Form 1002A

OPERATOR J. Applman Company

ADDRESS New York, New York

640 Acres
N

160 160
160 160

Locate well correctly

COUNTY Norton SEC. 36 TWP. 3 RGE. 24

COMPANY OPERATING J. Applman Company

OFFICE ADDRESS New York, New York

FARM NAME Stapleton WELL NO. 6

DRILLING STARTED 1-23-54, 19..., DRILLING FINISHED 2-1, 1954

DATE OF FIRST PRODUCTION ..... COMPLETED .....

WELL LOCATED C S/2 NE ¼ ¼ ¼, North of South

Line and ..... ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2442 GROUND .....

CHARACTER OF WELL (Oil, gas or dryhole) Oil

FARM NAME ..... WELL NO. ..... COUNTY ..... SEC. ..... TWP. ..... RGE. .....

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots

Shot Record

Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				220							
5 1/2				3749							

Liner Record: Amount ..... Kind ..... Top ..... Bottom .....

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
8 5/8	220		125						
5 1/2	3749		75						

Note: What method was used to protect sands if outer strings were pulled? .....

NOTE: Were bottom hole plugs used? ..... If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from ..... feet to ..... Cable tools were used from ..... feet to .....

..... feet, and from ..... feet to ..... feet, and from ..... feet to .....

Type Rig .....

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping .....

Amount of Oil Production ..... bbls. Size of choke, if any ..... Length of test ..... Water Production ..... bbls. Gravity of oil ..... Type of Pump if pump is used, describe .....

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	280			
Shale & sand	280	1200			
Shale & shells	1200	2022			
Anhydrite	2022	2054			
Shale & shells	2054	2315			
Lime & shale	2315	2440			
Shale & lime	2440	2605			
Lime & shale	2605	3748			
Dolomite	3748	3752			
			TOPS:		
			Elevation 2442		
			Heebner 3462		
			Toronto 3486		
			Lansing 3501		
			Base K. C. 3690		
			Arbuckle 3748		
			T. D. 3752		

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farmer, Agent
Name and title of representative of company

Subscribed and sworn to before me this 2nd day of February 1954, 19...

My Commission expires April 23, 1956

Donna Dennyhill
Notary Public.