

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEARE OIL CO.** ELEVATIONS
 LEASE **KRY 1.9** KG 3142'
 FIELD **Wildcat** DF _____
 LOCATION **1770' FNL 2287' FEL** GL 3132'
 SEC **9** T1MSP **16S** R0E **34W**
 COUNTY **Scott** STATE **Kansas** Measurements Are All From **KB**

CONTRACTOR **HD Rite 2** SPUD **10-18-12** COMP **10-29-12**
 RTD **4839'** LTD **4835'** CASING CONDUCTION **N/A**
 MUD UP **3600'** TYPE MUD **Chemical** SURFACE **8-5/8" @ 264'**
 PRODUCTION **None**

SAMPLES SAVED FROM **3800'** to RTD
 DRILLING TIME KEPT FROM **3800'** to RTD
 SAMPLES EXAMINED FROM **3800'** to RTD
 GEOLOGICAL SUPERVISION FROM **3800'** to RTD

GEOLOGIST ON WELL **Tim Priest** By: **Weatherford**

FORMATION TOPS ELECTRIC LOG SAMPLE
 Anhydrite 2463 (-676) 2469 (-673)
 Heebner Shale 3987 (-845) 3993 (-851)
 Lansing 4032 (-890) 4039 (-897)
 Stark 4306 (-1254) 4310 (-1268)
 BRC 4396 (-1254) 4400 (-1258)
 Fort Scott 4571 (-1429) 4578 (-1436)
 Cherokee Shale 4602 (-1460) 4609 (-1467)
 Mississippian 4767 (-1625) 4767 (-1625)

REMARKS **Due to the noncommercial shows of oil, it was decided to plug and abandon the well.**

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

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