

Customer McCoy Petroleum Corporation		Lease No.	Date 9-4-12		
Lease Katz "A"		Well # 1-32			
Field Order # 6980	Station Pratt, Kansas	Casing 8 5/8 23Lb.	Depth 294 Feet	County Edwards	State Kansas
Type Job C.N.W. Surface			Formation	Legal Description 32-255-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 2 3/4	Shots/Ft	225	Sacks	60/40 Poz with	RATE	PRESS	ISIP
Depth 294 Feet	Depth	From	To	23 Gel	38 Calcium Chloride	25 Lb./St.	5 Min.	Cellulose
Volume 18.8 Bbl.	Volume	From	To	14.8 Lb./Gal.	5.18 Gal.	15 Lb./St.	1.2	10 Min.
Max Press 300 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 280 Feet	Packer Depth	From	To	Flush 18 Bbl. Fresh	Water	Gas Volume		Total Load

Customer Representative Larry Saloga	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,960	21,010
Driver Names	Messick	Mattal	Young		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:15					Truck on location and hold safety meeting.
8:55					Sterling Drilling start to run 7 Joints Used Limited Service 23Lb/Ft. 8 5/8" casing.
10:10					Casing in well Circulate for 5 minutes.
10:18	250			5	Start Fresh water Pre-Flush.
	250		10	5	Start mixing 225 sacks 60/40 Poz cement.
	0		58		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
10:35	175			5	Start Fresh water Displacement.
10:45	300		18		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Milte, Steve

Customer <i>McCOY PET CORP</i>	Lease No.	Date <i>9-12-2012</i>
Lease <i>KATZ A</i>	Well # <i>1-32</i>	
Field Order # <i>6601</i>	Station <i>Pratt</i>	Casing
		Depth
Type Job <i>PTA CNW</i>	Formation	Legal Description <i>32-25-18</i>
		County <i>EDwards</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth <i>1280</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1280</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Dave Oller</i>	Station Manager <i>D. SCOTT</i>	Treater <i>JOE MELSON</i>
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Service Units	<i>27463</i>	<i>19531</i>	<i>19562</i>	<i>37900</i>					
Driver Names	<i>McGraw</i>	<i>Pierson</i>	<i>Melson</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>					<i>ONLOC. Safety Meeting</i>
					<i>1st Plug at 1280'</i>
<i>2:42</i>	<i>100</i>		<i>10</i>	<i>4</i>	<i>H2O spacer</i>
<i>2:46</i>	<i>100</i>		<i>13</i>	<i>4</i>	<i>Mix 50 SK 60/40 POZ</i>
<i>2:50</i>	<i>100</i>		<i>2</i>	<i>4</i>	<i>H2O spacer</i>
					<i>2nd Plug at 270'</i>
<i>3:27</i>	<i>100</i>		<i>5</i>	<i>4</i>	<i>H2O spacer</i>
<i>3:29</i>	<i>100</i>		<i>13</i>	<i>4</i>	<i>Mix 50 SK 60/40 POZ</i>
<i>3:30</i>	<i>100</i>		<i>1</i>	<i>4</i>	<i>H2O spacer</i>
					<i>3rd Plug at 60'</i>
<i>3:40</i>	<i>100</i>		<i>5</i>	<i>4</i>	<i>Mix 20 SK 60/40 POZ</i>
					<i>BAT HOLE</i>
<i>3:45</i>	<i>100</i>		<i>7</i>	<i>4</i>	<i>Mix 30 SK 60/40 POZ</i>
					<i>mouse HOLE</i>
<i>3:56</i>	<i>100</i>		<i>5</i>	<i>4</i>	<i>Mix 20 SK 60/40 POZ</i>
<i>4:00</i>					<i>JOB COMPLETE</i>
					<i>Thank you</i>
					<i>Joe</i>