

Robert D. Hendrix

Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY: **McCoy Petroleum Corporation**

LEASE: **Katz #1-32**

FIELD: **Widemar**

LOCATION: **E2310 R8 & 1800 Jv1**

SEC: **32** TWP: **25** R: **18**

COUNTY: **Edwards** STATE: **KANSAS**

CONTRACTOR: **Stierle Drilling Rig #4**

SPUD: **9/12/2012** COMM: **9/11/2012**

DRILLER: **TYM** TYPE: **CD** LITHO: **CHERT/LS**

WELL ID: **31393** LITHO: **CHERT/LS**

SAMPLES SAVED FROM: **2400 TO 4740**

DRILLING TIME KEPT FROM: **2400 TO 4740**

SAMPLES EXAMINED FROM: **2400 TO 4740**

GEOLOGICAL SUPERVISION FROM: **2424**

GEOLOGIST ON WELL: **Robert D. Hendrix & Ryan Boone**

FORMATION TOPS: **ELECTRIC LOG SAMPLE**

FORMATION B: **3853 (-6593) 3848 (-6580)**

Topsoil Shale: **3827 (-6524) 3822 (-6518)**

Laminar: **4120 (-4927) 4114 (-4931)**

Shale: **4407 (-4046) 4406 (-4045)**

Cherokee Shale: **4523 (-2880) 4525 (-2882)**

Cherokee Shale: **4612 (-2410) 4614 (-2412)**

Cherokee Shale: **4714 (-2347) 4715 (-2352)**

APR 15-04-2101613

MEMBERSHIP: **Members Are All From **Kelly Basin****

CASING: **CONDUCTOR: 8" 58" 204'**

PRODUCTION: **NO**

ELECTRICAL SURVEYS: **None**

REMARKS: Due to loss of structure and poor results on DST #1 the decision was made to plug and abandon this test.

