



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1103127
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1103127

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

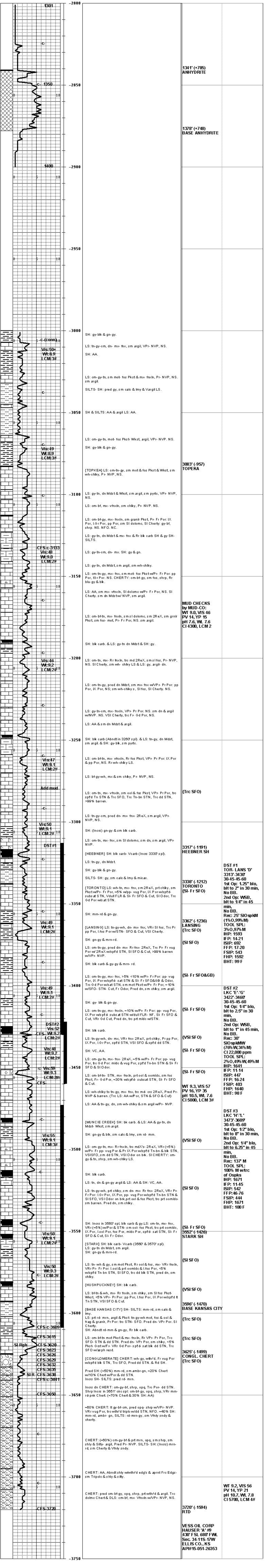
COMPANY <u>VESS OIL CORPORATION</u>	ELEVATIONS
LEASE <u>HAUSER 'A' #9</u>	KB <u>2126'</u> GL <u>2121'</u>
FIELD <u>BEMIS-SHUTTS</u>	Measurements Are All
LOCATION <u>430' FSL & 680' FWL</u>	From <u>KB</u>
SECTION <u>34</u> TOWNSHIP <u>11S</u> RANGE <u>17W</u>	API <u>15-051-26353</u>
COUNTY <u>ELLIS</u> STATE <u>KANSAS</u>	
CONTRACTOR <u>L.D. DRILLING, Rig #1</u>	CASING
SPUD <u>09/11/2012</u> COMP <u>09/20/2012</u>	SURFACE <u>13&3/8" 54# @ 85' w/120 sx</u>
RTD <u>3720' (-1594)</u> LTD <u>n/a</u>	<u>8&5/8" 23# set @ 1341 w/500 sx</u>
ELECTRICAL SURVEYS	PRODUCTION <u>none - P&A</u>
<u>No Open Hole Logs</u>	

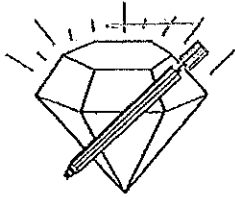
FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
ANHYDRITE		1341' (+785)	09/11/2012: MIRU SPUD 5:30 PM.
BASE ANHYDRITE		1378' (+748)	09/12/2012: DTD 92'. Set 13 3/8" 54# casing @ 85' w/120 sx common- 2% gel, 3% CC. Circ by Allied.
TOPEKA		3083' (-957)	09/13/2012: DTD 1345'. Ran short trip. Ran and set 8 5/8" 23# @ 1341 w/350 sx Lite. 150 sx common w/2% gel, 3% CC. Cement did Circ. Plug down @ 2:15 PM by Allied. Set 12 hours.
HEEBNER SH		3317' (-1191)	
TORONTO		3338' (-1212)	
LANSING		3362' (-1236)	09/14/2012: Dtd @ 1420'.
STARK SH		3552' (-1426)	09/15/2012: Dtd @ 2415'.
BASE KANSAS CITY		3596' (-1470)	09/16/2012: Dtd @ 3100'.
CONGLOMERATE CHERT		3623' (-1499)	09/17/2012: DTD 3430'. Ran short trip. Running DST #1.
ARBUCKLE		NP	09/18/2012: DTD 3460'. Ran DST #2.
LTD/RTD	n/a	3720' (-1594)	09/19/2012: DTD 3609'. Ran DST #3.
			09/20/2012: RTD 3720'. No Arbuckle found. Prepare to P&A. No E-logs.

REMARKS:

The decision was made by the operator to plug and abandon the VDC Hauser 'A' #9 due to negative structural position, negative DST recoveries, and sample evaluation nothing poor or non-existent shows of free oil in the primary and secondary zones of interest. Arbuckle was not reached for evaluation. No open hole E-logs were run.

Respectfully submitted,
Roger L. Martin, Geologist (W/ElSite)





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
hausera9dst1

Company Vess Oil Corporation Lease & Well No. Hauser "A" No. 9
Elevation 2126 KB Formation Toronto & Lansing/Kansas City "D" Effective Pay Ft. Ticket No. S0213
Date 9-17-12 Sec. 34 Twp. 11S Range 17W County Ellis State Kansas
Test Approved By Roger L. Martin Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3,313 ft. to 3,430 ft. Total Depth 3,430 ft
Packer Depth 3,308 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,313 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,294 ft. Recorder Number 30035 Cap. 10,000 psi.
Bottom Recorder Depth (Outside) 3,427 ft. Recorder Number 3851 Cap. 5,700 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length ft. I.D. in.
Mud Type Chemical Viscosity 52 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 7.6 cc. Drill Pipe Length 3,280 ft. I.D. 3 1/4 in.
Chlorides 4,300 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 3 Anchor Length 21' perf. w/96' drill pipe Size 4 1/2 -FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1 1/4 in. blow increasing to 2 ins. in 30 mins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing to 1/4 in. in 45 mins. No blow back during shut-in.

Recovered 25 ft. of slightly oil specked mud = .256500 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

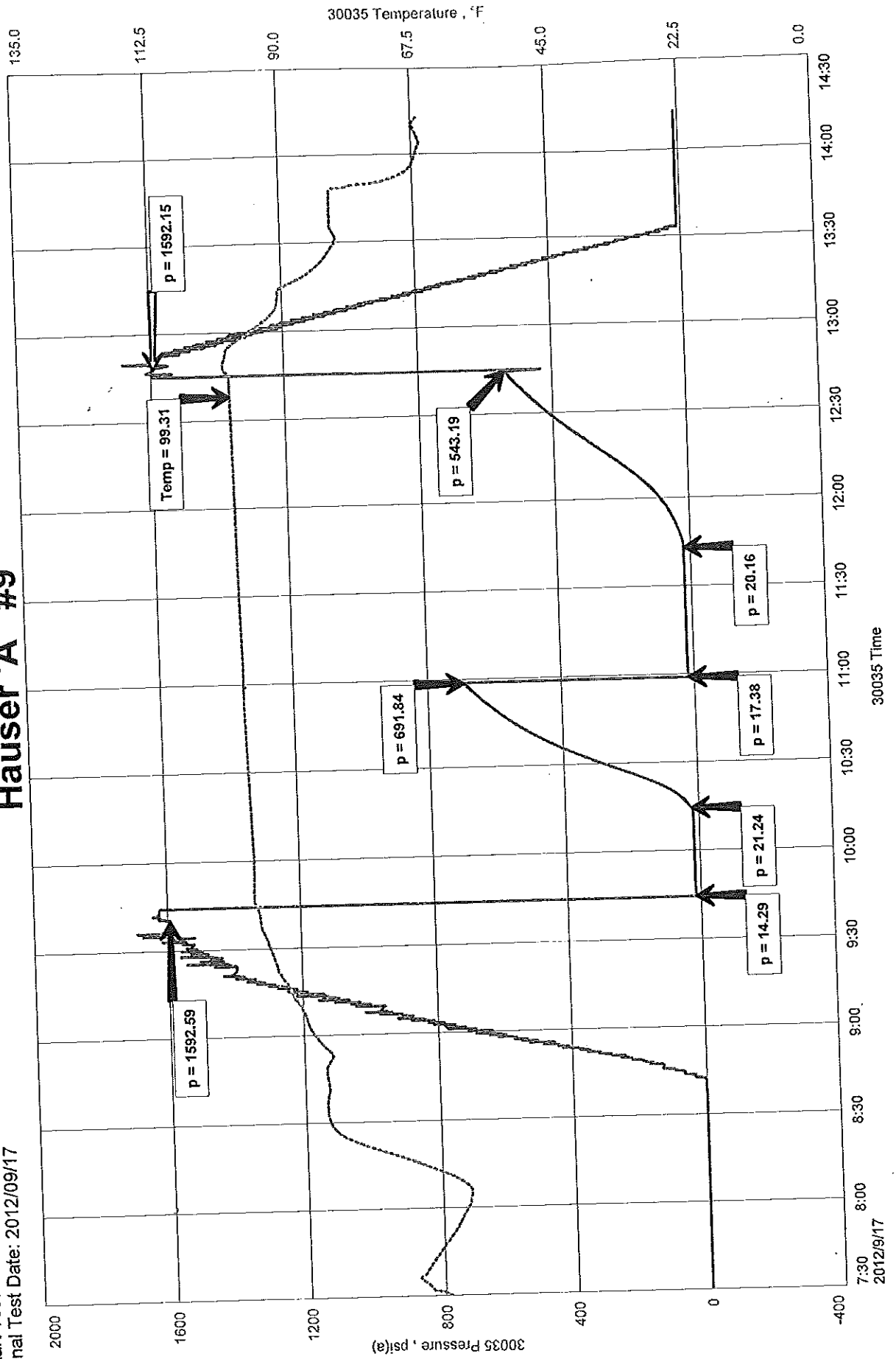
Remarks Tool Sample Grind Out: 3%-oil; 97%-mud

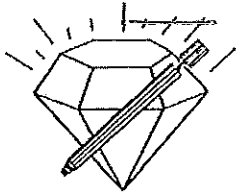
Time Set Packer(s) 9:44 A.M. Time Started off Bottom 12:44 P.M. Maximum Temperature 99°
Initial Hydrostatic Pressure.....(A) 1593 P.S.I.
Initial Flow Period.....Minutes 30 (B) 14 P.S.I. to (C) 21 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 692 P.S.I.
Final Flow Period.....Minutes 45 (E) 17 P.S.I. to (F) 20 P.S.I.
Final Closed In Period.....Minutes 60 (G) 543 P.S.I.
Final Hydrostatic Pressure.....(H) 1592 P.S.I.

Hauser 'A' #9
 Formation: DST # 1 Toronto-L/KC 'D' 3313-3430'
 Pool: Wildcat
 Job Number: S0213

Vess Oil Corp
 DST # 1 Toronto-L/KC 'D' 3313-3430'
 Start Test Date: 2012/09/17
 Final Test Date: 2012/09/17

Hauser 'A' #9





DIAMOND TESTING

P.O. Box 157

Page 1 of 2 Pages

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

hausera9dst2

Company Vess Oil Corporation Lease & Well No. Hauser "A" No. 9
 Elevation 2126 KB Formation Lansing/Kansas City "E"-G Effective Pay _____ Ft. Ticket No. S0214
 Date 9-18-12 Sec. 34 Twp. 11S Range 17W County Ellis State Kansas
 Test Approved By Roger L. Martin Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 3,422 ft. to 3,460 ft. Total Depth 3,460 ft.
 Packer Depth 3,417 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3,422 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,403 ft. Recorder Number 30035 Cap. 10,000 psi.
 Bottom Recorder Depth (Outside) 3,457 ft. Recorder Number 3851 Cap. 5,700 psi.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length _____ ft I.D. _____ in.
 Mud Type Chemical Viscosity 59 Weight Pipe Length _____ ft I.D. _____ in.
 Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 3,389 ft I.D. 3 1/4 in.
 Chlorides 5,000 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number 3 Anchor Length 38 ft. Size 4 1/2 -FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/4 in. blow increasing to 2 1/2 ins. in 30 mins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 1 in. in 45 mins. No blow back during shut-in.

Recovered 30 ft. of slightly oil specked muddy water = .307800 bbls. (Grind out: 76%-water; 24%-mud) Chlorides: 22,000 Ppm PH: 7.0 RW: .45 @ 50°

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 2%-oil; 49%-water; 49%-mud

Time Set Packer(s) 12:11 A.M. Time Started off Bottom 3:11 A.M. Maximum Temperature 98°

Initial Hydrostatic Pressure.....(A) 1641 P.S.I.
 Initial Flow Period.....Minutes 30 (B) 11 P.S.I. to (C) 14 P.S.I.
 Initial Closed In Period.....Minutes 45 (D) 447 P.S.I.
 Final Flow Period.....Minutes 45 (E) 16 P.S.I. to (F) 24 P.S.I.
 Final Closed In Period.....Minutes 60 (G) 403 P.S.I.
 Final Hydrostatic Pressure.....(H) 1640 P.S.I.

Diamond Testing

General information Report

General Information

Company Name Vess Oil Corp

Contact	Patrick Canaday	Job Number	S0214
Well Name	Hauser 'A' #9	Representative	Jacob McCallie
Unique Well ID	DST #2 L/KC 'E-G' 3422-3460'	Well Operator	Vess Oil Corp
Surface Location	SEC 34-11S-17W Ellis County	Report Date	2012/09/18
Well License Number		Prepared By	Jacob McCallie
Field	Bemis-Shutts		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #2 L/KC 'E-G' 3422-3460'	Start Test Time	22:02:00
Well Fluid Type	01 Oil	Final Test Time	05:12:00
Start Test Date	2012/09/17		
Final Test Date	2012/09/18		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:
30' SOS Muddy WTR 76% WTR 24% MUD

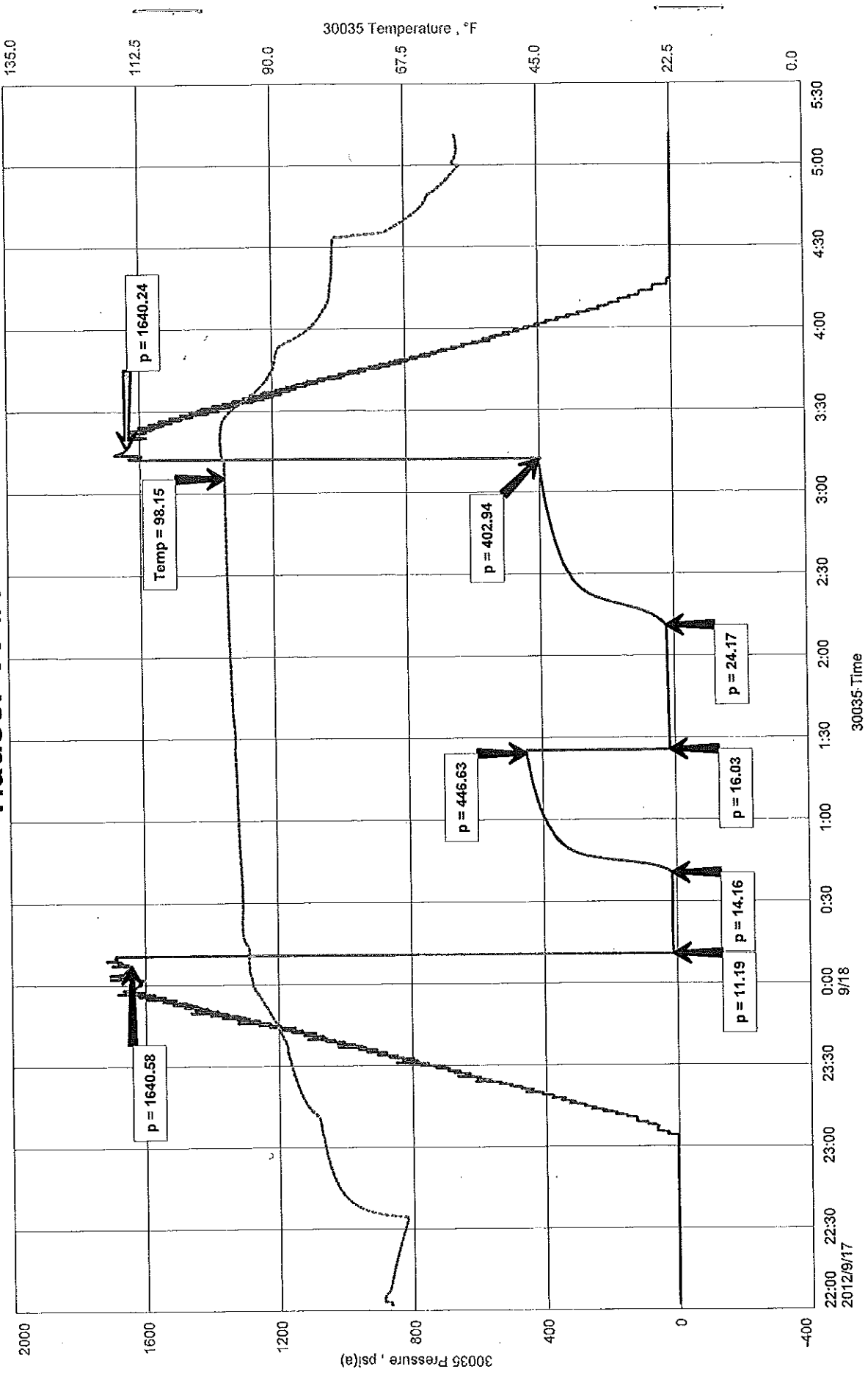
PH: 7
RW: .45 @ 50 degrees F
Chlorides: 22,000 ppm

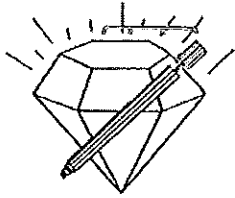
TOOL SAMPLE:
2% OIL 49% WTR 49% MUD

Hauser 'A' #9
 Formation: DST #2 L/KC 'E-G' 3422-3460'
 Job Number: S0214

Vess Oil Corp
 DST #2 L/KC 'E-G' 3422-3460'
 Start Test Date: 2012/09/17
 Final Test Date: 2012/09/18

Hauser 'A' #9





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
hausera9dst3

Company Vess Oil Corporation Lease & Well No. Hauser "A" No. 9
Elevation 2126 KB Formation Lansing/Kansas City "H"-L" Effective Pay _____ Ft. Ticket No. S0215
Date 9-19-12 Sec. 34 Twp. 11S Range 17W County Ellis State Kansas
Test Approved By Roger L. Martin Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 3,473 ft. to 3,609 ft. Total Depth 3,609 ft.
Packer Depth 3,468 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,473 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,454 ft. Recorder Number 30035 Cap. 10,000 psi.
Bottom Recorder Depth (Outside) 3,606 ft. Recorder Number 3851 Cap. 5,700 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 58 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.2 Water Loss 7.6 cc. Drill Pipe Length 3,440 ft I.D. 3 1/4 in.
Chlorides 5,000 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 3 Anchor Length 40' perf. w/96' drill pipe Size 4 1/2 -FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/2 in. blow increasing to 8 ins. in 30 mins. No blow back during shut-in.
2nd Open: Weak, 1/4 in. blow increasing to 6 1/4 ins. in 45 mins. No blow back during shut-in.

Recovered 137 ft. of drilling mud = 1.405620 bbls. (Grind out: 100%-mud)
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 100%-mud w/a trace of oil specks

Time Set Packer(s) 2:02 A.M. Time Started off Bottom 5:02 A.M. Maximum Temperature 100°
Initial Hydrostatic Pressure.....(A) 1671 P.S.I.
Initial Flow Period.....Minutes 30 (B) 11 P.S.I. to (C) 45 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 542 P.S.I.
Final Flow Period.....Minutes 45 (E) 46 P.S.I. to (F) 76 P.S.I.
Final Closed In Period.....Minutes 60 (G) 444 P.S.I.
Final Hydrostatic Pressure..... (H) 1671 P.S.I.

Diamond Testing

General information Report

General Information

Company Name Vess Oil Corp

Contact	Patrick Canaday	Job Number	S0215
Well Name	Hauser 'A' #9	Representative	Jacob McCallie
Unique Well ID	DST #3 L/KC 'H-L' 3473-3609'	Well Operator	Vess Oil Corp
Surface Location	SEC 34-11S-17W Ellis County	Report Date	2012/09/19
Well License Number		Prepared By	Jacob McCallie
Field	Bemis-Shutts		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #3 L/KC 'H-L' 3473-3609'	Start Test Time	00:00:00
Well Fluid Type	06 Water	Final Test Time	07:24:00
Start Test Date	2012/09/19		
Final Test Date	2012/09/19		
Gauge Name	30035		
Gauge Serial Number			

Test Results

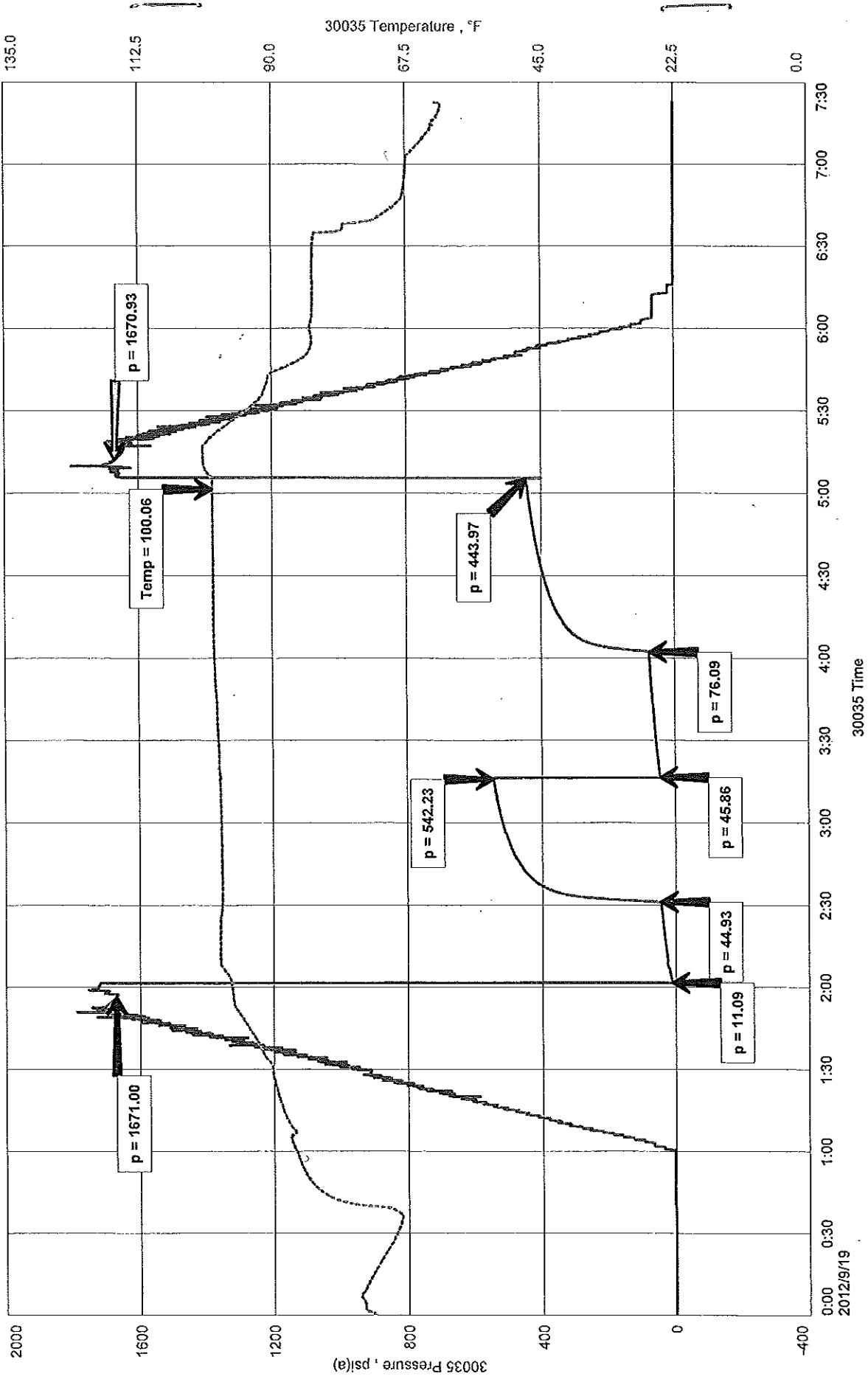
RECOVERED:
137' DM 100% MUD

TOOL SAMPLE:
100% DM (Trace of oil specks)

Vess Oil Corp
 DST #3 L/KC 'H-L' 3473-3609'
 Start Test Date: 2012/09/19
 Final Test Date: 2012/09/19

Hauser 'A' #9
 Formation: DST #3 L/KC 'H-L' 3473-3609'
 Pool: Wfidcat
 Job Number: S0215

Hauser 'A' #9



ATTACHMENT TO ACO-1

API #15-051-26353-0000
 Hauser A #9
 430' FSL 680' FWL
 SE SW SW
 Sec. 34-11S-17W
 Ellis County, KS

SAMPLE TOPS	LOG TOPS
ANHYDRITE	1341 (+785)
B/ANH	1379 (+747)
TOPEKA	3083 (-957)
HEEBNER	3317 (-1191)
TORONTO	3338 (-1212)
LANSING	3362 (-1236)
STARK	3552 (-1426)
B/KC	3596 (-1470)
CONG CHERT	3625 (-1499)
RTD	3720' (-1594)

DST #1 3313-3430' Zone: Tor - Lans D

Times: 30-45-45-60

1st open: 1 1/4" blow - built to 2" in 30 min, No BB

2nd open: WSB - built to 1/2" in 45 min, No BB

Rec.: 25' Sli Oil Specked Mud (1% oil, 99% Mud

Tool Sample - 3% Oil, 97% Mud

IHP: 1593 FHP: 1592

IFP: 14-21 FFP: 17-20

ISIP: 692 FSIP: 543 TEMP: 99F

DST 2 3422-60' Zone: Lans E - G

Times: 30-45-45-60

1st open: 1/4" blow - built to 2 1/2" in 30 min, No BB

2nd open: WSB - built to 1" in 45 min, No BB

Rec.: 30' SI Oil Specked MW (76% wtr, 34% Mud) CI - 22,000 ppm

Tool Sample - 2% oil, 49% wtr, 49% mud

IHP: 1641 FHP: 1640

IFP: 11-14 FFP: 16-24

ISIP: 447 FSIP: 403 TEMP: 98F

DST 3 3473-3609' Zone: LKCH - L

Times: 30-45-45-60

1st open: 1/2" blow, built to 8" in 30 min; No BB

2nd open: 1/4" blow, built to 6 1/4" in 45 min, No BB

Rec.: 137' Mud. Tool Sample - 100% Mud w/trace of oil specks)

IHP: 1671 FHP: 1671

IFP: 11-45 FFP: 46-76

ISIP: 542 FSIP: 444 TEMP: 100F

ALLIED OIL & GAS SERVICES, LLC 056526

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

DATE <u>9-13</u>	SEC. <u>34</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>HAUSER</u>	WELL # <u>A#9</u>	LOCATION <u>100011 92 W 1.76</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

OWNER

CONTRACTOR LOA #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 1346

CASING SIZE 8 7/8 DEPTH 1346

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE / SHOE JOINT

CEMENT LEFT IN CSG. 22.75

PERFS.

DISPLACEMENT 84.29 bbl

CEMENT

AMOUNT ORDERED 350 SK LITE WEIGHT + 3% "
150 SK 3% 2%

COMMON 150 @ 17.9 2685.00

POZMIX @

GEL 3 @ 23.4 70.20

CHLORIDE 17 @ 9.05

ASC @

LITE WEIGHT 350 @ 15.95 5582.50

@

@ 64.00 1088.00

@

@

@

@

@

HANDLING 559.11 FT? @ 2.45 1386.60

MILEAGE 260.04 x 2.6 676.10

TOTAL 11488.41

EQUIPMENT

PUMP TRUCK CEMENTER Robert T. + Bob S.

417 HELPER woody

BULK TRUCK DRIVER Tony + Kevin

481

BULK TRUCK DRIVER WALTER

4173

REMARKS:

LC = 350 SK = 1492.32 FT

TC = 150 SK = 467.28 FT

CEMENT CIRCULATED

TO SURFACE

SERVICE

DEPTH OF JOB 1346

PUMP TRUCK CHARGE 2213.75

EXTRA FOOTAGE @

MILEAGE HPV 33 @ 7.7 254.1

MANIFOLD @

LAL 33 @ 4.1 145.2

@

TOTAL

CHARGE TO: VESS OIL

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 7/8

@

1 BASKET @ 559.26

1 AFM INSAT @ 446.94

1 TOP RUBBER PLUG @ 131.04

@

TOTAL 1137.24

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 15238.7

DISCOUNT 4061.11 IF PAID IN 30 DAYS 185 9-13

PRINTED NAME _____

SIGNATURE _____

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 30, 2012

Patrick T. Canaday
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: ACO1
API 15-051-26353-00-00
Hauser A 9
SW/4 Sec.34-11S-17W
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Patrick T. Canaday