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TREATMENT REPORT

Customer DORADO E&P PARTNER		Lease No.	Date	
Lease PREISSER 25-9-6-12		Well # 1-H	08-22-12	
Field Order # 6790	Station PRATT LES	Casing 13 3/8	Depth 250	County RENO State KS
Type Job CNW 13 3/8 CONDUCTOR	Formation	Legal Description 6-25-9		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8		From	To	Pre Pad	Max		5 Min.	
Depth 253	Depth	From	To	Pad	Min		10 Min.	
Volume 36.12	Volume	From	To	Frac	Avg		15 Min.	
Max Press 400	Max Press	From	To	HHP Used			Annulus Pressure	
Well Connection 4 1/2	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 233	Packer Depth	From	To					

Customer Representative	Station Manager DAVE SMITH	Treater Robert Johnson
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Service Units	37900	33708	20970	19960	21010				
Driver Names	Sullivan	Wright		Phye					
Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log				
3:30					ON LC Soft mats				
					Run JTS 13 3/8 48 csg				
9:30					Casing on Bottom				
9:40					Hook Up Circ.				
10:00			5	3	4 SPACER				
7			76	4.5	mix cont 300 sk cement 20% 114 c.f.				
				4	cont mix fr				
10:30	100		36 1/2		2nd DND				
					Phy down				
					Cir 18 in cont pit				
					JOB Complete				
					Thank you				

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TREATMENT REPORT

Customer Dorado E & P Partners, LLC		Lease No.	Date 8-25-12		
Lease Preisser 25-9-6-1H		Well #			
Field Order # 6750	Station Pratt, Kansas	Casing" 1 7/8 36Lb/Ft.	Depth 1,470 Feet	County Reno	State Kansas
Type Job C.N.W. - Surface	Formation	Legal Description 6-255-9W			

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	PRESS	ISIP	
1 7/8 36Lb/Ft.		300			300 sacks A-con Blend cement with			
Depth 1,470 Feet	Depth		From	To	38 Calcium chloride, .25	Max 5 Lb./st. Cellflake	5 Min.	
Volume 113.6 Bbl	Volume		From	To	250 sacks common with	Min	10 Min.	
Max Press 400 PSI	Max Press		From	To	28 Calcium chloride, .25	Avg 5 Lb./st. Cellflake	15 Min.	
Well Connection Plug Container	Annulus Vol.		From	To		HHP Used	Annulus Pressure	
Plug Depth 1,430.5 Feet	Packer Depth		From	To	Flush 110.6 Bbl. Fresh Water	Gas Volume	Total Load	

Customer Representative James Flud	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	37216	19903	19905	19959	21,010	70,959	19,918			
Driver Names	Messich	Mattal	Young	Lawrence						

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting.
					Casing being run upon arrival.
5:40					Casing in well. Circulate for 30 minutes.
6:20	300			5	Start Fresh water pre-flush.
	300		10	6	Start mixing 300 sacks A-con Blend cement.
	200		123	5	Start mixing 250 sacks common cement.
			176		Stop pumping Shut in well. Release Top Rubber Plug. Open Well.
7:05	100			5	Start Fresh water Displacement.
7:30	400		110.6		Plug down. Did not circulate cement.
					Open release. Insert held.
					Wash up pump truck.
					Job complete
					Thank You.
					Clarence, Mike, Steve, Mattal
					Tag cement with measuring line 145 Feet down
10:00					Start running 140 Feet of 1" tubing.
10:30		200		1	Start mixing cement.
			10.5		Cement circulated to surface.
					Wash up pump truck and pull 1" tubing.
11:30					Job complete.
					Thank You. Clarence, Mike, Steve, Mike

Customer Donald E & P Partners	Lease No.	Date 9-2-12
Lease Preisser	Well # 25-9-6-1H	
Field Order # 6678	Station Pratt	Casing # 9" 26"
Type Job CNW - 7" L.S.	Depth	County Reed
	Formation	State KS
		Legal Description 6-255-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 9"	Tubing Size	Shots/Ft		160 sks AA2 Cement	RATE	PRESS	ISIP
Depth 442'	Depth	From	To	Pre Pad 1.3 byield	Max		5 Min.
Volume 169 B	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 168	Gas Volume		Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 27463 70959 19918		
Driver Names Orlando Mcbram P N U E		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 AM					On location - Safety meeting
					Casing on Bottom Break Circ w/ R:
1:12	400		12	5	Mud flush
1:14	400		5	5	H2O spacer
1:15	400		39	5	mix 160 sks AA2 Cement @ 15.3#/6"
					Shut Down - Clear pump + line
					Release plug
1:29	0		0	6	Start H2O Displacement
1:51	400		130	5	List pressure
1:56	650		155	4	Slow Rate
2:00 PM	1500		168	4	Plug Down - Held
					Sub complete
					Thanks, Steve

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TREATMENT REPORT

Customer Dorado ETP Partners	Lease No.	Date 9-13-12
Lease Pro 4101	Well # 25-9-6-11f	
Field Order # 62684	Station Pratt	Casing
Type Job CNW - Liner	Formation	Depth
		County Reed
		State KS
		Legal Description 6-25-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS
				505	Acid Premium Cond		
Depth	Depth	From	To	Pre Pad		Max	5 Min.
Volume	Volume	From	To	Pad		Min	10 Min.
Max Press	Max Press	From	To	Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 104		Gas Volume	Total Load

Customer Representative Brad Louch	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	27283	27463	19831/19862	19960/21010
Driver Names	Orlando	McBrien	Pearson	Reed

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 ^{hr}					On location - Safety Meeting
			0	1	Push liner to 3100 Tu open
11:17 ^{hr}	3100		5	1/2	1) Pump
	300		12	4	pump mud flush
	300		5	1	H2O spacer
			7	4	mix 2000s - Sevens @ 13 1/2 gal
					mix 485 lbs premium @ 15.6 gal
					Shut Down - Clean up line
					with Sugar H2O Release plug
	0		0	2	Shut Down - Clean up line
	2100		7	3 1/2	Switch to KCL H2O
	950		39	3	39 bbl flush thru
	1000		80	4	Slow Rate
	800		100	1 1/2	Slow Rate
	1200		104	1	plug Down - Hold Release back 3/4 bbl
12:30	1900		2	1	Pressure up to Burst Disk
					Pump 5 bbl Shut Down
					Release Drill pipe off liner
					Circulate well
			70	3	Switch to pit
1:30			100		Job Complete
					Thanks Steve

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TREATMENT REPORT

Customer: Orlando E+P Partners LLC Lease No.: LLC Date: 9-25-12
 Lease: Freisser 25-9-6-1H Well #:
 Field Order #: 0657xA Station: Pratt KS Casing: 4 1/2" Depth: County: Pratt State: KS
 Type Job: Pump Plug + Perf Gun Down Formation: CNW Legal Description: 6-25-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2"								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Brad Siroky Station Manager: Scotty Treater: Allen
 Service Units: 28443 19889 19403 19837 33703 30316
 Driver Names: Allen Sam Anthony TSIMP FICKEL M'QUIRK

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
750					on Loc. Discuss Safety, Setup Plan Jobs
					Pumped gauge rings using
					approx 400 BBL H ₂ O
1200					come out of hole
1755		3000			PRESSURE TEST
1758		3081		13 ²	PUMPING
1808			133		SHUT DOWN
1817		2928		14	PUMP NO RATE ON COMPUTER
1820					SHUT DOWN
					WAIT ON SPECIAL TOOL
2146				2	START PUMPING
2147		440		4	UP RATE
2148		1060	151	6	UP RATE
2151			170	3	SLOW RATE
2153			2174	4	UP RATE
2159			198	5 ²	UP RATE
2212		1365		4	SLOW RATE
			270		SHUT DOWN

JOB COMPLETE