

Robert D. Hendrix

Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

McCoy Petroleum Corporation

LEASE **McKinney Trust "A" #1-23**

FIELD **Alford**

LOCATION **1980 fsl & 2310 fel**

SEC **23** TWP **30 S** RGE **19 W**

COUNTY **Kiowa** STATE **Kansas**

CONTRACTOR **Steehing Drilling Co. Rig #4**

SPUD **8/29/2012** COMP **9/22/2012**

RID **5/22/25** LUD **5/22/26**

MUD JP **33833** TYPE MUD **Chemical**

SAMPLES SA/W/D FROM **3900 TO 5225**

DRILLING TIME KEPT FROM **3900 TO 5225**

SAMPLES EXAMINED FROM **3900 TO 5225**

GEOLOGICAL SUPERVISION FROM **3927 TO TD**

GEOLOGIST ON WELL **Robert D. Hendrix**

Weatherford
Hendrix@weatherford.com

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Queen Hill Shale	4050 (-1808)	4050 (-1869)
Heebner Shale	4230 (-1989)	4230 (-1989)
Brown Lime	4418 (-2177)	4419 (-2178)
Lansing	4441 (-2200)	4441 (-2200)
Stark Shale	4764 (-2524)	4765 (-2524)
Marmaton	4900 (-2659)	4894 (-2653)
Pawnee	4946 (-2705)	4940 (-2699)
Cherokee Shale	4989 (-2748)	4988 (-2747)
Mississippian	5054 (-2813)	5051 (-2810)

REMARKS: Due to the positive results on both DST's production casing was set on this well.

