CEMENT JOB REPORT



	/IER	SHELL	WEST	TERN E & P	INC	DAT	E ns	-SEP-12	F.R.#	1001022	OGE	-	ERV. SUPV.				
LEASE !	2 WFI	L NAME	Note the second							1001933	U05	- '	ERV. SUPV.	JONATI	HAN M S	SCHU	LZ III
1				4 #25-1H - A	PI 15191226	. 1931	ATION 5-31S-					C	Sumner Ka		K		
DISTRIC	T					1110		CONTRACTO	R RIG#	:			YPE OF JOE				
McAle	50000000												Surface	-			
	SIZE &	TYPE O	F PLU	JGS	LIST	r-CSG-F	IARDV	VARE	ME	CHANICA	L BARRIE	RS M) TVD	HANGER	TYPES	MC	D TVD
9-5/8" T	op C	em Plug	, Nitri	ile cvr, Ph€	Shoe prov	ided by	/ Weat	therford									
					<u> </u>		1				P	HYSICALS	LURRY PRO	DEDTIES			
												HOIOAL	LORRETTRO	FERTIES	1	T	
											LURRY	SLURRY		PUMP			Bbl
MATE	RIAL	S FURNIS	SHED	BY BJ			LAB	REPORT NO		F IENT	WGT PPG	YLD FT	GPS	TIME HR:MIN	SLUR	bl	MIX WATER
fresh w	ater										8.34		1		OLUK		WATER
Class (+ 29	% CaCl2	+ 25	5pps Cellof	lake + 01%	Stati	1		_	250	14.8	1.3	- 00	4 00 45		20	
Water						- Clusti	-			230	8.34	1.3	6.3	4 02:45		61	38.30
Availabl	a Miv	Water	***	500		LI A		. Di El 11		450						26	
/ trailab	C WIIA	HOLE			B	bl. A	valiabi	e Displ. Fluid		450	Bb	ol.	TOT	AL		107	38.30
SIZE		% EXCE	SS	DEPTH	ID	OD	WGT	TBG-CSG	The latest and the la	BAD	TVD	00405		COLLAR			
	.25			395	8.921	9.625	WG	36 CSG	FE	MD 385	TVD 385	GRADE J-55	SHOE	FL	OAT.	- 5	STAGE
	L	AST CAS	ING			PKR-C	MTRE	ET-BR PL-LIN	IED		. DEPTH		P CONN				
ID O			TYPE	MD	TVD		D & TY		DEPTH	TOP	BTM	SIZE		TYPE	VELL FL	UID	WGT.
17.	18	84		6	4 64								8RD	WATER	BASED	MU	8.4
DISPL	. VOL	UME		DISF	L. FLUID		CAL. P	SI CAL. M	AX PSI	OP. MAX	MA	X TBG PS		AX CSG P	01		MIX
VOLU	VIE	UOM		TYPE	Wo	T. BI	UMP P			SQ. PSI	RATE				erator	1	WATER
												Opci	ILA!	TD OF	relator		
2	26.6	BBLS	Wate	er		8 34		115			-						
2	26.6	BBLS	Wate	er		8.34	-	115					3	3056	1000	Rig	Tank
				V. U.A.													
EXPLAN/	TION	: TROUB		V. U.A.					MENTIN	G: Arrive	oin locat	ion 630. W					
	TION	: TROUB	SLE SE	ETTING TOO	DL, RUNNING	G CSG,		RIOR TO CE	MENTIN	G: Arrive	oin locat	ion 630, W					
EXPLANA ng Crew,	TION	l: TROUB Casing	SLE SE	ETTING TOO	DL, RUNNING	G CSG,			MENTIN	G: Arrive	oin locat	ion 630, W		d, spud we			
EXPLANA ng Crew, TIME	ATION Run (I: TROUB Casing PRES	BLE SE	ETTING TOO PRESSURE/I	DL, RUNNING RATE DETA RATE	G CSG, I	ETC. P	RIOR TO CEI				ion 630, W	aiting to spu	d, spud we			
EXPLANA ng Crew,	ATION Run (l: TROUB Casing	BLE SE	ETTING TOO	DL, RUNNING	G CSG, I	ETC. P	RIOR TO CEI	SAFI TES1	ETY MEET	ΓING: BJ	CREW X	EXPLANATION CO. REP.	d, spud we			
EXPLANA ng Crew, TIME HR:MIN	ATION Run (I: TROUB Casing PRES	BLE SE	ETTING TOO PRESSURE/I	DL, RUNNING RATE DETA RATE	G CSG, I	ETC. P	RIOR TO CEI	SAFI TEST CIRC	ETY MEET LINES ULATING	ring: BJ 2 WELL -	CREW X	EXPLANATION CO. REP.	d, spud we			
EXPLANA ng Crew, TIME HR:MIN	ATION Run (I: TROUB Casing PRES PIPE	P SSURE	ETTING TOO PRESSURE/I	DL, RUNNING RATE DETA RATE	G CSG, I	ETC. P	FLUID TYPE	SAFI TEST CIRC Arrive	ETY MEET LINES ULATING on local	ring: BJ 2 WELL -	CREW X	EXPLANATION CO. REP.	d, spud we			
EXPLANA ng Crew, TIME HR:MIN	ATION Run (I: TROUB Casing PRES	PESURE	ETTING TOO PRESSURE/I	PATE DETA RATE BPM	G CSG, I	ETC. P	FLUID TYPE	SAFI TEST CIRC Arrive	ETY MEET LINES ULATING on location	FING: BJ 2 WELL - tion lines	CREW X	EXPLANATION CO. REP.	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40	ATION Run (PRES	SURE	ETTING TOO PRESSURE/I	DL, RUNNING RATE DETA RATE	G CSG, I	ETC. P	FLUID TYPE WATER WATER	SAFI TEST CIRC Arrive test p	ETY MEET LINES ULATING on local umps & well/star	FING: BJ 2 WELL - tion lines t water s	CREW X 025 PSI RIG X	EXPLANATION CO. REP.	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42	ATION Run (PRES PIPE 202	PESURE	ETTING TOO PRESSURE/I	PATE DETAI RATE BPM	Bbl. F	ETC. P	FLUID TYPE WATER WATER WATER	SAFI TEST CIRC Arrive test p open end w	ETY MEET LINES ULATING on local umps & well/start	WELL - tion lines t water s ad/start s	CREW X 025 PSI RIG X Dacer	EXPLANATION CO. REP. BJ 4.8ppg	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46	ATION Run (PRES PIPE 202 14	PESURE 25 13 19	ETTING TOO PRESSURE/I	PATE DETAI RATE BPM	Bbl. F	ETC. P	FLUID TYPE WATER WATER WATER CMT	SAFI TEST CIRC Arrive test p open end w bbls p	ETY MEET LINES ULATING on local umps & well/stari vater ahe	FING: BJ WELL - tion lines t water sp ad/start so	CREW X 025 PSI RIG X	EXPLANATION CO. REP. BJ 4.8ppg	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46 23:04	ATION Run (PRES PIPE 202 14 12 10	PESURE 25 13 19	ETTING TOO PRESSURE/I	RATE DETA RATE BPM 4 4 4 3	Bbl. F	FLUID IPED	FLUID TYPE WATER WATER WATER CMT CMT	SAFI TEST CIRC Arrive test p open end w bbls p end s	ETY MEET LINES ULATING on local bumps & well/stard vater ahe bumped valurry/shu	FING: BJ 2 WELL - tion lines t water sp ad/start sy when cent tdown	CREW X 025 PSI RIG X Dacer slurry @ 1	EXPLANATION CO. REP. BJ 4.8ppg	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46 23:04 23:06	ATION Run (PRES PIPE 202 14 12 10	P P P P P P P P P P P P P P P P P P P	ETTING TOO PRESSURE/I	RATE DETAIR BPM 4 4 4 3 3	Bbl. F	FLUID IPED	FLUID TYPE WATER WATER WATER CMT	SAFI TEST CIRC Arrive test p open end w bbls p end s drop v	ETY MEET LINES ULATING On local umps & well/stan vater ahe bumped v lurry/shu weatherfor	WELL - tion lines t water spad/start sylven centdown	CREW X 2025 PSI RIG X Dacer slurry @ 1 nent to su	EXPLANATION CO. REP. BJ 4.8ppg fface acement	d, spud we			
EXPLAN/ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46 23:04 23:06 23:08	ATION Run (202 14 14 12 10 8	P P P P P P P P P P P P P P P P P P P	ETTING TOO PRESSURE/I	RATE DETAIR BPM 4 4 4 3 3 3	Bbl. F	FLUID IPED	FLUID TYPE WATER WATER WATER CMT CMT WATER	SAFI TEST CIRC Arrive test p open end w bbls p end s drop v bump	ETY MEET LINES ULATING on local numps & well/stari vater ahe numped v lurry/shu weatherfor plug/shu	WELL - tion lines t water sp ad/start st tdown ord TRP/st tdown/ n	CREW X 025 PSI RIG X pacer slurry @ 1 nent to su start displ	EXPLANATION CO. REP. BJ 4.8ppg fface acement	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46 23:04 23:06 23:08 23:17	ATION Run (202 14 14 12 10 8	P P P P P P P P P P P P P P P P P P P	ETTING TOO PRESSURE/I	RATE DETAIR BPM 4 4 4 3 3 3	Bbl. F	ETC. P FLUID IPED 20 58 61	FLUID TYPE WATER WATER WATER CMT CMT WATER	SAFI TEST CIRC Arrive test p open end w bbls p end s drop w bump check	ETY MEET LINES ULATING on local numps & well/stari vater ahe numped v lurry/shu weatherfo plug/shu float/ ho	WELL - tion lines t water sp ad/start se when cen tdown ord TRP/se atdown/ n	CREW X 025 PSI RIG X pacer slurry @ 1 nent to su start displ	EXPLANATION CO. REP. BJ 4.8ppg fface acement	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46 23:04 23:06 23:08 23:17	ATION Run (202 14 14 12 10 8	P P P P P P P P P P P P P P P P P P P	ETTING TOO PRESSURE/I	RATE DETAIR BPM 4 4 4 3 3 3	Bbl. F	ETC. P FLUID IPED 20 58 61	FLUID TYPE WATER WATER WATER CMT CMT WATER	SAFI TEST CIRC Arrive test p open end w bbls p end s drop w bump check 28bbls	ETY MEET LINES ULATING on local numps & well/stari vater ahe numped v lurry/shu weatherfo plug/shu if loat/ ho s cement	WELL - tion lines t water sp ad/start st when centdown ord TRP/st tdown/ n lding/ bb	CREW X 2025 PSI RIG X Dacer slurry @ 1 nent to su start displ nonitor 10 ls return	EXPLANATION CO. REP. BJ 4.8ppg frace accement minutes	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46 23:04 23:06 23:08 23:17	ATION Run (202 14 14 12 10 8	P P P P P P P P P P P P P P P P P P P	ETTING TOO PRESSURE/I	RATE DETAIR BPM 4 4 4 3 3 3	Bbl. F	ETC. P FLUID IPED 20 58 61	FLUID TYPE WATER WATER WATER CMT CMT WATER	SAFI TEST CIRC Arrive test p open end w bbls p end s drop v bump check 28bbls Thank	ETY MEET LINES ULATING on local numps & well/stari vater ahe numped v lurry/shu weatherfo plug/shu if loat/ ho s cement	WELL - tion lines t water s ad/start s when cen tdown ord TRP/ ttdown/ n lding/ bb t return to	CREW X 2025 PSI RIG X Dacer slurry @ 1 nent to su start displ nonitor 10 ds return o surface Pressure F	EXPLANATION CO. REP. BJ 4.8ppg frace accement minutes	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46 23:04 23:06 23:08 23:17 23:27	ATION Run (PRES PIPE 202 14 12 10 8 100 PSI TO	P P P P P P P P P P P P P P P P P P P	ETTING TOO PRESSURE/I E - PSI ANNULUS TEST	PATE DETA RATE BPM 4 4 3 3 3 3 3 BBL.CMT	Bbl. F PUM	ETC. P FLUID IPED 20 58 61	FLUID TYPE WATER WATER WATER CMT CMT WATER	SAFI TEST CIRC Arrive test p open end w bbls p end s drop w bump check 28bbls Thank	ETY MEET LINES ULATING on local numps & well/stari vater ahe numped v lurry/shu weatherfic plug/shu t float/ ho s cement ks for Usi	WELL - tion lines t water sp ad/start s when cen tdown ord TRP/ ttdown/ n lding/ bb t return to ng BHI F ulz & Cre	CREW X 2025 PSI RIG X Dacer slurry @ 1 nent to su start displ nonitor 10 ls return o surface Pressure F	EXPLANATION CO. REP. BJ 4.8ppg frace accement minutes	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46 23:04 23:06 23:08 23:17 23:27	ATION Run (PSI TO BUMP	P P SSURE A A A A A A A A A A	ETTING TOO PRESSURE/I E - PSI ANNULUS TEST FLOAT	RATE DETA RATE BPM 4 4 3 3 3 3 BBL.CMT RETURNS/	Bbl. F PUM	20 58 61 26 25	FLUID TYPE WATER WATER WATER CMT CMT WATER WATER WATER PSI LEFT ON	SAFI TEST CIRC Arrive test p open end w bbls p end s drop v bump check 28bbls Thank Jonati	ETY MEET LINES ULATING on local pumps & well/starr ahe pumped vlurry/shu weatherfor plug/shu float/ ho s cement (s for Usihan Schu	WELL - tion lines t water sp ad/start s when cen tdown ord TRP/ tdown/ n lding/ bb return to ng BHI F ulz & Cre	CREW X 2025 PSI RIG X Dacer slurry @ 1 nent to su start displ nonitor 10 ls return o surface Pressure F	EXPLANATION CO. REP. BJ 4.8ppg frace accement minutes	d, spud we			
EXPLANA ng Crew, TIME HR:MIN 06:30 22:40 22:42 22:46 23:04 23:06 23:08 23:17 23:27	ATION Run (PRES PIPE 202 14 12 10 8 100 PSI TO	P P P P P P P P P P P P P P P P P P P	ETTING TOO PRESSURE/I E - PSI ANNULUS TEST FLOAT EQUIP.	PATE DETA RATE BPM 4 4 3 3 3 3 3 BBL.CMT	Bbl. F PUM	20 58 61 26 25	FLUID TYPE WATER WATER WATER CMT CMT WATER WATER WATER	SAFI TEST CIRC Arrive test p open end w bbls p end s drop v bump check 28bbls Thank Jonati	ETY MEET LINES ULATING on local numps & well/starr ahe numped vlurry/shu weatherfor plug/shu float/ ho s cement (s for Usi han Schu	WELL - tion lines t water sp ad/start s when cen tdown ord TRP/ tdown/ n lding/ bb return to ng BHI F ulz & Cre	CREW X 2025 PSI RIG X Dacer slurry @ 1 nent to su start displ nonitor 10 ls return o surface Pressure F	EXPLANATION CO. REP. BJ 4.8ppg frace accement minutes	d, spud we			



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		BHI APPROVED					SEE LAST PAGE FOR GENERAL	SEE LAST PAGE
7	D AGENT	CUSTOMER AUTHORIZED AGENT		T AND SIGN TH	TO ACCEP	REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	:P. Clayton Carmack	CUSTOMER REP. Clayto
TERIALS AND	THE MAT	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	SERVICE RE SERVICES L	PER SERVICE	TO BEGIN	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND) DAY YEAR TIME 05 2012 06:00	ARRIVE MO. LOCATION: 09
483.39 1,844.89		1,150.92 2,512.42	4.170	276	cu ft	SUB-TOTAL FOR Service Charges	Bulk Materials Blending Charge	N I GO
1,200.00		1,200.00	000.000		1 1		Bulk Materials Blonding	MADO
161.50		161.50	161.500	4 -1	d ea	ırg - Cement Svc Expense/Man	Personnel Per Diem Chrg - Cement Svo Remote Location Crew Expense/Man	A152N J396
4,164.20		9,914.77				SUB-TOTAL FOR Product Material		
48.76		116.10	38.700	ω ω	lbs		Static Free	499680
732.90		1,745.00	3.490	500	lbs		Granulated Sugar	499632
83.37		198.50	99.250	N	gals		FP-6L	488019
128.33		305.55	4.850	63	lbs		Cello Flake	100295
241.34		574.62	1.220	471	lbs		Calcium Chloride	100112
2,929.50		6,975.00	27.900	250	sacks		Class C Cement	100020
NET AMOUNT	% DISC.	GROSS AMOUNT	LIST PRICE UNIT	QUANTITY	UNIT OF MEASURE	DESCRIPTION		PRODUCT
		G	Surface	Kansas	Χ.	Sumner	25-31S-4W	LOCATION:
		as	No Gas				I EGAI DESCRIPTION	WEI I
		JOB:	GAS USED ON JOB :	o Fi	TD WELL DEPTH(ft)	TD WE	NUMBER MS 3104 #25-1H	HEIMERMAN FARMS 3104 #25-1H
				385	1 11 (15)			BJS, McAlester
			WELL CLASS.		JOB DEPTH(ff)	JOBI		DISTRICT
		Vell	WELL TYPE : New Well		WELL API NO: 15191226560000	BHI REPRESENTATIVE WELL JONATHAN M SCHULZ III	DAY YEAR 05 2012	COMPLETED 09
		77230	Texas	ston	Houston	PO BOX 301440	PC	INVOICE TO
		20019322 - 0022230	CTATE	7	2	Spin	STREET OR BOX NUMBER	MAII
INVOICE NUMBER	INV	20079522 _ 00222536	CUSTOM	PURCHASE ORDER NO.	PURCHAS	IC CREDIT APPROVAL NO.	SHELL WESTERN E & P INC	CUSTOMER



			×		AGENT	CUSTOMER AUTHORIZED AGENT	TERMIN AND CONDITIONS	I EKMIS AN
		BHI APPROVED	ВНІА				SEE LAST PAGE FOR GENERAL	SEE LAST PA
	AGENT	CUSTOMER AUTHORIZED AGENT		T AND SIGN TH	Y TO ACCEP	CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	EP. Clayton Carmack	CUSTOMER REP. Clayto
RIALS AND SERVICES	THE MATE AND ALL S	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		PER SERVICE	K TO BEGIN	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	D. DAY YEAR TIME 05 2012 06:00	ARRIVE MO. LOCATION: 09
4,146.08		9,871.62				oob-101At FOR Fleight Delivery Charges	و	
1,023.12		2,436.00	174.000	14	hrs	harge	Bulk Delivery, Standby Charge	J402
3,122.96		7,435.62	3.030	2454	ton-mi	cts	Bulk Delivery, Dry Products	J401
11,892.96		24,182.00				SUB-TOTAL FOR Equipment		
2,804.76		6,678.00	477.000	14	hrs	Non-Pump Time	Misc Cement Pumping, Non-Pump Time	K289
2,000.00	*******	2,000.00	2,000.000	_	0 20	nent-Cust Req Mtls	Environmental Management-Cust Req Mtls	K001
768.60		1,830.00	1,830.000	_	job		Circulating Equipment	J553
1,730.40		4,120.00	5.150	800	miles	or Treating Van	Mileage, Auto, Pick-Up or Treating Van	J391
1,528.80		3,640.00	9.100	400	miles		Mileage, Heavy Vehicle	J390
686.70		1,635.00	1,635.000	_	job	nt, Standard	Data Acquisition, Cement, Standard	J225
750.00		750.00	750.000	_	job	Cementing	Line Restraint System - Cementing	J097
266.70		635.00	635.000	_	job		Fas-Lok Cement Head	J050
244.00		244.00	61.000	4	pump/hr	cement	Fuel per pump charge - cement	F090
1,113.00		2,650.00	2,650.000	_	4hrs	0 - 1000 ft	Cement Pumping, 0	F053A
AMOUNT	% DISC.	GROSS	LIST PRICE UNIT	QUANTITY	MEASURE	DESCRIPTION		PRODUCT
		Се	Surface	Kansas		Sumner	25-31S-4W	LOCATION:
			JOB TYPE CODE:	STATE	(6	OUNTY/PARISH	LEGAL DESCRIPTION	WELL
		as .	No Gas	395	10 ** rr		MS 3104 #25-1H	HEIMERMAN FARMS 3104 #25-1H
		5	200		HUTTERTH/S	TO WE	NUMBER	WELL NAME AND NUMBER
			Oil	385	מכם מבר וח(וו)	CO		BJS, McAlester
			-		IDTU/#)		Transmit for the control of the cont	DISTRICT
		Vell	WELL TYPE : New Well		WELL API NO: 15191226560000	JONATHAN M SCHULZ III WELL	DAY YEAR 05 2012	COMPLETED 09
		77230	Texas	ston	Houston	PO BOX 301440	PO	INVOICE TO
		ZIP CODE	STATE	TY	CITY	MBER	STREET OR BOX NUMBER	MAIL
INVOICE NUMBER	INVO	20079522 - 00222536	20075	PORCHASE ORDER NO.	PURCHAS	CREDIT AFFROVAL NO.	SHELL WESTERN E & P INC	SH
								CHETOMED

		מחומלים	×) AGENT	CUSTOMER AUTHORIZED AGENT	CUSTO	ร	NDITION	ND CO	TERMS AND CONDITIONS
YT	DAGEN	CUSTOMER AUTHORIZED AGENT	×	PT AND SIGN THI	Y TO ACCE	I HAVE AUTHORIT	REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	₩ P	nack GEN	Clayton Carmack	Clayton Carmack SEE LAST PAGE FOR GENERAL
LL SERVICES	MANNER.	SERVICES LISTED WERE RECEIVED AND AL PERFORMED IN A WORKMANLIKE MANNER.	,	MS AND HIS FORM AND	TH THE TER	TED ON THE LAST	CONDITIONS IN ACCORDANCE WITH THE TERMS AND	2 06:00	05 2012	09	CUSTOMER REP.
ATERIALS AND	THE MA	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND	SERVICE R	V PER SERVICE	K TO BEGIN	AUTHORIZE WOR	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE		_	_	
NET AMOUNT 22,048.13	DISC.	New Well ASS: Oil ON JOB: No Gas CODE: Surface GROSS AMOUNT 46,480.81	TEXAS WELL TYPE: New Well WELL CLASS: Oil GAS USED ON JOB: No Gas JOB TYPE CODE: Surface LIST PRICE UNIT AI	ton 385 395 TATE Insas	HO H	COUNTY/PAR Summer	PO BOX 301440 BHI REPRESENTATIVE JONATHAN M SCHULZ III RIPTION DESCRIPTION	δ. Ω.	DAY YEAR 05 2012 IBER 104 #25-1H LEGAL DES 25-31S	MO. 1 09 ARMS 31	INVOICE TO DATE WORK MO. DAY YEAR COMPLETED 09 05 201: DISTRICT BJS, McAlester WELL NAME AND NUMBER HEIMERMAN FARMS 3104 #25-1H WELL LOCATION: 25-31 PRODUCT CODE
INVOICE NUMBER	Z	20079522 - 00222536	200	CITY CARDER NO.		CALL DE LACOVAL MO.	BER	SHELL WESTERN E & P INC STREET OR BOX NUMBER	VESTER	SHELL V	MAIL

port Printed on: September 5, 2012 11:50 PM



BJ Services JobMaster Program Version 3.50 Job Number: 1001933065 Customer: Shell Western E&P Well Name: Heimerman Farms 25-1H

Heimerman Farms 25-1H

