



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 10/10/2012
INVOICE NUMBER 1718 - 91022311		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Chieftain 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40520994	20920		Net - 30 days	11/09/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/09/2012 to 10/09/2012</i>				
0040520994				
171807259A Cement-New Well Casing/Pi 10/09/2012				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	12.75	3,187.37 T
C-41P	47.00	EA	3.00	140.99 T
Salt	1,238.00	EA	0.37	464.23 T
C-44	235.00	EA	3.86	907.65 T
FLA-322	188.00	EA	5.62	1,057.46 T
Gilsonite	1,247.00	EA	0.50	626.59 T
Super Flush II	500.00	EA	1.15	573.73 T
Mud Flush	500.00	EA	0.64	322.49 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	299.99	299.99
"Cmt. Shoe Packer Type, 5 1/2" (Red)"	1.00	EA	2,774.88	2,774.88
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	82.50	577.48
"5 1/2" Basket (Blue)"	1.00	EA	217.49	217.49
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.19	95.62
Heavy Equipment Mileage	60.00	MI	5.25	314.99
"Proppant & Bulk Del. Chgs., per ton mil	353.00	EA	1.20	423.58
Depth Charge; 4001'-5000'	1.00	EA	1,889.92	1,889.92
Blending & Mixing Service Charge	250.00	BAG	1.05	262.49
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

ENTERED
 OCT 15 2012
 9304.BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,455.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	531.48
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,987.16
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07259 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-09-12		DISTRICT: PRATT KC		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: CHIEFTAIN OIL				LEASE: CHIEFTAIN				WELL NO. 2	
ADDRESS:				COUNTY: BARBER		STATE: KC			
CITY:				STATE:		SERVICE CREW: Sullivan, Wright, Phyp, Colony			
AUTHORIZED BY:				JOB TYPE: CNW 5 1/2 Inch Long Stay					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
33708-20970	35						10-9-12		11:00
19960-21010	35					ARRIVED AT JOB		AM/PM	3:15
37900						START OPERATION		AM/PM	9:45
						FINISH OPERATION		AM/PM	10:15
						RELEASED		AM/PM	10:45
						MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA-2 cmt	SK	200		3,400.00	
CP 105	DA-2 cmt	SK	50		850.00	
CE 105	DafodampR	lb	47		186.00	
CC 111	SALT	lb	1238		619.00	
CC 115	C-44	lb	235		1,210.25	
CC 129	Fluid Loss	lb	188		1,410.00	
CC 201	gilsomite	lb	1247		839.49	
CF 607	Latex Down Plug 5 1/2	SA	1		400.00	
CF 1001	CMT Packer Shoe D.S	SA	1		3,700.00	
CF 1651	Cont.	SA	7		770.00	
CF 1901	Baskets	SA	21		290.00	
CF 155	Super Flush II	gal	500		2,650.00	
CL 161	Mud Fluids	gal	500		430.00	
E 100	Picked mi	mi	30		127.50	
E 101	Heavy Sgnt mi	mi	60		420.00	
E 113	Bulk Oil	TM	358		364.00	
CE 205	Depth Meter 4000-5000	SA	1		2,520.00	
CE 240	Blenders - mixer	SK	250		350.00	
CE 504	Play Contain Rendel	SA	1		250.00	
5003	Spillway Separator	SA	1		175.00	
					SUB TOTAL	14,455.68

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		14,455.68

SERVICE REPRESENTATIVE:
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>CH. of Fair Oil</i>	Lease No.	Date <i>10-09-12</i>
Lease <i>Ch. of Fair</i>	Well # <i>2</i>	
Field Order # <i>1257</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>
		Depth <i>4994</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation	Legal Description <i>35-31-12</i>
		County <i>BARBER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>4994</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>110</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2,000</i>	Max Press	From	To	Frac	Avg		15 Min.	<input checked="" type="checkbox"/>
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4921</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>37900 33708 22920 19960 71010</i>		
Driver Names <i>Sullivan Wright Phyc - Colway</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:15</i>					<i>on bc softy noisy</i>
					<i>Run 114 JTS 5 1/2 15.5 csg</i>
					<i>Packer shot on bottom 4994'</i>
					<i>circ csg 1/2 wdr 30 min</i>
<i>7:50</i>					<i>CASING ON BOTTOM</i>
<i>8:00</i>					<i>Hook 'Rj Break circ.</i>
<i>8:10</i>					<i>DROP BALL</i>
<i>8:20</i>	<i>950</i>				<i>Set Packer Shoe ANN Finish circ</i>
<i>9:45</i>	<i>300</i>		<i>12</i>	<i>3.8</i>	<i>st mud flush</i>
			<i>3</i>		<i>SPACEK</i>
			<i>17</i>		<i>mix Super Fluid</i>
			<i>3</i>		<i>SPACEK.</i>
	<i>400</i>		<i>51</i>	<i>4.5</i>	<i>mix 200 sk AA-2 cont mix @ 15 ppv</i>
					<i>cont mix dr shut down wash lines, pump?</i>
					<i>Release Plug</i>
				<i>5.5</i>	<i>st Disp</i>
	<i>350</i>		<i>74</i>		<i>lit + 15'</i>
	<i>500</i>			<i>4</i>	<i>slow rate</i>
<i>10:15</i>	<i>1800</i>		<i>118</i>	<i>2</i>	<i>Plug down</i>
			<i>13</i>		<i>Phy Rtl x m.w/ SOB Complete</i>



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 10/01/2012
INVOICE NUMBER 1718 - 91015741		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Chieftain 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40517286	19843		Net - 30 days	10/31/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/28/2012 to 09/28/2012</i>				
0040517286				
171806887A Cement-New Well Casing/Pi 09/28/2012				
Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.00	2,699.99 T
Celloflake	75.00	EA	2.78	208.13 T
Calcium Chloride	774.00	EA	0.79	609.53 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.19	95.63
Heavy Equipment Mileage	60.00	MI	5.25	315.00
"Proppant & Bulk Del. Chgs., per ton mil	387.00	EA	1.20	464.40
Depth Charge: 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	300.00	BAG	1.05	315.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

ENTERED
 OCT 07 2012
 912/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,896.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	256.79
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,153.22
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06887 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-28-2012</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>CHIEFTAIN OIL CO., INC.</u>		LEASE <u>CHIEFTAIN</u> WELL NO. <u>2</u>						
ADDRESS _____		COUNTY <u>BARBER</u> STATE <u>Ks.</u>						
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, LAWRENCE</u>						
AUTHORIZED BY _____		JOB TYPE: <u>CNW - 8 5/8" S.P.</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>9-28-12</u> DATE	AM	TIME
<u>37586</u>	<u>5.5</u>						AM	<u>1:00</u>
<u>19889-19843</u>	<u>5.5</u>					ARRIVED AT JOB	AM	<u>3:30</u>
<u>19831-19862</u>	<u>5.5</u>					START OPERATION	AM	<u>7:00</u>
						FINISH OPERATION	AM	<u>2:00</u>
						RELEASED	AM	<u>9:00</u>
						MILES FROM STATION TO WELL		<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 F02	SK	300		3,600.00
CC 102	CELL FLAKE	lb	75		277.50
CC 109	CALCIUM CHLORIDE	lb	774		812.70
CF 153	WOODEN CMT. PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	30		127.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		420.00
E 113	BULK DELIVERY CHARGE	TM	387		619.20
CE 200	DEPTH CHARGE; 0-500'	HR	1-4		1,000.00
CE 240	BLENDED SERVICE CHARGE	SK	300		420.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL DLS \$ 5,896.43

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Customer CHIEFTAIN OIL CO., INC.			Lease No.		Date 9-28-2012	
Lease CHIEFTAIN			Well # 2			
Field Order # 08887	Station PRATT, KS.	Casing 8 5/8"	Depth	County BARBER	State Ks.	
Type Job CNW-8 5/8" S.P.			Formation TD-326'	Legal Description 35-31-12		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" x 24"	Tubing Size	Shots/Ft	CMT- Acid 300 SKS. 60/40 POZ.		RATE	PRESS	ISIP	
Depth 300'	Depth	From	To	Pre Pad @ 1.2 CU FT	Max		5 Min.	
Volume 20.73 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 300'	Packer Depth	From	To	Flush 19.5 BBL	Gas Volume		Total Load	

Customer Representative RON MOLZ	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	37586	19889	19843	19831	19862			
Driver Names	LESLEY	MARQUEZ	LAWRENCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30AM					ON LOCATION - SAFETY MEETING
					RUN 7 JTS. 8 5/8" x 24" CSG.
7:10AM					CSG. ON BOTTOM
7:15AM					HOO UP TO CSG. / BREAK CIRC. W/ RIG
7:38AM	250		5	6	H2O AHEAD
7:39AM	200		65	6	MIX 300 SKS. 60/40 POZ @ 14.8 PPG
7:50AM					SHUT DOWN - RELEASE PLUG
7:56AM	0		0	5	START DISPLACEMENT
7:59AM	100		15	3	SLOW RATE
8:00AM	100		19.5	3	PLUG @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT

JOB COMPLETE,
THANKS -
KEVEN LESLEY