIP	751	psi
IFP	15-17	psi
FFP	17-24	psi
HSH	1541-1552	psi

- 3276-3280' Limestone; white, gray, fossiliferous, chalky, poor visible porosity, questionable stain, no free oil and faint to fair odor in fresh samples.
- 3292-3297' Limestone; gray, chalky, poor porosity, trace black and gray stain, no free oil and no odor in fresh samples.

**ARBUCKLE SECTION**

3342-3350' Dolomite; tan, cream, finely crystalline, sucrosic, pinpoint porosity, and scattered intercrystalline porosity, brown and gray stain, show of free oil and fair odor in fresh samples.

**Drill Stem Test #2 3298-3350'**

**Times: 30-30-30-30**

**Blow: Weak**

**Recovery: 3' mud**

**Pressures:** ISIP 30 psi  
FSIP 22 psi  
IFP 13-16 psi  
FFP 16-16 psi  
HSH 1634-1603 psi

3350-3356' Dolomite; tan, gray, fine and medium crystalline, few sucrosic, scattered pinpoint porosity, brown stain and saturation, show of free oil and faint odor.

**Drill Stem Test #3 3298-3356'**

**Times: 30-30-30-30**

**Blow: Weak**

**Recovery: 1' clean oil  
9' slightly oil cut mud  
(10% oil, 90% mud)**

**Pressures:** ISIP 51 psi  
FSIP 32 psi  
IFP 17-26 psi  
FFP 27-27 psi  
HSH 1636-161 psi

3356-3365' Dolomite; as above.

**Drill Stem Test #4 3351-3365'**

**Times: 30-30-30-30**

**Blow: Weak**

**Recovery: 1' oil  
7' oil cut mud  
(10% oil, 90% mud)**

**Pressures:** ISIP 737 psi  
FSIP 601 psi  
IFP 39-36 psi  
FFP 37-37 psi  
HSH 1659-1637 psi

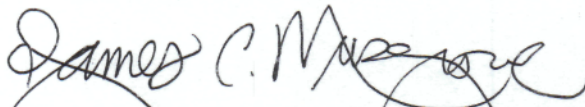
3365-3380'	Dolomite; white, finely crystalline, poor porosity, plus chert, white, clear, oolitic, trace black stain, no free oil and no odor in fresh samples.
3380-3400'	Dolomite; white, cream, finely crystalline, few medium crystalline, slightly cherty, poor visible porosity, no shows.
3400-3430'	Dolomite; as above.

<b>Rotary Total Depth</b>	<b>3430</b>
<b>Log Total Depth</b>	<b>3430</b>

**Recommendations:**

The Corrine Finger #1 was plugged and abandoned at the Rotary Total Depth 3430.

Respectfully submitted;

  
James C. Musgrove,  
Petroleum Geologist







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

27-17s-14w Barton,KS

8411 Preston Rd. Ste. #800  
Dallas, Tx 75225

Corrine Finger #1

Job Ticket: 49487

DST#: 2

ATTN: Jim Musgrove

Test Start: 2012.08.25 @ 16:13:30

### GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 17:48:10

Time Test Ended: 21:59:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 38

Interval: **3298.00 ft (KB) To 3350.00 ft (KB) (TVD)**

Total Depth: 3350.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1853.00 ft (KB)

1846.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: **8354**

Inside

Press@RunDepth: 16.40 psig @ 3337.00 ft (KB)

Start Date: 2012.08.25

End Date:

2012.08.25

Start Time: 16:23:30

End Time:

21:59:30

Capacity: 8000.00 psig

Last Calib.: 2012.08.25

Time On Btm: 2012.08.25 @ 17:48:00

Time Off Btm: 2012.08.25 @ 19:51:00

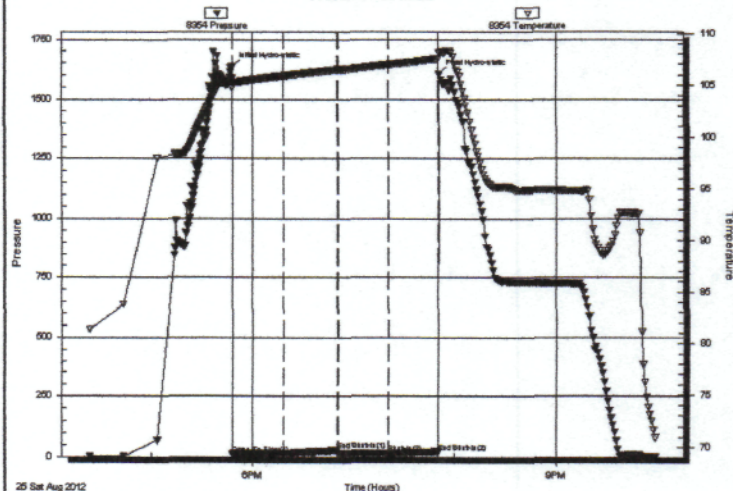
TEST COMMENT: IF-Weak 1/4 inch blow. Died @ 14 minutes.

ISI-No Return.

FF-Few bubbles. Died.

FSI-No Return.

Pressure vs. Time



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1633.73	105.64	Initial Hydro-static
1	13.18	104.75	Open To Flow (1)
31	15.76	105.90	Shut-In(1)
63	29.54	106.51	End Shut-In(1)
63	15.64	106.51	Open To Flow (2)
93	16.40	106.96	Shut-In(2)
122	22.14	107.51	End Shut-In(2)
123	1603.45	108.09	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
3.00	100%Mud	0.04

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

27-17s-14w Barton,KS

8411 Preston Rd. Ste. #800  
Dallas, Tx 75225

**Corrine Finger #1**

Job Ticket: 49488

**DST#: 3**

ATTN: Jim Musgrove

Test Start: 2012.08.26 @ 03:34:30

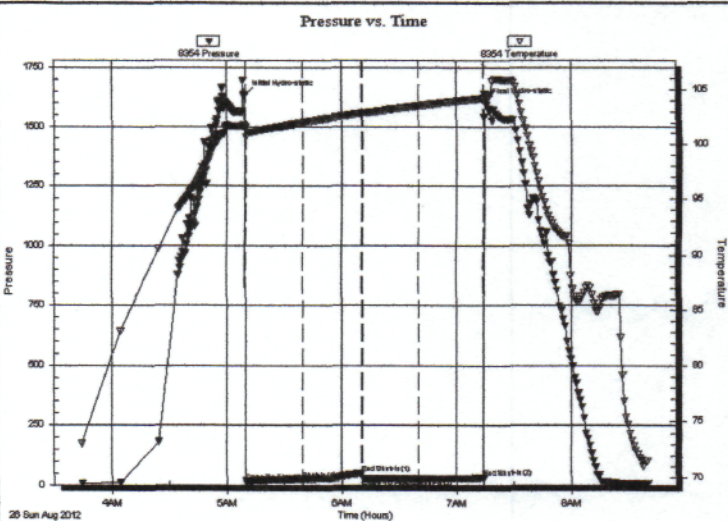
## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 05:10:00  
 Time Test Ended: 08:40:00  
 Interval: **3298.00 ft (KB) To 3356.00 ft (KB) (TVD)**  
 Total Depth: 3356.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Dustin Rash  
 Unit No: 38  
 Reference Elevations: 1853.00 ft (KB)  
 1846.00 ft (CF)  
 KB to GR/CF: 7.00 ft

**Serial #: 8354** Inside  
 Press@RunDepth: 26.94 psig @ 3337.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.08.26 End Date: 2012.08.26 Last Calib.: 2012.08.26  
 Start Time: 03:44:30 End Time: 08:40:00 Time On Btm: 2012.08.26 @ 05:09:50  
 Time Off Btm: 2012.08.26 @ 07:15:30

**TEST COMMENT:** IF-Weak 1/2 inch blow . Died @ 24 minutes.  
 IS-No Return.  
 FF-Weak surface blow . Died @ 4 minutes.  
 FSI-No Return.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1635.94	101.58	Initial Hydro-static
1	16.63	100.63	Open To Flow (1)
31	26.05	102.02	Shut-In(1)
61	50.80	102.85	End Shut-In(1)
62	27.29	102.86	Open To Flow (2)
91	26.94	103.52	Shut-In(2)
125	31.86	104.20	End Shut-In(2)
126	1600.84	104.49	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
9.00	100%Mud	0.13
1.00	10%Oil/90%Mud	0.01

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 948

Date	8-20-12	Sec.	27	Twp.	17	Range	14	County	Barton	State	Ks	On Location	Finish	10:30 PM				
Lease	Well No.		Location 28104 St, 1/4 N, W/4															
Contractor	Southwind #3												Owner	To Quality Oilwell Cementing, Inc.				
Type Job	Surface												You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	12 1/4"		T.D.	810'														
Csg.	8 5/8"		Depth	810'											Charge To	Main oil operations		
Tbg. Size			Depth												Street			
Tool			Depth												City	State		
Cement Left in Csg.	30'		Shoe Joint	30'											The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line			Displace	49 1/2 BLS											Cement Amount Ordered	350 ss 60/40 3% CL 2%		

**EQUIPMENT**

Pumptrk	16	No.	Cementer	Travis											Common
			Helper												
Bulktrk	12	No.	Driver	Doug											Poz. Mix
			Driver												
Bulktrk	p.u.	No.	Driver	Rick											Gel.
			Driver												

**JOB SERVICES & REMARKS**

Remarks	Coccine Finger #1													Calcium
Rat Hole														Hulls
Mouse Hole														Salt
Centralizers	Cement did Circulate													Flowseal
Baskets														Kol-Seal
D/V or Port Collar														Mud CLR 48
														CFL-117 or CD110 CAF 38
														Sand
														Handling
														Mileage

**FLOAT EQUIPMENT**

														Guide Shoe
														Centralizer
														Baskets
														AFU Inserts
														Float Shoe
														Latch Down
														1 - Rubber plug
														Pumptrk Charge
														Mileage
														Tax
														Discount
														Total Charge

X Signature *[Handwritten Signature]*

# ALLIED OIL & GAS SERVICES, LLC 053782

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>4-27-12</u>	SEC. <u>27</u>	TWP. <u>17</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Colline Finger</u>	WELL # <u>1</u>		LOCATION <u>K4-281 1/2 N Winto</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Southwind Drilling Rig #3  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 12 1/4 T.D.  
 CASING SIZE 4 5/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 3316  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. A 11  
 PERFS.  
 DISPLACEMENT Freshwater

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 195 sks 60% class A  
40% po2 4% gel 1/4 flt-seal  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Dustin C  
 # 396 HELPER Tosh I  
 BULK TRUCK  
 # 341 DRIVER Joel M  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

fill hole with Rig mud  
1- 3316 - 25 sks  
2- 860 - 50 sks  
3- 450 - 80 sks  
4- 460 - 10 sks  
B4 - 30 sks  
plug down 3:15 pm  
Rig Down

CHARGE TO: MAI Oil Operation INC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Jay Koier  
 SIGNATURE X Jay Koier  
Thank You!!

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS